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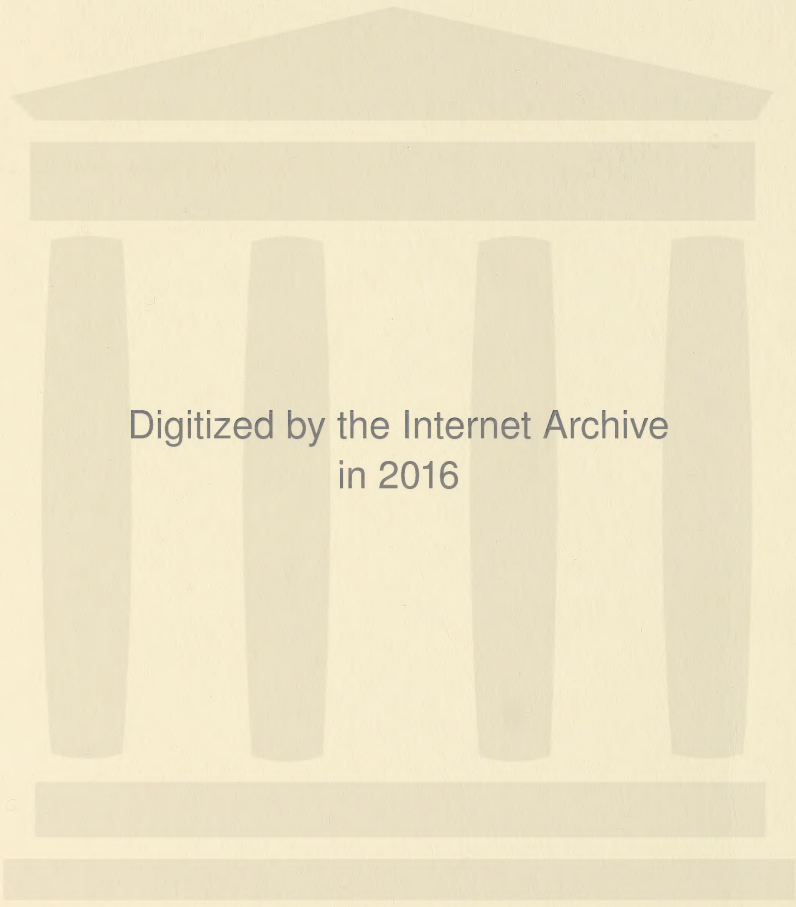
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Alberta Reserves of Gas

Complete Listing

Volume 4

December 1986


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Volume 4

December 1986

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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MILLS (F) 069-11W4 05680
VO 244.8 200 .50 100 .210 .60 2500 290 .946 3.265
WER1 ASSIGN 3 .60 2 .05 2
05680 0218098 010 37.43E 2 75
VIKING SD .0019 .0001A .0237 .56 4604 189 .9743
1984-04-30 00/10-02-070-11W4/0 1979-07-02 244.5 245.0 606.5 PB

VO 280.6 200 .50 100 .200 .60 2580 288 .943 3.242
WER1 ASSIGN 3 .65 2 .05 2
05680 0218098 015 37.43E 2 75
VIKING SAND E .0190 .0002 .57 4616 191 .9725 .0049 .0017 .0003 .0006 .0006 .0002
1980-07-31 00/10-24-070-11W4/0 1979-01-17 280.3 280.8 657.6 PB

GRAND RAPIDS C VO 315.2 1369 1.98 2711 .316 .60 1975 287 .957 3.877
WER1 ISOPAC 105 .55 58 .05 55 29
05680 0262003 000 GRD RAP C 37.43E 26 973
GR RAPIDS 1 .0022 .0002A .0187 .56 4613 189 .9789
1983-04-30 00/10-24-070-11W4/0 1979-01-17 317.4 321.4 651.6 PB
PANALTA

GRAND RAPIDS D VO -324.1 322.7 550 1.13 622 .292 .50 2520 290 .949 3.802
WER1 ISOPAC FW 24 .55 13 .05 12 9
05680 0262004 000 GRD RAP D 37.43E 3 112
GR RAPIDS 2 .0022 .0002A .0187 .56 4613 189 .9789
1981-12-31 00/10-24-070-11W4/0 1979-01-17 325.3 327.5 651.6 GW

GRAND RAPIDS E VO 290.7 1425 2.23 3178 .295 .65 1700 283 .958 3.419
WER1 ISOPAC 109 .50 55 .05 52 48
05680 0262005 000 GRD RAP E 37.43E 4 150
GR RAPIDS 1 .0022 .0002A .0187 .56 4616 190 .9789
1985-11-30 00/10-02-070-11W4/0 1979-07-02 282.8 287.0 606.5 PB

GRAND RAPIDS F VO -320.0 314.1 200 1.90 380 .320 .60 2430 290 .949 4.821
WER1 ASSIGN B 18 .60 11 .05 10 3
05680 0262006 000 GRD RAP F 37.43E 7 262
GR RAPIDS .0022 .0002A .0187 .56 4613 189 .9789
1980-07-31 00/14-13-070-11W4/0 1980-02-27 313.1 315.0 635.0 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME PGR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE K8 TYPE
PURCHASERS:

MILLS (F) 069-11W4 0568C
GRAND RAPIDS G VO 308.5 200 2.10 420 .330 .65 2300 286 .943 5.202
WER1 ASSIGN 22 .60 13 .05 12 7
05680 0262007 000 GR RPDS G 37.43E 5 187
GR RAPIDS #3 SS .0022 .0002A .0187 .56 4609 193 .9789
1982-10-29 00/13-22-070-11W4/0 1982-02-02 307.4 309.5 628.6 PB

VO 325.1 200 2.20 440 .300 .60 1850 286 .958 3.456
STRIKE WER1 ASSIGN 15 .50 8 .05 7
05680 0262098 002 37.43E 7 262
GR RPDS .0001A .0129 .56 4624 190 .9870
1980-12-31 00/10-32-070-10W4/0 1980-03-17
PANALTA

VO 305.7 200 .70 140 .270 .60 2580 286 .940 4.421
WER1 ASSIGN 6 .65 4 .05 4
05680 0262098 005 37.43E 4 150
GR RAPIDS #2 SS .0022 .0002A .0187 .56 4606 193 .9787
1982-10-29 00/13-22-070-11W4/0 1982-02-02 305.0 306.5 628.6 PB

MILLS POOLS= 9 GIP= 305 PROD= 166 IMG= 156 MGP= 96 RMG= 60 ENERGY= 2246

MILO (F) 019-23W4 06140
BOW ISLAND A VO 1496.8 2112 2.26 4773 .168 .55 7480 315 .890 7.011
WER2 ISOPAC 335 .75 251 .05 238
06140 0213001 000 BOW ISL A 37.81E 238 8999
BOW ISLAND .0033A .0653 .0007 .62 4536 192 .9005 .0124 .0074 .0018 .0033 .0030 .0015 .0120
1984-04-30 00/06-27-019-23W4/0 1972-08-13 1498.4 1503.0 1128.4 PB
TCPL

MILO POOLS= 1 GIP= 335 PROD= 251 IMG= 238 MGP= RMG= 238 ENERGY= 8999

MINEHEAD (F) 049-19W5 0646C
CARDIUM B VO 2524.1 200 8.75 1750 .125 .60 14800 341 .815 11.358
WER1 ASSIGN 199 .70 139 .10 125 1
06460 0176002 000 CARDIUM B 40.43E 124 5013
CARDIUM SS .0007 .0001A .0038 .69 4599 215 .8421 .0829 .0388 .0057 .0121 .0076 .0032 .0030
1982-08-31 00/14-02-049-18W5/0 1980-10-18 2518.6 2529.5 1055.4 PB
PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MINEHEAD (F) 049-19W5 06460
VO 2585.5 200 5.85 1170 .104 .55 23200 342 .858 12.861
WER2 ASSIGN 150 .75 113 .10 102
06460 0176098 003 40.43E 102 4124
CARDIUM E .0846 .0027 .74 4502 213 .7508 .0850 .0392 .0063 .0133 .0095 .0050 .0036
1983-12-31 00/10-27-048-18W5/0 1983-07-29 2577.1 2594.0 1112.0 PB
PANALTA

VO 2498.4 200 6.90 1380 .120 .60 13380 340 .818 9.850
WER2 ASSIGN 136 .70 95 .10 86
06460 0176098 013 40.43E 86 3477
U CARDIUM .0007 .0001E .0038 .69 4599 215 .8421 .0829 .0388 .0057 .0121 .0076 .0032 .0030
1984-12-31 00/10-03-049-18W5/C 1983-11-27 2488.8 2508.0 1057.0 PB

VO 2548.5 200 6.40 1280 .120 .60 24320 342 .857 16.990
WER2 ASSIGN 217 .80 174 .10 157
06460 0176098 014 40.43E 157 6348
L CARDIUM .0007 .0001E .0038 .69 4599 215 .8421 .0829 .0388 .0051 .0121 .0076 .0032 .0030
1984-12-31 00/10-03-049-18W5/C 1983-11-27 2539.7 2557.4 1057.0 PB

VO 2386.5 150 5.59 835 .109 .75 23790 359 .875 17.607
WER2 ASSIGN 148 .75 111 .10 100
06460 0176098 015 40.43E 100 4043
CARDIUM .0007 .0001E .0038 .69 4599 215 .8421 .0829 .0388 .0057 .0121 .0078 .0032 .0030
1985-04-30 00/11-13-049-18W5/0 1983-01-22 2378.0 2395.0 1043.2 PB

VO 2425.9 150 5.49 824 .210 .60 23960 346 .854 29.055
STRIKE WER2 ASSIGN 239 .80 191 .10 172
06460 0176098 020 40.43E 172 6954
CARDIUM E .0039 .0091 .69 4640 215 .8350 .0870 .0389 .0053 .0110 .0060 .0020 .0018
1985-12-31 00/10-22-049-18W5/C 1966-06-09 2422.9 2428.9 1040.6 PB
TCPL

VO -2350.3 3420.2 200 6.17 1234 .060 .85 29340 377 .974 11.589
WER2 ASSIGN B 143 .70 100 .05 95
06460 0610098 005 40.05E 95 3805
ELKTON .0001E .0200 .60 4688 199
1976-06-30 00/06-13-049-19W5/0 1973-11-03 3413.2 3427.2 1076.9 GW
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MINEHEAD (F) 049-19W5 0646C
VO -3314.2 4387.6 4034 11.73 47319 .062 .90 42920 419 1.077 15.093
WER2 ISOPAC B 7142 .50 3571 .30 2500
06460 0744098 005 37.43E 2500 93575
BEAVERHILL LAKE .0002 .0004A .0195 .0924 .1335 .73 5452 224 .7537 .0002 .0001
1982-12-31 00/06-13-049-19W5/0 1973-11-03 4376.9 4400.4 1076.8 GW
DOMEDOW PANALTA TCPL

MINEHEAD POOLS= 8 GIP= 8374 PROD= 4494 IMG= 3337 MGP= 1 RMG= 3336 ENERGY= 127339

MINNEHIK-BUCK LAKE (F) 046-06W5 0612C
VO 470.5 200 5.80 1160 .273 .70 2500 291 .945 4.941
WER1 ASSIGN 57 .65 37 .05 35
06120 0106098 005 40.05E 35 1402
EDMONTON .0001 .0002A .0166 .58 4626 194 .9481 .0334 .0014 .0002
1983-04-30 00/09-25-044-06W5/0 1978-02-01 466.0 474.9 1015.0 PB

VO 558.0 200 6.00 1200 .270 .55 1050 292 .972 1.562
WER1 ASSIGN 19 .50 10 .05 10
06120 0106098 010 40.05E 10 401
EDMONTON .0008A .0274 .0001 .63 4602 201 .8873 .0550 .0220 .0038 .0023 .0010 .0003
1984-05-31 00/08-02-045-04W5/0 1980-01-18 555.0 561.0 990.7 PB

BELLY RIVER A 1192.0
SOLN WER1 ISOPAC 16 .65 10 .20 8 2 215.0 74
06120 0126001 000 BELLY RIV A 40.05E 6 240
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1983-12-31 00/01-01-045-06W5/0 1973-00-00
A&S

BELLY RIVER B 1205.7
SOLN WER1 ISOPAC 16 .65 10 .15 9 3 238.0 67
06120 0126002 000 BELLY RIV B 40.05E 6 240
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1983-12-31 00/01-01-045-06W5/0 1980-00-00
A&S PROGAS

BELLY RIVER C VO -325.8 1238.4 721 4.40 3172 .124 .70 8930 312 .783 9.023
ASSOC WER1 ISOPAC SEGR 286 .75 215 .10 194
06120 0126003 000 BELLY RIV C 40.05E 194 7770
BSL BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0023
1986-08-29 00/10-34-045-06W5/0 1980-10-09 1226.0 1234.0 906.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MINNEHIK-BUCK LAKE (F) 046-06W5 06120
BELLY RIVER C — 1241.7
SOLN — WER1 ISOPAC — SEGR — 50 .65 — 33 .15 — 28 — 6 — 676.0 — 74
06120 0126003 000 BELLY RIV C — 40.05E — 22 — 881
BSL BELLY RIVER .0001 .0002E .0069 .0021 — .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0023
1986-08-29 00/10-34-045-06W5/0 1980-10-09 — 1226.0 1234.0 906.8 PB — SEGREGATED ASSOC/SOLN PRODUCTION
A&S PROGAS

BELLY RIVER D — PD — 1201.1 — 440 — 6.48 — 2851 .200 .50 — 8930 308 .803 10.268
WER1 ASSIGN — 77 .85 — 65 .05 — 62 — 29
06120 0126004 000 BELLY RIV D — 40.05E — 33 — 1322
BELLY RIVER .0004A — .69 4592 213
1986-12-31 00/10-08-046-06W5/0 1971-11-12 — 1195.5 1206.7 915.9 PB
A&S PANALTA

BELLY RIVER E — 1176.0
SOLN — WER1 ISOPAC — 19 .65 — 12 .15 — 10 — 250.0 — 74
06120 0126005 000 BELLY RIV E — 40.05E — 10 — 401
BELLY RIVER .0012E .0485 .0010 — .67 4509 203 .8660 .0302 .0214 .0094 .0096 .0082 .0027 .0018
1983-12-31 00/01-01-046-06W5/0 1981-00-00
A&S PROGAS

BELLY RIVER F — 1233.8
SOLN — WER1 ISOPAC — 35 .65 — 23 .15 — 20 — 1 — 538.0 — 65
06120 0126006 000 BELLY RIV F — 40.05E — 19 — 761
BELLY RIVER .0001 .0002E .0069 .0021 — .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1985-12-31 00/01-01-045-06W5/0 1982-00-00
A&S

BELLY RIVER G — 1178.2
SOLN — WER1 ISOPAC — 46 .65 — 30 .30 — 21 — 704.0 — 65
06120 0126007 000 BELLY RIV G — 40.05E — 21 — 841
BELLY RIVER A .0161 .0034 — .88 4551 248 .6237 .1607 .1249 .0147 .0356 .0143 .0037 .0029
1985-06-30 00/05-34-045-06W5/0 1983-03-26
A&S PROGAS

BELLY RIVER J — 1212.8
SOLN — WER1 ISOPAC — 12 .65 — 8 .15 — 7 — 182.0 — 65
06120 0126010 000 BELLY RIV J — 40.05E — 7 — 280
BELLY RIVER .0001 .0002E .0069 .0021 — .71 4581 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1984-12-31 00/01-01-045-06W5/0 1982-00-00
PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MINNEHIK-BUCK LAKE    (F)  046-06W5     06120
                           VO                      1139.3     200    3.39      678   .160   .70   8090  317   .830   9.793
                      WER1 ASSIGN                      66   .70      46   .05      44                 40.05E      44      1762
    06120 0126098 005
    BSL BELLY RIVER          .0004A                  .69  4592  213
    1976-06-30 00/07-34-045-06W5/0 1973-03-10     1136.9 1141.8  794.3 PB
    A&S     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -247.3      1171.0      64    2.00      128   .179   .60   6740  306   .863   7.795
    ASSOC                 WER1 ASSIGN                  10   .60       6   .10       5                 40.05E       5       200
    06120 0126098 015
    BELLY RIVER              .0012A .0485 .0010          .67  4509  203 .8655 .0307 .0214 .0094 .0096 .0082 .0027 .0018
    1984-05-31 00/06-22-045-06W5/0 1981-12-23     1169.5 1172.5  925.2 GO
    PROGAS
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  CARDIUM J
    SOLN                  WER2 ISOPAC             1559.6
                                                     686   .65     446   .10     401       70     5490.0  125
    06120 0176010 000 CARDIUM J                                                  37.43E      331      12389
    CARDIUM                  .0001A .0112                .69  4608  216 .8192 .0980 .0470 .0054 .0114 .0058 .0013 .0005
    1982-12-01 00/01-01-046-06W5/0 1979-00-00
    A&S     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      1959.6     200    7.71     1542   .120   .85  12050  325   .818  13.156
                      WER1 ASSIGN                     203   .70     142   .15      121                 37.43E     121      4529
    06120 0250098 005
    UPPER MANNVILLE          .0002E       .0139          .68  4626  209                .0366 .0140        .0800
    1976-06-30 00/07-04-044-04W5/0 1974-06-30     1955.6 1963.2 1014.4 PB
    PANALTA
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                           VO                      1946.0     200    2.62      524   .092   .65  12000  332   .837   7.344
                      WER1 ASSIGN                      38   .70      27   .05       26                 37.43E      26       973
    06120 0300098 010
    GLAUCONITIC                E          .0001      .68  4626  209          .0003 .0019 .0013 .0035 .0089 .0410 .9430
    1983-12-31 00/06-24-044-04W5/0 1979-06-22     1944.0 1948.0  941.0 PB
    PROGAS  SOQUIP
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                           VO                      2085.7     200    3.50      700   .150   .60  17560  330   .813  16.752
                      WER1 ASSIGN                     117   .75      88   .10       79                 37.43E      79      2957
    06120 0310098 004
    ELLERSLIE                .0002A .0316 .0135          .68  4626  209 .8313 .0686 .0366 .0062 .0078 .0031 .0005 .0002
    1981-12-31 00/08-28-044-04W5/0 1981-07-23     2084.0 2087.5  986.8 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                 H2    HE      N2    CO2   H2S  DEN    PC   TC      C1      C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE      KB    TYPE
 PURCHASERS:
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MINNEHIK-BUCK LAKE     (F)  046-C6W5     06120
                            VO                                2059.4     200    1.20       240  .085  .70 16720 329  .747 11.511
                       WER1 ASSIGN                              28   .75     21   .15        18
    06120 0310098 015                                                                    37.43E      18        674
    L OSTRACOD B      .0002 .0001A .0059 .0024                .75  4590 226 .7774 .1065 .0589 .0092 .0203 .0125 .0034 .0032
    1982-05-31 00/04-34-044-04W5/C 1981-07-04          2058.8 2060.0  998.2 PB
    TCPL
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                            VO                                2238.9     150    1.10       165  .110  .65 18070 334  .857 12.836
                       WER1 ASSIGN                              21   .75     16   .10        14
    06120 0310098 020                                                                    37.43E      14        524
    ELLERSLIE              E .0318 .0160                     .71  4619 196 .8084 .0797 .0353 .0060 .0099 .0070 .0030 .0029
    1985-12-31 00/16-20-044-06W5/0 1984-05-29          2238.4 2239.4  998.0 PB
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  OSTRACOD A               VO          -1062.0                 2021.8     916    .85       779  .145  .85 17850 329  .774 24.569
    ASSOC                  WER1 ISOPAC                          191   .75    143   .10       129
    06120 0312001 000 OSTRACOD A                                                         37.43E      129       4828
    LOWER OSTRACOD    .0001 .0002A .0071 .0185                .72  4653 220 .8007 .0970 .0431 .0068 .0138 .0085 .0024 .0018
    1983-10-31 00/04-34-044-04W5/C 1980-00-00          2051.5 2052.3  998.2 PB
    TCPL    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD D               VO          -1085.6                 2031.6     200    .80       160  .150  .80 18947 328  .742 26.567
    ASSOC                  WER1 ASSIGN                           43   .75     32   .10        29
    06120 0312004 000 OST D                                                              37.43E      29       1085
    OSTRACOD          .0001 .0003A .0094 .0275                .79  4633 227 .7852 .0837 .0361 .0046 .0120 .0110 .0108 .0195
    1982-12-01 00/01-26-044-04W5/0 1981-01-07          2031.2 2032.1  946.5 GO
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE B              VO                                2165.0     200   4.27       854  .144  .80 19520 339  .893 21.124
                       WER1 ASSIGN                             180   .75    135   .05       128        19
    06120 0336002 000 ELLER B                                                            37.43E      109       4080
    ELLERSLIE              .0002E .0667 .0083                .60  4578 189 .9040 .0176 .0012 .0005 .0001 .0100
    1979-10-31 00/06-17-044-04W5/C 1976-02-05          2162.6 2167.4 1022.6 PB
    PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    ELLERSLIE A              VO                                2081.4     200    .80       160  .100  .85 19463 331  .791 17.969
                       WER1 ASSIGN                              29   .80     23   .10        21
    06120 0336160 001 ELL A                                                              37.43E
    ELLERSLIE              E .0083 .0267                     .71  4684 217 .8119 .0903 .0370 .0047 .0109 .0053 .0023 .0026
    1983-10-31 00/06-10-044-04W5/0 1982-10-07          2081.0 2081.8 1002.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MINNEHIK-BUCK LAKE (F) 046-06W5 0612C
JURASSIC A VO 2081.3 1264 1.80 2275 .123 .80 19320 330 .765 21.416
WER1 ISOPAC 487 .85 414 .15 352
06120 0336160 002 JUR A 37.43E
NORDEGG .0001 .0003A .0215 .0005 .78 4542 224 .7890 .0858 .0413 .0064 .0143 .0136 .0113 .0155
1986-09-30 00/06-02-044-04W5/C 1980-05-05 2059.6 2062.4 975.9 PB

ELRSL A & JUR A
WER1 ISOPAC 516 .85 437 .15 373 26
06120 0336160 999 ELL A+JUR A 37.43E 347 12988
ELLER & JUR .0003A
1986-09-30 00/06-02-044-04W5/C 1980-05-05
A&S PANALTA PROGAS

VO 2168.0 200 3.00 600 .120 .80 19240 340 .770 20.064
WER1 ASSIGN 120 .80 96 .15 82
06120 0432098 010 41.55E 82 3407
ROCK CREEK .0010 .0001E .0084 .77 4583 229 .7489 .1369 .0552 .0088 .0170 .0125 .0055 .0057
1986-09-30 00/08-18-044-04W5/0 1985-10-13 2166.5 2169.5 1020.0 PB

VO 2161.0 200 1.80 360 .120 .75 11914 338 .837 10.779
WER1 ASSIGN 39 .75 29 .10 26
06120 0444098 005 37.43E 26 973
NORDEGG .0002E .0035 .0379 .69 4722 212 .8483 .0672 .0243 .0034 .0051 .0020 .0013 .0070
1979-10-31 00/06-15-044-05W5/0 1962-01-03 2160.1 2161.9 992.7 PB
A&S

VO 2046.0 200 8.50 1700 .060 .70 16500 350 .821 6.858
STRIKE WER1 ASSIGN 117 .75 88 .10 79
06120 0444098 010 37.43E 79 2957
NORDEGG SD .0005E .0097 .0306 .71 4688 217 .8084 .0872 .0358 .0050 .0110 .0065 .0029 .0024
1983-04-30 00/14-27-045-04W5/0 1981-12-10 2039.0 2052.9 970.2 PB

PEKISKO A MB -1194.2 2116.3 14852 7.30 10842C .092 .75 17170 358 .851 11.059
WER1 ISOPAC FW 24321 .90 21889 .10 19700 14647
06120 0642001 000 PEKISKO A 41.55A 5053 209952
PEKISKO A .0039 .0308 .0014 .73 4652 218 .8265 .0728 .0292 .0048 .0090 .0067 .0047 .0102
1984-12-31 00/12-22-046-06W5/0 1952-07-00 2052.5 2061.7 910.4 PB
A&S PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI     MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                                AQUIFER   GIP     REC     PROD   SL    IMG        MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                          GHV        RMG      ENERGY
    ZONE                    H2     HE      N2    CO2    H2S   DEN    PC   TC     C1      C2      C3     IC4     NC4     C5      C6      C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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MINNEHIK-BUCK LAKE     (F)  046-06W5      06120
                            VO                          2050.7      200    5.55      111C  .090   .70 19220 345   .797 12.540
                       WER1 ASSIGN                         139   .80     111   .15      95
    06120 0644098 005                                                                41.55A      95      3947
    BANFF                .0002A .0397 .0446              .78  4682 223                      .0385 .0201       .8800
    1976-06-30 00/10-11-045-04W5/0 1975-12-24      2047.6 2053.7 2050.7 PB
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                            VO                          2070.0      200   15.00      300C  .090   .70 19250 328   .783 13.429
          STRIKE            WER1 ASSIGN                         403   .90     363   .10      327
    06120 0644098 010                                                                41.55A     327      13587
    BANFF                .0005E .0097 .0306              .71  4688 217  .8084 .0872 .0358 .0050 .0110 .0065 .0029 .0024
    1983-04-30 00/14-27-045-04W5/0 1981-12-10      2056.0 2084.0  970.2 PB
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MINNEHIK-BUCK LAKE          POOLS=    29  GIP=     27871 PROD=     24568  IMG=     22080  MGP=     14803  RMG=      7277  ENERGY=   296351
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MINNOW                 (F)  057-05W6      0567C
                            VO                          2653.0      200    7.40      1480  .047   .65 26890 378   .980  6.304
                       BER7 ASSIGN                          93   .80      75   .05      71
    05670 0500098 005                                                                43.42E      71      3083
    TRIASSIC             .0006 .0001E .0205 .0202        .58  4668 192  .9542 .0037 .0003 .0001 .0001
    1978-12-31 00/05-08-057-05W6/0 1977-07-10      2646.6 2659.1 1267.1 PB
    PANALTA
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MINNOW                      POOLS=     1  GIP=        93 PROD=        75  IMG=        71  MGP=              RMG=        71  ENERGY=     3083
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MIRAGE                 (F)  079-07W6      06290
                            VO                           270.9      200    1.70       340  .280   .75  1480 290   .961  3.171
          STRIKE            WER1 ASSIGN                          11   .50       6   .05       6
    06290 0190098 010                                                                38.18E       6       229
    DOE CREEK            .0002E .0062 .0153              .64  4658 205  .8990 .0431 .0195 .0028 .0059 .0028 .0012 .0040
    1986-12-31 00/14-04-079-08W6/0 1985-12-20      270.0  271.7  696.0 PB
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                            VO          -35.4           720.9      879    1.83      1605  .159   .50  4100 294   .923  3.416
                       WER2 ISUPAC                  B       55   .65      36   .05      34
    06290 0228098 005                                                                37.43E      34      1273
    PADDY                .0003A                          .57  4626 192
    1976-06-30 00/07-21-079-08W6/0 1974-04-13      721.8  726.6  688.7 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIRAGE (F) 079-07W6 0629C
VO -564.5 1221.6 200 3.09 618 .120 .55 11510 325 .862 7.711
WER1 ASSIGN B 48 .75 36 .05 34
06290 0310098 005 38.18E 34 1298
CADOMIN .0001E .0003 .58 4647 196 .0015 .0010 .1000
1976-06-30 00/11-19-079-07W6/0 1974-07-00 1219.8 1223.5 659.0 GW
PANALTA

KISKATINAW A PD 1993.1 200 5.86 1172 .120 .55 18370 325 .809 13.114
WER2 ASSIGN 24 .80 19 .05 18 5
06290 0606001 000 KISKAT A 38.18E 13 496
KISKATINAW .0001E .65 4613 206
1986-12-31 00/10-02-079-08W6/0 1972-03-21 1990.0 1996.1 687.9 PB
PANALTA

MIRAGE POOLS= 4 GIP= 138 PROD= 97 IMG= 92 MGP= 5 RMG= 87 ENERGY= 3296

MISTAHAE (F) 079-01W5 0623C
VO 312.4 200 1.85 370 .300 .50 2060 286 .956 3.214
BER7 ASSIGN 12 .55 7 .05 7
06230 0250098 005 40.05E 7 280
GRAND RAPIDS .0002E .56 4619 189
1976-06-30 00/11-07-078-01W5/0 1973-10-07 311.5 313.3 614.2 PB

VO 308.4 128 1.35 173 .300 .50 2050 292 .959 3.123
BER7 ASSIGN 5 .55 3 .05 3
06230 0250098 007 40.05E 3 120
GRAND RAPIDS .0006A .0193 .0012 .56 4615 190 .9756 .0033
1983-12-31 00/06-17-078-01W5/0 1975-03-06 307.7 309.0 610.8 PB
TCPL

VO HEAVY 502.9 1043 2.15 2242 .270 .85 3070 298 .950 7.078
BER7 ISOPAC 159 .70 111 .05 105
06230 0250098 010 40.05E 105 4205
WABISKAW A .0002E .0038 .56 4647 191
1976-06-30 00/11-07-078-01W5/0 1973-02-07 504.1 508.4 614.2 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MISTAHAE (F) 079-01W5 0623C
VO 473.9 200 .90 180 .320 .45 2980 293 .946 4.403
STRIKE BER7 ASSIGN 8 .65 5 .05 5
06230 0250098 015 40.05E 5 200
WABISKAW .0002E .56 4647 191
1983-12-31 00/06-26-079-01W5/0 1973-02-20 473.4 474.3 802.5 PB

MISTAHAE POOLS= 4 GIP= 184 PROD= 126 IMG= 120 MGP= RMG= 120 ENERGY= 4805

MISTY (F) 033-05W4 0649C
VO 854.6 200 1.80 360 .240 .50 6800 300 .876 8.830
WER1 ASSIGN 32 .75 24 .05 23
06490 0256098 005 37.43E 23 861
COLONY .0007A .0263 .59 4602 193 .9462 .0160 .0061 .0019 .0016 .0012
1982-07-30 00/14-22-033-05W4/0 1980-12-17 853.5 855.8 762.0 PB
TCPL

VO -86.5 808.6 623 2.21 1377 .274 .65 6910 304 .881 13.068
WER1 ISOPAC FE 180 .70 126 .05 120
06490 0256098 010 37.43E 120 4492
COLONY SS .0001 .0006A .0290 .59 4560 193 .9423 .0156 .0054 .0019 .0015 .0010 .0006 .0020
1986-12-31 00/10-25-033-05W4/C 1980-10-31 790.0 794.0 708.0 GW
TCPL

MISTY POOLS= 2 GIP= 212 PROD= 150 IMG= 143 MGP= RMG= 143 ENERGY= 5353

MITCHELL (SA) 049-20W5 0614S
VO 2656.0 150 9.50 1425 .105 .70 20500 352 .903 13.481
STRIKE WER2 ASSIGN 192 .75 144 .05 137
06145 0176098 005 37.43E 137 5128
CARDIUM .0003E .1404 .0113 .68 4488 194 .7677 .0557 .0137 .0023 .0032 .0028 .0009 .0017
1985-12-31 00/03-26-049-20W5/0 1984-02-17 2648.6 2663.5 1143.7 PB

MITCHELL POOLS= 1 GIP= 192 PROD= 144 IMG= 137 MGP= RMG= 137 ENERGY= 5128

MITSUE (F) 071-04W5 0615C
VIKING A VO +21.9 474.1 200 3.00 600 .250 .75 2970 297 .943 5.654
WER1 ASSIGN B 34 .70 24 .05 23 7
06150 0218001 000 VIKING A 40.05E 16 641
VIKING .0003A .0144 .57 4622 190 .9851 .0002
1982-08-31 00/05-07-072-03W5/C 1980-04-26 472.3 476.0 695.8 GW
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / ENERGY / T / STOIP / Z / GCR / M3/M3 / PCT
MITSUE	(F) 071-04W5 0615C
	VO 523.3 200 3.70 740 .225 .80 3720 291 .924 7.082
STRIKE	WER1 ASSIGN 52 .75 39 .05 37
06150 0248098 005	40.05E 37 1482
MANNVILLE	.0003A .0004 .56 4640 192 .0008
1976-06-30 00/11-17-068-02W5/0 1969-03-04	521.2 525.5 606.2 PB
	VO +171.3 391.9 200 .93 186 .300 .60 3310 289 .930 6.304
STRIKE	WER1 ASSIGN B 12 .65 8 .05 8
06150 0248098 010	40.05E 8 320
MANNVILLE 2	.0003E .57 4613 189
1978-12-31 00/11-27-070-01W5/0 1978-02-07	391.4 392.3 563.6 GW
PANALTA	
	VO +188.1 432.6 150 5.70 855 .310 .60 3230 288 .932 6.365
	WER1 ASSIGN B 54 .65 35 .05 33
06150 0248098 015	40.05E 33 1322
MANNVILLE	A .0078 .0005 .56 4632 191 .9917
1985-12-31 00/10-34-071-03W5/0 1984-09-07	424.7 440.5 628.6 GW
	VO 447.7 150 1.50 225 .320 .60 3680 288 .922 7.567
	WER1 ASSIGN 17 .70 12 .05 11
06150 0248098 020	40.05E 11 441
MANNVILLE	A .0078 .0005 .56 4632 191 .9917
1985-12-31 00/10-34-071-03W5/0 1984-09-07	447.0 448.5 628.6 PB
UPPER MANNVILLE A	VO 562.5 200 4.01 802 .300 .70 4380 300 .919 9.488
	WER1 ASSIGN 76 .75 57 .05 54 9
06150 0250001 000 U MANN A	40.05E 45 1802
UPPER MANNVILLE	.0003A .0003 .57 4626 191
1978-12-31 00/07-01-069-04W5/0 1978-03-21	560.5 564.5 622.7 PB
PANALTA	
UPPER MANNVILLE B	PD 498.6 200 1.50 300 .330 .60 3880 298 .927 7.909
	WER1 ASSIGN 72 .70 50 .05 48 32
06150 0250002 000 U MANN B	40.05E 16 641
U MANNVILLE	.0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1986-12-31 00/11-03-072-03W5/0 1979-02-13	497.8 499.3 597.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 0615C
UPPER MANNVILLE D — VO +28.7 — 584.6 — 200 — 1.20 — 240 — .320 — .70 — 4430 — 294 — .913 — 10.513
WER1 ASSIGN — B — 25 — .75 — 19 — .05 — 18 — 1
06150 0250004 000 U MANN D — 40.05E — 17 — 681
CLEARWATER — .0004A .0085 — .56 — 4626 — 191 — .9876 — .0008 — .0008 — .0009 — .0004 — .0005 — .0001
1983-11-30 00/11-12-071-03W5/0 1977-12-11 — 584.0 — 585.2 — 613.9 GW

UPPER MANNVILLE E — VO +39.5 — 573.6 — 1544 — 2.20 — 3397 — .299 — .65 — 4360 — 302 — .923 — 8.645
WER1 ISOPAC — B — 294 — .70 — 206 — .05 — 196 — 52
06150 0250005 000 U MANN E — 40.05E — 144 — 5767
CLEARWATER #3 — .0004A .0088 .0019 — .69 — 4597 — 190 — .9867 — .0019 — .0003
1986-08-31 00/10-26-071-03W5/0 1977-12-11 — 589.5 — 592.5 — 630.9 GW

VO +82.0 — 525.2 — 128 — .62 — 79 — .240 — .60 — 4310 — 297 — .921 — 6.452
STRIKE — WER1 ASSIGN — B — 5 — .70 — 4 — .05 — 4
06150 0250098 005 — 40.05E — 4 — 160
GRAND RAPIDS 2 — .0003A — .57 — 4613 — 189
1982-12-01 00/10-09-068-02W5/0 1975-02-00 — 524.9 — 525.5 — 607.5 GW
TCPL

VO +80.4 — 530.4 — 200 — 2.44 — 488 — .260 — .55 — 4360 — 299 — .920 — 6.446
WER1 ASSIGN — B — 31 — .70 — 22 — .05 — 21
06150 0250098 010 — 40.05E — 21 — 841
GRAND RAPIDS — .0001A .0074 .0004 — .57 — 4635 — 192 — .9788 — .0117 — .0016
1982-07-30 00/07-19-068-02W5/0 1976-02-28 — 529.1 — 531.6 — 612.0 GW
TCPL

VO +65.1 — 631.1 — 200 — 1.00 — 200 — .260 — .50 — 4495 — 301 — .921 — 5.994
WER1 ASSIGN — B — 12 — .70 — 8 — .05 — 8
06150 0250098 011 — 40.05E — 8 — 320
UPPER MANN 2 — .0008A .0086 .0003 — .57 — 4626 — 191 — .9824 — .0074 — .0004 — .0001
1980-10-31 00/06-11-069-04W5/0 1980-03-17 — 630.6 — 631.6 — 696.7 GW
PANALTA

VO — 637.0 — 200 — 1.24 — 248 — .260 — .65 — 4720 — 303 — .916 — 8.173
WER2 ASSIGN — 20 — .70 — 14 — .05 — 13
06150 0250098 012 — 40.05E — 13 — 521
MANNVILLE — .0001E — .57 — 4640 — 191
1982-12-31 00/10-34-068-04W5/0 1977-02-09 — 636.4 — 637.6 — 701.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 0615C
VO +49.7 — 646.6 — 200 — .90 — 180 — .270 — .50 — 5300 — 295 — .897 — 7.689
WER1 ASSIGN — B — 14 — .70 — 10 — .05 — 10
06150 0250098 013 — 40.05E — 10 — 401
MANNVILLE — .0008A .0086 .0003 — .57 — 4626 — 191 — .9824 — .0074 — .0004 — .0001
1982-12-31 00/06-11-069-04W5/0 1980-03-17 — 646.1 — 647.0 — 696.7 GW
PANALTA

VO +60.1 — 636.0 — 200 — 1.20 — 240 — .240 — .50 — 5220 — 295 — .903 — 6.687
WER1 ASSIGN — B — 16 — .70 — 11 — .05 — 10
06150 0250098 014 — 40.05E — 10 — 401
UPPER MANN 3 — .0008A .0086 .0003 — .57 — 4626 — 191 — .9824 — .0074 — .0004 — .0001
1980-10-31 00/06-11-069-04W5/0 1980-03-17 — 635.4 — 636.6 — 696.7 GW
PANALTA

VO — 497.7 — 200 — 3.39 — 678 — .300 — .60 — 3380 — 294 — .934 — 6.301
WER1 ASSIGN ABAND — 43 — .70 — 30 — .05 — 29
06150 0250098 015 — 40.05E — 29 — 1161
UPPER MANNVILLE — .0003A — .57 — 4613 — 189
1976-06-30 00/02-19-071-03W5/0 1968-04-12 — 495.6 — 499.9 — 668.1 PB

VO +78.8 — 512.9 — 200 — 1.20 — 240 — .300 — .55 — 4970 — 292 — .889 — 8.984
STRIKE — WER1 ASSIGN — B — 22 — .75 — 17 — .05 — 16
06150 0250098 016 — 40.05E — 16 — 641
U MANNVILLE — .0002A .0242 .0013 — .59 — 4617 — 196 — .9226 — .0383 — .0115 — .0019
1981-12-31 00/03-18-070-01W5/0 1981-01-30 — 512.3 — 513.5 — 592.3 GW

VO — 453.4 — 200 — 3.70 — 740 — .280 — .50 — 3480 — 298 — .932 — 4.989
WER1 ASSIGN — 37 — .70 — 26 — .05 — 25
06150 0250098 017 — 40.05E — 25 — 1001
UPPER MANNVILLE — .0002A .0184 — .56 — 4582 — 190 — .9787 — .0027
1986-11-30 00/11-12-071-03W5/0 1977-12-09 — 450.2 — 456.6 — 613.9 PB

VO +154.8 — 444.2 — 200 — 1.00 — 200 — .330 — .60 — 3590 — 294 — .929 — 7.401
STRIKE — WER1 ASSIGN — B — 15 — .60 — 9 — .05 — 9
06150 0250098 019 — 40.05E — 9 — 360
UPPER MANN — .0003E .0136 .0005 — .57 — 4626 — 191 — .9779 — .0066 — .0008 — .0001 — .0001 — .0001 — .0001
1979-12-29 00/06-30-070-02W5/0 1979-02-05 — 443.7 — 444.7 — 599.5 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 0615C
VO -13.7 601.4 200 1.54 308 .200 .65 3650 300 .930 4.837
WER1 ASSIGN B 15 .65 10 .05 10 40.05E 10 401
06150 0250098 020
WABISKAW .0003A .58 4661 194
1976-06-30 00/06-15-072-03W5/0 1975-01-00 600.5 602.3 588.6 GW

VO -25.9 705.2 200 1.69 338 .246 .70 3880 305 .933 6.677
WER1 ASSIGN B 23 .60 14 .05 13 40.05E 13 521
06150 0250098 021
WABISKAW E .0101 .0012 .57 4631 192 .9818 .0046 .0003 .0005 .0006 .0007 .0001 .0001
1982-06-30 00/12-20-071-03W5/0 1982-01-09 704.3 706.0 680.1 GW

VO 399.7 200 2.50 500 .270 .65 3150 288 .933 5.851
WER1 ASSIGN 29 .70 20 .05 19 40.05E 19 761
06150 0250098 022
U MANN #1 .0003 .0002A .0119 .0020 .57 4625 191 .9834 .0001 .0002
1983-12-31 00/10-04-072-03W5/0 1983-02-16 398.5 401.0 594.3 PB

VO 494.0 200 2.00 400 .300 .55 3650 292 .927 6.327
WER1 ASSIGN 25 .70 18 .05 17 40.05E 17 681
06150 0250098 023
U MANN #2 .0002A .0074 .56 4631 191 .9923 .0001
1983-12-31 00/10-04-072-03W5/0 1983-02-16 493.0 495.0 594.3 PB

VO +180.6 410.0 200 7.50 1500 .270 .55 3150 294 .937 4.829
WER1 ASSIGN B 72 .60 43 .05 41 40.05E 41 1642
06150 0250098 025
UPPER MANN .0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1979-12-29 00/11-03-072-03W5/0 1979-02-13 403.5 416.5 597.1 GW

VO +101.3 571.3 200 .60 120 .280 .55 3500 300 .936 5.459
WER1 ASSIGN B 7 .65 5 .05 5 40.05E 5 200
06150 0250098 030
MANNVILLE .0001A .0087 .0008 .57 4633 191 .9835 .0063 .0006
1982-12-31 00/15-27-069-04W5/0 1981-02-15 570.6 572.0 673.3 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MITSUE	(F) 071-04W5		0615C														
	VO				585.7	200	.70		140	.290	.55	3500	300		.936		5.654
	WER1 ASSIGN				8	.70	6	.05	6								
06150 0250098 035									40.05E		6		240				
MANNVILLE	.0001A	.0087	.0008		.57	4633	191	.9835	.0063	.0006							
1982-12-31 00/15-27-069-04W5/0	1981-02-15				585.3	586.0	673.3	PB									
PANALTA																	
	VO	-2.3			706.2	200	1.24		248	.250	.65	3900	296		.923		6.597
	WER1 ASSIGN			B	16	.70	11	.05	10								
06150 0304098 005									40.05E		10		401				
BLUESKY	.0003A		.0117		.58	4661	194										
1976-06-30 00/06-22-071-04W5/0	1974-02-10				705.3	707.1	683.1	GW									
WABISKAW D	VO	-29.0	HEAVY		632.0	2327	1.82		4235	.246	.70	3590	302		.933		6.239
	WER1 ISOPAC			FS	264	.60	158	.05	150		103						
06150 0306004 000	WABISKAW D								40.05E		47		1882				
WABISKAW #1 SS	.0005A	.0076	.0054		.56	4627	192	.9847	.0018	.0001	.0001						
1986-08-31 00/10-26-071-03W5/0	1977-12-11				636.4	637.3	630.9	GO									
WABISKAW E	VO	-23.7			636.7	200	1.83		366	.230	.70	4850	296		.909		8.253
	WER1 ASSIGN			B	30	.70	21	.05	20		2						
06150 0306005 000	WABIS E								40.05E		18		721				
WABISKAW	.0003A	.0056	.0021		.69	4603	191	.9865	.0045	.0006	.0003	.0001					
1983-11-30 00/11-12-071-03W5/0	1977-12-11				635.8	637.6	613.9	GW									
	VO	-25.9			692.6	200	1.60		320	.240	.70	3880	304		.931		6.550
	WER1 ASSIGN			B	21	.60	13	.05	12								
06150 0306098 010									40.05E		12		481				
WABISKAW	.0003A	.0072	.0058		.56	4610	191	.9864	.0003								
1986-11-30 02/02-19-071-03W5/0	1968-06-12				691.8	693.4	667.5	GW									
LOWER MANNVILLE C	VO	-149.9			800.4	1854	1.36		2521	.201	.55	5170	307		.911		5.812
	WER1 ISOPAC			FS	147	.65	96	.05	91		42						
06150 0310003 000	L MANN C								40.05E		49		1962				
L ELLERSLIE	.0007A	.0014	.0176		.57	4687	194	.9698	.0100	.0003	.0002						
1986-08-31 00/10-34-068-04W5/0	1977-02-09				828.4	832.4	701.0	PB									
PANALTA																	

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
   ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3     IC4    NC4     C5     C6     C7
   REVIEW DATE     LOCATION         DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MITSUE                 (F)  071-04W5     06150
                            VO                          735.5     128   8.84      1132  .200   .70  4960 297   .902   7.371
      STRIKE               WER1 ASSIGN                   83  .60     50  .05        48
06150 0310098 005                                                                40.05E      48       1922
LOWER GETHING              .0003A        .0117          .58  4661 194
1983-12-31 00/11-17-068-02W5/0 1969-03-04          731.2   740.1   606.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -126.2                  737.9     200    .62       124  .260   .40  5000 307   .912   5.282
                       B    WER1 ASSIGN                    7  .65      5  .05         5
06150 0310098 010                                                                40.05E       5        200
MCMURRAY                   .0003A        .0051          .58  4654 196                .0030 .0008          .0100
1976-12-31 00/07-19-068-02W5/0 1976-02-28          737.6   738.2   612.0 GW
TCPL
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                            VO                          499.3     200   4.50       900  .300   .80  3683 298   .938   8.993
                            WER1 ASSIGN                   81  .70     57  .05        54
06150 0310098 020                                                                40.05E      54       2163
U MANN MID SD    .0247      A .1025 .0142               .61  4466 185 .8428 .0105 .0011 .0005 .0005 .0027 .0005
1983-09-30 00/06-09-072-03W5/0 1983-02-21          497.0   501.5   598.6 PB
-------------------------------------------------------------------------------------------------------------------------------
GILWOOD A                   VO          -1065.9        1659.3     327   1.37       448  .130   .75 15860 342   .850  15.127
ASSOC                       WER1 ISOPAC      COMB                  68  .75     51  .10        46
06150 0778001 001 GIL A          CONCURRENT PRODUCTION                                    43.80E
GILWOOD                    .0034A .1298 .0005          .72  4447 203 .7229 .0822 .0408 .0054 .0099 .0036 .0009 .0006
1986-12-31 00/12-29-071-03W5/0 1964-00-00          1680.2  1681.4   648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
GILWOOD A                                                 1722.4
SOLN                        WER1 ISOPAC      COMB                12535  .52   6518  .25   4889          121700.0  1C3
06150 0778001 001 GIL A          CONCURRENT PRODUCTION                                    43.80E
GILWOOD                    .0034A .1298 .0005          .72  4447 203 .7229 .0822 .0408 .0054 .0099 .0036 .0009 .0006
1986-12-31 00/12-29-071-03W5/0 1964-00-00          1680.2  1681.4   648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
COMBINED SOLN/ASSOC POOLS=     1  GIP=     12603 PROD=      6569  IMG=      4935  MGP=              RMG=            ENERGY=

GILWOOD A                   VO          -1033.1        1662.9     200   4.10       820  .170   .55 14180 324   .817  14.244
ASSOC                       WER1 ASSIGN      COMB                 117  .75     88  .10        79
06150 0778001 002 GIL A          ASSIGNED WELL 10-23-069-03 W5M                           43.80E
GILWOOD                    .0024A .1143 .0008          .72  4433 204 .7499 .0657 .0384 .0064 .0130 .0063 .0017 .0011
1983-12-31 00/12-29-071-03W5/0 1964-00-00          1680.2  1681.4   648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MITSUE                (F)  071-C4W5    C6150
    GILWOOD A              VO          -1062.8          1665.1      200   1.85      370  .130  .65 17370 333  .858 14.618
    ASSOC            WER1 ASSIGN          COMB                54  .80      43  .05      41
    06150 0778001 003 GIL A          ASSIGNED WELL 02-13-069-03 W5M                    43.80E
    GILWOOD               .0005A                    .67  4468 196
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1057.1          1676.3      200   2.30      460  .080  .75 17390 325  .767 11.903
    ASSOC            WER1 ASSIGN          COMB                55  .80      44  .15      37
    06150 0778001 004 GIL A          ASSIGNED WELL 02-36-068-03 W5M                    43.80E
    GILWOOD               .0005A .0655 .0015                .84  4501 234 .6318 .1499 .0946 .0131 .0274 .0109 .0031 .0017
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1064.1          1677.6      200   4.20      830  .150  .65 17930 333  .860 17.359
    ASSOC            WER1 ASSIGN          COMB               146  .80     117  .05     111
    06150 0778001 005 GIL A          ASSIGNED WELL 06-31-068-02 W5M                    43.80E
    GILWOOD               .0005A                    .67  4468 196
    1983-12-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    GILWOOD A              VO          -1033.1          1680.8      200   1.20      240  .170  .65 17310 324  .850 19.751
    ASSOC            WER1 ASSIGN          COMB                47  .75      35  .10      32
    06150 0778001 006 GILWOOD A                                                       43.80E
    GILWOOD                    E .1744 .0009                .70  4413 193 .7311 .0575 .0202 .0021 .0040 .0014 .0005 .0039
    1984-07-31 00/12-29-071-03W5/0 1964-00-00      1680.2 1681.4  648.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  GILWOOD A
    ASSOC            WER1 ISOPAC          COMB                487  .78     378  .10     346    2761
    06150 0778001 999 GILWOOD A      CONCURRENT PRODUCTION                             43.80E   2474    108361
    GILWOOD               .0005E
    1986-12-31 00/12-29-071-03W5/0 1964-00-00                                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GILWOOD A
    SOLN             WER1 ISOPAC          COMB               12535  .52    6518  .25    4889
    06150 0778001 999 GILWOOD A      CONCURRENT PRODUCTION                             43.80E
    GILWOOD               .0005E
    1986-12-31 00/12-29-071-03W5/0 1964-00-00                                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     13022 PROD=      6896  IMG=      5235  MGP=      2761  RMG=      2474  ENERGY=    108361
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC     PROD    SL      IMG          MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                        GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MITSUE                   (F)  071-04W5     0615C
                              VO                -1069.8        1670.0      64    1.61       103   .133   .80 18180 342  .692 23.244
                              WER1 ASSIGN                        24   .80     19   .30        13
    06150 0778098 010                                                                  40.80E     13       530
    GILWOOD                        A .1085 .0032          1.06  4261 256 .5711 .0696 .0583 .0162 .0478 .0728 .0413 .0212
    1986-12-31 00/10-14-069-03W5/0 1965-03-23      1668.8 1671.2  600.4 GO
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MITSUE                   POOLS=    37  GIP=     14725 PROD=      8043  IMG=      6322  MGP=      3009  RMG=      3313  ENERGY=    141973
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MOBERLY                  (SA) 058-04W6     06155
                              VO                2639.3      200    3.50       700   .130   .55 19790 342  .816 14.419
          STRIKE              BER7 ASSIGN                       101   .75     76   .15        65
    06155 0176098 005                                                                  37.43E     65      2433
    UPPER CARDIUM                  .0010A .0069 .0107      .88  4580 217 .8327 .0744 .0353 .0059 .0115 .0088 .0056 .0072
    1983-09-30 00/11-20-058-04W6/C 1980-08-01      2638.5 2640.0 1479.1 PB
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                              VO                2683.1      200    4.30       860   .095   .65 20130 345  .822 12.465
          STRIKE              BER7 ASSIGN                       107   .75     80   .15        68
    06155 0176098 010                                                                  37.43E     68      2545
    CARDIUM                        .0010A .0069 .0107      .88  4580 217 .8327 .0744 .0353 .0059 .0115 .0088 .0056 .0072
    1983-09-30 00/11-20-058-04W6/0 1980-08-01      2679.5 2686.7 1479.1 PB
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                              VO                3993.5      150    3.00       450   .180   .85 44060 378 1.117 45.404
          STRIKE              BER7 ASSIGN                       204   .80     163   .05       155
    06155 0408098 005                                                                  37.43E     155      5802
    NIKANASSIN          .0001      E .0030 .0085          .57  4660 194 .9682 .0165 .0019 .0011 .0002 .0005
    1985-12-31 00/11-20-058-04W6/0 1980-08-01      3992.0 3995.0 1479.1 PB
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MOBERLY                  POOLS=     3  GIP=       412 PROD=       319  IMG=       288  MGP=                RMG=       288  ENERGY=     10780
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MONITOR                  (F)  034-04W4     06170
  VIKING C                    VO                 738.8      200    4.00       800   .180   .60  5010 298  .903  5.718
                              WER1 ASSIGN                        46   .70     32   .05        30        1
    06170 0218003 000 VIK C                                                            37.43E     29      1085
    VIKING                         .0007A .0544            .61  4559 194 .9029 .0184 .0137 .0023 .0041 .0012 .0008 .0004
    1983-12-31 00/10-12-035-04W4/0 1977-02-05      735.8  741.9  724.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GCR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MONITOR (F) 034-04W4 0617C
VIKING D VO 688.7 200 3.00 600 .200 .60 5950 297 .879 7.778
WER1 ASSIGN 47 .75 35 .05 33 1
06170 0218004 000 VIK D 37.43E 32 1198
VIKING .0006A .0449 .0009 .62 4569 196 .9077 .0180 .0143 .0031 .0055 .0034 .0009 .0007
1983-12-31 00/06-02-035-04W4/C 1980-09-11 685.5 692.0 670.3 PB
TCPL

VO 746.8 128 3.00 384 .160 .50 5800 298 .876 5.055
WER1 ASSIGN ABAND 19 .70 13 .05 12
06170 0218098 003 37.43E 12 449
VIKING SD .0005A .0397 .0001 .61 4578 195 .9236 .0141 .0115 .0027 .0041 .0024 .0008 .0005
1982-12-01 00/10-32-034-03W4/0 1979-06-13 744.0 749.5 738.5 PB
TCPL

VO 679.2 500 .82 410 .210 .50 6690 298 .871 7.697
WER1 ISOPAC 32 .75 24 .05 23
06170 0218098 005 37.43E 23 861
VIKING .0003E .0397 .0001 .61 4578 195 .9236 .0141 .0115 .0027 .0041 .2400 .0008 .0005
1982-08-31 00/10-36-034-04W4/0 1978-06-01 726.6 732.4 720.5 PB
TCPL

UPPER MANNVILLE B CP 763.2 200 2.47 494 .270 .75 6890 303 .881 14.892
WER1 ASSIGN ABAND 51 .75 38 .05 36 36
06170 0250002 000 U MANN B 37.43E
UPPER MANNVILLE .0005E .59 4599 193
1986-12-31 00/10-03-035-04W4/0 1974-10-12 762.0 764.4 686.4 PB

UPPER MANNVILLE D CP 787.0 200 1.42 284 .240 .60 6920 300 .873 10.820
WER1 ASSIGN 12 .75 9 .05 9 9
06170 0250004 000 U MANN D 37.43E
UPPER MANNVILLE .0005E .0402 .0006 .60 4578 193 .9277 .0165 .0073 .0019 .0021 .0015 .0006 .0004
1986-12-31 00/10-36-034-04W4/0 1978-06-01 786.1 787.9 720.5 PB
TCPL

UPPER MANNVILLE E VO 764.0 200 1.54 308 .240 .60 6360 299 .876 9.944
WER1 ASSIGN 31 .70 22 .05 21 16
06170 0250005 000 U MANN E 37.43E 5 187
COLONY .0005E .64 4537 196 .0181 .0095 .2700
1983-12-31 00/07-33-034-04W4/0 1976-11-29 763.2 764.7 687.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MONITOR (F) 034-04W4 0617C
UPPER MANNVILLE A VO -115.2 800.2 4659 1.53 7128 .299 .70 6830 300 .865 15.666
WER1 ISOPAC FW 1117 .80 894 .05 849
06170 0250060 001 U MANN A 37.43E
UPPER MANNVILLE .0009A .0551 .0009 .63 4556 198 .8794 .0316 .0179 .0046 .0049 .0032 .0010 .0005
1985-12-31 00/07-22-034-04W4/0 1974-10-29 781.5 783.3 671.8 PB

UPPER MANNVILLE C VO 811.4 200 1.85 370 .280 .50 6780 300 .876 10.272
WER1 ASSIGN 38 .75 29 .05 28
06170 0250060 002 U MANN C 37.43E
UPPER MANNVILLE .0005E .60 4599 193
1983-12-31 00/10-12-035-04W4/0 1977-02-05 809.2 813.5 724.2 PB

UPPER MANNVILLE A & C
WER1 ISOPAC 1155 .80 923 .05 877 145
06170 0250060 999 U MANN A+C 37.43E 732 27399
UPPER MANNVILLE .0005E
1985-12-31 00/07-22-034-04W4/0 1974-10-29
TCPL

VO 805.3 200 2.70 540 .250 .50 6700 300 .882 9.002
WER1 ASSIGN ABAND 49 .75 37 .05 35
06170 0250098 003 37.43E 35 1310
UPPER MANNVILLE .0001 .0003A .0501 .0009 .60 4577 192 .9201 .0181 .0058 .0016 .0014 .0010 .0004 .0001
1980-10-31 00/10-32-034-03W4/0 1979-06-13 803.3 807.3 738.5 PB
TCPL

VO 796.4 200 .80 160 .290 .40 6930 300 .875 8.709
WER1 ASSIGN 14 .70 10 .05 10
06170 0250098 008 37.43E 10 374
MANNVILLE #2 .0005E .0402 .0006 .60 4578 193 .9277 .0165 .0073 .0019 .0021 .0015 .0006 .0004
1982-08-31 00/06-06-035-03W4/0 1978-08-18 796.0 796.8 726.4 PB
TCPL

VO -144.5 866.5 200 2.47 494 .270 .55 6450 298 .880 10.387
WER1 ASSIGN B 51 .60 31 .05 29
06170 0250098 025 37.43E 29 1085
UPPER MANNVILLE .0005E .65 4509 197 .0201 .0116 .5300
1977-12-30 00/10-12-035-04W4/0 1977-02-05 866.2 866.9 724.2 GW
TCPL

MONITOR POOLS= 11 GIP= 1507 PROD= 1174 IMG= 1115 MGP= 208 RMG= 907 ENERGY= 33948

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE          KB   TYPE
 PURCHASERS:
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MONTAG                   (SA) 084-06W6      06175
                              VO                        1403.6      200    3.09       618  .050   .45 13420 331   .834  3.111
          STRIKE         BER7 ASSIGN                        19   .75     14   .05          13
    06175 0612098 005                                                                39.30E      13       511
    DEBOLT                    .0001E                    .64  4606 204
    1976-06-30 00/07-01-084-06W6/0 1974-07-22          1402.1 1405.1  657.8 PB
-------------------------------------------------------------------------------------------------------------------------------
MONTAG                     POOLS=     1   GIP=        19 PROD=        14   IMG=        13   MGP=             RMG=        13  ENERGY=       511
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MONTGOMERY               (SA) 012-28W4      06173
                              VO                        2322.6      200    1.84       368  .115   .75 13910 333   .848 12.082
          STRIKE         BER7 ASSIGN                        44   .70     31   .05          29
    06173 0318098 005                                                                38.18E      29      1107
    BSL BLAIR SD      .0001 .0004E .0105 .0036             .62  4633 201 .9111 .0516 .0140 .0021 .0029 .0020 .0017
    1982-11-30 00/09-34-011-27W4/0 1981-09-08          2321.6 2323.6  996.7 PB
-------------------------------------------------------------------------------------------------------------------------------
MONTGOMERY                 POOLS=     1   GIP=        44 PROD=        31   IMG=        29   MGP=             RMG=        29  ENERGY=      1107
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MOON CREEK               (SA) 059-05W6      06185
                              VO                        3873.3      200    3.60       720  .110   .65 25840 386   .980 13.890
          STRIKE         WER2 ASSIGN                       100   .85     85   .05          81
    06185 0326098 005                                                                37.43E      81      3032
    L GETHING                 .0001E .0040 .0009           .64  4393 187 .8827 .0744 .0239 .0033 .0049 .0024
    1984-05-31 00/06-22-059-05W6/0 1980-09-29          3864.8 3881.8 1436.2 PB
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                              VO                        3820.3      200    9.80      1960  .093   .65 26950 388   .990 12.061
          STRIKE         WER2 ASSIGN                       236   .85    201   .05         191
    06185 0348098 005                                                                33.16E     191      6334
    CADOMIN                        E .1905                .65  4393 187 .7378 .0531 .0085 .0021 .0012 .0010 .0006 .0011
    1984-05-31 00/06-22-059-05W6/0 1980-09-29          3818.5 3822.1 1436.2 PB
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MOON CREEK                 POOLS=     2   GIP=       336 PROD=       286   IMG=       272   MGP=             RMG=       272  ENERGY=      9366
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MOONSHINE                (F)  058-01W4      0635C
                              VO  +213.5                 444.2      150    4.50       675  .320   .70  2650 290   .945  6.160
                         WER1 ASSIGN                 8      42   .60     25   .05          24
    06350 0256098 010                                                                37.43E      24       898
    COLONY #1         .0001 .0003E .0694                .58  4553 187 .9279 .0017 .0006
    1985-12-31 00/04-36-057-02W4/0 1985-04-30          442.0  446.5  660.0 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MOONSHINE	(F) 058-01W4 06350																
	VO +235.5				425.1	354	2.45		867	.317	.75	2520	288		.945		6.260
STRIKE	WER1 ISOPAC			B		54	.65		35	.05		33					
06350 0256098 015												37.43E					
COLONY #1	A .0313 .0002				.57	4604	190	.9612	.0070	.0002	.0001						
1985-11-29 00/08-27-058-03W4/0 1984-10-06					421.3	425.9	661.4	GW									
GRAND RAPIDS A	VO +200.0 HEAVY				474.1	2468	2.00		4936	.308	.70	2600	290		.945		5.817
	WER2 ISOPAC			B		287	.60		172	.05		163					
06350 0262001 000 GRD RAP A												37.43E					
GRAND RAPIDS #1	.0004A .0404 .0036				.57	4599	189	.9548	.0007	.0001							
1982-12-01 00/10-34-058-01W4/0 1979-08-31					472.2	478.0	679.7	PB									
MIP KANNGAZ																	
GRAND RAPIDS C	VO +190.4 HEAVY				475.6	976	2.28		2225	.305	.70	2780	292		.943		6.130
	WER1 ISOPAC			B		136	.65		88	.05		84					
06350 0262003 000 GR RPDS C												37.43E					
GRAND RAPIDS #1	.0002A .0408				.57	4591	189	.9518	.0068	.0004							
1984-12-31 00/07-10-058-01W4/0 1980-11-06					469.0	477.2	667.6	GW									
TCPL																	
GRAND RAPIDS D	VO				436.4	1166	1.62		1889	.304	.65	2670	288		.938		5.554
	WER1 ISOPAC					105	.60		63	.05		60					
06350 0262004 000 GR RPDS D												37.43E					
GR RAP #1	.0004A .0404 .0036				.57	4599	189	.9548	.0007	.0001							
1985-08-31 00/10-05-058-02W4/0 1981-01-14					421.8	427.0	646.6	PB									
GRAND RAPIDS E	VO +20.9				473.6	150	.80		120	.300	.55	2540	290		.947		4.340
	WER1 ASSIGN			B		5	.60		3	.05		3					
06350 0262005 000 GRAND RAP E												37.43E					
GR RAP #1	.0004A .0404 .0036				.57	4599	189	.9548	.0007	.0001							
1985-08-31 00/07-23-058-02W4/0 1980-12-19					473.2	474.0	683.4	GW									
GRAND RAPIDS F	VO +14.0				504.1	150	3.50		525	.330	.65	2830	291		.941		6.304
	WER1 ASSIGN			B		33	.65		21	.05		20					
06350 0262006 000 GRD RAP F												37.43E					
GR RAP #4	.0004A .0404 .0036				.57	4599	189	.9548	.0007	.0001							
1985-08-31 00/10-05-058-02W4/0 1981-01-14					502.0	506.3	646.6	GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MOONSHINE (F) 058-01W4 0635C																
GRAND RAPIDS G	VO +194.8			450.0	150	3.00		450	.330	.50	2770	290		.942		4.758
	WER1 ASSIGN		B		21	.60	13	.05	12							
06350 0262007 000	GRD RAP G								37.43E		12		449			
GR RAPIDS #3	A .0189			.56	4617	190	.9801	.0009	.0001							
1985-10-31 00/10-05-058-02W4/2	1981-01-14			448.3	451.8	646.6	GW									
GRAND RAPIDS H	VO +15.2			495.3	200	1.70		340	.310	.65	3010	290		.937		6.348
	WER1 ASSIGN		B		22	.65	14	.05	13							
06350 0262008 000	GRD RAP H								37.43E		8		187			
GR RAP #4	.0004A .0404 .0036			.57	4599	189	.9548	.0007	.0001							
1981-09-30 00/12-04-058-02W4/0	1981-01-20			494.5	496.2	648.4	GW									
	VO +169.8			489.1	128	2.20		282	.310	.60	2680	292		.945		5.137
	WER1 ASSIGN		B		14	.60	8	.05	8							
06350 0262098 001									37.43E		8		299			
GRAND RAPIDS .0001	.0002E .0248 .0021			.57	4615	190	.9677	.0043	.0008							
1985-12-31 00/04-36-057-02W4/0	1985-04-30			488.0	490.2	660.6	GW									
	VO +190.0			477.5	200	1.10		220	.320	.50	2860	290		.941		4.769
	WER1 ASSIGN		B		10	.60	6	.05	6							
06350 0262098 002									37.43E		6		225			
GRAND RAPIDS #2	.0004E .0399 .0038			.58	4600	189	.9531	.0021	.0007							
1984-12-31 00/05-21-058-01W4/0	1981-01-07			477.0	478.1	667.0	GW									
	VO +209.3			445.1	777	2.76		2145	.344	.65	2650	288		.939		6.231
	WER1 ISOPAC		B		134	.60	80	.05	76							
06350 0262098 005									37.43E		76		2845			
GR RAPIDS .0005	.0003A .0372 .0010			.59	4602	193	.9238	.0347	.0023	.0002	.0001					
1983-11-30 00/10-25-057-02W4/0	1979-03-16			422.2	428.0	642.4	PB									
TCPL																
	VO HEAVY			497.8	200	5.20		1040	.300	.70	2850	291		.940		6.222
	WER1 ASSIGN				65	.70	46	.05	44							
06350 0262098 010									37.43E		44		1647			
GR RAPIDS #2	.0007A .0445 .0001			.58	4583	189	.9538	.0009								
1982-08-31 00/09-04-058-01W4/0	1981-03-12			497.4	498.2	670.0	GO									
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MOONSHINE	(F) 058-01W4 06350															
	VO				479.5	200	4.10		820	.300	.65	2860	290		.941	5.812
	WER1 ASSIGN				48	.65	31	.05	29							
06350 0262098 012									37.43E		29	1085				
GR RPDS #2	.0007E .0445 .0001			.58	4583	189	.9538	.0009								
1984-05-31 00/07-15-058-01W4/0 1980-11-11				477.6	481.5	674.4	PB									
	VO +171.4				500.1	200	3.50		700	.330	.60	3000	292		.942	6.141
	WER1 ASSIGN		B		43	.65	28	.05	27							
06350 0262098 014									37.43E		27	1011				
L GR RPDS #1	.0007E .0445 .0001			.58	4583	189	.9538	.0009								
1984-05-31 00/07-15-058-01W4/0 1980-11-11				497.7	502.6	674.4	GW									
	VO +197.6				449.4	200	2.70		540	.320	.70	2400	289		.948	5.580
	WER1 ASSIGN		B		30	.60	18	.05	17							
06350 0262098 015									37.43E		17	636				
GR RAP #2	.0004A .0404 .0036			.57	4599	189	.9548	.0007	.0001							
1981-09-30 00/12-04-058-02W4/0 1981-01-20				448.1	450.8	648.1	GW									
	VO +194.6				455.9	200	1.50		300	.290	.50	2730	290		.944	4.112
	WER1 ASSIGN		B		12	.60	7	.05	7							
06350 0262098 016									37.43E		7	262				
GRAND RAPIDS #2	.0004E .0404 .0036			.57	4599	189	.9548	.0007	.0001							
1984-12-31 00/09-35-058-01W4/0 1980-11-29				455.2	456.7	651.3	GW									
	VO +210.8				470.0	200	2.00		400	.290	.65	2530	290		.950	4.923
	WER1 ASSIGN		B		20	.55	11	.05	10							
06350 0262098 036									37.43E		10	374				
GRAND RAPIDS #1	.0014E .1090 .0005			.61	4501	185	.8827	.0062	.0002							
1983-12-31 00/08-26-058-02W4/0 1983-03-18				469.0	471.0	681.8	GW									
	VO +232.4				450.0	200	1.90		380	.320	.45	2525	286		.942	3.838
	WER1 ASSIGN		B		15	.60	9	.05	9							
06350 0262098 037									37.43E		9	337				
GRAND RAPIDS #1	.0004A .0404 .0036			.57	4599	189	.9548	.0007	.0001							
1983-08-31 00/10-28-058-02W4/0 1983-01-07				448.0	452.0	684.4	GW									
	VO +151.8				514.2	200	2.00		400	.340	.55	3130	292		.938	6.077
	WER1 ASSIGN		B		24	.65	16	.05	15							
06350 0276098 005									37.43E		15	561				
SPARKY	.0004E .0399 .0038			.58	4600	189	.9531	.0021	.0007							
1984-12-31 00/05-21-058-01W4/0 1981-01-07				513.2	515.2	667.0	GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MOONSHINE (F) 058-01W4 0635C
CLEARWATER A VO +106.5 540.1 324 1.15 373 .312 .70 3270 292 .933 7.455
WER1 ISOPAC B 28 .65 18 .05 17 7
06350 0280001 000 CLEARWATER A 37.43E 10 374
CLEARWATER .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1985-11-30 00/12-04-058-02W4/0 1981-01-20 539.2 541.2 648.4 GW

VO +145.0 515.7 128 1.40 179 .300 .60 3180 292 .933 5.575
STRIKE WER1 ASSIGN B 11 .65 7 .05 7
06350 0294098 005 37.43E 7 262
LLOYDMINSTER .0004E .0108 .0003 .56 4546 190 .9873 .0011 .0001
1985-12-31 00/08-27-058-03W4/0 1984-11-06 515.0 516.4 661.4 GW

VO +101.2 580.4 200 2.40 480 .263 .70 3610 293 .932 6.921
WER1 ASSIGN B 33 .70 23 .05 22
06350 0302098 005 37.43E 22 823
CUMMINGS SS .0004A .0404 .0036 .57 4599 189 .9548 .0007 .0001
1983-08-31 00/10-28-058-02W4/0 1983-01-07 577.5 583.2 680.6 GW

MOONSHINE POOLS= 23 GIP= 1192 PROD= 742 IMG= 706 MGP= 162 RMG= 544 ENERGY= 20360

MOORE (F) 067-04W4 0731C
GRAND RAPIDS A VO 347.2 4172 3.19 13309 .304 .65 1700 288 .963 3.444
WER2 ISOPAC 458 .60 275 .05 261
07310 0262001 000 GRD RAP A 37.43E 261 9769
GRAND RAPIDS #1 .0003E .0186 .56 4617 190 .9782 .0021 .0006 .0001 .0001
1984-12-31 00/06-30-067-03W4/0 1981-02-14 321.8 323.5 673.6 PB

GRAND RAPIDS B VO +32.5 374.5 638 1.75 1117 .335 .60 1930 286 .957 4.031
WER2 ISOPAC B 45 .50 23 .05 22 4
07310 0262002 000 GRD RAP B 37.43E 18 674
GRAND RAPIDS #1 .0001 A .0152 .57 4622 190 .9823 .0017 .0007
1985-08-31 00/09-09-067-04W4/0 1982-01-25 376.0 378.8 703.4 GW

VO HEAVY 345.1 1329 1.53 2033 .313 .65 1850 288 .957 3.884
WER2 ISOPAC ABAND 79 .50 40 .05 38
07310 0262098 005 37.43E 38 1422
GRAND RAPIDS #1 .0003E .0186 .56 4617 190 .9782 .0021 .0006 .0001 .0001
1983-04-30 00/11-04-067-03W4/0 1981-02-08 335.6 336.3 657.5 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MOORE (F) 067-04W4 07310

VO 381.8 200 2.00 400 .320 .65 1800 288 .960 3.851
WER2 ASSIGN 15 .55 8 .05 8
07310 0262098 006 37.43E 8 299
GR RAPIDS #1 E .0073 .0057 .56 4648 192 .9807 .0057 .0003 .0002 .0001
1984-05-31 00/07-36-067-03W4/0 1982-02-05 380.7 382.9 704.9 GW

VO +317.2 383.8 200 .60 120 .300 .50 2670 288 .946 4.180
STRIKE WER2 ASSIGN B 5 .60 3 .05 3
07310 0262098 008 37.43E 3 112
GRAND RAPIDS #2 E .0152 .57 4622 190 .9823 .0017 .0007
1984-12-31 00/10-03-067-04W4/0 1984-02-05 381.2 386.5 699.0 GW

VO 353.2 574 2.34 1343 .350 .65 1620 288 .964 3.775
WER2 ISOPAC 51 .50 26 .05 25
07310 0262098 010 37.43E 25 936
GR RAPIDS #1 .0001E .0134 .56 4624 190 .9865
1983-04-30 00/11-28-067-04W4/0 1981-02-12 351.3 355.5 698.6 PB

VO 352.9 200 4.10 820 .350 .65 1620 288 .964 3.775
WER2 ASSIGN 31 .50 16 .05 15
07310 0262098 012 37.43E 15 561
GR RAPIDS #1 E .0073 .0057 .56 4648 192 .9807 .0057 .0003 .0002 .0001
1984-05-31 00/07-33-067-04W4/0 1982-01-22 350.9 355.0 701.2 PB

VO +331.4 392.8 200 4.40 880 .330 .75 1740 288 .962 4.420
WER2 ASSIGN B 39 .50 20 .05 19
07310 0262098 017 37.43E 19 711
GR RPDS #1 E .0073 .0057 .56 4648 192 .9807 .0057 .0003 .0002 .0001
1984-05-31 00/06-13-068-03W4/0 1982-02-09 390.6 395.0 726.4 GW

VO HEAVY 393.2 200 1.00 200 .350 .55 1950 288 .957 3.873
WER2 ASSIGN 8 .55 4 .05 4
07310 0262098 020 37.43E 4 150
GR RAPIDS #2 .0001A .0147 .56 4623 190 .9857
1981-11-30 00/07-16-068-03W4/0 1981-02-26 392.7 393.7 740.7 GD

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG   ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MOORE                (F)  067-04W4     07310
                          VO           +331.4          375.3     150   1.90      285  .320  .60  1800 288  .958  3.562
    ASSOC                WER1 ASSIGN                          10  .50     5  .05       5
    07310 0262098 025                                                              37.43E     5       187
    GRAND RAPIDS              .0001E .0085 .0003          .56  4512 190 .9863 .0041 .0002       .0003 .0002
    1985-12-31 00/07-22-067-04W4/0 1982-01-23       374.4  376.3  707.7 GD
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                          VO  +238.4              B       438.3     200   6.40     1280  .320  .80  2570 290  .945  6.827
                         WER2 ASSIGN                          87  .60    52  .05      50
    07310 0280098 005                                                              37.43E    50      1872
    CLEARWATER                E .0073 .0057             .56  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/07-31-067-03W4/0 1982-01-28       435.1  441.5  679.9 GW
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                          VO  +217.5              B       464.6     200   1.50      300  .340  .55  2670 290  .943  5.192
                         WER2 ASSIGN                          16  .60    10  .05      10
    07310 0280098 010                                                              37.43E    10       374
    CLEARWATER                E .0073 .0057             .56  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/02-12-067-04W4/0 1982-01-27       463.9  465.4  682.9 GW
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                          VO          HEAVY               474.1     200    .90      180  .360  .45  2300 290  .948  3.854
                         WER2 ASSIGN                           7  .60     4  .05       4
    07310 0280098 015                                                              37.43E     4       150
    CLEARWATER          .0003 .0001A .0034            .55  4636 191 .9952 .0011
    1981-11-30 00/10-07-067-04W4/0 1981-03-15       473.6  474.5  686.5 GD
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                          VO                              473.8     200   3.40      680  .300  .60  2670 290  .946  4.982
                         WER2 ASSIGN                          34  .65    22  .05      21
    07310 0280098 020                                                              37.43E    21       786
    CLEARWATER                E .0197                   .57  4617 190 .9791 .0011 .0001
    1984-12-31 00/10-08-068-03W4/0 1984-01-31       471.7  476.0  715.8 PB
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                          VO                              478.5     150   1.40      210  .270  .55  2810 290  .939  4.358
                         WER1 ASSIGN                           9  .65     6  .05       6
    07310 0328098 005                                                              37.43E     6       225
    MCMURRAY                  E .0366 .0078             .58  4476 189 .9552 .0004
    1985-12-31 00/07-31-067-03W4/0 1982-01-28       475.4  481.6  679.9 PB
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MOORE                  POOLS=    15  GIP=      894 PROD=      514  IMG=      491  MGP=        4  RMG=      487  ENERGY=    18228
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MOOSE (F) 023-06W5 0618C
RUNDLE A VO 2204.8 2785 25.01 69653 .060 .75 12980 315 .750 7.031
WER2 ISOPAC 4897 .60 2938 .20 2350 31
06180 0610001 000 RUNDLE A 37.43E 2319 86800
RUNDLE A .0037 .0255 .1132 .80 5111 230 .7407 .0557 .0187 .0046 .0077 .0062 .0041 .0197
1984-12-31 00/16-06-023-06W5/0 1960-01-27 2247.6 2366.8 1866.6 PB
PROGAS TCPL

VO 2585.2 200 60.00 12000 .065 .75 15500 341 .794 7.936
WER2 ASSIGN 952 .60 571 .20 457
06180 0610098 005 37.43A 457 17106
TURNER VALLEY 2 A .0047 .0245 .1046 .72 5094 231 .7590 .0576 .0185 .0051 .0080 .0065 .0035 .0080
1984-12-31 00/07-27-022-06W5/0 1978-11-01 2523.4 2647.0 1743.8 PB
PROGAS TCPL

VO 3151.3 200 33.95 6790 .026 .70 23520 365 .910 3.665
WER2 ASSIGN 249 .75 187 .05 178
06180 0658098 003 37.43E 178 6663
WABAMUN 2 PLATE .0002E .61 4778 203
1982-08-31 00/10-32-022-06W5/0 1979-11-21 3126.6 3176.1 1658.1 PB
PROGAS TCPL

VO 2555.1 440 29.03 12773 .053 .85 14940 362 .806 6.560
WER2 ASSIGN 838 .85 712 .40 427
06180 0658098 005 TOP/BASE TVD 37.43E 427 15983
WABAMUN A .0058 .0603 .2595 .82 5921 253 .6246 .0284 .0101 .0020 .0034 .0033 .0013 .0013
1983-12-31 00/10-05-023-06W5/0 1977-05-11 2592.0 2631.0 1798.3 PB
PROGAS TCPL

VO 3996.7 150 29.50 4425 .055 .85 32390 361 .645 18.494
BER7 ASSIGN 818 .50 409 .80 82
06180 0730098 005 TOP/BASE TVD 37.43E 82 3069
PALLISER #2 .0002 A .0364 .0960 .6484 1.07 7678 318 .2173 .0008 .0007 .0001 .0001
1985-08-31 00/06-25-022-06W5/0 1980-02-01 3968.4 4025.0 1424.7 PB
TCPL

MOOSE POOLS= 5 GIP= 7754 PROD= 4817 IMG= 3494 MGP= 31 RMG= 3463 ENERGY= 129621

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PCR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MORGAN	(F) 051-04W4 06190												
	VO			420.2	200	.80		160 .310	.70	3230	288	.923	7.498
	WER2 ASSIGN			12	.70	8 .05		8					
06190 0218098 005								37.43E	8		299		
VIKING	E .0758 .0063			.63	4560 196	.8521	.0402	.0195 .0041	.0002				
1982-10-29 00/06-22-052-04W4/0 1981-10-02				419.8	420.6	607.6 PB							
	VO +140.2			483.1	200	1.20		240 .340	.65	3225	291	.920	8.979
	WER2 ASSIGN		B	22	.70	15 .05		14					
06190 0250098 010								37.43E	14		524		
UPPER MANNVILLE	.0002E			.60	4619 189	.9610	.0168	.0016 .0012	.0008	.0034			
1979-10-31 00/11-11-052-04W4/0 1975-06-18				482.5	483.7	623.9 GW							
COLONY B	VO HEAVY			475.9	649	1.44		935 .308	.55	3230	292	.945	5.639
	WER2 ISOPAC			53	.70	37 .05		35					
06190 0256002 000 COLONY B								35.56E	35		1245		
COLONY	.0007E .0230			.57	4613 190	.9690	.0064	.0008 .0008					
1981-12-31 00/03-34-051-04W4/0 1977-10-05				456.9	458.1	602.2 GD							
TCPL													
COLONY C	VO -146.7			474.7	94	1.42		133 .310	.65	3280	291	.940	6.871
	WER2 ISOPAC		B	9	.60	5 .05		5	2				
06190 0256003 000 CLY C								37.43E	3		112		
COLONY #1 SS	.0002E			.60	4619 189								
1979-12-29 00/10-11-052-04W4/0 1962-08-23				474.8	476.7	623.9 GW							
	VO +145.3			489.4	200	1.50		300 .340	.55	3186	291	.931	6.254
	WER1 ASSIGN		B	19	.55	10 .05		10					
06190 0256098 001								38.18E	10		382		
COLONY 1	.0007E .0150			.59	4578 193	.9610	.0168	.0016 .0012	.0008	.0034			
1979-10-30 00/11-31-051-03W4/0 1978-07-28				488.6	490.1	635.4 GW							
	VO			473.2	200	1.90		380 .320	.55	3200	290	.934	5.913
	WER2 ASSIGN			22	.70	15 .05		14					
06190 0256098 002								35.56E	14		498		
COLONY 1	.0004 .0008A .0451			.57	4619 191	.9165	.0363	.0007 .0001	.0001				
1980-07-31 00/07-16-051-04W4/0 1979-05-28				472.2	474.1	612.9 PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORGAN (F) 051-04W4 C619C
VO +145.1 518.3 200 2.20 440 .340 .55 4100 292 .912 8.187
WER1 ASSIGN B 36 .65 23 .05 22
06190 0256098 003 38.18E 22 840
COLONY 1 .0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/13-32-051-03W4/0 1968-01-23 517.2 519.4 664.5 GW

VO +145.3 477.5 200 1.00 200 .300 .40 3210 291 .932 4.039
WER1 ASSIGN B 8 .75 6 .05 6
06190 0256098 004 38.18E 6 229
COLONY .0001A .0149 .56 4622 190 .9850
1980-10-31 00/07-07-052-03W4/0 1980-08-11 477.0 478.0 623.3 GW

VO +143.8 508.5 200 2.00 400 .300 .55 4020 291 .920 7.046
WER2 ASSIGN B 28 .65 18 .05 17
06190 0256098 005 37.43E 17 636
COLONY .0002E .60 4619 189 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/06-01-052-04W4/0 1979-03-21 507.5 509.5 653.3 GW

VO +148.1 480.8 372 1.09 405 .330 .60 3510 291 .924 7.350
WER1 ISOPAC B 30 .60 18 .05 17
06190 0256098 006 38.18E 17 649
COLONY 1 .0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-12-29 00/07-09-052-03W4/0 1974-11-22 462.4 463.6 611.1 GW
TCPL

VO +143.3 487.1 200 1.30 260 .320 .50 3500 291 .930 5.885
ASSOC WER2 ASSIGN 15 .65 10 .05 10
06190 0256098 007 37.43E 10 374
COLONY #1 .0001E .0149 .56 4622 190 .9850
1983-04-30 00/05-02-052-04W4/0 1982-07-22 486.4 487.7 630.0 GO

VO +143.9 478.4 200 2.20 440 .320 .60 3500 291 .930 7.061
ASSOC WER2 ASSIGN 31 .65 20 .05 19
06190 0256098 008 37.43E 19 711
COLONY #1 .0001E .0149 .56 4622 190 .9850
1983-04-30 00/02-03-052-04W4/0 1982-10-13 477.3 479.5 623.4 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORGAN (F) 051-C4W4 06190
VO +143.6 464.7 200 .70 140 .310 .60 3500 291 .930 6.841
ASSOC WER2 ASSIGN 10 .65 7 .05 7
06190 0256098 009 37.43E 7 262
COLONY #1 .0001E .0149 .56 4622 190 .9850
1983-04-30 00/06-03-052-04W4/0 1982-10-16 464.3 465.0 608.6 GO

VO HEAVY 468.6 128 2.20 282 .330 .60 3240 290 .924 6.808
WER2 ASSIGN 19 .70 13 .05 12
06190 0256098 010 37.43E 12 449
COLONY #1 .0001 .0002E .0232 .60 4628 197 .9060 .0696
1982-12-01 00/03-03-052-04W4/0 1981-06-28 467.5 469.7 613.4 GO

VO +130.0 482.2 128 1.50 192 .330 .40 3260 290 .934 4.518
WER2 ASSIGN B 9 .55 5 .05 5
06190 0256098 012 37.43E 5 187
COLONY #2 SD .0006A .0417 .0006 .58 4590 190 .9472 .0094 .0004 .0001
1984-05-31 00/03-03-052-04W4/C 1981-06-28 481.5 483.0 612.9 GW

VO +145.1 466.5 16 2.40 38 .310 .65 3500 290 .929 7.444
ASSOC WER2 ASSIGN 3 .65 2 .05 2
06190 0256098 013 37.43E 2 75
COLONY E .0439 .58 4580 189 .9444 .0056 .0005 .0002
1984-12-31 00/09-03-052-04W4/0 1984-02-17 465.3 467.7 611.7 GO

VO +143.9 465.7 200 2.40 480 .300 .55 3690 290 .924 6.462
WER2 ASSIGN B 31 .70 22 .05 21
06190 0256098 015 37.43E 21 786
COLONY 1 .0002E .60 4619 189 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/16-03-052-04W4/0 1963-08-15 464.5 466.9 610.8 GW

VO +146.0 424.0 16 2.00 32 .330 .65 3230 288 .935 7.317
WER1 ASSIGN B 2 .65 1 .05 1
06190 0256098 017 37.43E 1 37
COLONY #1 SD E .0493 .58 4580 187 .9444 .0056 .0005 .0002
1985-04-30 00/01-12-052-04W4/0 1984-12-02 423.0 425.0 571.0 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORGAN (F) 051-04W4 06190
VO 480.9 200 1.90 380 .300 .60 3260 290 .934 6.161
WER2 ASSIGN 23 .70 16 .05 15
06190 0256098 020 37.43E 15 561
COLONY 1 .0004A .0434 .60 4619 189 .9477 .0085
1979-07-31 00/10-18-052-04W4/0 1979-07-07 479.9 481.8 631.7 PB

VO +146.3 480.0 200 2.00 400 .310 .65 3350 290 .936 7.072
WER2 ASSIGN B 28 .70 20 .05 19
06190 0256098 025 37.43E 19 711
COLONY 1 .0004A .0434 .60 4619 189 .9477 .0085
1980-07-31 00/06-20-052-04W4/0 1979-08-01 479.0 481.0 627.3 GW

SPARKY A VO +98.0 525.7 63 1.13 71 .290 .70 3625 290 .922 7.827
ASSOC WER2 ISOPAC 6 .65 4 .05 4
06190 0276001 001 SP A 35.56E
SPARKY .0002 .0006A .0281 .57 4604 190 .9673 .0038
1982-12-31 00/10-01-052-04W4/0 1977-00-00 514.7 516.6 616.4 GO

SPARKY A VO HEAVY 486.1 200 .80 160 .320 .55 4890 290 .894 9.440
WER2 ASSIGN 15 .75 11 .05 10
06190 0276001 002 SP A ASSIGNED WELL 14-33-051-04 W4M 35.56E
SPARKY .0005E .0502 .60 4585 193 .9066 .0398 .0029
1982-12-31 00/10-01-052-04W4/0 1977-00-00 514.7 516.6 616.4 GO

SPARKY A
WER2 ISOPAC 21 .70 15 .05 14 1
06190 0276001 999 SPARKY A 13
SPARKY 2&3
1982-12-31 00/10-01-052-04W4/0 1977-00-00

VO +104.5 530.5 16 1.00 16 .320 .75 3390 292 .933 8.493
ASSOC WER2 ASSIGN 1 .65 1 .05 1
06190 0276098 002 35.56E 1 36
SPARKY #2&3 SD E .0493 .58 4580 189 .9444 .0056 .0005 .0002
1984-12-31 00/06-04-052-04W4/0 1983-08-02 530.0 531.0 637.2 GO
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7											
	LOCATION / DRILL DATE	TOP	BASE	KB	TYPE							
MORGAN	(F) 051-04W4 0619C											
	VO +104.3	+103.4	471.1	16	1.30		21 .320	.65	4890 290	.902	11.058	
ASSOC	WER2 ASSIGN			2 .75	2 .05		2					
06190 0276098 003							35.56E		2		71	
SPARKY #2 SD	E .0493		.58	4580 189	.9444 .0056	.0005	.0002					
1984-12-31 00/15-10-052-04W4/0	1983-12-18	470.5	471.8	575.0 GO								
	VO +105.8	+104.7	510.5	16	1.30		21 .320	.75	3630 290	.926	9.226	
ASSOC	WER1 ASSIGN			2 .70	1 .05		1					
06190 0276098 004							35.56E		1		36	
SPARKY #2 SD	.0004E .0434		.60	4619 189	.9477 .0085							
1984-12-31 00/02-16-052-04W4/0	1984-10-11	509.9	511.2	617.0 GO								
	VO		521.4	200	4.20		840 .300	.70	3630 290	.926	8.073	
	WER2 ASSIGN		68	.70	48 .05		46					
06190 0276098 005							37.43E		46		1722	
SPARKY	.0004A .0434		.60	4619 189	.9477 .0085							
1979-07-31 00/10-18-052-04W4/0	1979-07-07	518.8	524.0	631.7 PB								
	VO +112.0		525.5	200	1.00		200 .320	.80	3390 292	.924	9.147	
ASSOC STRIKE	WER2 ASSIGN		18	.55	10 .05		10					
06190 0276098 010							35.56E		10		356	
SPARKY	.0002A .0033		.57	4659 196	.9562 .0403							
1984-05-31 00/06-32-052-04W4/0	1979-07-25	525.0	526.0	637.8 GO								
LLOYDMINSTER A	VO +56.2		558.6	72	1.01		73 .288	.80	4090 292	.918	9.997	
ASSOC	WER1 ISOPAC		7	.75	5 .05		5					
06190 0294001 000	LLOYD A						37.43E		5		187	
LLOYDMINSTER	.0003A .0340 .0054		.58	4612 190	.9597 .0016	.0012						
1983-09-30 00/15-34-051-04W4/0	1976-00-00	565.0	566.4	622.8 GO								
TCPL												
	VO		580.8	200	1.20		240 .270	.70	4070 294	.919	8.096	
	WER2 ASSIGN		19	.75	14 .05		13					
06190 0302098 003							35.56E		13		462	
CUMMINGS	.0004 .0008A .0451		.57	4619 192	.9165 .0363	.0007	.0001	.0001				
1980-07-31 00/07-33-051-04W4/0	1979-10-16	580.2	581.4	605.0 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MORGAN	(F) 051-04W4 06190											
	VO			626.8	200	2.90	580 .280	.65	4500	294	.917	8.639
	WER2 ASSIGN			50 .70	35 .05		33					
06190 0302098 005							37.43E	33	1235			
CUMMINGS	.0001 .0003A .0386			.57 4591 189 .9584 .0020 .0006								
1981-12-31 00/01-03-052-04W4/0 1981-06-25			625.3	628.2 648.4 PB								
	VO			576.2	200	1.70	340 .300	.55	4200	293	.913	7.367
	WER2 ASSIGN			25 .75	19 .05		18					
06190 0302098 010							37.43E	18	674			
CUMMINGS 1	.0001E .0149			.56 4622 190 .9850								
1980-10-31 00/07-03-052-04W4/0 1980-08-03			575.3	577.0 612.1 PB								
	VO			585.0	200	1.00	200 .310	.60	4200	294	.913	8.276
	WER2 ASSIGN			17 .75	13 .05		12					
06190 0302098 015							37.43E	12	449			
CUMMINGS 2	.0002 .0006E .0281			.57 4604 190 .9673 .0038								
1980-10-31 00/07-03-052-04W4/0 1980-08-03			584.5	585.5 612.1 PB								
	VO +34.4			588.4	200	1.30	260 .310	.55	4500	293	.912	8.165
	WER2 ASSIGN	B		21 .70	15 .05		14					
06190 0302098 020							37.43E	14	524			
CUMMINGS #1	.0001 .0003E .0386			.57 4591 189 .9584 .0020 .0006								
1983-12-31 00/02-03-052-04W4/0 1982-10-13			587.7	589.0 623.4 GW								
	VO			598.0	200	2.00	400 .310	.60	4300	294	.916	8.446
	WER2 ASSIGN			34 .70	24 .05		23					
06190 0302098 025							37.43E	23	861			
CUMMINGS #2	.0001 .0003E .0386			.57 4591 189 .9584 .0020 .0006								
1983-04-30 00/02-03-052-04W4/0 1982-10-13			597.0	599.0 623.4 PB								
	VO +34.2			574.0	200	.80	160 .300	.40	4200	293	.920	5.317
	WER2 ASSIGN	B		9 .70	6 .05		6					
06190 0302098 030							37.43E	6	225			
CUMMINGS #1	.0001 .0003E .0386			.57 4591 189 .9584 .0020 .0006								
1983-04-30 00/06-03-052-04W4/0 1982-10-16			573.6	574.4 608.6 GW								
	VO +24.1			583.9	200	1.30	260 .300	.55	4300	293	.916	7.518
ASSOC	WER2 ASSIGN			20 .70	14 .05		13					
06190 0302098 035							37.43E	13	487			
CUMMINGS #2	.0001 .0003E .0386			.57 4591 189 .9584 .0020 .0006								
1983-04-30 00/06-03-052-04W4/0 1982-10-16			583.2	584.5 608.6 GO								
MORGAN	POOL= 35 GIP= 724 PROD= 493 IMG= 470 MGP= 3 RMG= 467 ENERGY= 16892											

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB  TYPE
 PURCHASERS:
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MORINVILLE           (F)  055-25W4     06200
  BELLY RIVER A           VO                          391.2     128   3.90       499  .300   .50  3760 298   .938  5.738
                          WER1 ASSIGN                    29   .70     20   .05      19     4
    06200 0126001 000 BELLY RIV A                                                 38.93E    15       584
    BELLY RIVER           .0006E                  .57  4619 191
    1983-12-31 00/06-31-054-26W4/0 1973-09-17     389.2  393.2  672.7 PB
    NUL      CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B           PD                          434.8     200   2.00       400  .290   .55  4060 290   .895  7.095
                          WER1 ASSIGN                    28   .75     21   .05      20     1
    06200 0126002 000 BR B                                                        38.93E    19       740
    BSL BELLY RIVER           A .0097 .0185         .62  4684 202 .9045 .0507 .0127 .0014 .0021 .0004
    1986-12-31 00/12-20-054-26W4/0 1983-03-02     433.0  436.5  682.1 PB
  ---------------------------------------------------------------------------------------------------------------------------
                          VO                          290.7     200   1.70       340  .230   .50  2510 286   .943  3.044
                          WER1 ASSIGN                    10   .65      7   .05       7
    06200 0126098 005                                                             38.93E     7       273
    BELLY RIVER           .0005E .0145            .56  4620 189 .9847 .0003
    1983-09-30 00/04-29-054-26W4/0 1983-04-23     289.0  292.5  675.9 PB
  ---------------------------------------------------------------------------------------------------------------------------
                          VO                          353.3     200   1.50       300  .300   .50  3280 287   .930  5.242
                          WER1 ASSIGN                    16   .70     11   .05      10
    06200 0126098 015                                                             38.93E    10       389
    BELLY RIVER           .0008A .0237 .0001      .56  4600 189 .9750 .0001
    1983-10-31 00/12-20-054-26W4/0 1983-03-02     352.5  354.0  682.1 PB
  ---------------------------------------------------------------------------------------------------------------------------
                          VO                          289.5     150   3.30       495  .280   .40  2720 286   .942  3.216
                          WER1 ASSIGN                    16   .65     10   .05      10
    06200 0126098 020                                                             38.93E    10       389
    BELLY RIVER           .0014E .0151 .0003      .56  4617 190 .9827 .0003 .0002
    1985-12-31 00/16-22-054-26W4/0 1985-07-31     287.0  292.0  682.1 PB
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING A                VO   -153.0                856.5     210   1.10       231  .180   .60  4920 302   .919  5.445
                          WER1 ISOPAC          FW        13   .60      8   .05       8      1
    06200 0218001 000 VIK A                                                       37.43E     7       262
    VIKING                .0008E .1443 .0038      .64  4475 187 .8114 .0307 .0078 .0008 .0008 .0002
    1978-12-31 00/09-26-055-25W4/0 1949-12-31     856.2  858.3  705.3 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 0620C
VIKING B VO 933.5 200 1.00 200 .100 .50 6430 304 .879 3.422
WER1 ASSIGN 7 .70 5 .05 5 5
06200 0218002 000 VIKING B 37.43E
VIKING E .0171 .0013 .60 4614 198 .9323 .0272 .0128 .0020 .0035 .0038
1983-09-30 00/12-12-054-26W4/0 1982-12-06 933.0 934.0 672.6 PB

VO 894.0 128 .62 79 .130 .40 5840 303 .900 3.167
WER1 ASSIGN 3 .70 2 .05 2
06200 0218098 015 37.43E 2 75
VIKING .0008E .58 4592 191 .0024 .0008 .0100
1983-12-31 00/07-30-055-25W4/0 1976-02-01 893.7 894.3 708.1 PB

UPPER MANNVILLE A CP 1025.7
WER1 ASSIGN ABAND 11 .85 9 .15 8 8
06200 0250001 000 U MANN A 40.05A
UPPER MANNVILLE .0004A .67 4654 203
1982-06-30 00/07-15-055-25W4/0 1974-03-18 1018.0 1033.3 705.0 PB
LOC U

UPPER MANNVILLE B VO -254.9 957.6 222 1.75 389 .312 .45 8360 303 .844 13.052
WER1 ISOPAC B 51 .70 36 .05 34 11
06200 0250002 000 U MANN B 40.05E 23 921
UPPER MANNVILLE .0003A .0238 .0004 .61 4605 199 .9094 .0417 .0147 .0027 .0036 .0024 .0007 .0003
1986-12-31 00/09-30-056-26W4/0 1980-07-21 956.8 958.1 704.1 GW

UPPER MANNVILLE C CP -37.1 1078.0 128 4.00 512 .175 .65 10400 308 .846 12.911
WER1 ASSIGN B 12 .75 9 .05 9 9
06200 0250003 000 U MANN C 40.05E
GLAUCONITIC .0004A .0172 .58 4626 194 .9484 .0336 .0004
1986-12-31 00/08-30-055-25W4/0 1983-07-20 1076.0 1080.0 708.3 GW

UPPER MANNVILLE D VO 1127.4 150 1.00 150 .150 .75 9850 308 .823 12.432
WER1 ASSIGN 19 .75 14 .10 13 1
06200 0250004 000 U MANN D 40.05E 12 481
GLAUCONITIC .0022 .0003A .0309 .0011 .64 4589 202 .8770 .0542 .0217 .0029 .0054 .0024 .0008 .0011
1985-10-31 00/12-12-054-26W4/0 1982-12-06 1126.8 1128.0 672.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
  PURCHASERS:
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MORINVILLE              (F)  055-25W4     0620C
                             VO  -377.1                      1080.2     200  10.30      2060  .210  .60   8550 308   .859 11.580
                        WER1 ASSIGN                  B          239  .70    167  .05       159
    06200 0250098 010                                                                  40.05E     159        6368
    GLAUCONITIC      .0008 .0007A .0176 .0002          .59  4612 195 .9426 .0317 .0006 .0001 .0002 .0006 .0018 .0031
    1986-11-30 00/10-32-055-25W4/0 1982-12-23      1075.0 1085.3  708.2 GW
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  LOWER MANNVILLE A         PD  -409.0  -404.8               1101.2    2462   4.91     12088  .220  .70   7940 319   .856 12.734
    ASSOC               WER1 ISOPAC          COMB  B          808  .80    646  .10       581      542
    06200 0310001 000 L MANN A       CONCURRENT PRODUCTION                              40.05A      44        1762
    ELLERSLIE #1              A .0456 .0215 .0018  .68  4633 207 .8328 .0523 .0269 .0038 .0081 .0072
    1986-10-31 00/11-12-055-25W4/0 1952-03-08      1101.9 1111.6  697.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
    NORCEN
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  LOWER MANNVILLE A                                  1092.4
    SOLN                WER1 ISOPAC          COMB          8  .60      5  .05        5                199.0   41
    06200 0310001 000 L MANN A       CONCURRENT PRODUCTION                              40.05A
    ELLERSLIE #1              A .0456 .0215 .0018  .68  4633 207 .8328 .0523 .0269 .0038 .0081 .0072
    1986-10-31 00/11-12-055-25W4/0 1952-03-08      1101.9 1111.6  697.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
    NORCEN
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       816 PROD=       651  IMG=       586  MGP=       542  RMG=        44  ENERGY=      1762
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  LOWER MANNVILLE B         CP                       1113.0      64   3.40      218  .177  .70   7860 319   .865 10.037
                        WER1 ASSIGN ABAND                110  .40     44  .05       42       42
    06200 0310002 000 L MANN B                                                         40.05A
    LOWER MANNVILLE           A .0408 .0181          .65  4639 204 .8454 .0610 .0234 .0024 .0053 .0026
    1985-08-31 00/05-08-055-25W4/0 1951-06-22      1111.3 1114.7  701.3 PB
    LOC U
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  LOWER MANNVILLE C         CP  -419.0               1118.3     172   3.23      556  .149  .70   8040 310   .849  9.061
                        WER1 ISOPAC          B          387  .75    290  .08       267      267
    06200 0310003 000 L MANN C                                                         40.05A
    ELLERSLIE                 A .0274 .0250 .0011  .65  4671 206 .8561 .0558 .0212 .0033 .0057 .0044
    1986-12-31 00/09-20-055-25W4/0 1951-12-21      1113.1 1126.2  707.1 GW
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  LOWER MANNVILLE D         MB  -402.8               1097.1     596   3.76     2241  .169  .55   7730 319   .870  7.362
                        WER1 ISOPAC          B          165  .85    140  .05       133      125
    06200 0310004 000 L MANN D                                                         40.05A       8        320
    ELLERSLIE                .0004A .0007 .0174        .63  4654 203 .9011 .0440 .0244 .0037 .0051 .0032
    1985-12-31 00/09-26-055-25W4/0 1949-12-31      1088.7 1108.9  705.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
MORINVILLE	(F) 055-25W4	C620C											
LOWER MANNVILLE E	PD			1082.0	1573	4.27	6717	.181	.70	8000	319	.867	10.415
	WER1 ISOPAC			482	.85	410	.05	390		362			
06200 0310005 000 L MANN E								40.05A		28		1121	
LOWER MANNVILLE	.0004A	.0328 .0004	.63	4654 203				.0100 .0059		.1800			
1982-12-31 00/06-14-056-25W4/0	1951-07-23		1077.8	1082.1	702.3 PB								
NORCEN													
LOWER MANNVILLE F				1148.8									
SOLN	WER1 ASSIGN			6	.65	4	.55	2		2			
06200 0310006 000 L MANN F								40.05E					
L MANN	E .0384 .0171		.71	4602 212	.8147	.0564	.0402	.0072	.0152	.0108			
1983-12-31 00/01-01-054-25W4/0	1963-00-00												
LOWER MANNVILLE G	CP			1151.0	128	10.36	1326	.194	.70	8350	319	.862	11.763
	WER1 ASSIGN ABAND			12	.70	8	.05	8		8			
06200 0310007 000 L MANN G								40.05A					
LOWER MANNVILLE	.0004A		.63	4654 203									
1986-12-31 00/11-31-054-25W4/0	1952-08-14		1145.7	1156.4	699.5 PB								
LOC U													
LOWER MANNVILLE H	MB -476.4			1160.7	200	3.70	740	.180	.70	8640	317	.860	11.146
	WER1 ASSIGN	B		142	.80	114	.05	108		106			
06200 0310008 000 L MANN H								40.05A		2		80	
BASAL QUARTZ .0001	.0004A .0125 .0125		.63	4654 203	.8623	.0688	.0273	.0036	.0068	.0034	.0013	.0006	
1985-12-31 00/02-23-054-26W4/0	1959-07-03		1160.4	1161.0	684.6 GW								
NORCEN													
LOWER MANNVILLE I	CP			1146.8	64	2.20	141	.180	.70	8270	319	.862	10.964
	WER1 ASSIGN ABAND			32	.50	16	.05	15		15			
06200 0310009 000 L MANN I								40.05A					
BSL QUARTZ 3&4	.0004A		.63	4654 203									
1982-06-30 00/06-19-054-25W4/0	1957-05-17		1145.7	1147.9	684.9 PB								
LOC U													
LOWER MANNVILLE J	CP			1141.5	200	2.70	540	.180	.70	8410	319	.862	10.964
	WER1 ASSIGN ABAND			3	.80	2	.05	2		2			
06200 0310010 000 L MANN J								40.05A					
LOWER MANNVILLE	.0004A		.63	4654 203									
1983-12-31 00/10-18-054-25W4/0	1952-02-23		1139.6	1143.3	688.5 GW								
LOC U													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 06200
LOWER MANNVILLE K CP -474.5 1162.8 200 3.60 720 .210 .70 8600 310 .823 14.091
WER1 ASSIGN ABAND B 12 .80 10 .09 9 9
06200 0310011 000 L MANN K 40.05E
ELLERSLIE #3 A .0379 .0213 .69 4675 209 .8234 .0678 .0304 .0041 .0081 .0070
1984-04-30 00/05-24-054-26W4/0 1951-11-06 1161.0 1164.6 690.1 GW
LOC U

LOWER MANNVILLE M VO -501.4 1178.3 357 3.08 1100 .163 .55 8840 319 .842 8.391
WER1 ISOPAC FN 92 .75 69 .05 66 46
06200 0310013 000 L MANN M 40.05A 20 801
LOWER MANNVILLE .0003A .0098 .0222 .66 4682 208 .8586 .0695 .0275 .0025 .0059 .0016 .0007 .0014
1983-12-31 00/10-19-054-26W4/0 1972-06-06 1168.6 1178.0 672.4 PB
NUL CWNG CWNGNUL

LOWER MANNVILLE N VO 1493.5 808 4.48 3620 .177 .70 7860 319 .867 10.014
WER1 ISOPAC 363 .85 309 .05 294 26
06200 0310014 000 L MANN N 40.05A 268 10733
OSTRACOD .0004A .69 4654 203
1978-06-30 00/14-18-056-25W4/C 1956-09-14 1094.0 1104.3 706.2 GW

LOWER MANNVILLE P VO 1144.8 64 7.00 448 .170 .65 7800 319 .868 8.852
WER1 ASSIGN 40 .70 28 .10 25 8
06200 0310016 000 L MANN P 40.05E 17 681
ELLERSLIE .0004E .0481 .0200 .66 4625 203 .8484 .0482 .0234 .0022 .0058 .0039
1982-12-01 00/03-05-055-25W4/0 1981-01-18 1137.0 1152.5 698.3 PB
NORCEN

LOWER MANNVILLE Q VO -50.3 1178.3 200 1.50 300 .180 .50 6690 308 .860 6.464
WER1 ASSIGN B 19 .60 11 .10 10
06200 0310017 000 L MANN Q 40.05E 10 401
ELLERSLIE #2 .0004E .0164 .0191 .65 4668 207 .8610 .0682 .0248 .0022 .0053 .0014 .0006 .0006
1983-09-30 00/04-29-054-26W4/0 1983-04-23 1177.5 1179.0 675.9 GW

LOWER MANNVILLE R VO -380.2 1082.6 153 2.58 395 .231 .70 7550 317 .867 12.632
WER1 ISOPAC B 50 .65 33 .05 31 6
06200 0310018 000 L MANN R 40.05E 25 1001
UPPER ELLERSLIE .0001 .0001A .0045 .62 4643 204 .8925 .0836 .0113 .0032 .0026 .0013 .0003 .0005
1985-11-30 00/09-30-056-25W4/0 1980-07-21 1080.5 1085.0 704.5 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   PCR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MORINVILLE            (F)  055-25W4     C620C
  LOWER MANNVILLE S          VO  -373.8                1074.7     144   1.59      229  .268  .70   7400 319   .871 14.209
                        WER1 ISOPAC                FS          33  .65    21  .05    20       11
    06200 0310019 000 L MANN S        TOP/BASE TVD                                    40.05E        9        360
    ELLERSLIE #1    .0001 .0001E .0045                  .62  4643 204 .8925 .0836 .0113 .0032 .0026 .0013 .0003 .0005
    1986-12-31 00/11-32-056-25W4/C 1984-08-08      1073.2 1075.4  703.1 PB
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  LOWER MANNVILLE T          CP          HEAVY          1123.2      56   3.82      214  .180  .45   7400 309   .868  6.355
                        WER1 ISOPAC                          100  .70    70  .10    63       63
    06200 0310020 000 L MANN T                                                      40.05E
    ELLERSLIE                 A .0120 .0265 .0021  .64  4695 202 .9103 .0193 .0188 .0023 .0050 .0020 .0017
    1986-12-31 00/07-29-055-25W4/0 1955-11-13      1116.8 1129.6  707.7 GD
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                          VO  -509.1                1190.1     200   2.20      440  .160  .50   8360 310   .840  7.304
                        WER1 ASSIGN                B          32  .70    22  .10    20
    06200 0310098 001                                                               40.05E       20        801
    ELLERSLIE #2              .0002A .0369 .0005          .65  4585 205 .8559 .0648 .0269 .0029 .0064 .0020 .0011 .0024
    1983-10-31 00/12-20-054-26W4/0 1983-03-02      1189.0 1191.2  682.1 PB
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                          VO                        1239.3     200   2.74      548  .190  .60   9520 308   .833 12.030
                        WER1 ASSIGN ABAND                    66  .75    50  .10    45
    06200 0310098 002                                                               40.05A       45       1802
    ELLERSLIE B               .0004A       .0187 .0008  .66  4619 201                .0213
    1979-12-29 00/07-15-054-26W4/C 1965-06-00      1237.8 1240.8  674.8 PB
    LOC U
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                          VO  -465.1                1154.1     144    .78      112  .205  .70   8430 310   .835 13.290
                        WER1 ISOPAC                B          15  .70    11  .10    10
    06200 0310098 003                                                               40.05E       10        401
    ELLERSLIE                 .0006A .0379 .0042          .67  4592 207 .8338 .0742 .0311 .0042 .0089 .0038 .0006 .0007
    1984-04-30 00/03-26-054-26W4/0 1983-11-13      1152.0 1154.8  700.0 PB
    NORCEN
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                          VO  -416.7                1119.8     165   2.05      338  .230  .75   7850 308   .845 14.796
                        WER1 ISOPAC                B          50  .65    33  .10    30
    06200 0310098 004                                                               40.05E       30       1202
    ELLERSLIE       .0008 .0003A .0098                  .64  4610 206 .8916 .0604 .0196 .0032 .0050 .0032 .0019 .0042
    1986-12-31 00/08-30-055-25W4/0 1983-07-20      1116.5 1125.0  708.3 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORINVILLE (F) 055-25W4 C620C
VO -381.9 1082.0 200 14.63 2926 .200 .55 7930 308 .855 9.420
WER2 ASSIGN B 276 .70 193 .10 174
06200 0310098 005 40.05A 174 6969
BLAIRMORE .0004A .0120 .0265 .0021 .63 4695 202 .0188 .0073 .3700
1983-12-31 00/07-29-055-25W4/0 1975-11-14 1074.7 1089.4 707.4 GW
LOC U

VO 1101.8 200 4.30 860 .160 .50 8050 308 .827 7.190
WER2 ASSIGN 62 .75 47 .10 42
06200 0310098 006 40.05E 42 1682
ELLERSLIE #1 .0006A .0246 .0247 .0008 .58 4620 210 .8509 .0605 .0244 .0028 .0065 .0042
1983-12-31 00/09-26-055-25W4/C 1949-12-31 1088.7 1115.0 705.3 PB

VO -399.0 1095.9 200 7.00 1400 .180 .65 8050 308 .828 10.503
WER2 ASSIGN B 147 .70 103 .10 93
06200 0310098 008 40.05E 93 3725
ELLERSLIE .0006E .0246 .0247 .0008 .58 4620 210 .8509 .0605 .0244 .0028 .0065 .0042
1984-12-31 00/06-25-055-25W4/2 1976-12-19 1089.4 1102.5 703.5 GW

VO 1125.0 200 3.55 710 .190 .60 7730 321 .865 9.025
WER1 ASSIGN 64 .65 42 .05 40
06200 0310098 012 40.05E 40 1602
BASAL QUARTZ .0004A .65 4668 207
1964-06-18 00/04-05-056-25W4/0 1964-03-12 1123.2 1126.8 708.7 PB

VO 1157.0 200 .50 100 .240 .75 8430 310 .836 16.651
WER1 ASSIGN 17 .75 13 .10 12
06200 0310098 015 40.05E 12 481
ELLERSLIE .0003E .0135 .0100 .65 4633 207 .8694 .0614 .0287 .0039 .0072 .0041 .0010 .0005
1984-05-31 00/03-26-054-26W4/0 1983-11-13 1156.8 1157.3 700.0 PB

VO 1108.0 128 4.30 550 .230 .55 7200 308 .858 9.801
WER1 ASSIGN ABAND 54 .70 38 .10 34
06200 0310098 016 40.05E 34 1362
ELLERSLIE E .0588 .0237 .0001 .67 4419 202 .8309 .0461 .0258 .0044 .0053 .0023 .0026
1985-11-31 00/01-20-056-25W4/C 1955-07-26 1105.8 1110.1 712.3 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP     REC     PROD    SL    IMG          MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
   ZONE              H2    HE      N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MORINVILLE              (F)  055-25W4     0620C
                             VO                          1152.3     128   1.50      192  .180  .65  8200 310  .840 10.478
                        WER2 ASSIGN                        20  .70    14  .10    13
    06200 0310098 017                                                          40.05E    13       521
    L ELLERSLIE          .0004A .0252 .0195 .0014  .67  4621 207 .8526 .0593 .0250 .0035 .0068 .0036 .0011 .0016
    1986-11-30 00/08-30-055-25W4/C 1983-07-20      1151.5 1153.0  708.3 PB
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                             VO                          1172.3     200   1.20      240  .210  .60  8650 310  .832 12.017
                        WER1 ASSIGN                        29  .70    20  .10    18
    06200 0310098 025                                                          40.05E    18       721
    ELLERSLIE #4         .0006E .0379 .0042        .67  4592 207 .8338 .0742 .0311 .0042 .0089 .0038 .0006 .0007
    1984-05-31 00/07-27-054-26W4/0 1966-08-01      1171.7 1172.9  681.2 PB
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                             VO                          1173.2     200   3.50      700  .200  .45  8070 310  .844  7.894
                        WER1 ASSIGN                        55  .70    39  .10    35
    06200 0334098 005                                                          40.05E    35      1402
    BASAL QUARTZ         .0004A .0164 .0191        .65  4668 207 .8610 .0682 .0248 .0022 .0053 .0014 .0006 .0006
    1982-05-31 00/07-30-054-26W4/0 1980-10-11      1168.3 1178.0  670.8 PB
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  D-3 B                                                1608.1
    SOLN                WER1 ISOPAC                    189  .70   132  .65    46       19    3150.0   60
    06200 0720002 000 D-3 B                                                    40.05E    27      1081
    D-3          .0006 .0006E .1046 .0316        .92  4489 237 .5849 .1099 .0837 .0137 .0331 .0177 .0118 .0078
    1986-12-31 00/01-01-054-26W4/0 1960-00-00
    PANALTA
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MORINVILLE              POOLS=   46  GIP=     4394 PROD=     3306  IMG=     2987  MGP=     1699  RMG=     1288  ENERGY=    51494
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MORKILL                 (SA) 054-10W5     0620S
                             VO                           559.2     200   3.39      678  .180  .70  2160 293  .955  2.766
        STRIKE          BER7 ASSIGN                        19  .60    11  .05    10
    06205 0106098 005                                                          37.43E    10       374
    EDMONTON      .0002 .0002E                      .70  4640 191 .9982 .0008
    1978-12-31 00/10-34-054-10W5/0 1977-01-12      557.5  560.8  864.1 PB
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MORKILL                 POOLS=    1  GIP=       19 PROD=       11  IMG=       10  MGP=           RMG=       10  ENERGY=      374
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MORLEY                  (F)  026-07W5     0622C
  RUNDLE A                   CP -1463.0                  2757.4     485   7.22     3502  .070  .80 30280 348  .962 14.404
                        WER2 ISOPAC ABAND          B       316  .61   193  .10   174      174
    06220 0610001 000 RUNDLE A          TOP/BASE TVD                                  38.93E
    MT HEAD                   A .0070 .0128 .0528  .60  4900 202 .9271 .0002
    1986-12-31 00/09-04-026-07W5/C 1974-03-20      2687.4 2787.4 1350.6 PB
    TCPL
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MORLEY                  POOLS=    1  GIP=      316 PROD=      193  IMG=      174  MGP=      174  RMG=           ENERGY=
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORNINGSIDE (F) 042-28W4 07250
VO 634.7 200 1.30 260 .270 .60 1260 295 .975 2.018
WER2 ASSIGN 5 .50 3 .05 3
07250 0106098 005 37.43E 3 112
EDMONTON GROUP .0001A .0317 .0003 .57 4599 189 .9622 .0042 .0004 .0001
1982-12-31 00/11-16-042-28W4/0 1980-09-01 634.0 635.3 966.9 PB

VO 921.4 200 3.20 640 .200 .55 5350 301 .900 6.178
WER2 ASSIGN 40 .65 26 .05 25
07250 0126098 003 37.43E 25 936
BSL BELLY RIVER .0007E .0384 .0007 .59 4556 193 .9316 .0161 .0068 .0021 .0015 .0020 .0001
1983-11-30 00/06-30-042-27W4/0 1983-01-07 919.4 923.4 871.3 PB
TCPL

VO 933.0 200 4.00 800 .200 .50 5370 303 .903 5.581
WER2 ASSIGN 45 .65 29 .05 28
07250 0126098 005 37.43E 28 1048
BSL BELLY RIVER .0007A .0384 .0007 .59 4587 193 .9316 .0161 .0068 .0021 .0015 .0021 .0001
1982-12-31 00/07-31-042-27W4/0 1979-10-26 930.0 936.0 874.5 PB
TCPL

VO +136.2 775.6 128 3.95 506 .310 .50 2960 302 .928 4.656
WER2 ASSIGN B 24 .70 17 .05 16
07250 0126098 010 37.43E 16 599
BELLY RIVER .0006A .66 4571 203
1982-12-31 00/07-11-042-28W4/0 1973-09-01 773.6 777.5 913.8 GW

VO 936.6 200 1.50 300 .230 .45 5630 303 .916 5.971
WER2 ASSIGN 18 .65 12 .05 11
07250 0126098 015 37.43E 11 412
BSL BELLY RIVER .0004A .0615 .0005 .59 4528 188 .9312 .0031 .0009 .0017 .0002 .0004 .0001
1982-12-31 00/02-25-042-28W4/0 1979-10-11 935.8 937.3 871.5 PB
TCPL

VO 934.0 200 3.00 600 .127 .60 5330 300 .858 4.487
WER2 ASSIGN 27 .65 18 .10 16
07250 0126098 020 37.43E 16 599
BSL BELLY RIVER .0010 .0002A .0124 .68 4602 213 .8352 .0851 .0437 .0051 .0099 .0047 .0015 .0012
1984-05-31 00/16-23-042-28W4/0 1981-12-03 931.5 936.5 877.0 PB

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP   STOIP  GOR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG   ENERGY
   ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP  BASE   KB   TYPE
 PURCHASERS:
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MORNINGSIDE            (F)  042-28W4     C725C
                            VO                          915.0     150   4.00        600  .190  .55  5120 303   .901  5.573
                       WER1 ASSIGN                          33  .65     21  .05        20                37.43E     20       749
   07250 0126098 025
   BSL BELLY RIVER          .0007A .0300                 .62  4547 197 .9213 .0152 .0182 .0036 .0060 .0036 .0009 .0005
   1985-06-30 00/14-15-042-27W4/0 1984-09-15           913.0  917.0  875.2 PB
                                                                                  A&S
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -168.9                  693.7     150   6.50        975  .200  .40  2770 294   .946  2.266
                       WER1 ASSIGN                  B       22  .50     11  .05        10                37.43E     10       374
   07250 0126098 030
   BSL BELLY RIVER          .0004E .0615 .0005           .72  4528 188 .9312 .0031 .0009 .0017 .0002 .0004 .0001
   1985-06-30 00/14-34-042-27W4/0 1984-11-10           689.0  698.5  867.4 GW
   TCPL
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                            VO                         1384.0     200   2.60        520  .070  .50  9000 316   .776  3.653
                       WER2 ASSIGN                          19  .70     13  .15        11                37.43E     11       412
   07250 0186098 005
   2 WS                          E .0165 .0046          .76  4558 223 .7998 .0540 .0683 .0078 .0274 .0135 .0051 .0030
   1982-12-31 00/10-29-042-27W4/0 1979-08-21          1382.0 1386.0  875.8 PB
   TCPL
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GLAUCONITIC A              VO                         1656.5     150   3.80        570  .135  .55 13360 320   .773 11.404
                       WER1 ASSIGN                          65  .80     52  .10        47                 2
   07250 0300001 000 GLAUC A                                                                37.43E     45      1684
   UPPER MANNVILLE .0002         E .0085 .0014          .85  4579 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
   1985-06-30 00/14-15-042-27W4/0 1984-09-15          1654.0 1659.0  875.2 PB
   TCPL
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GLAUCONITIC B              VO                         1796.2     200   5.20       1040  .150  .80 15540 345   .804 19.118
                       WER1 ASSIGN                         199  .75    149  .15       127                37.43E    127      4754
   07250 0300002 000 GLAUC B
   GLAUCONITIC      .0007 .0001A .0089 .0253           .73  4667 220 .7938 .0963 .0421 .0066 .0117 .0071 .0031 .0044
   1986-12-31 00/09-10-042-28W4/0 1985-09-16          1792.5 1799.8  918.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                         1704.2     200   2.50        500  .130  .70 14240 320   .760 15.153
                       WER2 ASSIGN                          76  .75     57  .10        51                37.43E     51      1909
   07250 0300098 005
   GLAUCONITIC      .0002        E .0085 .0014          .85  4580 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
   1984-05-31 00/16-23-042-28W4/0 1981-12-03          1702.5 1706.0  877.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MORNINGSIDE (F) 042-28W4 C725C
VO -776.0 1641.7 150 4.93 740 .132 .65 13360 318 .775 13.227
WER1 ASSIGN B 98 .75 74 .20 59
07250 0300098 010 37.43E 59 2208
GLAUCONITIC .0001 .0002E .0385 .0013 .86 4471 214 .7092 .0769 .0705 .0094 .0426 .0361 .0076 .0076
1985-11-31 00/06-22-042-27W4/0 1984-12-20 1638.8 1644.6 868.6 GW

VO HEAVY 1639.6 150 3.40 510 .105 .75 14000 324 .683 14.168
WER2 ASSIGN 72 .80 58 .20 46
07250 0300098 012 37.43E 46 1722
GLAUCONITIC .0001 .0002E .0385 .0013 .86 4471 237 .7092 .0769 .0705 .0094 .0426 .0361 .0076 .0076
1985-12-31 00/10-22-042-27W4/0 1985-06-11 1637.5 1641.7 863.3 GO

VO 1713.5 200 1.30 260 .130 .85 13880 326 .802 16.682
WER2 ASSIGN 43 .75 32 .10 29
07250 0310098 005 37.43E 29 1085
ELLERSLIE .0004 .0008A .0208 .0031 .67 4599 210 .8418 .0769 .0323 .0058 .0087 .0055 .0021 .0018
1982-12-31 00/16-19-042-27W4/0 1980-09-14 1713.0 1714.0 872.7 PB

VO 1689.0 200 3.10 620 .120 .75 14190 324 .727 15.419
WER2 ASSIGN 96 .80 77 .10 69
07250 0310098 010 37.43E 69 2583
ELLERSLIE .0007E .0412 .0091 .79 4546 226 .7377 .1063 .0485 .0069 .0142 .0119 .0068 .0167
1982-12-31 00/07-21-042-27W4/0 1980-12-06 1681.1 1696.8 872.5 PB

VO -808.0 1670.6 200 1.83 366 .200 .70 14110 325 .735 23.517
ASSOC WER2 ASSIGN ABAND 86 .75 65 .15 55
07250 0310098 015 37.43E 55 2059
ELLERSLIE .0002 .0004E .0155 .0013 .75 4582 225 .7611 .1177 .0609 .0115 .0143 .0098 .0038 .0035
1982-12-31 00/10-22-042-27W4/0 1963-08-19 1669.7 1671.5 863.5 GO

VO 1688.8 200 1.50 300 .160 .80 15220 324 .790 21.645
WER2 ASSIGN 65 .80 52 .10 47
07250 0310098 020 37.43E 47 1759
ELLERSLIE .0004 .0008E .0208 .0031 .67 4599 210 .8418 .0769 .0323 .0058 .0087 .0055 .0021 .0018
1982-12-31 00/07-31-042-27W4/0 1979-10-26 1688.0 1689.5 874.5 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MORNINGSIDE          (F)  042-28W4     07250
                          VO  -825.5                1694.3     200    4.80      960  .160  .90 15040 325  .875 21.658
                     WER2 ASSIGN                B        208  .75    156  .10     140
    07250 0310098 025                                                            37.43E     140       5240
    ELLERSLIE        .0002 .0006E .0211 .0034          .69  4600 186 .8216 .0875 .0393 .0062 .0107 .0059 .0020 .0017
    1982-12-31 00/02-25-042-28W4/C 1979-10-11      1691.6 1697.0  871.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
MORNINGSIDE            POOLS=    19  GIP=     1241 PROD=      922  IMG=      810  MGP=        2  RMG=      808  ENERGY=    30244
-------------------------------------------------------------------------------------------------------------------------------
MORSE                (SA) 064-09W5     06236
                          VO                      1397.0     128    2.00      256  .090  .70 12210 316  .803  8.621
          STRIKE     WER2 ASSIGN                      22  .75     17  .10      15
    06236 0642098 005                                                            37.06E      15       556
    UPPER PEKISKO         .0003E .0330 .0168          .66  4628 206 .8512 .0566 .0236 .0042 .0077 .0041 .0011 .0004
    1982-12-01 00/10-03-064-09W5/0 1979-01-10      1396.0 1398.0  902.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                      1420.5     200   19.50     3900  .070  .70 12495 317  .805  6.823
          STRIKE     WER2 ASSIGN                     266  .75    200  .10     180
    06236 0642098 010                                                            37.06E     180       6671
    LOWER PEKISKO         .0003E .0330 .0168          .66  4628 206 .8512 .0566 .0236 .0042 .0077 .0041 .0011 .0004
    1979-12-29 00/10-03-064-09W5/0 1979-01-10      1410.0 1431.0  902.4 PB
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MORSE                  POOLS=     2  GIP=      288 PROD=      217  IMG=      195  MGP=              RMG=      195  ENERGY=     7227
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MOSES                (SA) 097-12W5     06245
                          VO                       691.1     128     .93      119  .250  .50  2450 305  .953  2.996
          STRIKE     BER7 ASSIGN                      4  .50      2  .10       2
    06245 0304098 005                                                            37.06E       2        74
    LOWER BLUESKY         .0002E        .0280         .59  4688 196
    1983-12-31 00/07-08-097-12W5/0 1976-02-29      690.7  691.6  804.7 PB
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MOSES                  POOLS=     1  GIP=        4 PROD=        2  IMG=        2  MGP=              RMG=        2  ENERGY=       74
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MOSSLEIGH            (F)  021-24W4     0631C
  LOWER MANNVILLE A       VO                      1655.8     560     .89      498  .133  .55 13480 320  .804 10.899
                     WER1 ISOPAC                     54  .75     41  .10      37
    06310 0310001 000 L MANN A                                                   37.43E       5      1198
    ELLERSLIE             .00224 .0168 .0003          .64  4607 206 .8655 .0267 .0039 .0050 .0025 .0025 .0008 .0003
    1982-10-29 00/10-08-021-24W4/0 1963-08-11      1659.3 1660.6  945.5 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD  SL   IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                             GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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MOSSLEIGH              (F)  021-24W4     06310
  LOWER MANNVILLE B         VO                          1679.4     200   3.70      740  .150  .60 13480 325  .825 12.868
                            WER2 ASSIGN                     95  .75    71  .05       67          3
    06310 0310002 000 L MANN B                                                      37.43E        64      2396
    LOWER MANNVILLE          .0006E                   .63  4613 204
    1978-12-31 00/10-08-021-24W4/C 1963-08-11      1677.0 1681.9  945.5 PB
    PANALTA
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                            VO                          1648.5     200   2.00      400  .150  .65 13440 318  .784 14.947
                            WER1 ASSIGN                     60  .75    45  .10       41
    06310 0310098 015                                                               37.43E        41      1535
    LOWER MANNVILLE          .0004A .0141 .0098         .67  4633 210 .8501 .0772 .0265 .0050 .0077 .0048 .0019 .0025
    1982-05-31 00/06-30-021-24W4/C 1981-03-30      1640.0 1657.0  929.2 PB
    KANNGAZ
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MOSSLEIGH                 POOLS=     3  GIP=       209 PROD=       157  IMG=       145  MGP=         8  RMG=       137  ENERGY=      5129
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MOUNTAIN               (F)  047-22W5     06250
                            VO                          2691.5     200   5.86     1172  .140  .70 24850 343  .890 22.687
                            WER1 ASSIGN                    266  .75   200  .05      190
    06250 0250098 005                                                               37.43E       190      7112
    LUSCAR                   .0001E          .0150      .62  4682 201                .0108 .0039       .2600
    1984-04-30 00/07-21-047-21W5/0 1975-05-11      2688.6 2694.4 1468.8 PB
    PANALTA
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                            VO                          2682.6     150   6.40      960  .250  .80 13510 354  .878 24.722
                            WER1 ASSIGN                    237  .75   178  .10      160
    06250 0250098 010                  TOP/BASE TVD                                 37.43E       160      5989
    LUSCAR          .0004 .0001E .0059 .0001           .63  4621 205 .8975 .0593 .0211 .0038 .0053 .0039 .0019 .0007
    1985-12-31 00/06-09-048-22W5/0 1981-01-04      2679.1 2686.1 1505.8 PB
    PANALTA TCPL    TCPL
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  CADOMIN A                 VO                          2872.9     200   8.95     1790  .080  .85 25170 347  .895 15.673
                            WER1 ASSIGN                    281  .85   239  .15      203          20
    06250 0348001 000 CADOMIN A      TOP/BASE TVD                                   37.06E       183      6782
    CADOMIN                  .0003E .0015 .0205         .61  4697 203 .9036 .0611 .0082 .0016 .0013 .0011 .0005 .0003
    1984-04-30 00/07-21-047-21W5/0 1975-05-11      2864.8 2881.0 1468.8 PB
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
    PURCHASERS:
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MOUNTAIN                 (F)  047-22W5     C625C
                              VO                          2844.1     200   1.52      304  .070   .89 24920 349   .914 13.841
                         WER1 ASSIGN                        42  .75    32  .10      29                 1075
    06250 0348098 010                                                          37.06E      29
    CADOMIN          .0003       A .0013 .0255          .62  4708 201 .9230 .0369 .0070 .0014 .0012 .0009 .0001 .0027
    1982-05-31 00/05-36-047-22W5/0 1956-09-24      2842.0 2846.2 1411.5 PB
    PANALTA
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                              VO                          2994.7     200   9.60     1920  .070   .90 24920 352   .905 14.015
                         WER1 ASSIGN ABAND                269  .75   202  .05      192                 7116
    06250 0348098 015                                                          37.06E      192
    CADOMIN          .0003       E .0013 .0255          .62  4708 201 .9230 .0369 .0070 .0014 .0012 .0009 .0001 .0027
    1984-12-31 00/06-09-048-22W5/0 1981-01-04      2988.1 3001.4 1505.8 PB
    PANALTA TCPL     TCPL
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  TRIASSIC A                  PD                          3253.4     200   6.48     1296  .080   .90 28720 403   .977 14.935
                         WER1 ASSIGN                      283  .75   212  .05      201                 148
    06250 0500001 000 TRIASSIC A                                                   40.80E       53          2162
    TRIASSIC             .0001E          .0054          .58  4619 191
    1986-12-31 00/10-20-047-21W5/C 1977-10-24      3246.1 3260.8 1439.6 PB
    PANALTA
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  TRIASSIC B                  VO                          3083.4     440  10.95     4818  .073   .80 28270 389   .975 12.379
                         WER1 ASSIGN                      596  .90   536  .05      509                 81
    06250 0500002 000 TRIASSIC B                                                   40.80E      428          17462
    TRIASSIC             .0001E                        .62  4688 200
    1973-12-31 00/05-36-047-22W5/0 1956-09-29      3075.4 3091.3 1411.5 PB
    PANALTA
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  TRIASSIC C                  PD                          3225.0     440   9.50     4180  .050   .80 28280 369   .903  9.654
                         WER1 ASSIGN                      404  .85   343  .10      309                 138
    06250 0500003 000 TRIASSIC C    TOP/BASE TVD                                   40.80E      171          6977
    SPRAY RIVER          .0029E .0020 .0245 .0114   .63  4741 230 .9025 .0404 .0094 .0020 .0018 .0013 .0007 .0011
    1986-12-31 00/11-01-047-21W5/0 1980-03-17      3218.0 3232.0 1511.4 PB
    PANALTA
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  TURNER VALLEY A             VQ                          3342.5     440  17.50     7700  .030   .90 29460 372   .967  6.288
                         WER2 ASSIGN                      484  .75   363  .10      327                 68
    06250 0630001 000 TURNER V A                                                   40.80E      259          10567
    TURNER VALLEY    .0001A .0054 .041C .0170   .77  4787 203 .8995 .0280 .0052 .0010 .0008 .0006 .0005 .0009
    1984-12-31 00/11-01-047-21W5/0 1980-03-17      3315.0 3370.0 1151.4 PB
    PANALTA
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MOUNTAIN                 POOLS=     9  GIP=      2862 PROD=      2305  IMG=      2120  MGP=       455  RMG=      1665  ENERGY=     65242
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MULLIGAN (F) 081-08W6 06470
VO +40.0 641.0 200 8.00 1600 .210 .60 3260 302 .938 4.124
STRIKE WER2 ASSIGN B 66 .50 33 .05 31
06470 0230098 002 38.18E 31 1184
PADDY A .0077 .0001 .57 4636 193 .9727 .0194 .0001
1986-09-30 00/14-14-081-09W6/0 1984-07-19 637.0 645.0 685.0 GW

VO +43.4 651.0 200 2.00 400 .190 .60 3030 304 .945 3.419
WER2 ASSIGN B 14 .60 8 .05 8
06470 0230098 005 38.18E 8 305
PADDY A .0121 .0027 .58 4634 194 .9603 .0196 .0023 .0009 .0009 .0006 .0003 .0003
1980-12-31 00/07-26-081-09W6/0 1980-09-17 650.0 652.0 695.4 GW
KANNGAZ

VO 1140.5 200 24.80 4960 .150 .65 10520 322 .870 10.412
STRIKE WER2 ASSIGN 516 .85 439 .05 417
06470 0348098 010 38.18E 417 15921
CADOMIN .0005 .0027E .0076 .0191 .59 4639 194 .9486 .0201 .0004 .0007 .0001 .0002
1986-12-31 00/08-15-081-09W6/0 1985-11-13 1124.0 1157.0 690.3 PB

VO -544.6 1181.6 200 .85 170 .254 .65 11500 323 .821 20.361
WER2 ASSIGN B 35 .80 28 .10 25
06470 0508098 005 38.18E 25 955
CHARLIE LAKE .0001 .0001E .0122 .0003 .66 4612 208 .8733 .0665 .0287 .0035 .0090 .0044 .0011 .0007
1982-05-31 00/15-14-081-08W6/0 1981-09-08 1181.2 1182.0 637.4 GW

VO -1255.1 1903.5 200 6.17 1234 .130 .65 18630 342 .943 13.881
WER2 ASSIGN B 171 .75 128 .05 122
06470 0606098 005 38.18E 122 4658
KISKATINAW A .73 4178 172
1976-06-30 00/11-21-081-08W6/0 1974-06-13 1899.5 1907.4 652.3 GW
PANALTA

VO 1827.2 200 7.40 1480 .100 .70 18310 331 .836 13.172
WER2 ASSIGN 195 .80 156 .05 148
06470 0606098 010 38.18E 148 5651
KISKATINAW A .0016 .62 4626 202 .0174 .0110 .2900
1976-06-30 00/06-28-081-08W6/0 1975-08-01 1821.5 1832.8 654.1 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MULLIGAN (F) 081-C8W6 06470
VO 2049.5 200 5.70 1140 .080 .73 16200 329 .848 5.644
WER2 ASSIGN 110 .75 83 .05 79
06470 0606098 015 38.18E 79 3016
KISKATINAW .0016 A .0163 .0061 .60 4627 195 .9421 .0216 .0049 .0012 .0019 .0013 .0009 .0011
1981-11-30 00/16-06-081-08W6/0 1981-02-26 2045.9 2053.2 666.4 PB
CWNGNUL

VO 2075.1 200 1.10 220 .110 .77 19740 328 .854 16.975
WER2 ASSIGN 37 .80 30 .05 29
06470 0606098 020 38.18E 29 1107
KISKATINAW .0016 A .0163 .0061 .60 4627 195 .9421 .0216 .0049 .0012 .0019 .0013 .0009 .0011
1981-11-30 00/16-06-081-08W6/0 1981-02-26 2074.5 2075.6 666.4 PB
CWNGNUL

MULLIGAN POOLS= 8 GIP= 1144 PROD= 905 IMG= 859 MGP= RMG= 859 ENERGY= 32797

MURIEL LAKE (F) 059-04W4 06300
VIKING A CP 366.7 200 2.16 432 .270 .40 3040 288 .937 3.460
WER1 ASSIGN 2 .70 1 .05 1 1
06300 0218001 000 VIKING A 37.06E
VIKING .0003E .0249 .0002 .57 4613 190 .0002
1986-12-31 00/10-17-059-04W4/0 1974-08-29 363.9 369.4 642.5 PB

VO 343.4 200 1.20 240 .270 .40 2730 286 .939 3.122
WER1 ASSIGN 7 .65 5 .05 5
06300 0218098 010 37.43E 5 187
VIKING .0001 A .0249 .0002 .57 4609 190 .9705 .0041 .0002
1981-09-30 02/06-21-059-04W4/0 1979-07-20 342.8 344.0 622.5 PB

MANNVILLE A MB 389.8 2126 1.71 3635 .300 .55 2860 289 .950 4.888
WER1 ISOPAC 396 .65 257 .05 244
06300 0248001 001 MANNVILLE A 37.43E
COLONY 1+2 .0001E .0257 .57 4613 191 .9641 .0087 .0004 .0011
1980-12-31 00/16-30-059-04W4/0 1952-07-09 367.6 373.7 607.8 PB

MANNVILLE A VO 408.4 1794 1.87 3355 .250 .70 3100 290 .952 5.588
WER1 ISOPAC 187 .70 131 .05 124
06300 0248001 002 MANNVILLE A 37.43E
COLONY 3+4 .0001E .0257 .57 4613 191 .9641 .0087 .0004 .0001
1977-06-30 00/16-30-059-04W4/0 1952-07-09 367.6 373.7 607.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
MURIEL LAKE (F) 059-04W4 06300															
MANNVILLE A															
	WER1 ISOPAC			583	.70	388	.05	368		195					
06300 0248001 999	MANNVILLE A							37.43E		173	6475				
COLONY 1,2,3,4	.0001E														
1980-12-31 00/16-30-059-04W4/0	1952-07-09														
	VO			396.5		200		1.22		244	.280	.65	2420	288	.947 4.592
	WER1 ASSIGN			11	.65	7	.05	7		37.43E	7		262		
06300 0248098 010															
COLONY CH	.0034 .0003E .0206			.57	4604 191	.9626	.0109	.0016	.0005	.0001					
1984-05-31 00/10-16-059-04W4/0	1978-01-10			396.0	397.1	617.8 PB									
	VO +176.2			464.8		128		1.85		237	.330	.75	3100	289	.950 7.947
	WER1 ASSIGN		B	19	.65	12	.05	11		37.43E	11		412		
06300 0248098 020															
U CLEARWATER	.0001E			.57	4619 191										
1982-12-01 00/10-17-059-04W4/0	1974-08-29			463.3	466.3	642.5 GW									
LOC U															
	VO +235.4			385.9		200		2.30		460	.300	.80	2420	287	.946 6.084
STRIKE	WER1 ASSIGN		B	28	.60	17	.05	16		37.43E	16		599		
06300 0248098 028															
COLONY	.0034 .0003A .0206			.57	4604 191	.9626	.0109	.0016	.0005	.0001					
1984-12-31 00/07-26-059-04W4/0	1980-05-17			384.7	387.0	622.4 GW									
	VO HEAVY			409.4		200		1.00		200	.320	.75	2570	288	.944 6.452
STRIKE	WER1 ASSIGN			13	.60	8	.05	8		37.43E	8		299		
06300 0248098 029															
COLONY #3	.0006 .0002A .0107 .0031			.57	4637 192	.9673	.0168	.0013							
1981-06-30 00/07-26-059-04W4/0	1980-05-17			408.9	409.9	622.4 GD									
	VO			375.9		200		.80		160	.340	.75	2380	287	.946 6.357
STRIKE	WER1 ASSIGN			10	.60	6	.05	6		37.43E	6		225		
06300 0248098 035															
COLONY #1	.0001 .0002A .0173			.57	4620 192	.9669	.0135	.0015	.0004	.0001					
1981-06-30 00/10-33-059-04W4/0	1980-05-25			375.5	376.3	613.1 PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MURIEL LAKE (F) 059-C4W4 06300
VO HEAVY 416.3 150 2.44 366 .250 .65 2420 288 .948 4.096
WER1 ASSIGN 15 .60 9 .05 9
06300 0248098 040 37.43E 9 337
L COLONY E .0257 .57 4613 191 .9641 .0087 .0004 .0011
1985-12-31 00/10-16-059-04W4/0 1978-01-10 415.1 417.6 617.8 GO

MURIEL LAKE POOLS= 9 GIP= 688 PROD= 453 IMG= 431 MGP= 196 RMG= 235 ENERGY= 8796

MUSIDORA (F) 052-10W4 06480
VIKING A MB 488.6 200 1.45 290 .256 .55 4420 291 .909 6.691
WER1 ASSIGN 111 .80 89 .05 85 60
06480 0218001 000 VIKING A 37.43E 25 936
VIKING A .0402 .59 4592 192 .9333 .0200 .0049 .0008 .0006 .0002
1986-12-31 00/10-34-052-10W4/0 1980-09-01 478.2 479.8 604.8 PB
PANALTA TCPL

VIKING B VO 480.9 200 1.80 360 .140 .50 4480 291 .900 3.405
WER1 ASSIGN 12 .75 9 .05 9 2
06480 0218002 000 VIKING B 37.43E 7 262
VIKING .0002 .0003E .0411 .59 4589 191 .9358 .0175 .0040 .0006 .0004 .0001
1981-11-30 00/11-23-052-10W4/0 1981-07-20 479.2 482.5 607.3 PB
PANALTA TCPL

VIKING C MB 576.3 200 .60 120 .240 .70 4410 293 .908 7.519
WER1 ASSIGN 31 .75 23 .05 22 22
06480 0218003 000 VIKING C 37.43E
VIKING SAND A .0205 .58 4618 193 .9520 .0230 .0029 .0012 .0003 .0001
1983-12-31 00/16-15-052-10W4/0 1981-08-24 576.0 576.6 696.8 PB
TCPL

VIKING D PD 579.0 200 1.00 200 .240 .50 4510 296 .912 5.701
WER1 ASSIGN 14 .65 9 .05 9 8
06480 0218004 000 VIKING D 37.43E 1 37
VIKING .0004A .0447 .0006 .60 4585 192 .9232 .0216 .0066 .0011 .0009 .0007 .0002
1985-12-31 00/06-08-052-10W4/0 1981-10-18 578.5 579.5 688.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MUSIDORA (F) 052-10W4 0648C
VO 493.1 200 1.24 248 .230 .70 4450 292 .911 7.659
WER2 ASSIGN 19 .75 14 .05 13
06480 0218098 005 37.43E 13 487
LOWER VIKING .0003E .58 4592 191
1977-12-31 00/11-26-052-10W4/C 1977-07-07 492.3 493.8 616.3 PB
TCPL

VO 479.0 200 1.60 320 .220 .50 4380 291 .908 5.185
WER2 ASSIGN 17 .75 13 .05 12
06480 0218098 007 37.43E 12 449
VIKING .0003A .0411 .58 4589 191 .9358 .0175 .0040 .0006 .0004 .0001
1980-12-31 00/10-34-052-10W4/0 1980-09-01 478.2 479.8 605.5 PB
PANALTA

VO 479.6 200 .93 186 .240 .50 4480 291 .908 5.786
WER2 ASSIGN 11 .75 8 .05 8
06480 0218098 010 37.43E 8 299
VIKING .0003E .58 4592 191
1977-12-31 00/06-35-052-10W4/0 1977-01-09 479.1 480.1 607.5 PB
PANALTA

VO 573.5 200 1.00 200 .230 .55 4300 292 .910 5.822
WER1 ASSIGN 12 .75 9 .05 9
06480 0218098 017 37.43E 9 337
VIKING #2 .0001 A .0302 .59 4604 194 .9355 .0248 .0065 .0013 .0016
1983-06-30 00/08-10-052-10W4/0 1982-01-13 573.0 574.0 695.2 PB
TCPL

VO 581.5 200 4.50 900 .280 .50 4280 293 .911 6.384
WER1 ASSIGN 57 .75 43 .05 41
06480 0218098 020 37.43E 41 1535
VIKING .0004E .0447 .0006 .60 4585 192 .9232 .0216 .0066 .0011 .0009 .0007 .0002
1982-12-01 00/10-16-052-10W4/0 1981-12-18 577.0 586.0 691.2 PB
TCPL

VO 592.1 200 .80 160 .160 .50 4370 293 .905 3.749
WER1 ASSIGN 6 .75 5 .05 5
06480 0218098 023 37.43E 5 187
VIKING .0001 .0003E .0427 .61 4577 195 .9158 .0231 .0058 .0109 .0008 .0004 .0001
1982-12-31 00/04-17-052-10W4/0 1982-08-07 589.0 595.2 704.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GGR	Z / PCT	M3/M3
MUSIDORA	(F) 052-10W4		0648C												
	VO				506.6	200	1.50		300	.230	.50	4370	292	.908	5.390
	WER1 ASSIGN				16	.75	12	.05	11						
06480 0218098 025									37.43E		11		412		
VIKING	.0003A	.0417	.0025		.59	4594	192	.9287	.0189	.0045	.0010	.0011	.0013		
1982-12-01 00/15-32-052-10W4/0	1981-12-14				502.0	511.2	629.5	PB							
TCPL															
	VO				532.1	400	1.80		720	.280	.60	4420	292	.909	7.956
	WER2 ASSIGN				57	.75	43	.05	41						
06480 0248098 002									40.05E		41		1642		
COLONY 2	.0001A	.0155	.0017		.58	4599	191	.9795	.0031						
1980-07-31 00/11-13-052-10W4/0	1980-03-26				531.2	533.0	611.9	PB							
PANALTA															
	VO				538.1	200	3.80		760	.300	.65	4460	292	.910	9.308
	WER2 ASSIGN				71	.75	53	.05	50						
06480 0248098 003									40.05E		50		2003		
COLONY 3	.0001A	.0155	.0017		.58	4599	191	.9795	.0031						
1980-07-31 00/11-13-052-10W4/0	1980-03-26				536.2	540.0	611.9	PB							
PANALTA															
	VO				527.0	200	1.80		360	.270	.60	4390	291	.907	7.663
	WER2 ASSIGN				28	.75	21	.05	20						
06480 0248098 005									37.43E		20		749		
COL #1	.0003E		.0024		.59	4626	193			.0018	.0009				
1983-12-31 00/10-24-052-10W4/0	1977-07-12				526.1	527.9	619.0	PB							
PANALTA															
	VO				640.4	200	3.05		610	.260	.55	4850	294	.909	7.380
	WER1 ASSIGN				45	.75	34	.05	32						
06480 0248098 010									37.43E		32		1198		
MANNVILLE	.0003E				.56	4626	191								
1982-10-29 00/10-24-052-10W4/0	1977-07-12				638.9	641.9	619.0	PB							
PANALTA															
	VO +92.4				514.1	200	2.16		432	.300	.80	4460	292	.914	11.406
	WER2 ASSIGN			B	49	.75	37	.05	35						
06480 0248098 015									37.43E		35		1310		
COLONY	.0003E				.58	4599	191								
1977-12-31 00/06-35-052-10W4/0	1977-01-09				513.0	515.1	607.5	GW							
PANALTA															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MUSIDORA (F) 052-10W4 06480
COLONY A PD 610.9 200 1.20 240 .210 .65 4530 294 .907 6.594
WER1 ASSIGN 53 .70 37 .05 35 27
06480 0256001 000 COLONY A 37.43E 8 299
COLONY .0006A .0180 .0012 .57 4623 193 .9562 .0213 .0017 .0007 .0002 .0001
1986-12-31 00/08-10-052-10W4/0 1982-01-13 610.3 611.5 695.2 PB
TCPL

VO 582.5 200 .80 160 .270 .45 4370 293 .908 5.675
WER2 ASSIGN 9 .75 7 .05 7
06480 0256098 010 37.43E 7 262
COLONY .0004A .0065 .0015 .57 4640 193 .9705 .0192 .0014 .0004 .0001
1981-06-30 00/15-14-052-10W4/0 1980-10-20 582.0 583.0 667.4 PB
PANALTA

VO 536.9 200 2.80 560 .270 .65 4200 291 .918 7.847
WER2 ASSIGN 44 .75 33 .05 31
06480 0256098 015 37.43E 31 1160
COLONY #1 .0080 .0006E .0766 .59 4520 188 .8875 .0242 .0018 .0010 .0002 .0001
1981-12-31 00/16-33-052-10W4/0 1981-08-13 535.0 538.7 623.0 PB
PANALTA TCPL

VO 516.6 128 .60 77 .210 .50 5000 292 .897 5.700
WER2 ASSIGN 4 .75 3 .05 3
06480 0256098 020 37.43E 3 112
COLONY CHANNEL .0004E .0065 .0015 .57 4639 193 .9705 .0192 .0014 .0004 .0001
1982-12-01 00/10-34-052-10W4/0 1980-09-01 516.3 516.9 604.8 PB
PANALTA

VO 659.9 200 5.50 1100 .240 .60 4850 294 .909 7.432
WER1 ASSIGN 82 .75 62 .05 59
06480 0276098 005 37.43E 59 2208
SPARKY .0004E .0065 .0015 .57 4626 191 .9705 .0192 .0014 .0004 .0001
1982-08-31 00/07-11-052-10W4/0 1980-12-31 654.2 665.7 700.6 PB
PROGAS

VO 569.0 200 2.00 400 .300 .65 4530 294 .910 9.390
WER1 ASSIGN 38 .75 29 .05 28
06480 0276098 007 37.43E 28 1048
SPARKY .0009A .0212 .0009 .57 4581 191 .9632 .0136 .0002
1986-11-30 00/11-13-052-10W4/0 1980-03-26 568.0 570.0 611.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MUSIDORA              (F)  052-10W4     0648C
                           VO                      691.7     200    2.50      500  .280   .55  4990 295   .902  8.213
                      WER1 ASSIGN                    41   .70     29   .05     28
    06480 0276098 010                                                        37.43E     28       1048
    SPARKY              .0005E .0464 .0002      .59  4581 192 .9269 .0183 .0053 .0011 .0008 .0004 .0001
    1982-12-01 00/11-21-052-10W4/0 1982-08-09      690.5  693.0  698.9 PB
    TCPL
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MUSIDORA                POOLS=    23  GIP=       827 PROD=       622  IMG=       593  MGP=       119  RMG=       474  ENERGY=     17980
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MUSKIKI               (SA) 044-19W5     06482
                           VO                     3847.4     200    7.50     1500  .050   .80 32000 375   .987  9.835
        STRIKE        BER6 ASSIGN                   148   .50     74   .15     63
    06482 0630098 005                TOP/BASE TVD                            38.93E     63       2453
    TURNER VALLEY       .0008E .0037 .0576 .0626  .66  5065 210 .8615 .0110 .0018 .0004 .0003 .0003
    1984-12-31 00/03-27-044-19W5/0 1981-10-20      3835.4 3859.4 1578.2 PB
    PROGAS  TCPL
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MUSKIKI                 POOLS=     1  GIP=       148 PROD=        74  IMG=        63  MGP=                RMG=        63  ENERGY=      2453
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MUSKWA                (SA) 085-25W4     06321
                           VO                      368.5     200    1.85      370  .310   .80  1770 294   .975  4.355
        STRIKE        BER7 ASSIGN                    16   .70     11   .05     10
    06321 0250098 005                                                        36.68E     10        367
    WABISKAW            .0002E                  .53  4709 194
    1983-12-31 00/08-34-085-25W4/0 1974-01-29      367.6  369.4  567.8 PB
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MUSKWA                  POOLS=     1  GIP=        16 PROD=        11  IMG=        10  MGP=                RMG=        10  ENERGY=       367
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MUSREAU               (F)  062-06W6     07050
  FALHER A                 VO                     2957.0     200    2.80      560  .100   .75 41450 389 1.082 21.004
                      WER1 ASSIGN                   118   .80     94   .10     85      26
    07050 0272001 000 FALHER A                                               37.81E     59       2231
    U FALHER            .0001 .0001E .0031 .0134      .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0001
    1982-10-29 00/07-31-062-06W6/0 1979-01-10      2955.0 2959.0 1177.9 PB
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                           VO                     3105.5     200    2.50      500  .070   .50 39210 395 1.069  9.243
                      WER1 ASSIGN                    46   .80     37   .05     35
    07050 0272098 010                                                        41.18E     35       1441
    L FALHER            .0003E .0202 .0081        .68  4614 210 .8480 .0633 .0067 .0067 .0067
    1980-10-31 00/07-31-062-06W6/0 1979-01-10      3103.0 3108.0 1177.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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MUSREAU                (F)  062-C6W6     07050
  BLUESKY A                 VO                      3078.0     200   3.30       660  .090  .75 20000 363  .890 11.883
                            WER1 ASSIGN                78  .70     55  .05        52        17
    07050 0304001 000 BLSKY A                                                   41.18E        35      1441
    BLUESKY             .0001E .0035 .0176          .64  4689 203 .8862 .0688 .0158 .0020 .0030 .0015 .0007 .0008
    1980-10-31 00/10-27-062-06W6/0 1979-11-24      3073.0 3083.0 1075.1 PB
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  BLUESKY B                 VO                      3104.5     200   2.30       460  .110  .75 24800 356  .892 18.323
                            WER1 ASSIGN                84  .75     63  .05        60        37
    07050 0304002 000 BLSKY B                                                   41.18E        23       947
    BLUESKY             .0001E .0249 .0030          .66  4629 209 .8278 .1178 .0161 .0019 .0035 .0019 .0011 .0019
    1983-12-31 00/07-23-062-06W6/0 1983-03-28      3102.1 3106.9 1101.9 PB
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                            VO                      3227.8     200   4.50       900  .070  .70 22080 400  .931  8.262
                            WER1 ASSIGN                74  .75     56  .10        50
    07050 0326098 005                                                           41.18E        50      2059
    GETHING             .0003E .0038 .0267          .65  4709 208 .8680 .0711 .0205 .0023 .0040 .0020 .0010 .0006
    1982-12-01 00/07-31-062-06W6/0 1979-01-10      3225.0 3230.5 1177.9 PB
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                            VO                      3405.3     200   4.30       860  .085  .80 36770 406 1.050 16.680
                            WER2 ASSIGN               143  .80    114  .10       103
    07050 0348098 005                                                           41.18E       103      4242
    CADOMIN             .0001 .0001E .0315          .67  4594 209 .8332 .0874 .0318 .0055 .0053 .0030 .0009 .0013
    1980-10-31 00/07-18-062-06W6/0 1979-09-24      3401.6 3409.0 1193.4 PB
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                            VO                      3202.7     200   5.00      1000  .070  .50 26200 358  .907  8.031
                            WER2 ASSIGN                80  .75     60  .05        57
    07050 0348098 010                                                           37.43E        57      2134
    CADOMIN             .0001A .0249 .0030          .66  4629 209 .8278 .1178 .0161 .0019 .0035 .0019 .0011 .0019
    1981-11-30 00/10-27-062-06W6/0 1979-11-24      3197.5 3208.0 1075.1 PB
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                            VO                      3320.5     200   7.00      1400  .060  .70 22770 404  .951  7.079
                            WER1 ASSIGN                99  .75     74  .05        70
    07050 0348098 015                                                           41.18E        70      2883
    CADOMIN             .0003E .0040 .0145          .67  4668 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
    1982-12-01 00/07-31-062-06W6/0 1979-01-10      3317.0 3324.0 1177.9 PB
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MUSREAU                 POOLS=     8  GIP=      722 PROD=      553  IMG=      512  MGP=       80  RMG=      432  ENERGY=     17378
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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MYSTERY                (F)  060-07W5     07010
                            VO                      1029.9      200     .62      124  .200  .70  7260 309  .862 10.852
                       BER7 ASSIGN                      13  .70      9  .10        8
    07010 0218098 005                                                  39.68E      8       317
    VIKING                .0004E          .0012     .64  4592 202                .0166 .0106       .0040
    1976-06-30 00/10-25-060-07W5/0 1975-02-13      1029.6 1030.2  717.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                      1313.5      200    1.90      380  .129  .65 10560 310  .843  5.636
                       BER7 ASSIGN                      37  .75     28  .05       27
    07010 0350098 005                                                  37.43E     27      1011
    DETRITAL              .0002A .0544 .0062        .62  4598 195  .8812 .0515 .0042 .0013 .0002 .0005 .0002 .0001
    1981-11-30 00/10-10-060-07W5/C 1980-09-29      1312.6 1314.5  749.0 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
MYSTERY                    POOLS=     2  GIP=       50 PROD=        37  IMG=        35  MGP=          RMG=        35  ENERGY=      1328
-------------------------------------------------------------------------------------------------------------------------------
NAMAKA                 (F)  022-24W4     07190
                            VO   -494.1             1451.5      200    1.24      248  .180  .55  8320 316  .882  8.404
                       BER7 ASSIGN                B    21  .65     14  .05       13
    07190 0213098 005                                                  37.81E     13       492
    BSL BOW ISLAND        .0005E                    .59  4592 193
    1982-12-31 00/10-33-022-24W4/0 1973-11-24      1450.8 1452.1  958.0 GW
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                      1654.2      200    3.70      740  .260  .80 12640 323  .832 27.822
                       BER7 ASSIGN                     206  .75    155  .05      147
    07190 0334098 005                                                  37.81E    147       5558
    BSL QTZ                E                        .63  4610 202
    1982-12-31 00/14-34-022-24W4/0 1979-07-15      1652.0 1656.3  937.2 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
NAMAKA                     POOLS=     2  GIP=      227 PROD=       169  IMG=       160  MGP=          RMG=       160  ENERGY=      6050
-------------------------------------------------------------------------------------------------------------------------------
NAMEPI CREEK           (SA) 058-21W4     06325
                            VO                       613.7      200     .93      186  .150  .65  4250 297  .912  4.351
          STRIKE       WER2 ASSIGN                      8  .65      5  .05        5
    06325 0218098 005                                                  37.43E      5       187
    VIKING                .0003E                    .61  4606 196
    1955-05-31 00/04-26-058-21W4/0 1954-06-17       612.8  614.6  648.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY     VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2  H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE      KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NAMEPI CREEK             (SA) 058-21W4     06325
                              VO                      645.4          200   1.80        360  .270  .55  5160 302  .900  8.017
        STRIKE           WER2 ASSIGN                    29  .65         19  .05          18                37.43E      18       674
06325 0244098 005
COLONY                  .0003E .0117 .0085      .60  4606 197  .9722 .0066 .0006 .0001
1984-09-30 00/06-24-058-21W4/0 1955-01-26      644.5  646.3  640.7 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                      750.9          200   1.54        308  .150  .65  5160 302  .900  5.264
        STRIKE           WER2 ASSIGN                    16  .70         11  .05          10                37.43E      10       374
06325 0244098 010
BLAIRMORE               .0003A                  .60  4606 197
1955-05-31 00/04-26-058-21W4/0 1954-06-17      749.4  752.4  648.6 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                      788.7          200    .93        186  .150  .65  5480 304  .895  5.585
        STRIKE           WER2 ASSIGN                    10  .65          7  .05           7                37.43E       7       262
06325 0250098 005
GLAUCONITIC             .0003A                  .60  4606 197
1955-05-31 00/04-26-058-21W4/0 1954-06-00      781.7  795.7  648.6 PB
-------------------------------------------------------------------------------------------------------------------------
NAMEPI CREEK             POOLS=     4  GIP=        63 PROD=         42  IMG=         40  MGP=              RMG=        40  ENERGY=      1497
-------------------------------------------------------------------------------------------------------------------------
NAMUR                    (SA) 096-15W4     06326
                              VO  -499.7              84.5          200  10.50       2100  .320  .60   600 282  .983  1.182
        STRIKE           BER7 ASSIGN              B     25  .50         13  .05          12                37.43E      12       449
06326 0234098 005
PELICAN                 .0001E                  .56  4600 200
1983-12-31 00/14-09-096-15W4/0 1981-02-03       77.6   91.5  591.2 GW
-------------------------------------------------------------------------------------------------------------------------
                              VO        +303.3        357.5          200  2.10        420  .320  .65   840 292  .977  1.742
ASSOC STRIKE             BER7 ASSIGN                    7  .50          4  .05           4                37.43E       4       150
06326 0328098 005
MCM          .0002 .0003A .0029 .0233          .58  4705 196  .9513 .0220
1983-12-31 00/07-16-096-16W4/0 1981-02-05      355.8  359.3  662.6 GO
-------------------------------------------------------------------------------------------------------------------------
NAMUR                    POOLS=     2  GIP=        32 PROD=         17  IMG=         16  MGP=              RMG=        16  ENERGY=       599
-------------------------------------------------------------------------------------------------------------------------
NANTON                   (SA) 016-29W4     06327
                              VO                     2904.5          128  4.93        631  .150  .65 21650 347  .850 20.352
        STRIKE           BER7 ASSIGN                   128  .75         96  .05          91                38.18E      91      3474
06327 0400098 005
ELLIS                   .0003A                  .70  4626 212
1982-12-01 00/10-20-016-29W4/0 1968-07-01     2902.0 2907.0 1222.9 PB
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NANTON                   POOLS=     1  GIP=       128 PROD=         96  IMG=         91  MGP=              RMG=        91  ENERGY=      3474
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4        NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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NARRAWAY                (F)  064-12W6     06550
                             VO                          2607.7      200    3.65       730  .100   .50 25352 377   .943 10.140
                        BER7 ASSIGN                        74   .80     59   .05        56
    06550 0232098 005                TOP/BASE TVD                                    39.30E      56       2201
    CADOTTE             .0001E .0161 .0134       .62  4654 201 .9033 .0488 .0110 .0023 .0023 .0012 .0016
    1982-06-30 00/05-03-063-11W6/0 1977-07-07  2604.2 2611.2 1322.2 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------------
                             VO -3037.9                  4349.4      440    9.87      4343  .075   .75 31030 444 1.048 10.667
                        BER7 ASSIGN                B       463   .80     370   .05       352
    06550 0556098 005                                                                   41.18E     352      14495
    BELLOY 1            .0001E .0122 .0006       .56  4626 190 .9855 .0013
    1978-12-31 00/05-03-063-11W6/0 1977-07-07  4338.5 4360.2 1322.2 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------------
NARRAWAY                POOLS=     2  GIP=       537 PROD=       429  IMG=       408  MGP=              RMG=       408  ENERGY=     16696
-------------------------------------------------------------------------------------------------------------------------------------
NAYLOR                  (SA) 097-24W5     06329
                             VO                          814.4       128     .93       119  .200   .70  2620 311   .962  3.487
          STRIKE        BER7 ASSIGN                        4   .50      2   .05         2
    06329 0304098 005                                                                   39.30E       2         79
    BLUESKY             .0002E                   .58  4647 191
    1982-12-01 00/10-16-098-24W5/0 1977-01-20  813.8  814.9  852.8 PB
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                             VO                          661.3       200    2.50       500  .170   .40  4250 304   .908  2.977
          STRIKE        BER7 ASSIGN                        15   .65     10   .05        10
    06329 0644098 003                                                                   39.30E      10       393
    BANFF               .0001A .0071 .0010       .62  4627 203 .9121 .0508 .0161 .0037 .0044 .0027 .0012 .0008
    1983-12-31 00/11-14-097-25W5/0 1979-03-12  653.6  669.0  679.1 PB
-------------------------------------------------------------------------------------------------------------------------------------
                             VO                          743.4       200    1.80       360  .140   .50  4530 305   .925  3.196
          STRIKE        BER7 ASSIGN                        12   .65      8   .05         8
    06329 0644098 005                                                                   39.30E       8        314
    BANFF               .0002E .0228 .0016       .57  4619 191 .9634 .0115 .0003 .0001 .0001
    1979-12-29 00/06-01-098-24W5/0 1978-01-11  742.5  744.3  738.2 PB
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NAYLOR                  POOLS=     3  GIP=        31 PROD=        20  IMG=        20  MGP=              RMG=        20  ENERGY=       786
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NEERLANDIA           (F)  061-05W5     0633C
  VIKING A                VO  -251.2                    934.9     200   2.50        500  .204  .50  5860 310  .892  6.147
                     WER2 ASSIGN                  B        31  .60     19  .05          18
    06330 0218001 000 VIKING A                                                      42.3CE      18       761
    VIKING                .0003E .0123 .0017          .62  4583 200 .9204 .0356 .0173 .0029 .0048 .0029 .0011 .0007
    1986-11-30 02/10-12-061-05W5/C 1985-07-16       933.0  936.0  684.8 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO   -25.1               928.2     150   1.00        150  .150  .50  8870 303  .825  7.568
          STRIKE       WER1 ASSIGN                  B        11  .75      8  .10           7
    06330 0218098 003                                                               42.30E       7       296
    VIKING                .0002E .0088 .0326          .65  4513 205 .8710 .0573 .0184 .0035 .0038 .0034 .0010 .0010
    1985-12-31 00/12-07-061-04W5/C 1985-08-19       927.6  929.0  677.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -263.5               955.1     894    .91        814  .217  .50  6480 304  .851  7.729
                     WER2 ISOPAC                  B        63  .65     41  .10          37
    06330 0218098 007                                                               42.30E      37      1565
    LOWER VIKING                    A .0127 .0034       .67  4595 208 .8899 .0393 .0223 .0044 .0085 .0077 .0041 .0077
    1985-12-31 00/06-16-061-05W5/C 1977-08-09       947.9  951.0  691.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1138.0     200   4.00        800  .150  .60  8460 306  .827  8.556
          STRIKE       WER2 ASSIGN                          68  .75     51  .10          46
    06330 0310098 010                                                               41.18E      46      1894
    L MANN                .0003E .0091 .0301          .66  4702 207 .8722 .0570 .0184 .0035 .0040 .0026 .0015 .0013
    1982-12-31 00/06-25-061-05W5/C 1982-07-21      1136.0 1140.0  694.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO          -439.5      1132.9     128   2.13        273  .150  .55  9580 316  .830  8.570
    ASSOC                WER2 ASSIGN                          23  .75     17  .05          16
    06330 0310098 070                                                               41.18E      16       659
    LOWER MANNVILLE       .0005A        .0310C          .67  4695 208                .0215 .0086
    1982-12-01 00/11-09-061-05W5/0 1972-10-17      1131.1 1134.5  694.9 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A               VO                      1148.9     257   1.79        460  .213  .65  8620 308  .789 13.966
                     WER1 ISOPAC                          64  .75     48  .10          43
    06330 0336001 000 ELLERSLIE A                                                   42.30E      43      1819
    ELLERSLIE #5          .0005A .0218 .0168          .66  4615 209 .8566 .0629 .0261 .0038 .0062 .0032 .0012 .0008
    1985-12-31 00/12-07-061-04W5/0 1985-03-19      1144.0 1147.0  677.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEERLANDIA (F) 061-05W5 06330
ELLERSLIE B VO -25.1 1131.0 150 1.00 150 .190 .60 8640 308 .818 11.118
WER1 ASSIGN B 17 .80 14 .10 13
06330 0336002 000 ELLERSLIE B 42.30E 13 550
ELLERSLIE #3 .0005A .0218 .0168 .66 4615 209 .8566 .0629 .0261 .0038 .0062 .0032 .0013 .0008
1985-12-31 00/12-07-061-04W5/0 1985-03-19 1130.0 1132.0 677.7 GW

ELLERSLIE C VO 1134.1 200 1.40 280 .200 .70 8640 308 .855 13.063
WER2 ASSIGN 37 .75 28 .10 25
06330 0336003 000 ELLERSLIE C 42.30E 25 1058
ELLERSLIE #3 .0002 .0002E .0121 .0258 .61 4701 199 .9153 .0397 .0044 .0013 .0003 .0001 .0003 .0003
1986-12-31 00/13-06-061-04W5/0 1985-11-26 1133.4 1134.8 683.9 PB

VO 1118.5 150 1.00 150 .160 .60 8590 308 .829 9.185
WER1 ASSIGN 14 .75 11 .05 10
06330 0336098 003 42.30E 10 423
ELLERSLIE .0007E .0178 .0390 .66 4504 205 .8551 .0609 .0161 .0030 .0037 .0019 .0008 .0010
1985-12-31 00/06-32-061-04W5/0 1985-07-27 1118.0 1119.0 676.6 PB

VO 1160.9 150 .70 105 .155 .60 9580 310 .820 9.967
STRIKE WER2 ASSIGN 10 .75 8 .05 8
06330 0336098 005 41.18E 8 329
ELLERSLIE #7 .0007E .0178 .0390 .66 4504 205 .8551 .0609 .0161 .0030 .0037 .0019 .0008 .0010
1985-12-31 02/10-12-061-05W5/0 1985-07-16 1160.6 1161.3 685.0 PB

VO 1150.3 150 1.40 210 .150 .60 8730 310 .832 8.663
STRIKE WER2 ASSIGN 18 .75 14 .05 13
06330 0336098 008 41.18E 13 535
ELLERSLIE #5 .0007E .0178 .0390 .66 4504 205 .8551 .0609 .0161 .0030 .0037 .0019 .0008 .0010
1985-12-31 02/10-12-061-05W5/0 1985-07-16 1149.6 1151.0 685.0 PB

VO -341.0 1020.7 150 8.40 1260 .200 .50 8460 306 .827 9.507
STRIKE WER2 ASSIGN B 120 .70 84 .05 80
06330 0336098 010 42.30E 80 3384
MANNVILLE #4 .0007E .0178 .0390 .66 4504 205 .8551 .0609 .0161 .0030 .0057 .0019 .0008 .0010
1985-12-31 02/10-12-061-05W5/0 1985-07-16 1015.5 1026.0 685.0 GW

VO 1132.2 128 .93 119 .200 .65 9440 322 .868 12.487
WER2 ASSIGN 15 .75 11 .05 10
06330 0644098 003 41.18E 10 412
BANFF .0005A .0190 .60 4695 199 .9356 .0394 .0033 .0027
1983-12-31 00/06-16-061-05W5/0 1977-08-09 1131.7 1132.6 691.3 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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NEERLANDIA                (F)  061-05W5     06330
                            VO                        1066.1      200    2.78       556  .210   .65  9510 308   .827 14.493
          STRIKE          WER2 ASSIGN                     81  .75     61  .10        55
    06330 0644098 010                                                          38.56E        55       2121
    BANFF-DETRITAL          .0002E      .0012      .63  4606 202                    .0198 .0090          .5400
    1976-12-31 02/06-30-061-05W5/0 1975-08-07    1063.8 1068.3  618.1 PB
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NEERLANDIA                POOLS=    14  GIP=      572 PROD=       415  IMG=       381  MGP=            RMG=       381  ENERGY=     15806
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NEGUS                     (SA) 060-26W5     06333
                            VO                        2896.7      200    3.15       630  .090   .70 30610 351   .935 16.710
          STRIKE          BER7 ASSIGN                    105  .80     84  .10        76
    06333 0326098 005                                                          37.43E        76       2845
    GETHING                 E .0060 .0144      .72  4630 219 .8224 .0755 .0407 .0070 .0149 .0104 .0007 .0015
    1982-06-30 00/12-04-060-25W5/0 1981-09-21    2890.4 2902.9 1145.1 PB
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NEGUS                     POOLS=     1  GIP=      105 PROD=        84  IMG=        76  MGP=            RMG=        76  ENERGY=      2845
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NELSON                    (F)  044-25W4     06730
                            VO                         694.2      200    4.30       860  .260   .40  3960 297   .923  4.272
                          WER1 ASSIGN                     37  .65     24  .05        23
    06730 0126098 005                                                          43.05E        23        990
    BELLY RIVER             .0005A .0145       .56  4621 191 .9783 .0047 .0015 .0002 .0003
    1983-12-31 00/11-09-044-25W4/0 1979-12-17    692.0  696.3  831.7 PB
    PROGAS
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                            VO                         690.8      200    2.70       540  .270   .50  3830 295   .925  5.389
                          WER1 ASSIGN                     29  .65     19  .05        18
    06730 0126098 010                                                          43.05E        18        775
    BELLY RIVER             .0005A .0145       .56  4621 191 .9783 .0047 .0015 .0002 .0003
    1982-08-31 00/06-15-044-25W4/0 1978-12-09    689.5  692.2  830.2 PB
    PROGAS
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                            VO                         605.5      200    1.60       320  .160   .50  2900 294   .937  2.395
                          WER1 ASSIGN                      8  .65      5  .05         5
    06730 0126098 015                                                          43.05E         5        215
    BELLY RIVER             .0005A .0145       .56  4621 191 .9783 .0047 .0015 .0002 .0003
    1982-08-31 00/01-22-044-25W4/0 1980-06-14    604.7  606.2  828.5 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NELSON (F) 044-25W4 06730
VO 784.7 200 2.90 580 .320 .45 4790 303 .916 7.067
WER2 ASSIGN 41 .65 27 .05 26
06730 0126098 020 36.31E 26 944
BELLY RIVER .0007E .56 4633 191
1982-12-31 00/07-02-045-25W4/0 1971-12-01 783.3 786.2 864.4 PB
PROGAS

VO 1372.5 1670 1.75 2923 .157 .50 8450 316 .856 6.974
WER1 ISOPAC 204 .70 143 .05 136
06730 0218098 005 43.05E 136 5855
L VIKING .0008A .0232 .0067 .63 4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
1982-12-01 00/11-07-044-25W4/0 1979-11-30 1351.1 1354.1 821.7 PB
PROGAS

VO 1394.0 200 1.06 212 .145 .40 8400 321 .863 5.001
WER1 ASSIGN 11 .65 7 .05 7
06730 0218098 010 43.05E 7 301
VIKING .0008E .0232 .0067 .63 4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
1982-08-31 00/01-22-044-26W4/0 1980-07-30 1393.5 1394.5 842.7 PB
PROGAS

VO 1390.4 200 1.20 240 .150 .50 8400 312 .855 6.716
WER2 ASSIGN 16 .70 11 .05 10
06730 0218098 015 43.05E 10 431
LOWER VIKING .0010A .0242 .0090 .63 4623 201 .8938 .0436 .0160 .0025 .0032 .0023 .0014 .0022
1982-12-01 00/16-14-044-26W4/0 1981-12-23 1389.8 1391.0 848.0 PB
PROGAS

VO -663.0 1492.7 200 3.90 780 .170 .50 11120 323 .840 9.907
WER1 ASSIGN B 77 .70 54 .05 51
06730 0300098 005 43.05E 51 2196
GLAUCONITIC .0008E .0232 .0067 .63 4622 203 .8807 .0577 .0203 .0029 .0040 .0026 .0007 .0004
1982-08-31 00/11-09-044-25W4/0 1979-12-17 1490.8 1494.7 831.7 GW
PROGAS

VO 1616.5 200 1.00 200 .170 .70 13850 322 .807 18.037
WER1 ASSIGN 36 .75 27 .10 24
06730 0336098 002 43.05E 24 1033
ELLERSLIE .0005E .0248 .66 4602 206 .8604 .0727 .0289 .0030 .0058 .0023 .0010 .0006
1986-09-30 00/06-05-044-26W4/0 1985-12-21 1616.0 1617.0 858.8 PB
PROGAS CWNGNUL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NELSON (F) 044-25W4 06730
VO -675.5 -681.8 1509.2 200 5.18 1036 .200 .75 11070 325 .833 17.443
ASSOC WER2 ASSIGN 181 .70 127 .10 114
06730 0336098 005 43.05E 114 4908
ELLERSLIE E .0418 .0111 .67 4604 207 .8363 .0628 .0313 .0039 .0078 .0C50
1984-09-30 00/06-11-045-25W4/0 1971-12-03 1506.6 1511.8 836.4 GO
PROGAS

NELSON POOLS= 10 GIP= 640 PROD= 444 IMG= 414 MGP= RMG= 414 ENERGY= 17648

NESTOW (F) 060-24W4 06340
VO +135.0 513.6 200 1.54 308 .230 .55 4150 297 .925 5.434
WER1 ASSIGN B 17 .70 12 .05 11
06340 0186098 005 36.31E 11 399
2W5 .0008E .0444 .0002 .57 4585 189 .9473 .0068 .0004
1978-12-31 00/06-24-060-24W4/0 1977-03-08 512.1 515.1 650.1 GW
TCPL

VO 665.9 200 .93 186 .180 .50 5860 304 .891 5.537
STRIKE WER1 ASSIGN 10 .75 8 .05 8
06340 0218098 005 37.43E 8 299
VIKING .0001E .0190 .60 4613 197 .0089 .0045 .2600
1976-06-30 00/11-23-060-23W4/0 1976-05-21 665.4 666.3 678.8 PB

VO 659.9 200 .80 160 .270 .50 5610 295 .894 8.167
WER1 ASSIGN 13 .70 9 .05 9
06340 0218098 007 37.43E 9 337
VIKING .0001 .0002A .0540 .0004 .59 4579 190 .9230 .0218 .0003
1981-11-30 00/12-19-060-24W4/0 1981-06-13 659.5 660.3 628.6 PB
KANNGAZ

VO 708.9 200 3.05 610 .230 .50 6160 297 .882 7.691
WER1 ASSIGN 47 .70 33 .05 31
06340 0248098 005 37.43E 31 1160
MANNVILLE #2 .0003A .0425 .0298 .62 4656 194 .9148 .0020 .0017 .0008 .0015 .0022 .0018 .0026
1982-08-31 00/16-26-060-24W4/0 1952-08-18 707.4 710.5 680.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NESTOW (F) 060-24W4 C634C
VO 715.5 200 7.90 1580 .150 .65 5450 298 .898 5.647
WER1 ASSIGN 89 .70 62 .05 59
06340 0248098 010 37.43E 59 2208
MANNVILLE #7 .0006A .0306 .0033 .57 4574 189 .9623 .0027 .0003 .0001 .0001
1986-11-30 00/06-05-060-20W4/0 1977-01-11 707.7 723.3 650.7 PB

UPPER MANNVILLE A MB -138.4 812.6 573 1.96 1123 .200 .65 6520 294 .870 9.410
WER1 ISOPAC FSW 528 .70 370 .05 352 148
06340 0250001 000 U MANN A 37.43E 204 7636
CLEARWATER .0001A .0021 .59 4619 194 .0080
1976-06-30 00/10-31-060-23W4/0 1970-12-00 811.4 813.8 674.5 GW
TCPL

UPPER MANNVILLE B VO 702.9 200 1.85 370 .200 .65 4650 302 .905 6.290
WER1 ASSIGN 23 .75 17 .05 16 5
06340 0250002 000 U MANN B 37.43E 11 412
U BLAIRMORE .0001A .60 4433 196
1978-06-30 00/16-26-060-24W4/0 1952-08-00 702.0 703.8 680.6 PB
TCPL

UPPER MANNVILLE C MB -175.3 856.5 421 1.80 758 .180 .55 6140 310 .900 6.196
WER1 ISOPAC B 240 .70 168 .05 160 49
06340 0250003 000 U MANN C 37.43E 111 4155
UPPER MANNVILLE .0001A .0096 .0080 .58 4652 194 .9592 .0217 .0014
1982-12-31 00/16-26-060-24W4/0 1952-08-18 851.9 855.2 680.6 GW
TCPL

UPPER MANNVILLE D VO -93.9 745.2 200 4.01 802 .270 .60 6460 307 .892 10.868
WER1 ASSIGN B 87 .70 61 .05 58 20
06340 0250004 000 U MANN D 37.43E 38 1422
MANNVILLE .0001A .59 4619 193 .0039 .0024 .2700
1976-12-31 00/11-23-060-24W4/0 1976-01-29 743.1 747.1 653.2 GW
TCPL

UPPER MANNVILLE E VO 794.0 200 3.09 618 .240 .56 6520 308 .895 9.040
WER1 ASSIGN 56 .75 42 .05 40 7
06340 0250005 000 U MANN E 37.43E 33 1235
SPARKY .0001A .0013 .59 4619 195 .0039 .0024 .0002
1978-06-30 00/07-15-060-24W4/0 1977-08-01 792.5 795.5 648.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NESTOW (F) 060-24W4 C6340

UPPER MANNVILLE F PD 767.4 200 2.16 432 .180 .55 6320 298 .863 6.732
WER1 ASSIGN 64 .80 51 .05 48 39
06340 0250006 000 U MANN F 37.43E 9 337
UPPER MANNVILLE .0002E .0067 .0251 .62 4723 204 .8786 .0883 .0007 .0002 .0002
1985-12-31 00/16-26-060-24W4/0 1952-08-18 766.0 768.7 680.6 PB
TCPL

UPPER MANNVILLE G PD -136.9 790.0 200 2.47 494 .300 .70 6580 308 .890 14.335
WER1 ASSIGN B 70 .70 49 .05 47 36
06340 0250007 000 U MANN G 37.43E 11 412
CLEARWATER .0001A .0002 .58 4613 193 .0047 .0019 .0300
1986-12-31 00/08-27-060-24W4/0 1969-03-19 788.8 791.3 654.4 GW
TCPL

UPPER MANNVILLE H PD -96.6 745.8 200 1.83 366 .290 .50 6500 299 .883 10.152
WER1 ASSIGN B 4 .70 3 .05 3 2
06340 0250008 000 U MANN H 37.43E 1 37
U MANNVILLE .0002A .0152 .57 4622 191 .9803 .0042 .0001
1986-12-31 00/06-24-060-24W4/0 1977-03-08 744.9 746.8 650.1 GW
TCPL

VO -188.2 857.3 200 1.80 360 .200 .55 6010 302 .872 7.139
WER1 ASSIGN B 26 .65 17 .05 16
06340 0250098 005 37.43E 16 599
GLAUCONITIC .0002E .0067 .0251 .62 4723 204 .8786 .0883 .0007 .0002 .0002
1984-05-31 00/02-18-060-23W4/0 1981-02-24 856.4 858.2 670.0 GW

VO 718.7 128 4.01 513 .200 .70 6160 304 .899 8.974
WER1 ASSIGN 46 .75 35 .05 33
06340 0250098 010 37.43E 33 1235
GRAND RAPIDS .0001A .59 4592 190
1982-12-01 00/07-06-061-23W4/0 1973-03-02 715.7 721.8 696.5 PB
TCPL

LOWER MANNVILLE H VO -223.1 882.7 1558 3.63 5656 .219 .65 5820 313 .900 8.364
WER1 ISOPAC B 473 .80 378 .05 359 186
06340 0310008 000 L MANN H 37.43E 173 6475
ELLERSLIE .0001A .61 4730 198
1978-06-30 00/16-26-060-24W4/0 1952-08-18 884.5 900.7 680.6 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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NESTOW                (F)  060-24W4     0634C
  LOWER MANNVILLE I        VO                          882.6      200    1.54        308   .200   .55   5860  302   .878  6.913
                           WER1 ASSIGN                      21   .70      15   .05          14
    06340 0310009 000                                                                37.43E      14          524
    LOWER MANNVILLE          .0001E .0067 .0249          .62  4723  203  .8786 .0883 .0007 .0002 .0002
    1978-12-31 00/10-07-060-23W4/0 1978-07-16          882.1  883.1  650.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE J        VO   -239.0                883.4      200    1.70        340   .285   .65   6026  303   .892 11.746
                           WER1 ASSIGN              B       40   .70      28   .10          25           1
    06340 0310010 000 L MANN J                                                       37.43E      24          898
    LOWER MANNVILLE          .0003A .0425 .0298          .62  4656  194  .9148 .0020 .0017 .0008 .0015 .0022 .0018 .0026
    1980-10-31 00/02-06-060-23W4/0 1979-10-16          882.5  884.2  645.2 GW
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE K        PD   -222.6                870.9      200    2.30        460   .180   .55   5850  312   .902  5.852
                           WER1 ASSIGN              B       13   .60       8   .10           7           4
    06340 0310011 000 L MANN K                                                       37.43E       3          112
    BSL QTZ                  .0001E .0078 .0315          .61  4720  198  .9301 .0256 .0032 .0008 .0006 .0002
    1986-12-31 00/10-07-060-23W4/0 1978-07-16          868.7  873.0  650.4 GW
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  LOWER MANNVILLE L        VO                          901.6      200    1.90        380   .200   .60   5810  303   .892  7.336
                           WER1 ASSIGN                      28   .65      18   .05          17           3
    06340 0310012 000 L MANN L                                                       37.43E      14          524
    BASAL QUARTZ             .0002A .0079 .0391          .60  4741  197  .9374 .0149 .0003 .0002
    1982-05-31 00/02-18-060-23W4/0 1981-02-24          900.6  902.5  669.5 PB
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  LOWER MANNVILLE M        VO   -22.8                 877.0      150    2.80        420   .200   .50   5740  302   .890  6.073
                           WER1 ASSIGN              B       26   .65      17   .10          15
    06340 0310013 000 L MANN M                                                       37.43E      15          561
    ELLERSLIE #1             .0006E .0078 .0393          .62  4558  198  .9166 .0317 .0029 .0009 .0002
    1985-12-31 00/12-34-060-24W4/0 1985-06-06          875.0  879.0  650.4 GW
    TCPL
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  LOWER MANNVILLE N        VO   -23.3                 883.0      150    2.00        300   .230   .70   5740  302   .893  5.745
                           WER1 ASSIGN              B       29   .65      19   .10          17
    06340 0310014 000 L MANN N                                                       37.43E      17          636
    ELLERSLIE #2             .0002E .0077 .0354          .61  4555  196  .9286 .0251 .0017 .0008 .0003 .0002
    1985-12-31 00/12-34-060-24W4/0 1985-06-06          882.0  884.0  650.4 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
   STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG            MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                  GHV            RMG     ENERGY
   ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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NESTOW                (F)  060-24W4     06340
  LOWER MANNVILLE O        PD   -20.3                    853.6     200   1.70      340   .170   .50   5820 302   .953  4.888
                      WER1 ASSIGN                  B        38   .65     25   .05      24          18
    06340 0310015 000 L MANN O                                                        37.43E          6          225
    ELLERSLIE          .2499          E .0065          .45  3798 153 .7269 .0144 .0006 .0003 .0001 .0005 .0004 .0004
    1986-12-31 00/14-16-061-24W4/0 1983-11-05        852.8  854.5  650.6 GW
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  LOWER MANNVILLE P        VO                       860.7     200   3.00      600   .190   .60   5820 302   .953  6.556
                      WER1 ASSIGN                          39   .70     27   .05      26
    06340 0310016 000 L MANN P                                                        37.43E         26          973
    ELLERSLIE #2       .2499          E .0065          .45  3798 153 .7269 .0144 .0006 .0003 .0001 .0005 .0004 .0004
    1984-12-31 00/14-16-061-24W4/0 1983-11-05        858.7  862.8  650.6 PB
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                             VO                       893.0     200   1.60      320   .210   .50   6220 302   .893  6.887
                      WER1 ASSIGN                          22   .70     15   .05      14
    06340 0310098 007                                                                 37.43E         14          524
    ELLERSLIE                .0002A .0152             .57  4622 191 .9803 .0042 .0001
    1983-12-31 00/12-19-060-24W4/0 1981-06-13        892.7  893.3  628.6 PB
    KANNGAZ
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                             VO                       897.7     200   2.00      400   .250   .40   6111 302   .876  6.569
                      WER1 ASSIGN                          26   .70     18   .10      16
    06340 0310098 010                                                                 37.43E         16          599
    ELLERSLIE                .0001E .0230 .0333       .61  4706 197 .9091 .0320 .0014 .0001
    1980-07-31 00/07-21-060-24W4/0 1979-05-25        896.4  898.9  643.3 PB
    TCPL
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                             VO  -193.8               880.5     128    .20       26   .220   .50   5490 303   .906  6.256
         STRIKE       WER1 ASSIGN                  B        2   .60      1   .05       1
    06340 0310098 012                                                                 37.43E          1           37
    ELLERSLIE                .0053A .0109 .0105       .57  4635 192 .9613 .0110 .0007 .0002 .0001
    1985-12-31 00/09-03-061-23W4/0 1982-01-30        880.4  880.6  686.8 GW
    TCPL
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                             VO  -207.9               885.6     200   1.90      380   .200   .50   5680 312   .900  5.955
                      WER1 ASSIGN                  B       23   .65     15   .10      14
    06340 0310098 015                                                                 37.43E         14          524
    ELLERSLIE #1             .0002A .0092 .0288       .60  4717 197 .9432 .0213 .0010 .0004 .0001
    1981-09-30 00/01-11-061-24W4/0 1980-08-05        884.5  886.7  678.8 GW
    TCPL
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NESTOW                    POOLS=   28  GIP=     2100 PROD=     1521  IMG=     1440  MGP=      518  RMG=      922  ENERGY=    34495
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      GHV  MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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NETOOK                (F)  063-10W6     07260
                           VO                      2249.4     200   3.94      788  .082  .70 18805 364  .919  9.176
                      BER7 ASSIGN                      72  .75     54  .05      51                 1909
    07260 0176098 005                                                        37.43E     51
    CARDIUM SS                 A .0017          .56  4647 191 .9980 .0003
    1982-12-31 00/07-18-063-09W6/0 1980-06-23     2246.9 2251.8 1460.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1946.3     200   6.30     1260  .180  .65 14700 352  .849 16.366
                      BER7 ASSIGN                     206  .75    155  .10     140
    07260 0176098 010                                                        37.43E    140       5240
    CARDIUM          .0005 .0001A .0042          .81  4586 211 .8556 .0810 .0379 .0066 .0090 .0040 .0007 .0004
    1982-12-31 00/10-22-063-09W6/0 1979-08-25     1943.0 1949.7 1127.0 PB
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                           VO                      3400.3     200   8.50     1700  .050  .80 29280 407 1.010  8.103
                      BER7 ASSIGN                     138  .75    104  .05      99
    07260 0348098 005                                                        37.43E     99       3706
    CADOMIN          .0009E .0222 .0285          .62  4603 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1982-12-31 02/10-22-063-09W6/0 1980-08-12     3396.0 3404.5 1130.6 PB
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                           VO                      3821.7     200  10.00     2000  .070  .80 39630 400 1.078 14.636
                      BER7 ASSIGN                     293  .80    234  .05     222
    07260 0348098 015                                                        37.43E    222       8309
    CADOMIN          .0009A .0222 .0285          .62  4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1982-12-31 00/16-22-063-10W6/0 1980-01-29     3815.0 3828.3 1484.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      3412.0     200  12.00     2400  .060  .75 29820 407  .999  9.386
                      BER7 ASSIGN                     225  .75    169  .05     161
    07260 0408098 005                                                        37.43E    161       6026
    NIKANASSIN       .0049      E .0101 .0810       .64  4837 202 .8813 .0186 .0032 .0007 .0002
    1982-12-31 02/10-22-063-09W6/0 1980-08-12     3405.0 3419.0 1130.6 PB
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NETOOK                POOLS=     5  GIP=       934 PROD=       716  IMG=       673  MGP=            RMG=       673  ENERGY=     25190
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NEVIS                 (F)  039-22W4     06360
  EDMONTON D               VO                       314.2   13090   6.35    83122  .273  .50   630 286  .991   .863
                      WER1 ISOPAC                     717  .50    359  .05     341     46
    06360 0106104 000 EDMONTON D                                             37.43E    295      11042
    EDMONTON         .0008E .0217 .0028          .57  4618 190 .9731 .0013 .0002
    1986-12-31 00/08-04-041-22W4/0 1979-10-28     289.0  290.2  791.2 PB
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 0636C

BELLY RIVER D — VO
WER1 ASSIGN — 385.4 — 200 — 3.10 — 620 — .230 — .65 — 2130 — 287 — .953 — 3.311
21 — .60 — 13 — .05 — 12 — 2
06360 0126004 000 BR D — 37.43E — 10 — 374
U BELLY RIVER — .0007E .0135 .0005 — .56 — 4546 — 190 — .9830 — .0023
1986-07-31 00/13-29-040-21W4/0 1984-12-01 — 365.4 — 405.3 — 797.9 PB
TCPL PANALTA PROGAS A&S

BELLY RIVER E — VO
WER1 ASSIGN — 463.5 — 200 — 2.00 — 400 — .210 — .65 — 2020 — 291 — .958 — 2.813
11 — .55 — 6 — .05 — 6
06360 0126005 000 BR. E — 37.43E — 6 — 225
U BELLY RIVER — .0006A .0207 .0001 — .56 — 4613 — 190 — .9752 — .0029 — .0003 — .0002
1986-09-30 02/06-15-040-23W4/C 1983-09-08 — 445.0 — 482.0 — 800.2 PB

BELLY RIVER G — VO
WER1 ASSIGN — 710.0 — 200 — 3.70 — 740 — .250 — .60 — 2020 — 291 — .958 — 3.091
23 — .55 — 13 — .05 — 12
06360 0126007 000 BR. G — 37.43E — 12 — 449
BSL BELLY RIVER — .0006A .0207 .0001 — .56 — 4613 — 190 — .9752 — .0029 — .0003 — .0002
1986-09-30 00/16-16-040-23W4/C 1984-03-07 — 708.3 — 712.0 — 799.0 PB

VO — 649.6 — 128 — 2.10 — 269 — .240 — .40 — 1820 — 294 — .968 — 1.746
WER1 ASSIGN — 5 — .50 — 3 — .05 — 3
06360 0126098 005 — 37.43E — 3 — 112
BSL BELLY RIVER — .0007E .0223 .0200 — .58 — 4665 — 192 — .9552 — .0015 — .0002 — .0001
1984-12-31 02/06-31-040-21W4/C 1981-10-20 — 646.3 — 653.0 — 795.3 PB

VO +143.3 — 659.4 — 200 — 3.70 — 740 — .240 — .40 — 4100 — 298 — .925 — 4.061
WER1 ASSIGN — B — 30 — .65 — 20 — .05 — 19
06360 0126098 014 — 37.43E — 19 — 711
BELLY RIVER — .0008E .0172 — .56 — 4616 — 190 — .9791 — .0025 — .0002 — .0002
1982-12-31 00/12-16-040-22W4/0 1954-03-19 — 656.8 — 662.0 — 805.3 GW

VO — 445.3 — 150 — 2.60 — 390 — .260 — .60 — 1760 — 290 — .964 — 2.793
WER1 ASSIGN — 11 — .50 — 6 — .05 — 6
06360 0126098 025 — 37.43E — 6 — 225
BELLY RIVER — .0007E .0227 — .56 — 4610 — 190 — .9725 — .0034 — .0006 — .0001
1985-04-30 00/16-02-040-23W4/0 1984-07-23 — 444.0 — 446.6 — 799.4 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP     REC     PROD    SL     IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV        RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
  PURCHASERS:
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NEVIS                    (F)  039-22W4     06360
  BELLY RIVER C                VO                          491.1     8800    5.88      51744   .250   .40   2020  295   .960  2.028
                               WER1 ISOPAC                   1049     .65      682    .05     648          155
                               VO                          491.1     5087    5.88      29912   .250   .40   2020  295   .960  2.028 PROBABLE
                                                             303     .65      197    .05     187                                .50
    06360 0126503 000 BELLY RIV C                                                              37.43E         680     25452
    BELLY RIVER          .0006E .0206                  .56  4613 190 .9748 .0033 .0006 .0001
    1986-12-31 00/07-13-041-23W4/0 1977-12-09        467.9  480.0   823.6 PB
    PANALTA TCPL
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                               VO                          1275.9      128    .90       115   .110   .40   7400  313   .880  3.362
                               WER1 ASSIGN ABAND                4     .70        3    .05       3                                
    06360 0218098 005                                                                          37.43E           3       112
    VIKING               .0019A .0353                  .61  4577 197 .9116 .0276 .0124 .0020 .0035 .0022 .0016 .0019
    1982-12-01 00/14-14-039-23W4/0 1979-09-15        1275.3 1276.5   814.9 PB
    KANNGAZ
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                               VO                          1279.9      200    2.10       420   .129   .55   7600  310   .870  5.686
                               WER1 ASSIGN                     24     .70       17    .05      16                                
    06360 0218098 006                                                                          37.43E          16       599
    VIKING               .0019A .0353                  .61  4577 197 .9116 .0276 .0124 .0020 .0035 .0022 .0016 .0017
    1982-12-31 00/06-14-039-23W4/0 1978-08-21        1277.3 1282.5   820.6 PB
    KANNGAZ
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                               VO                          1270.4      200    1.60       320   .110   .55   7730  313   .880  4.828
                               WER1 ASSIGN                     15     .70       11    .05      10                                
    06360 0218098 010                                                                          37.43E          10       374
    VIKING               .0002A .0451 .0031            .60  4587 194 .9176 .0195 .0083 .0015 .0021 .0017 .0005 .0004
    1983-12-31 00/06-24-039-23W4/0 1979-03-19        1267.9 1273.0   814.3 PB
    KANNGAZ
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  BLAIRMORE A                  VO   -557.4  -560.9      1378.8     4647    2.78      12919   .199   .70  11160  316   .808 17.315
                               WER1 ISOPAC                   2237     .75      1678   .10     1510           2                    
    06360 0244001 000 BLAIRMORE A    NONCOMMERCIAL OIL                                          37.43E        1508      56444
    BLAIRMORE      .0002 .0002A .0323 .002C              .67  4586 208 .8467 .0651 .0307 .0088 .0082 .0040 .0019 .0004
    1985-12-31 00/04-32-038-22W4/C 1952-04-00        1399.3 1404.8   833.9 PB
    DOMEDOW PROGAS  TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
NEVIS                (F)  039-22W4     06360
  BLAIRMORE C                                                  1391.0
    SOLN             WER1 ISOPAC                                  100  .65      65  .75      16        8
    06360 0244003 000 BLAIRMORE C                                                          37.43E     8        299
    BLAIRMORE                E .0979 .0312 .0633                                .6964 .0557 .0263 .0029 .0098 .0100 .0022 .0043
    1986-12-31 00/01-01-039-22W4/0 1959-00-00
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  BLAIRMORE E                PD                                1388.6     200   5.20      1040  .150   .70 12330 317   .865 13.427
                     WER1 ASSIGN                                   52  .75      39  .05      37        28
    06360 0244005 000 BLAIRMORE E                                                          37.43E     9        337
    OSTRACOD              .0001A .0562 .0040          .58  4578 188 .9327 .0054 .0004
    1986-12-31 00/10-06-039-21W4/0 1959-07-19      1385.3 1392.0  824.5 PB
    TCPL
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  BLAIRMORE F                                                  1418.7
    SOLN             WER1 ISOPAC                                  15  .65      10  .50       5        4      215.0   70
    06360 0244006 000 BLAIRMORE F                                                          37.43E     1         37
    BLAIRMORE                E .0979 .0312 .0633                                .6964 .0557 .0263 .0029 .0098 .0100 .0022 .0043
    1986-12-31 00/01-01-039-22W4/0 1982-00-00
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  BLAIRMORE G                CP  -601.3                        1392.7     200   1.50       300  .300   .60 10230 317   .810 20.394
                     WER1 ASSIGN ABAND          B                        .75       .10
    06360 0244007 000 BLAIRMORE G                                                          37.43E
    BLAIRMORE             .0001A                .60  4613 211
    1985-08-31 00/06-07-041-22W4/0 1977-06-27      1392.0 1393.5  792.2 GW
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  BLAIRMORE H                                                  1405.8
    SOLN             WER1 ISOPAC                                  10  .65       7  .20       6                 144.0   66
    06360 0244008 000 BLAIR H                                                              37.43E     6        225
    BLAIRMORE                E .0979 .0312 .0633                                .6964 .0557 .0263 .0029 .0098 .0100 .0022 .0043
    1986-12-31 00/01-01-039-22W4/0 1985-00-00
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  UPPER MANNVILLE A          VO           -598.2               1413.5     200   1.20       240  .150   .65 10100 317   .839 10.529
    ASSOC            WER1 ASSIGN            SEGR                  25  .65      16  .10       14
    06360 0250001 000 U MANN A                                                             37.43E    14        524
    GLAUCONITIC           .0005A .0531 .0054          .68  4566 206 .8295 .0593 .0285 .0082 .0075 .0051 .0018 .0011
    1986-12-31 00/11-24-039-23W4/0 1979-08-05      1406.0 1407.3  809.1 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     C636C
  UPPER MANNVILLE A                                          1424.9
    SOLN             WER1 ASSIGN          SEGR                97  .65     63  .25     47       3     2030.0   48
    06360 0250001 000 U MANN A                                                        37.43E      44       1647
    GLAUCONITIC           .0005A .0531 .0054                .68  4566 206 .8295 .0593 .0285 .0082 .0075 .0051 .0018 .0011
    1986-12-31 00/11-24-039-23W4/0 1979-08-05          1406.0 1407.3  809.1 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE B          CP  -581.3                      1389.1      200   3.00      600  .200  .75 10370 315  .809 17.359
                     WER1 ASSIGN ABAND          B                5  .75      4  .05      4                4
    06360 0250002 000 U MANN B                                                        37.43E
    GLAUCONITIC               E .0109 .0059                    .71  4627 212 .8409 .0835 .0360 .0058 .0091 .0050 .0029
    1986-12-31 00/14-36-038-22W4/0 1980-06-27          1386.8 1391.3  810.0 GW
    TCPL
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  UPPER MANNVILLE D                                          1405.7
    SOLN             WER1 ISOPAC                             19  .65     12  .15     10       3      392.0   48
    06360 0250004 000 U MANN D                                                        37.43E       7       262
    UPPER MANNVILLE  .0008 .0003E .0305 .0114             .71  4603 215 .8035 .0852 .0391 .0059 .0102 .0060 .0027 .0044
    1986-12-31 00/01-01-039-23W4/0 1984-00-00
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                         VO                                  1413.1      128   1.23      157  .210  .60  9030 312  .846 12.258
                     WER1 ASSIGN                             19  .70     13  .05     12
    06360 0250098 005                                                                 37.43E      12        449
    GLAUCONITIC           .0001A .0323 .0020                .63  4592 201                    .0150 .0106        .5600
    1983-12-31 00/01-02-038-22W4/0 1975-11-22          1412.4 1413.7  870.5 PB
    TCPL
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                         VO                                  1472.0      200    .92      184  .100  .70  8650 314  .849  6.459
                     WER1 ASSIGN                             12  .70      8  .10      7
    06360 0250098 007                                                                 37.43E       7       262
    GLAUCONITIC 2         .0012A .0732 .0024                .67  4529 203 .8220 .0523 .0251 .0076 .0074 .0059 .0021 .0010
    1980-12-31 00/11-05-038-22W4/0 1976-03-20          1471.6 1472.5  879.0 PB
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                         VO                                  1476.7      200   2.44      488  .180  .75  8590 319  .836 12.366
                     WER1 ASSIGN                             60  .70     42  .10     38
    06360 0250098 008                                                                 37.43E      38       1422
    GLAUCONITIC 3         .0001A .0265 .0036                .68  4585 211 .8382 .0685 .0336 .0081 .0100 .0064 .0027 .0012
    1980-12-31 00/10-08-038-22W4/0 1977-02-23          1475.5 1477.9  886.1 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG          MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV          RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB  TYPE
  PURCHASERS:
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NEVIS                (F)  039-22W4     06360
                          VO                        1371.8     200   1.80      36C  .140  .55  9740 306  .811  8.594
                     WER1 ASSIGN                        31  .75     23  .10          21
06360 0250098 009                                                              37.43E     21       786
GLAUCONITIC               .0006A .0353 .0037          .67  4582 206  .8544 .0555 .0274 .0075 .0071 .0051 .0019 .0015
1983-10-31 00/06-34-039-22W4/0 1983-01-19      1370.3 1373.3  810.1 PB
PROGAS  TCPL
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                          VO  -610.2                1412.7     200   1.24      248  .170  .60 10100 317  .840 11.002
                     WER1 ASSIGN                B       27  .75     20  .05          19
06360 0250098 010                                                              37.43E     19       711
GLAUCONITIC               .0001A          .0037       .64  4592 201                  .0175 .0107       .3500
1978-06-30 00/02-27-039-23W4/0 1978-03-02      1411.8 1413.7  803.5 GW
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                          VO                        1484.4     200   1.50      30C  .160  .70  8650 318  .857 10.109
                     WER1 ASSIGN                        30  .65     20  .10          18
06360 0250098 011                                                              37.43E     18       674
GLAUCONITIC               .0012E .0732 .0024          .67  4528 203  .8220 .0523 .0251 .0076 .0074 .0057 .0021 .0010
1983-12-31 00/10-06-038-22W4/0 1978-11-28      1483.7 1485.2  881.3 PB
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                          VO                        1483.9     200    .80      16C  .130  .40 15750 319  .817  8.937
     STRIKE               WER1 ASSIGN                        14  .80     11  .05          10
06360 0250098 012                                                              37.43E     10       374
GLAUCONITIC                         E  .0109 .0059       .71  4592 201  .8409 .0835 .0360 .0058 .0091 .0050 .0029
1980-12-31 00/06-12-038-23W4/0 1980-10-09      1483.5 1484.3  872.0 PB
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                          VO                        1376.3     150   1.50      225  .120  .50  9700 316  .839  6.243
                     WER1 ASSIGN                        14  .70     10  .15           9
06360 0250098 013                                                              37.43E      9       337
GLAUCONITIC               .0002E .0117 .0516          .67  4757 208  .8583 .0487 .0139 .0055 .0042 .0037 .0016 .0006
1985-12-31 00/04-07-039-21W4/0 1984-09-18      1375.5 1377.0  828.9 PB
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                          VO                        1369.5     200   1.85      37C  .200  .65 10000 329  .838 13.409
                     WER1 ASSIGN ABAND                  50  .75     38  .10          34
06360 0250098 015                                                              37.43E     34      1273
GLAUCONITIC               .0001A                      .64  4585 211
1982-12-01 00/07-03-040-22W4/0 1964-05-26      1368.6 1370.4  801.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 C6360
LOWER MANNVILLE B VO -607.3 -609.9 1480.6 150 3.20 480 .220 .80 10560 314 .815 20.653
ASSOC WER1 ASSIGN 99 .70 69 .10 62
06360 0310002 000 L MANN B 37.43E 62 2321
ELLERSLIE .0003 .0004E .0176 .0024 .65 4608 208 .8651 .0652 .0297 .0067 .0081 .0035 .0008 .0002
1985-09-30 00/14-09-039-22W4/C 1984-11-28 1479.0 1482.2 874.9 GO
TCPL

LOWER MANNVILLE C VO 1437.4 150 1.22 183 .160 .65 10510 318 .855 11.433
WER1 ASSIGN 21 .75 16 .05 15
06360 0310003 000 L MANN C 37.43E 15 561
ELLERSLIE .0002E .1087 .67 4493 197 .8032 .0623 .0074 .0059 .0012 .0044 .0026 .0035
1985-10-31 00/07-26-038-22W4/0 1970-11-07 1436.8 1438.0 832.7 PB
TCPL

LOWER MANNVILLE D CP -613.2 1422.0 200 2.40 480 .200 .55 10510 316 .805 12.925
WER1 ASSIGN ABAND B 3 .75 2 .05 2 2
06360 0310004 000 L MANN D 37.43E
ELLERSLIE E .0486 .0064 .69 4578 209 .8052 .0820 .0348 .0059 .0086 .0050 .0035
1986-11-30 00/14-36-038-22W4/0 1980-06-27 1420.8 1423.2 810.0 GW

VO 1509.7 200 1.83 366 .150 .70 8700 319 .860 9.469
WER1 ASSIGN 35 .70 25 .10 23
06360 0310098 004 37.43E 23 861
L MANNVILLE .0012A .0732 .0024 .67 4529 203 .8220 .0523 .0251 .0076 .0074 .0059 .0021 .0010
1980-12-31 00/11-05-038-22W4/C 1976-03-20 1508.2 1511.2 879.0 PB
TCPL

VO 1425.2 128 3.39 434 .220 .80 11070 317 .826 21.160
WER1 ASSIGN 92 .75 69 .10 62
06360 0310098 005 37.43E 62 2321
ELLERSLIE .0001A .0085 .65 4619 205 .0174 .0108 .7300
1982-12-01 00/10-16-038-22W4/0 1970-09-17 1422.8 1427.7 836.4 PB

VO 1484.9 200 2.20 440 .140 .60 10875 319 .813 10.017
WER1 ASSIGN 44 .75 33 .10 30
06360 0310098 007 37.43E 30 1123
ELLERSLIE .0013E .0503 .0145 .70 4584 210 .8087 .0654 .0345 .0071 .0043 .0076 .0017 .0024
1981-12-31 00/05-30-038-22W4/0 1981-06-09 1483.0 1486.8 844.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEVIS (F) 039-22W4 0636C
VO 1486.9 200 1.60 320 .160 .55 10590 318 .832 10.017
WER1 ASSIGN 32 .75 24 .10 22
06360 0310098 009 37.43E 22 823
ELLERSLIE .0005A .0519 .0086 .67 4576 204 .8460 .0519 .0185 .0071 .0049 .0047 .0030 .0029
1980-12-31 00/13-34-039-23W4/0 1980-07-09 1485.5 1488.3 840.3 PB
KANNGAZ

VO -614.2 1403.3 200 2.78 556 .150 .75 10510 317 .814 13.031
WER1 ASSIGN B 72 .70 50 .10 45
06360 0310098 010 37.43E 45 1684
BASAL QUARTZ .0001A .0248 .69 4647 209 .0329 .0146 .6500
1977-06-30 00/10-31-040-22W4/0 1976-09-08 1401.5 1405.1 791.0 GW

VO HEAVY 1412.0 200 6.50 1300 .200 .65 10020 313 .847 13.973
WER1 ASSIGN 182 .70 127 .05 121
06360 0310098 011 37.43E 121 4529
ELLERSLIE .0006 .0002A .1087 .67 4493 197 .8032 .0623 .0074 .0059 .0012 .0044 .0026 .0033
1982-12-01 00/12-24-038-22W4/0 1982-07-28 1407.0 1417.0 817.1 GO

VO 1387.5 200 6.00 1200 .210 .75 10350 312 .828 17.945
WER1 ASSIGN 215 .70 151 .05 143
06360 0310098 012 37.43E 143 5352
ELLERSLIE .0010 .0004A .0005 .61 4631 202 .9148 .0626 .0073 .0059 .0008 .0016 .0022 .0019
1983-12-31 00/14-25-039-22W4/0 1982-03-16 1384.0 1391.0 799.7 GW
TCPL

VO 1391.6 200 1.90 380 .130 .60 10510 316 .813 9.074
WER1 ASSIGN 34 .75 26 .05 25
06360 0310098 013 37.43E 25 936
U ELLERSLIE .0006A .0357 .0023 .68 4580 209 .8360 .0698 .0324 .0063 .0082 .0049 .0022 .0016
1984-09-30 00/04-28-039-22W4/0 1983-12-29 1390.5 1392.8 799.6 PB
TCPL

VO 1415.5 200 2.40 480 .180 .65 10073 317 .882 11.987
WER1 ASSIGN 58 .70 41 .05 39
06360 0310098 014 37.43E 39 1460
BASAL QUARTZ .0001A .0562 .004C .58 4578 188 .9327 .0054 .0004
1982-07-30 00/10-06-039-21W4/0 1959-07-19 1414.3 1416.7 824.5 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     C636C
                          VO                          1470.8      200   1.80       360  .140  .65 12070 314  .783 12.705
                     WER1 ASSIGN                            46  .75      35  .10      32
    06360 0310098 015                                                              37.43E      32       1198
    BSL ELLERSLIE          .0004E .0373 .0043          .69  4579 211 .8202 .0737 .0372 .0075 .0098 .0060 .0021 .0017
    1984-12-31 00/05-29-039-21W4/0 1984-06-C4      1468.5 1473.0  829.9 PB
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                          VO                          1411.8       64   3.10       198  .148  .75 15650 318  .738 21.050
                     WER1 ASSIGN                            42  .80      34  .15      29
    06360 0310098 017                                                              37.43E      29       1085
    U ELLERSLIE       .0001 .0005E .0342 .0034          .74  4563 219 .7779 .0874 .0563 .0105 .0070 .0089 .0042 .0038
    1984-12-31 00/16-16-039-22W4/C 1984-09-22      1408.7 1415.0  821.0 PB
    PROGAS
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                          VO                          1420.0       64   1.40        90  .140  .55 10080 318  .811  8.559
                     WER1 ASSIGN                             8  .70       6  .10       5
    06360 0310098 018                                                              37.43E       5        187
    ELLERSLIE              .0004E .0373 .0043          .69  4579 211 .8202 .0737 .0370 .0075 .0098 .0060 .0021 .0017
    1984-12-31 00/16-16-039-22W4/0 1984-09-22      1419.3 1420.7  821.0 PB
    PROGAS
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                          VO          -639.7 -642.0 1521.0       128   3.40       435  .210  .85 10340 320  .811 20.225
    ASSOC                WER1 ASSIGN                            88  .70      62  .10      56
    06360 0310098 019                                                              37.43E      56       2096
    ELLERSLIE CHNL         .0004E .0266 .0182          .69  4389 210 .8160 .0831 .0357 .0051 .0084 .0040 .0016 .0009
    1985-12-31 00/14-34-040-23W4/C 1985-12-31      1519.3 1522.7  893.0 GO
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                          VO  -591.0                  1381.2       128   1.54       197  .250  .65 10380 317  .841 17.993
                     WER1 ASSIGN                B           35  .75      26  .10      23
    06360 0310098 020                                                              37.43E      23        861
    U BASAL QUARTZ         .0001A        .0288          .64  4688 202                .0178
    1982-12-01 00/10-08-041-22W4/C 1967-10-00      1380.4 1382.0  791.0 GW
    TCPL
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                          VO  -607.8                  1395.7       128   4.32       553  .204  .50 10380 317  .841 11.294
                     WER1 ASSIGN                B           62  .75      47  .10      42
    06360 0310098 025                                                              37.43E      42       1572
    BASAL QUARTZ D         .0001A        .0288          .64  4688 202                .0178
    1982-12-01 00/10-08-041-22W4/C 1967-10-00      1393.5 1397.8  791.0 GW
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE       KB    TYPE
 PURCHASERS:
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NEVIS                (F)  039-22W4     06360
                          VO                            1443.9     200    3.00       600   .130   .50 10960 318   .880  7.240
                     WER1 ASSIGN                            43    .70      30   .05      29
    06360 0310098 030                                                                  37.43E      29      1085
    ELLERSLIE             .0005E .0318                  .57  4599 189  .9677
    1980-10-31 00/11-09-041-22W4/0 1978-12-05      1440.7 1447.0   805.5 PB
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                          VO                            1388.4     150    1.20       180   .200   .40 10470 318   .825  9.079
                     WER1 ASSIGN                            16    .75      12   .10      11
    06360 0312098 005                                                                  37.43E      11       412
    OSTRACOD SS              A .0414                   .66  4571 206  .9501 .0593 .0268 .0024 .0118 .0082
    1985-12-31 00/10-22-039-22W4/0 1952-12-02      1387.8 1389.0   809.2 PB
    TCPL
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    DEVONIAN             PD             -890.0            1686.7    6285   17.95    112816   .062   .85 16150 329   .795  9.254
    ASSOC                WER1 ISOPAC                                .55              .15
    06360 0650000 001 DEVONIAN      OIL POOL DEPLETED                                      37.43E
    NISKU                    A .0807 .0262 .0553   .77  4820 220  .7104 .0595 .0371 .0043 .0125 .0132 .0007 .0003
    1985-12-31 00/04-32-038-22W4/0 1952-04-08      1691.0 1713.6   833.0 GO
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    DEVONIAN             PD             -887.8            1675.8   13217   17.90    236584   .076   .85 16170 334   .825 10.781
    ASSOC                WER1 ISOPAC                                .55              .15
    06360 0650000 002 DEVONIAN      OIL POOL DEPLETED                                      37.43E
    LEDUC                    .0003A .1043 .0252 .0645   .75 48472  14  .7091 .0537 .0253 .0029 .0083 .0055 .0009
    1985-12-31 00/04-32-038-22W4/0 1952-04-08      1691.0 1713.6   833.0 GO
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  DEVONIAN
    ASSOC                WER1 ISOPAC                   36318    .55   19975    .15   16979   16975
    06360 0650000 999 DEVONIAN      OIL POOL DEPLETED                                      37.43E       4       150
    NISKU & LEDUC            .0005A
    1986-06-30 00/04-32-038-22W4/0 1952-04-08
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                          VO                            1494.1     150    2.70       405   .060   .70 10960 328   .850  4.695
                     WER1 ASSIGN ABAND                      19    .70      13   .15      11
    06360 0658098 005                                                                  37.43E      11       412
    WABAMUN               .0005E .1097 .0186 .0659   .73  4833 211  .7157 .0515 .0245 .0030 .0074 .0025 .0004
    1985-11-31 00/12-16-040-22W4/0 1954-03-19      1492.3 1496.0   805.3 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP   STOIP  GCR   PCT
   FIELD/POOL CODE                                                                  GHV       RMG   ENERGY
   ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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NEVIS                  (F)  039-22W4     06360
  D-3 F                     CP          -915.0  -930.9 1745.0      23    2.48       57  .076  .85 14860 328  .715 11.649
    ASSOC                WER2 ISOPAC ABAND                    1  .75       1  .30      1        1
    06360 0720006 000 D-3 F                                                          37.43E
    D-3                  .0014E        .0137 .1435  .83  5219 245                  .0519 .0210       .2300
    1985-08-31 00/07-26-038-22W4/0 1970-11-07      1742.2 1747.7  837.2 GO
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                           VO                          1707.3      128    4.93       631  .040  .85 13690 316  .795  5.269
                         WER2 ASSIGN                          33  .75       25  .15      21
    06360 0720098 005                                                                37.43E        21       786
    LEDUC                .0014A .1107 .0208 .0624  .76  4826 215                  .0274 .0144       .9900
    1982-12-01 00/03-30-040-21W4/0 1975-12-20      1704.7 1709.9  791.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -891.5                  1694.3      150    5.10       765  .070  .85 15800 334  .838  9.552
                         WER2 ASSIGN                B         73  .75       55  .15      47
    06360 0720098 010                                                                37.43E        47      1759
    LEDUC                .0005E .1097 .0186 .0659  .73  4833 211 .7157 .0515 .0245 .0030 .0074 .0025 .0004
    1985-11-31 00/12-16-040-22W4/0 1954-03-19      1691.7 1696.8  805.3 GW
    TCPL
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NEVIS                    POOLS=    55  GIP=     42701 PROD=     24363  IMG=     20955  MGP=     17233  RMG=      3722  ENERGY=   139312
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NEW NORWAY             (F)  044-22W4     06410
                           VO                           591.9      200    1.10       220  .270  .40  4480 294  .926  5.054
                         WER1 ASSIGN                          11  .75       8  .05       8
    06410 0126098 003                                                                37.43E        8       299
    L BSL BELLY R        .0006E .1568 .0012        .61  4446 181  .8406 .0007
    1984-12-31 02/14-36-044-22W4/0 1982-06-14      591.4  592.5  765.1 PB
    PANALTA
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                           VO                           578.3      128    1.40       179  .360  .50  4300 294  .913  8.200
          STRIKE         WER2 ASSIGN                          15  .75       11  .05      10
    06410 0126098 005                                                                37.43E        10       374
    BELLY RIVER          .0009E .0180 .0005        .58  4620 192  .9576 .0216 .0002 .0012
    1982-12-01 00/07-19-045-22W4/0 1979-12-01      577.6  579.0  780.0 PB
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  VIKING A                 VO  -328.7                  1094.0      144    2.78       400  .200  .55  8170 308  .872  9.516
                         WER1 ISOPAC                B         38  .70       27  .05      26        5
    06410 0218001 000 VIKING A                                                       37.43E        21       786
    VIKING               .0006A .0378 .0038        .60  4599 193  .9249 .0212 .0066 .0012 .0015 .0016 .0004 .0005
    1982-08-31 00/15-36-044-22W4/0 1951-09-25      1087.5 1091.5  761.7 PB
    PANALTA TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG        MGP     STOIP   GCR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NEW NORWAY              (F)  044-22W4     06410
  BLAIRMORE B                VO           -524.3  -527.3 1288.5     158   5.99       946  .180  .80  9450 324  .861 13.872
    ASSOC                WER1 ISOPAC                      131  .70      92  .10        83
    06410 0244002 000 BLAIRMORE B                                                37.81E      83       3138
    ELLERSLIE              .0005A .0234 .0512          .66  4744 203 .8712 .0377 .0060 .0040 .0013 .0017 .0015 .0015
    1984-06-30 00/15-36-044-22W4/0 1951-09-25      1280.8 1286.0  761.7 GO
    PANALTA TCPL
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  BASAL QUARTZ A               PD                        1281.7     253   1.59       402  .180  .75  9340 313  .864 13.259
                         WER1 ISOPAC                       63  .75      47  .10        42        40
    06410 0334001 000 BSL QTZ A                                                  37.81E       2        76
    BASAL QUARTZ           .0003A .0166 .0421          .63  4730 200 .9004 .0305 .0033 .0036 .0009 .0012 .0007 .0004
    1986-12-31 00/15-36-044-22W4/0 1951-09-25      1270.1 1271.3  761.7 PB
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  BASAL QUARTZ B               VO                        1350.0      16   1.83        29  .190  .70  9720 328  .825 13.586
                         WER1 ISOPAC                        4  .70       3  .05         3
                               VO                        1350.0     145   4.27       619  .190  .70  9720 328  .825 13.586 PROBABLE
                                                            42  .70      29  .05        28                          .50
    06410 0334002 000 BSL QTZ B                                                  37.81E      31      1172
    LOWER BSL QTZ          .0005A .0234 .0304          .65  4626 216 .8985 .0377 .0040 .0013 .0011 .0600 .0015 .0015
    1982-08-31 00/15-36-044-22W4/0 1951-09-25      1328.3 1339.3  761.7 PB
    PANALTA TCPL
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  BASAL QUARTZ C               CP          -577.7        1335.0     200   1.00       200  .220  .60  9490 314  .823 13.785
    ASSOC                WER2 ASSIGN ABAND                  1  .75       1  .05         1        1
    06410 0334003 000 BSL QTZ C      OIL POOL DEPLETED                           37.81E
    BSL QTZ                .0004E .0273 .0074          .65  4622 206 .8544 .0754 .0210 .0046 .0053 .0029 .0008 .0005
    1985-08-31 02/09-01-045-22W4/0 1980-10-27      1334.5 1335.5  757.8 GO
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                               VO  -560.6            1325.3     150    .60        90  .190  .60  9730 314  .671 14.972
         STRIKE          WER1 ASSIGN                B      13  .75      10  .25         8
    06410 0334098 005                                                            37.81E       8       302
    BSL QUARTZ             .0035A .0167 .0867          .98  4687 248 .6687 .0841 .0145 .0389 .0056 .0154 .0254 .0405
    1985-09-30 00/05-04-045-22W4/0 1980-02-10      1323.1 1327.5  766.9 GW
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                               VO  -549.2            1315.8     150    .70       105  .190  .50  9730 315  .850  9.818
                         WER1 ASSIGN ABAND          B      10  .65       7  .05         7
    06410 0334098 010                                                            37.81E       7       265
    U ELLERSLIE SD         .0003E .1203 .0030          .68  4494 198 .7768 .0637 .0254 .0029 .0059 .0016 .0001
    1985-09-30 00/05-04-045-22W4/0 1980-02-10      1315.4 1316.1  766.9 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEW NORWAY (F) 044-22W4 06410
VO -587.3 1391.6 150 1.50 225 .220 .60 9720 316 .801 14.415
ASSOC WER1 ASSIGN ABAND 32 .65 21 .10 19
06410 0334098 015 37.81E 19 718
ELLERSLIE .0003E .0246 .0227 .71 4454 213 .8053 .0842 .0356 .0043 .0115 .0067 .0025 .0023
1985-12-31 00/01-26-044-22W4/0 1953-01-19 1390.8 1392.3 805.0 GO

D-2 VO -636.7 1400.0 46 4.22 194 .050 .70 10420 329 .725 4.348
ASSOC WER1 ISOPAC SEGR 8 .70 6 .30 4
06410 0696000 000 D-2 37.43E 4 150
D-2 .0001 .0004A .0504 .0723 .0317 .92 4842 248 .5649 .1291 .0865 .0122 .0337 .0152 .0021 .0014
1984-12-31 00/15-36-044-22W4/0 1951-09-25 1397.2 1398.4 761.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL PANALTA

D-2 1425.2
SOLN WER1 ISOPAC SEGR 176 .65 114 .75 29 8 2150.0 82
06410 0696000 000 D-2 37.43E 21 786
D-2 .0001 .0004A .0504 .0723 .0317 .92 4842 248 .5649 .1291 .0865 .0122 .0337 .0152 .0021 .0014
1984-12-31 00/15-36-044-22W4/0 1951-09-25 1397.2 1398.4 761.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL PANALTA

D-3 VO -719.6 1476.5 12 5.46 66 .045 .80 13470 331 .669 6.228
ASSOC WER1 ISOPAC SEGR 4 .70 3 .25 2
06410 0720000 000 D-3 37.43E 2 75
D-3 A .0458 .0425 .0117 .90 4693 248 .5648 .1742 .1043 .0129 .0301 .0137
1984-06-30 02/02-01-045-22W4/C 1951-00-00 1472.8 1480.1 760.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

D-3 1495.7
SOLN WER1 ISOPAC SEGR 29 .65 19 .95 1
06410 0720000 000 D-3 37.43E 1 37
D-3 A .0458 .0425 .0117 .90 4693 248 .5648 .1742 .1043 .0129 .0301 .0137
1984-06-30 02/02-01-045-22W4/0 1951-00-00 1472.8 1480.1 760.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

NEW NORWAY POOLS= 14 GIP= 577 PROD= 398 IMG= 271 MGP= 54 RMG= 217 ENERGY= 8178

NEWAND (F) 065-04W6 0638C
FALHER A PD 2067.7 200 3.70 740 .170 .80 18660 357 .860 23.506
WER1 ASSIGN 116 .73 85 .05 81 78
06380 0272001 000 FALHER A 42.30E 3 127
FALHER B .0001A .0100 .0053 .81 4604 209 .8561 .0855 .0274 .0058 .0054 .0029 .0010 .0005
1986-12-31 00/11-07-066-04W6/0 1979-08-12 2065.8 2069.5 797.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWAND (F) 065-04W6 0638C
BLUESKY A VO 2356.4 3507 2.94 10311 .090 .65 20240 367 .847 10.832
WER1 ISOPAC 1117 .75 838 .10 754 77
06380 0304001 000 BLUESKY A 42.30E 677 28637
BLUESKY .0002 .0002A .0075 .73 4580 223 .8023 .0909 .0522 .0087 .0173 .0110 .0057 .0058
1982-12-31 00/11-01-066-05W6/C 1978-03-20 2296.7 2315.3 791.0 PB
PANALTA

VO 2547.9 200 4.00 800 .100 .60 25728 375 .925 12.656
WER2 ASSIGN 101 .80 81 .10 73
06380 0326098 005 42.30E 73 3088
U GETHING .0001E .0124 .0043 .67 4626 211 .8433 .0924 .0287 .0036 .0071 .0038 .0019 .0016
1979-10-31 00/07-07-065-04W6/C 1978-12-28 2544.8 2551.0 909.4 PB
TCPL

NEWAND POOLS= 3 GIP= 1334 PROD= 1004 IMG= 908 MGP= 155 RMG= 753 ENERGY= 31852

NEWBROOK (F) 062-20W4 06390
VO 530.5 200 2.16 432 .250 .55 4160 298 .925 5.901
WER1 ASSIGN 25 .75 19 .05 18
06390 0218098 005 35.94E 18 647
VIKING .0002E .57 4606 190
1977-12-31 00/11-36-061-20W4/0 1977-03-03 529.1 531.9 676.4 PB
TCPL

VO 541.0 200 1.00 200 .250 .40 4340 304 .925 4.389
WER1 ASSIGN 9 .75 7 .05 7
06390 0218098 010 37.43E 7 262
VIKING .0004E .0183 .57 4617 191 .9729 .0077 .0005 .0001 .0001
1982-08-31 00/01-07-062-19W4/C 1981-01-26 540.5 541.5 698.8 PB
KANNGAZ TCPL

VO 491.9 200 .93 186 .240 .65 4310 293 .923 7.070
WER1 ASSIGN 13 .75 10 .05 10
06390 0218098 015 35.94E 10 359
VIKING .0003E .0364 .0002 .58 4599 189 .0007
1982-12-31 00/05-11-062-19W4/0 1975-07-08 491.3 492.3 662.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBROOK (F) 062-20W4 06390
UPPER MANNVILLE A VO 659.6 128 2.78 356 .300 .60 3790 297 .926 7.054
WER1 ASSIGN 25 .65 16 .05 15
06390 0250001 000 U MANN A 37.43E 15 561
UPPER MANNVILLE .0002E .58 4619 193
1982-12-01 00/10-29-062-20W4/C 1971-06-06 658.4 661.1 683.4 PB
PANALTA

UPPER MANNVILLE C VO +103.3 576.9 986 3.54 3490 .294 .75 4720 294 .903 11.149
WER1 ISOPAC B 389 .85 331 .05 314 60
06390 0250003 000 U MANN C 37.43E 254 9507
U MANNVILLE 1 .0002E .58 4626 194 .8728 .0284 .0062 .0010 .0010 .0005 .0001
1984-06-30 00/07-11-062-20W4/C 1975-09-17 568.2 580.3 683.1 GW
PANALTA TCPL

UPPER MANNVILLE D VO 565.7 1280 1.00 1280 .290 .60 4550 294 .905 8.462
WER1 ISOPAC 108 .75 81 .05 77 15
06390 0250004 000 U MANN D 37.43E 62 2321
UP GR RPDS 1 SD .0001A .C179 .0003 .59 4619 195 .9468 .0260 .0058 .0012 .0009 .0005 .0002
1984-06-30 00/10-22-061-20W4/0 1976-05-21 564.5 565.7 665.1 PB
TCPL

UPPER MANNVILLE E VO 609.2 200 1.90 380 .240 .55 4700 294 .905 6.631
WER1 ASSIGN 25 .75 19 .05 18 13
06390 0250005 000 U MANN E 37.43E 5 187
MANNVILLE 7 .0002E .58 4661 193
1982-08-31 00/10-22-061-20W4/C 1976-05-21 607.8 610.5 665.1 PB
TCPL

UPPER MANNVILLE F VO +96.3 567.7 1536 1.40 2150 .300 .60 4800 301 .900 9.070
WER1 ISOPAC FW 195 .75 146 .05 139 47
06390 0250006 000 U MANN F 37.43E 92 3444
GRAND RAPIDS 2 A .0149 .0002 .59 4678 199 .9147 .0455 .0077 .0015 .0014 .0007 .0005 .0004
1984-06-30 00/10-22-061-20W4/0 1976-05-21 566.9 568.8 665.1 GW
TCPL

UPPER MANNVILLE G PD 583.3 200 1.52 304 .300 .60 3400 293 .925 6.422
WER1 ASSIGN 23 .70 16 .05 15 15
06390 0250007 000 U MANN G 37.43E
MANNVILLE .0001A .0167 .0003 .58 4621 195 .9493 .0244 .0057 .0011 .0013 .0006 .0002 .0003
1986-12-31 00/07-20-061-20W4/0 1976-08-02 582.5 584.0 669.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBROOK (F) 062-20W4 06390
UPPER MANNVILLE H PD 580.1 200 2.78 556 .300 .65 3790 294 .921 7.762
WER1 ASSIGN 18 .75 14 .05 13 2
06390 0250008 000 U MANN H 37.43E 11 412
MANNVILLE 1 .0002E .58 4626 194
1986-12-31 00/07-16-062-20W4/0 1976-03-15 578.5 581.6 677.0 PB
PANALTA

VO +108.0 583.9 200 5.40 1080 .280 .65 4440 294 .898 8.704
STRIKE WER1 ASSIGN B 94 .65 61 .05 58
06390 0250098 005 37.43E 58 2171
MANNVILLE #2 E .0199 .59 4611 195 .9427 .0287 .0059 .0010 .0010 .0006 .0002
1983-12-31 00/13-32-061-19W4/0 1983-06-30 580.8 587.0 695.0 GW
TCPL

VO +90.9 571.3 200 1.50 300 .300 .55 4490 294 .908 7.892
WER1 ASSIGN B 24 .70 17 .05 16
06390 0250098 007 37.43E 16 599
GRAND RAPIDS #2 .0002E .0178 .0008 .58 4626 194 .9446 .0277 .0061 .0012 .0009 .0005 .0002
1984-05-31 00/11-15-061-20W4/0 1979-03-11 569.4 573.3 664.2 GW
TCPL

VO 575.2 200 1.54 308 .300 .60 6810 300 .875 13.280
WER1 ASSIGN 41 .80 33 .05 31
06390 0250098 010 37.43E 31 1160
GRAND RAPIDS .0002E .58 4661 193
1977-12-31 00/11-36-061-20W4/0 1977-03-03 574.2 576.1 676.4 PB
TCPL

VO 587.8 200 1.54 308 .300 .60 4640 300 .912 8.680
WER1 ASSIGN 27 .75 20 .05 19
06390 0250098 015 37.43E 19 711
GRAND RAPIDS .0002E .58 4626 194
1978-06-30 00/11-36-061-20W4/0 1977-03-03 587.0 588.6 676.4 PB
TCPL

VO 611.1 200 4.01 802 .300 .60 4480 303 .919 8.236
WER1 ASSIGN 66 .75 50 .05 48
06390 0250098 020 37.43E 48 1797
GRAND RAPIDS .0002E .58 4661 193
1978-06-30 00/11-36-061-20W4/0 1977-03-03 609.0 613.3 676.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBROOK (F) 062-20W4 0639C
VO +127.7 534.2 128 .93 119 .330 .65 4010 293 .931 8.967
WER1 ASSIGN B 11 .75 8 .05 8
06390 0250098 024 37.43E 8 299
UPPER MANN 2 .0001E .0134 .57 4668 191 .0008
1982-12-01 00/05-11-062-19W4/0 1975-07-08 533.7 534.6 662.3 GW

VO +115.8 575.8 200 1.24 248 .330 .50 4030 301 .925 6.792
WER1 ASSIGN B 17 .70 12 .05 11
06390 0250098 026 36.95E 11 406
UPPER MANNVILLE E .0148 .0139 .58 4626 192 .9581 .0123 .0004 .0002
1978-12-31 00/09-17-062-19W4/0 1978-01-23 575.2 576.4 692.2 GW

VO 610.8 200 2.47 494 .280 .50 4260 302 .923 6.085
WER1 ASSIGN 30 .65 20 .05 19
06390 0250098 027 36.95E 19 702
SPARKY E .0148 .0139 .58 4626 192 .9581 .0123 .0004 .0002
1978-12-31 00/09-17-062-19W4/0 1978-01-23 609.6 612.0 692.2 PB

VO +61.0 628.7 200 5.24 1048 .300 .50 4390 303 .923 6.696
ASSOC WER1 ASSIGN 70 .60 42 .05 40
06390 0250098 028 36.95E 40 1478
LOWER SPARKY E .0148 .0139 .58 4626 192 .9581 .0123 .0004 .0002
1978-12-31 00/09-17-062-19W4/0 1978-01-23 626.1 631.2 692.2 GO

VO +118.3 578.7 200 1.30 260 .300 .50 4400 293 .907 7.063
WER1 ASSIGN B 18 .70 13 .05 12
06390 0250098 029 37.43E 12 449
COLONY .0001A .0314 .0013 .59 4607 193 .9384 .0230 .0040 .0009 .0006 .0002 .0001
1982-12-31 00/01-07-062-19W4/0 1981-01-26 577.0 580.5 698.8 GW
KANNGAZ TCPL

VO 581.8 200 1.00 200 .270 .50 4095 302 .918 5.671
WER1 ASSIGN 11 .75 8 .05 8
06390 0250098 030 37.43E 8 299
GRAND RAPIDS .0002A .0200 .0001 .60 4625 198 .9167 .0553 .0056 .0006 .0006 .0004 .0001 .0003
1982-12-31 00/06-03-062-19W4/0 1979-03-27 581.3 582.3 691.5 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME SL	IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI	T	Z	GCR	M3/M3 PCT
NEWBROOK	(F) 062-20W4	06390																													
	VO +87.8											589.5		412		1.54		636		.300		.65		4640		294		.903		9.685	
	WER1 ISOPAC										FS		62		.75		46		.05		44										
06390 0250098 035																								37.43E		44		1647			
U MANNVILLE 1				.0002E	.0151	.0001		.58	4626	194										.0027	.0006										
1976-12-31 00/16-07-062-20W4/0	1976-02-16							585.2		590.1		677.9	GW																		
PANALTA																															
	VO +119.2											579.6		128		.93		119		.300		.70		4070		294		.915		9.035	
	WER1 ASSIGN										B		11		.70		8		.05		8										
06390 0250098 040																								37.43E		8		299			
UPPER MANNVILLE				.0002E	.0190	.0002		.59	4619	194										.0057	.0022						.0800				
1982-12-01 00/07-13-062-20W4/0	1976-05-28							579.1		580.0		699.2	GW																		
PANALTA																															
	VO +114.6											584.0		128		1.23		157		.300		.70		4120		294		.915		9.146	
	WER1 ASSIGN										B		14		.70		10		.05		10										
06390 0250098 045																								37.43E		10		374			
UPPER MANNVILLE				.0002E	.0190	.0002		.59	4619	194										.0057	.0022						.0800				
1982-12-01 00/07-13-062-20W4/0	1976-05-28							583.4		584.6		699.2	GW																		
PANALTA																															
	VO +107.9											590.1		128		2.47		316		.300		.70		4140		294		.912		9.221	
	WER1 ASSIGN										B		29		.70		20		.05		19										
06390 0250098 050																								37.43E		19		711			
UPPER MANNVILLE				.0002E	.0190	.0002		.59	4619	194										.0057	.0022						.0800				
1982-12-01 00/07-13-062-20W4/0	1976-05-28							588.9		591.3		699.2	GW																		
PANALTA																															
LOWER MANNVILLE A	VO											693.8		791		2.12		1677		.280		.60		3740		304		.925		6.354	
	WER1 ISOPAC												107		.55		59		.05		56		34								
06390 0310001 000																								37.43E		22		823			
WABISKAW				.0001A	.0072	.0078		.59	4663	197		.9410	.0419	.0002																	
1980-10-31 00/11-36-061-20W4/0	1977-03-03							691.3		697.0		673.6	PB																		
TCPL																															
	VO -22.7											692.1		200		2.90		580		.240		.65		3656		296		.928		5.905	
STRIKE	WER1 ASSIGN										B		34		.60		20		.05		19										
06390 0310098 010																								37.43E		19		711			
WABISKAW				.0001A	.0096	.0108		.58	4661	193	.9646	.0146	.0003																		
1980-10-31 00/08-24-063-20W4/0	1980-05-17							689.2		695.0		672.3	GW																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S		DEN	PC	TC	C1		C2		C3		IC4		NC4		C5 C6 C7
	LOCATION		DRILL DATE	TOP	BASE	KB		TYPE								
NEWBROOK	(F) 062-20W4	06390														
WABAMUN E	VO			705.0	2225	2.68		5963	.220	.75	3927	300		.927		6.626
	WER1 ISOPAC			395	.70	277	.05	263		130						
06390 0658005 000	WABAMUN E							44.17E		133	5875					
WABAMUN	.0001A .0170 .0172		.59	4663	196	.9433	.0318	.0032	.0003	.0003	.0001					
1983-12-31 00/10-22-061-20W4/0	1976-05-21		692.2	704.1	665.1	GW										
PANALTA TCPL																
WABAMUN F	PD			723.2	200	2.16		432	.180	.60	4060	298		.922		4.538
	WER1 ASSIGN			57	.65	37	.05	35		7						
06390 0658006 000	WABAMUN F							37.43E		28	1048					
WABAMUN	.0002E .0053		.56	4647	191											
1986-12-31 00/06-04-062-20W4/0	1976-06-28		722.1	724.2	672.1	PB										
PANALTA																
WABAMUN G	VO HEAVY			721.1	397	2.19		869	.230	.75	4240	299		.923		7.537
	WER1 ISOPAC			65	.65	42	.05	40		9						
06390 0658007 000	WABAMUN G							44.17E		31	1369					
WABAMUN	.0007 .0006A .0143		.57	4633	191	.9840	.0004									
1980-12-31 00/07-20-061-20W4/0	1976-08-02		722.1	724.4	669.6	GD										
TCPL																
	VO -5.2			666.6	200	1.85		370	.120	.70	3650	297		.948		3.097
	WER1 ASSIGN	B		11	.60	7	.05	7								
06390 0658098 005								37.43E		7	262					
WABAMUN	.0003E .0098 .0078		.57	4647	191			.0001								
1982-12-31 00/05-11-062-19W4/0	1975-07-08		665.7	667.5	662.3	GW										
	VO -20.2			717.3	200	3.50		700	.210	.70	3740	297		.922		5.710
	WER1 ASSIGN	B		40	.70	28	.05	27								
06390 0658098 010								37.43E		27	1011					
WABAMUN	.0002A .0179 .0177		.59	4670	195	.9346	.0274	.0024	.0002							
1981-12-31 00/01-07-062-19W4/0	1981-01-26		715.5	719.0	698.8	GW										
KANNGAZ																
NISKU A	VO -60.2			728.4	736	1.99		1465	.100	.90	4170	303		.930		3.788
	WER1 ISOPAC	B		55	.60	33	.05	31		5						
06390 0696001 000	NISKU A							37.25E		26	969					
NISKU	.0002E .0084 .0091		.57	4613	192	.9771	.0010	.0040	.0001							
1982-12-31 00/10-26-061-20W4/0	1978-03-16		725.4	732.7	668.1	GW										
TCPL																
NEWBROOK	POOLS= 33	GIP= 2119	PROD= 1530	IMG= 1455	MGP= 337	RMG= 1118	ENERGY= 42870									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
NEWBY	(F) 081-05W4 0640C															
	VO +348.1				114.0	200	6.17	1234	.300	.55	1200	283		.972		2.047
	WER2 ASSIGN			B	25	.50	13	.05	12							
06400 0250098 005									42.30E		12	508				
CLEARWATER	.0001E	.0079	.0048		.56	4647	191	.9867	.0006							
1978-12-31 00/07-09-082-05W4/0	1978-02-05				110.9	117.0	465.1	GW								
TCPL																
	VO				165.1	200	1.50	300	.310	.65	1358	285		.970		2.815
	WER2 ASSIGN				8	.50	4	.05	4							
06400 0250098 010									42.30E		4	169				
CLEARWATER	.0001E	.0079	.0048		.56	4647	191	.9867	.0006							
1979-12-29 00/07-09-082-05W4/C	1978-02-05				164.3	165.8	465.1	PB								
TCPL																
	VO				162.9	200	2.70	540	.330	.75	1490	282		.963		3.862
	WER1 ASSIGN				21	.50	11	.05	10							
06400 0250098 020									42.30E		10	423				
L CLEARWATER	.0002A	.0941			.59	4490	185	.9055	.0002							
1986-11-30 00/07-24-082-05W4/C	1983-01-22				155.0	170.7	463.0	PB								
WABISKAW-MCMURRAY A	VO +25.6				196.2	921	7.85	7230	.304	.75	1400	288		.970		3.249
	WER2 ISOPAC			FE	235	.50	118	.05	112							
06400 0306201 000	WBSK-MCM A								43.05E		112	4822				
WBSK-MCM #1	.0003E	.0123	.0014		.56	4628	190	.9853	.0006	.0001						
1986-12-31 00/07-24-082-05W4/C	1983-01-22				189.3	206.0	463.0	GW								
TCPL																
WABISKAW B	VO				184.1	200	1.30	260	.320	.55	1410	288		.970		2.526
	WER2 ASSIGN				7	.50	4	.05	4							
06400 0306260 001	WABIS B								37.43E							
WABISKAW	E	.0199	.0026		.57	4623	190	.9769	.0006							
1983-04-30 00/06-06-081-04W4/0	1982-03-06				183.4	184.7	445.4	PB								
MCMURRAY C	VO +25.7				187.4	200	2.20	440	.300	.70	1420	288		.968		3.042
	WER2 ASSIGN			B	13	.50	7	.05	7							
06400 0306260 002	MCM C								43.05E							
MCMURRAY	E	.0390	.0024		.57	4599	189	.9585	.0001							
1983-04-30 00/06-06-081-04W4/0	1982-03-06				186.3	188.5	445.5	GW								

	DRILL DATE	TOP	BASE	KB	TYPE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
NEWBY																					
06400 0250098 005																					
CLEARWATER							.0001E	.0079	.0048		.56	4647	191	.9867	.0006						
1978-12-31 00/07-09-082-05W4/0	1978-02-05	110.9	117.0	465.1	GW																
TCPL																					
06400 0250098 010																					
CLEARWATER							.0001E	.0079	.0048		.56	4647	191	.9867	.0006						
1979-12-29 00/07-09-082-05W4/C	1978-02-05	164.3	165.8	465.1	PB																
TCPL																					
06400 0250098 020																					
L CLEARWATER							.0002A	.0941			.59	4490	185	.9055	.0002						
1986-11-30 00/07-24-082-05W4/C	1983-01-22	155.0	170.7	463.0	PB																
WABISKAW-MCMURRAY A																					
06400 0306201 000																					
WBSK-MCM #1							.0003E	.0123	.0014		.56	4628	190	.9853	.0006	.0001					
1986-12-31 00/07-24-082-05W4/C	1983-01-22	189.3	206.0	463.0	GW																
TCPL																					
WABISKAW B																					
06400 0306260 001																					
WABISKAW							E	.0199	.0026		.57	4623	190	.9769	.0006						
1983-04-30 00/06-06-081-04W4/0	1982-03-06	183.4	184.7	445.4	PB																
MCMURRAY C																					
06400 0306260 002																					
MCMURRAY							E	.0390	.0024		.57	4599	189	.9585	.0001						
1983-04-30 00/06-06-081-04W4/0	1982-03-06	186.3	188.5	445.5	GW																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 06400
WBSK B & MCMURRAY C
WER2 ASSIGN — 20 — .50 — 11 — .05 — 11 — 1
06400 0306260 999 WBK B+MCM C — 40.80E — 10 — 408
WBSK & MCM .0001E
1984-05-31 00/06-06-081-04W4/0 1982-03-06
TCPL

WABISKAW A VO +26.9 — 190.4 — 1524 — 1.82 — 2774 — .309 — .60 — 1390 — 288 — .971 — 2.621
WER2 ISOPAC — FN — 73 — .50 — 37 — .05 — 35
06400 0306261 001 WABIS A — 37.43E
WABISKAW A .0151 .0024 — .57 — 4629 — 190 — .9821 — .0004
1984-09-30 00/06-02-082-04W4/C 1979-01-21 — 197.0 — 198.5 — 468.0 GW

MCMURRAY D VO +263.6 — 191.3 — 1519 — 2.81 — 4268 — .268 — .75 — 1480 — 285 — .968 — 3.066
WER2 ISOPAC — B — 131 — .50 — 66 — .05 — 63
06400 0306261 002 MCM D — 43.05E
MCMURRAY .0002A .0126 .0035 — .56 — 4634 — 191 — .9831 — .0006
1986-12-31 00/11-35-081-04W4/C 1982-01-12 — 192.6 — 196.0 — 459.6 GW

WBSK A & MCMURRAY D
WER2 ISOPAC — 204 — .50 — 103 — .05 — 98
06400 0306261 999 WBK A&MCM D — 40.24E — 98 — 3944
WABIS & MCM .0002A
1986-12-31 00/06-02-082-04W4/0 1979-01-21
TCPL

VO +256.8 — 197.6 — 128 — 13.50 — 1728 — .280 — .70 — 1430 — 282 — .960 — 2.944
WER1 ASSIGN — B — 51 — .50 — 26 — .05 — 25
06400 0306298 010 — 43.05E — 25 — 1076
WABISK-MCMURRAY .0003E .0123 .0014 — .56 — 4628 — 190 — .9853 — .0006 — .0001
1986-12-31 00/07-24-082-05W4/C 1983-01-22 — 189.1 — 206.0 — 463.0 GW

VO +259.7 — 209.4 — 128 — 6.80 — 870 — .260 — .75 — 1440 — 282 — .960 — 2.950
WER1 ASSIGN — B — 26 — .50 — 13 — .05 — 12
06400 0306298 015 — 43.05E — 12 — 517
WABISK-MCMURRAY .0003E .0123 .0014 — .56 — 4628 — 190 — .9853 — .0006 — .0001
1986-12-31 00/10-25-082-05W4/C 1983-01-25 — 206.0 — 212.8 — 472.7 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 0640C
VO 195.4 200 1.54 308 .330 .55 1450 287 .968 2.694
WER2 ASSIGN 8 .50 4 .05 4
06400 0310098 006 43.05E 4 172
MCMURRAY .0001E .0079 .0048 .56 4647 191 .9867 .0006
1978-12-31 00/11-08-082-04W4/0 1978-02-12 193.5 197.2 458.1 PB
TCPL

VO +257.6 +257.2 204.7 1621 7.92 12838 .300 .60 1480 287 .968 2.727
ASSOC WER2 ISOPAC B 350 .50 175 .05 166
06400 0310098 010 42.30E 166 7022
MCMURRAY .0003 .0017E .0503 .0059 .58 4587 188 .9396 .0022
1982-08-31 00/07-09-082-05W4/C 1978-02-05 186.5 207.9 465.1 GO
TCPL

MCMURRAY A VO +251.0 205.5 3455 6.60 22803 .288 .70 1720 287 .964 3.564
WER1 ISOPAC B 813 .50 407 .05 387 36
06400 0328001 000 MCMURRAY A 43.05E 351 15111
MCMURRAY .0001E .0079 .0048 .56 4647 191 .9867 .0006
1986-12-31 00/07-23-081-05W4/C 1975-02-20 184.1 210.9 454.5 GW
PANALTA TCPL SOQUIP

MCMURRAY B VO +252.7 HEAVY 197.6 518 4.47 2315 .291 .65 1730 283 .958 3.432
WER1 ISOPAC B 79 .75 59 .05 56
06400 0328002 000 MCMURRAY B 43.05E 56 2411
MCMURRAY #1 .0001A .0060 .0037 .69 4607 191 .9898 .0004
1986-12-31 00/07-32-080-05W4/C 1979-03-14 186.8 202.8 455.9 GO
PANALTA

MCMURRAY F VO +272.8 187.0 1440 5.50 7920 .266 .70 1190 279 .972 2.324
WER1 ISOPAC B 184 .50 92 .05 87
06400 0328006 000 MCMURRAY F 43.05E 87 3745
MCMURRAY .0001A .0161 .0041 .57 4632 191 .9793 .0005
1986-12-31 00/14-20-083-04W4/0 1984-01-08 179.8 183.5 463.5 PB

MCMURRAY G VO +268.7 196.6 2605 8.30 21622 .254 .75 1150 279 .972 2.297
WER1 ISOPAC B 497 .50 249 .05 237
06400 0328007 000 MCMURRAY G 43.05E 237 10203
MCMURRAY .0002A .0141 .0049 .57 4636 191 .9804 .0005 .0001
1986-12-31 00/11-34-083-05W4/0 1984-01-20 188.8 203.5 470.4 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 0640C
MCMURRAY H
VO +249.3 — 210.7 — 1206 — 4.80 — 5789 .280 .70 1740 283 .958 3.577
WER1 ISOPAC — B — 207 .50 — 104 .05 — 99
VO — 210.7 — 415 — 3.57 — 1482 .280 .70 1740 283 .958 3.577 PROBABLE
27 .50 — 14 .05 — 13 — 43.05E 112 4822 .50
06400 0328008 000 MCMURRAY H
MCMURRAY #1 A .0218 — .56 4614 190 .9777 .0005
1986-12-31 00/13-25-081-04W4/0 1978-01-30 — 198.1 212.1 461.8 GW

VO +258.6 — 185.7 — 200 — 4.50 — 900 .230 .65 1730 282 .958 2.723
WER1 ASSIGN — B — 25 .75 — 19 .05 — 18 — 43.05E 18 775
06400 0328098 003
MCMURRAY #1 .0001 E .0245 — .56 4610 190 .9748 .0006
1986-12-31 00/04-21-081-04W4/0 1983-01-09 — 183.3 188.1 446.7 GW

VO +249.0 — 199.2 — 128 — 1.80 — 230 .290 .55 1720 287 .960 2.832
WER1 ASSIGN — B — 7 .50 — 4 .10 — 4 — 43.05E 4 172
06400 0328098 004
MCMURRAY #1 A .0058 .0311 — .59 4719 194 .9631
1986-12-31 00/10-04-081-05W4/0 1978-02-24 — 196.9 201.5 450.5 GW

VO — 189.7 — 150 — 3.90 — 585 .320 .65 1360 288 .969 2.883
WER1 ASSIGN — 17 .50 — 9 .05 — 9 — 43.05E 9 387
06400 0328098 005
MCMURRAY .0002E .0115 .0039 — .56 4546 190 .9838 .0006
1985-12-31 00/05-22-082-04W4/0 1983-02-07 — 187.8 191.7 460.3 PB

VO +275.9 — 204.6 — 274 — 2.25 — 617 .285 .60 1420 283 .960 2.542
WER1 ISOPAC — B — 16 .50 — 8 .05 — 8 — 43.05E 8 344
06400 0328098 007
MCMURRAY #1 .0001E .0161 .0041 — .57 4632 191 .9193 .0005
1986-12-31 00/06-09-083-03W4/0 1976-02-28 — 203.9 205.4 481.3 GW

VO — 202.8 — 128 — 3.50 — 448 .330 .80 1390 282 .961 3.851
WER1 ASSIGN — 17 .50 — 9 .05 — 9 — 43.05E 9 387
06400 0328098 009
MCMURRAY #1 .0003E .0123 .0014 — .56 4628 190 .9853 .0006 .0001
1986-12-31 00/12-07-083-04W4/0 1984-01-15 — 201.0 204.5 465.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWBY (F) 081-05W4 06400
VO +261.7 198.0 128 11.30 1446 .252 .60 1940 288 .958 3.023
WER1 ASSIGN B 44 .50 22 .05 21 1446 21
06400 0328098 010 43.05E 21 904
MCMURRAY .0002E .0115 .0039 .56 4546 190 .9838 .0006
1985-12-31 00/02-19-083-04W4/0 1985-01-18 188.2 207.8 469.5 GW

VO +261.8 247.1 150 2.20 330 .322 .65 2420 284 .946 5.361
WER1 ASSIGN B 18 .55 10 .05 10 330 10
06400 0328098 015 43.05E 10 431
MCMURRAY .0001E .0050 .0030 .56 4558 190 .9912 .0006 .0001
1985-12-31 00/15-15-083-05W4/0 1985-02-14 246.0 248.2 510.0 GW
TCPL

VO 210.4 200 4.30 860 .250 .55 1170 284 .970 1.661
WER1 ASSIGN 14 .50 7 .05 7 860 7
06400 0328098 016 43.05E 7 301
MCMURRAY #1 A .0096 .0042 .56 4640 191 .9856 .0006
1986-12-31 00/10-06-083-05W4/0 1971-02-27 207.6 213.1 491.0 PB

VO +264.0 202.6 100 1.65 165 .270 .65 1250 282 .968 2.285
WER1 ISOPAC B 4 .50 2 .05 2 165 2
06400 0328098 018 43.05E 2 86
MCMURRAY #1 .0001E .0161 .0041 .57 4632 191 .9793 .0005
1986-12-31 00/12-25-083-05W4/0 1985-01-15 199.6 205.5 469.5 GW

VO +292.9 168.0 150 7.20 1080 .326 .85 1600 284 .950 4.673
WER1 ASSIGN B 50 .50 25 .05 24 1080 24
06400 0328098 020 43.05E 24 1033
MCMURRAY .0002E .0115 .0039 .56 4546 190 .9838 .0006
1985-12-31 00/06-08-084-04W4/0 1985-02-16 164.3 171.7 464.6 GW

VO +266.0 225.2 128 1.40 179 .276 .65 1140 288 .975 2.071
WER1 ASSIGN B 4 .50 2 .05 2 179 2
06400 0328098 021 43.05E 2 86
MCMURRAY #1 .0001A .0453 .0053 .58 4598 189 .9489 .0004
1986-12-31 00/12-05-084-05W4/0 1985-02-11 223.4 227.0 493.0 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC    PROD    SL    IMG          MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NEWBY                (F)  081-05W4     0640C
                          VO   +268.8                              197.3     128    9.40     1203  .279   .65   1100  287  .976  2.025
                     WER1 ASSIGN                    B                 24   .50      12   .05      11
    06400 0328098 022                                                                          43.05E        11          474
    MCMURRAY #1                .0001E .0453 .0053                .58  4598  189 .9489 .0004
    1986-12-31 00/05-07-084-05W4/0 1985-02-07                  190.3  204.2  473.0 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                                         209.5     534    3.89     2077  .310   .35    680  284  .982   .974
          STRIKE     WER2 ISOPAC                                       20   .50      10   .05      10
    06400 0328098 025                                                                          37.81E        10          378
    MCMURRAY                   .0007E .0065 .0030                .56  4638  191 .9881 .0012 .0004 .0001 .0001 .0001
    1981-12-31 00/10-29-084-06W4/0 1981-02-16                  205.0  218.9  494.9 PB
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NEWBY                     POOLS=    28  GIP=      3015 PROD=      1542  IMG=      1468  MGP=        37  RMG=      1431  ENERGY=     61111
-------------------------------------------------------------------------------------------------------------------------------
NEWELL               (F)  017-14W4     0642C
  BELLY RIVER A           VO                                         229.7     200    2.10      420  .231   .60   1630  283  .963  2.357
                     WER1 ASSIGN                                       10   .50       5   .05       5                  2
    06420 0126001 000 BELLY RIV A                                                              35.94E          3          108
    L BELLY RIVER              .0015E .0228                      .57  4606  190 .9724 .0030 .0001                .0001 .0001 .0001
    1982-05-31 00/08-16-018-14W4/0 1981-10-01                  222.5  225.6  749.2 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
    MILK RIVER A              PD                                     355.7   10956    5.19    56862  .154   .55   3140  289  .938  2.787
                     WER1 ISOPAC                                     1438   .70     1007   .05     957
    06420 0158160 071 MILK RIVER A                                                             36.31A
    MILK RIVER                 .0007A                            .58  4578  188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01                  315.5  403.9  748.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
    MEDICINE HAT A            VO                                     487.7    3293     .73     2404  .170   .55   4310  290  .913  4.328
                     WER1 ISOPAC                                      104   .70      73   .03      71
    06420 0158160 072 MED HAT A                                                                36.31A
    MEDICINE HAT               .0011A                            .57  4599  189
    1978-06-30 02/10-31-012-05W4/0 1904-01-01                  280.4  289.3  658.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
    MEDICINE HAT C            VO                                     487.7    2029    1.13     2293  .139   .60   4450  292  .921  3.925
                     WER1 ISOPAC                                       90   .50      45   .03      44
    06420 0158160 078 MED HAT C                                                                36.31A
    MEDICINE HAT               .0009A                            .57  4599  190
    1982-12-01 00/10-08-015-05W4/0 1973-06-30                  297.5  304.8  656.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWELL (F) 017-14W4 0642C
MEDICINE HAT D VO 487.7 1383 .70 968 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 38 .50 19 .03 18
06420 0158160 079 MED HAT D 36.31A
MEDICINE HAT .0009A .57 4599 190
1982-12-01 00/10-08-015-05W4/0 1973-06-30 318.8 338.3 656.2 PB

SE ALTA GAS SYS (MU)
WER1 ISOPAC 1670 .70 1144 .04 1090 379
06420 0158160 999 SE AGS(MU) 36.31A 711 25816
.0008A
1983-12-31 02/10-31-012-05W4/0 1904-00-00
PANALTA TCPL

SECOND WHITESPECKS A VO 653.8 200 .90 180 .210 .60 5620 294 .897 7.636
WER1 ASSIGN 14 .70 10 .05 10 2
06420 0186001 000 2nd SPECKS A 36.31E 8 290
2WS .0010E .0335 .0008 .57 4599 189 .9597 .0043 .0005 .0002
1983-04-30 00/04-15-018-14W4/0 1966-11-20 648.0 659.6 750.7 PB
TCPL

VO 770.7 200 .90 180 .230 .60 6550 301 .870 9.816
WER1 ASSIGN 18 .65 12 .05 11
06420 0218098 005 37.43E 11 412
VIKING .0005E .59 4592 193
1982-12-31 00/04-10-018-14W4/0 1963-08-19 770.3 771.1 756.8 PB
PANALTA

UPPER MANNVILLE A VO 873.3 200 3.70 740 .230 .60 9650 302 .864 14.514
WER1 ASSIGN 107 .80 86 .05 82 16
06420 0250001 000 U MANN A 38.18E 66 2520
COLONY .0005A .60 4523 186
1977-06-30 00/11-35-017-14W4/0 1975-07-24 870.8 875.7 748.9 PB

LOWER MANNVILLE A VO 1001.6 200 3.00 600 .260 .65 11030 304 .802 21.743
WER2 ASSIGN 130 .75 98 .10 88 1
06420 0310001 000 L MANN A 38.18E 87 3322
SUNBURST .0005A .0546 .0276 .0008 .67 4640 202 .8457 .0418 .0141 .0029 .0055 .0044 .0015 .0011
1982-11-30 00/04-15-018-14W4/0 1966-11-20 999.1 1004.0 748.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG             MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV             RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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NEWELL                (F)  017-14W4     0642C
  LOWER MANNVILLE B        VO  -251.5                1007.6     200   1.00      200  .150  .60 11070 306  .748 12.378
                      WER2 ASSIGN                        25  .80     20  .15      17
    06420 0310002 000 L MANN B                                                38.18E     17       649
    SUNBURST          .0011A .0585 .0417 .0030  .78  4612 216 .7813 .0422 .0183 .0043 .0089 .0098 .0096 .0213
    1981-09-30 00/07-16-018-14W4/0 1968-05-25      1006.8 1008.3  756.8 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                       1010.4     200   2.10      420  .150  .65 11060 306  .748 13.398
                      WER2 ASSIGN                        56  .80     45  .15      38
    06420 0310098 005                                                         38.16E     38      1450
    SUNBURST          .0011A .0585 .0417 .0030  .78  4612 216 .7813 .0422 .0183 .0043 .0089 .0098 .0096 .0213
    1982-07-30 00/04-10-018-14W4/0 1963-08-19      1008.9 1011.9  756.8 PB
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NEWELL                    POOLS=     8  GIP=      2030 PROD=      1420  IMG=      1341  MGP=       400  RMG=       941  ENERGY=     34567
-------------------------------------------------------------------------------------------------------------------------------
NEWTON                (F)  058-03W5     06430
                          VO                        309.8     200   3.66      732  .310  .45  2480 286  .950  3.621
                      WER2 ASSIGN                        27  .60     16  .05      15
    06430 0126098 005                                                         37.43E     15       561
    BELLY RIVER SD        .0006A .0802 .0023       .59  4544 186 .9165 .0004
    1984-05-31 00/07-06-059-03W5/0 1971-11-25      307.2  312.4  661.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  +275.2                384.8     200   2.13      426  .300  .50  3710 288  .928  5.921
                      WER2 ASSIGN                    B   25  .70     18  .05      17
    06430 0126098 010                                                         37.43E     17       636
    BSL BELLY RIVER       .0006A .0802 .0023       .59  4544 186 .9165 .0004
    1984-05-31 00/07-06-059-03W5/0 1971-11-25      383.7  385.9  661.1 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        939.2     150    .50       75  .330  .50  6790 304  .868 12.074
          STRIKE      WER1 ASSIGN                        9  .70      6  .05       6
    06430 0218098 002                                                         37.43E      6       225
    VIKING #1             .0006E .0172 .0026       .67  4422 198 .9197 .0356 .0154 .0023 .0035 .0020 .0006 .0005
    1985-11-31 00/14-18-058-03W5/0 1984-10-26      939.0  939.5  659.1 PB

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                          VO                        937.3     200    .87      174  .188  .50  6840 300  .969  6.290
          STRIKE      WER2 ASSIGN                        11  .70      8  .05       8
    06430 0218098 005                                                         37.43E      8       299
    VIKING                .0008E                   .86  3544 136
    1976-06-30 00/16-19-058-03W5/0 1974-06-26      936.3  938.2  658.1 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NEWTON (F) 058-03W5 06430

VO 987.9 200 2.50 500 .250 .60 7790 306 .868 12.511
STRIKE WER2 ASSIGN 63 .75 47 .05 45
06430 0250098 002 37.43E 45 1684
MANNVILLE #1 A .0239 .0004 .59 4614 195 .9393 .0267 .0071 .0011 .0010 .0005
1986-09-30 00/14-18-058-03W5/0 1984-10-26 986.6 989.1 659.1 PB

VO 1177.3 200 2.13 426 .220 .65 9020 324 .889 12.735
WER2 ASSIGN 54 .75 41 .10 37
06430 0250098 005 37.43E 37 1385
UPPER MANN .0013 .0008E .3253 .0017 .79 4217 190 .5424 .0736 .0330 .0068 .0105 .0016 .0017 .0005
1979-12-29 00/07-06-059-03W5/0 1971-11-25 1176.2 1178.4 661.1 PB

VO 1097.9 200 2.40 480 .270 .60 10510 321 .909 16.594
WER2 ASSIGN 80 .75 60 .05 57
06430 0250098 010 37.43E 57 2134
UPPER MANN .0008E .2230 .0153 .66 4354 177 .7410 .0087
1979-12-29 00/07-14-059-04W5/0 1971-09-14 1096.7 1099.1 656.5 PB

VO -5C2.8 1149.7 200 1.00 200 .100 .50 9800 308 .843 5.367
WER1 ASSIGN B 11 .75 8 .05 8
06430 0250098 015 38.93E 8 311
ELLERSLIE .0008E .0315 .0022 .60 4606 196 .9196 .0361 .0086 .0016 .0014 .0009
1982-12-31 00/10-16-059-04W5/0 1980-06-24 1148.9 1150.5 647.7 GW
KANNGAZ

VO 1162.0 200 1.00 200 .165 .50 10150 309 .805 5.573
STRIKE WER2 ASSIGN 19 .75 14 .10 13
06430 0250098 020 37.43E 13 487
ELLERSLIE .0006E .0135 .0066 .65 4629 207 .8719 .0644 .0276 .0034 .0068 .0035 .0011 .0006
1986-12-31 00/07-06-059-04W5/0 1985-11-17 1161.0 1163.0 648.6 PB

NEWTON POOLS= 9 GIP= 299 PROD= 218 IMG= 206 MGP= RMG= 206 ENERGY= 7722

NINA (SA) 092-20W5 06431

VO 405.7 128 1.50 192 .200 .65 3030 294 .936 4.071
STRIKE BER7 ASSIGN 8 .65 5 .10 5
06431 0304098 005 40.05E 5 200
BLUESKY .0001E .0031 .0303 .59 4720 195 .9644 .0013 .0005 .0003
1982-12-01 00/11-14-092-20W5/0 1975-12-31 403.6 407.8 487.1 PB

NINA POOLS= 1 GIP= 8 PROD= 5 IMG= 5 MGP= RMG= 5 ENERGY= 200

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC     PROD   SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV          RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4        NC4      C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP   BASE      KB   TYPE
    PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NIOBE                    (F)  035-27W4     07370
  BELLY RIVER A               VO                    1136.4      200    2.40        480  .160   .60   3970  306   .943  3.756
                              WER2 ASSIGN                 18   .50       9   .05          9
    07370 0126001 000 BELLY RIV A                                                  37.43E        9         337
    BSL BELLY RIVER .0122 .0009E .0956                 .60  4478  184  .8844 .0060 .0009
    1984-12-31 00/14-05-035-27W4/0 1982-02-23     1134.5 1138.3  991.7 PB
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  BELLY RIVER B               VO                    1157.6      200    4.30        860  .150   .55   3970  308   .943  3.207
                              WER2 ASSIGN                 28   .50      14   .05         13
    07370 0126002 000 BELLY RIV B                                                  37.43E       13         487
    BSL BELLY RIVER .0122 .0009E .0956                 .60  4478  183  .8844 .0060 .0009
    1984-12-31 00/14-05-035-27W4/0 1982-02-23     1153.0 1162.3  991.7 PB
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NIOBE                    POOLS=     2  GIP=        46 PROD=         23  IMG=         22  MGP=          RMG=         22  ENERGY=       824
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NIPIN                    (F)  074-21W4     06520
                              VO  +289.3            401.0      200     .93        186  .310   .25   1960  294   .962  1.527
                              BER7 ASSIGN          B      3   .50       2   .05          2
    06520 0250098 005                                                              37.06E        2          74
    U MANNVILLE 2                .0002E       .0005      .56  4626  191
    1977-06-30 00/07-27-074-21W4/0 1976-01-26      400.5  401.4  690.7 GW
    PANALTA
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NIPIN                    POOLS=     1  GIP=         3 PROD=         2  IMG=         2  MGP=          RMG=         2  ENERGY=        74
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NIPISI                   (F)  079-08W5     06440
                              VO                    398.1      200    1.85        370  .280   .70   2800  294   .943  5.629
                              WER1 ASSIGN                 21   .65      14   .05         13
    06440 0264098 005                                                              37.43E       13         487
    SPIRIT RIVER                 .0002E .0049 .0008      .56  4640  191  .9942
    1978-12-31 00/08-03-081-09W5/0 1978-02-05      397.2  398.9  647.4 PB
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                              VO                    671.2      128    4.50        576  .270   .70   4400  304   .923  8.428
        STRIKE                BER7 ASSIGN                 49   .65      32   .05         30
    06440 0300098 005                                                              37.43E       30        1123
    GLAUCONITIC                  .0005A .0047 .0003      .56  4634  191  .9943 .0002
    1983-12-31 00/11-04-076-07W5/0 1980-02-06      669.0  673.5  682.3 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     UWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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NIPISI                (F)  079-C8W5     06440
  GILWOOD A                  VO
    ASSOC             WER1 ISOPAC          SEGR                    .75          .40                    -130
    06440 0778001 000 GILWOOD A                                                          43.05E    130       5597
    GILWOOD                .0004A
    1986-12-31 00/01-01-079-08W5/0 1965-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  GILWOOD A                                                1708.1
    SOLN              WER1 ISOPAC          SEGR                7475  .51   3812  .45    2097    1276  115000.0   65
    06440 0778001 000 GILWOOD A                                                          43.05E    821      35344
    GILWOOD                .0004A
    1986-12-31 00/01-01-079-08W5/0 1965-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  GILWOOD F                                                1678.2
    SOLN              WER1 ISOPAC                            6  .65      4  .30       3             100.0   61
    06440 0778006 000 GILWOOD F                                                          43.05E      3       129
    GILWOOD      .0001 .0002E .0925 .0024          .93  4414 246 .5592 .1108 .1498 .0207 .0418 .0148 .0040 .0037
    1983-12-31 00/01-01-081-09W5/C 1980-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER SS A                                           1747.1
    SOLN              WER1 ISOPAC                          153  .65     99  .45      54      17    2350.0   65
    06440 0789001 000 KR SS A                                                            42.67E     37      1579
    KEG RIVER              .0029A                                                  .0525 .0198          .6100
    1986-12-31 00/01-01-081-08W5/C 1966-00-00
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  KEG RIVER SS E                                           1733.2
    SOLN              WER1 ISOPAC                          113  .65     73  .20      58       6    2050.0   55
    06440 0789005 000 KR SS E                                                            43.05E     52      2239
    KEG RIVER SS           E         .0007                                 .6793 .0802 .0754 .0103 .0230 .0097 .0029 .0019
    1985-12-31 00/01-01-081-09W5/C 1979-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER SS F                                           1768.5
    SOLN              WER2 ASSIGN                           17  .75     13  .40       8             323.0   53
    06440 0789006 000 KR SS F                                                            43.05E      8       344
    KEG RIVER              .0004E .0911 .0213          .91  4620 239 .6712 .0595 .0290 .0023 .0036 .0019 .0009 .0005
    1981-12-31 00/01-01-081-09W5/C 1980-00-00
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NIPISI                POOLS=     8  GIP=     7834 PRCD=     4047  IMG=     2263  MGP=     1169  RMG=     1094  ENERGY=    46842
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP    REC     PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TCP    BASE      KB   TYPE
 PURCHASERS:
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NISKU                     (SA) 050-25W4     06445
                               VO                              1182.4      200   6.79       1358  .170   .50   8000 311  .877  7.090
        STRIKE           BER7 ASSIGN                                96  .70     67  .10          60
    06445 0250098 005
    GLAUCONITIC                .0005E .0212 .0282                .60  4695 194 .9383 .0107 .0003 .0002 .0001 .0200 .0002 .0006
    1978-12-31 00/10-10-051-24W4/0 1978-01-05          1178.9 1185.9  709.9 PB
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                               VO                              1119.8      200   3.09        618  .120   .80   8200 312  .874  8.210
        STRIKE           BER7 ASSIGN                                51  .70     36  .10          32
    06445 0310098 010                                                                          42.30E      32       1354
    ELLERSLIE                  .0005E .0212 .0282                .60  4695 194 .9383 .0107 .0003 .0002 .0001 .0200 .0002 .0006
    1978-12-31 00/10-10-051-24W4/0 1978-01-05          1025.9 1213.7  709.9 PB
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NISKU                      POOLS=     2  GIP=       147 PROD=       103  IMG=        92  MGP=             RMG=        92  ENERGY=      3892
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NITON                     (F)  054-13W5     06500
                               VO                              1921.2      128   1.48        189  .115   .63  15980 331  .795 12.494
                           WER1 ASSIGN                                24  .75     18  .10          16
    06500 0310098 015                                                                          40.05E      16        641
    L MANNVILLE 1              .0001A          .0216             .71  4640 214                .0378 .0059        .3400
    1982-12-01 00/06-03-056-12W5/0 1973-02-09          1920.2 1922.1  909.8 PB
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                               VO                              1933.0      128   4.47        573  .135   .62  16400 332  .793 14.824
                           WER1 ASSIGN                                85  .75     64  .10          58
    06500 0310098 020                                                                          40.05E      58        2323
    L MANNVILLE 2              .0001A          .0216             .71  4640 214                .0378 .0059        .3400
    1982-12-01 00/06-03-056-12W5/0 1973-02-09          1930.6 1935.5  909.8 PB
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  BASAL QUARTZ A               VO          -1103.9               1939.1     3284   2.53       8309  .140   .70  16060 344  .800 16.264
    ASSOC                  WER1 ISOPAC                               1351  .75     1013  .10          512          335
    06500 0334001 000 BSL QTZ A      CONCURRENT PRODUCTION                                      40.05E      577       23109
    BASAL QUARTZ 1             .0001A .0030 .0196                .73  4440 220 .8017 .1006 .0410 .0068 .0101 .0055 .0097 .0021
    1985-12-31 00/10-24-054-13W5/0 1965-07-19          1953.2 1960.5  829.7 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ E               VO                              1902.6      200   3.04        608  .160   .80  15980 331  .795 22.133
                           WER1 ASSIGN                               135  .75     101  .10          91           10
    06500 0334005 000 BSL QTZ E                                                                40.05E       81       3244
    L MANNVILLE A              .0001A          .0216             .71  4640 214                .0378 .0059        .3400
    1983-12-31 00/06-20-055-12W5/0 1973-01-08          1901.3 1903.5  843.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — RMG — STOIP — GCR — PCT
FIELD/POOL CODE — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NITON (F) 054-13W5 0650C
BASAL QUARTZ J MB 1962.9 200 7.71 1542 .130 .80 16750 332 .780 19.130
WER1 ASSIGN 180 .91 164 .10 148 115
06500 0334010 000 BSL QTZ J 40.05E 33 1322
BSL QUARTZ .0001A .0125 .71 4640 218 .0472 .0198 .0099
1986-12-31 00/14-08-054-12W5/C 1969-02-22 1956.2 1969.6 834.2 PB
TCPL

VO 1903.2 200 4.88 976 .300 .85 15920 331 .834 41.821
WER1 ASSIGN 408 .75 306 .10 275
06500 0334098 002 40.05E 275 11014
ELLERSLIE A .0484 .0044 .65 4584 202 .8568 .0539 .0231 .0034 .0061 .0033 .0006
1982-12-31 00/07-05-054-11W5/0 1976-07-25 1900.7 1905.6 825.1 PB

VO 1815.9 200 1.32 264 .140 .60 15410 328 .800 14.029
WER2 ASSIGN 37 .75 28 .10 25
06500 0334098 003 37.06E 25 927
ELLERLSIE .0003E .0437 .0018 .69 4573 210 .8123 .0828 .0352 .0056 .0098 .0057 .0020 .0011
1979-12-29 00/10-34-054-11W5/C 1979-04-23 1815.2 1816.5 803.1 PB

VO 1940.8 200 3.50 700 .130 .65 16960 332 .790 15.539
WER1 ASSIGN 109 .75 82 .10 74
06500 0334098 012 40.05E 74 2964
BASAL QUARTZ .0001 .0001A .0058 .69 4608 215 .8373 .0890 .0398 .0049 .0108 .0062 .0028 .0032
1983-10-31 00/06-28-054-12W5/C 1983-02-27 1939.0 1942.5 820.7 PB
TCPL

VO 2001.6 200 5.40 1080 .140 .60 17180 330 .798 15.584
WER1 ASSIGN 168 .75 126 .10 113
06500 0334098 013 40.05E 113 4526
BSL QTZ E .0040 .0166 .67 4661 211 .8589 .0671 .0328 .0045 .0087 .0052 .0020
1982-08-31 00/09-29-054-13W5/0 1978-01-06 1997.7 2005.6 843.1 PB
TCPL

VO 1968.0 200 .50 100 .120 .75 15590 328 .786 15.477
WER1 ASSIGN 15 .75 11 .15 9
06500 0334098 020 40.05E 9 360
BSL QTZ .0001E .0241 .0216 .71 4640 214 .8135 .0736 .0378 .0059 .0114 .0063 .0021 .0036
1982-08-31 02/06-08-055-13W5/0 1978-03-26 1966.3 1969.6 815.6 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC   PROD  SL     IMG      MGP      STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG      ENERGY
   ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NITON                 (F)  054-13W5     06500
                           VO                              1951.5      200    4.80      96C  .110  .60 16420 332  .781 11.886
                      WER1 ASSIGN                             114  .75    86  .10          77
   06500 0334098 030                                                                    40.05E        77      3084
   BASAL QUARTZ          .0001A .0050 .0101                .74  4620 221 .7548 .1138 .0462 .0075 .0117 .0060 .0022 .0026
   1981-12-31 00/06-13-056-12W5/0 1981-06-03      1948.0 1955.0  969.3 PB
   ----------------------------------------------------------------------------------------------------------------------
                           VO                              1948.6      200    5.00      100C .160  .35 17560 330  .786 10.781
                      WER1 ASSIGN                             108  .80    86  .10          77
   06500 0336098 000                                                                    40.05E        77      3084
   ELLERSLIE     .0006 .0001A .0031 .0042                  .69  4588 216 .8262 .0925 .0474 .0080 .0069 .0070 .0019 .0021
   1986-11-18 00/11-36-055-13W5/0 1973-08-12      1645.8 1951.3  851.3 PB
   ----------------------------------------------------------------------------------------------------------------------
ROCK CREEK A                VO                              1872.5      200    7.30      1460 .080  .65 18090 326  .796 10.309
                      WER1 ASSIGN                             151  .80    121 .10          109          66
   06500 0432001 000 RK CREEK A                                                         42.30E        43      1819
   ROCK CREEK    .0021 .0003E .0068 .0025                  .81  4584 211 .8521 .0784 .0395 .0043 .0093 .0035 .0007 .0005
   1984-09-30 00/06-30-054-11W5/0 1984-03-18      1865.3 1879.7  816.9 PB
   ----------------------------------------------------------------------------------------------------------------------
ROCK CREEK C                VO          -1032.1             1831.8      471    2.68      1262 .098  .70 16300 329  .785 12.313
   ASSOC              WER1 ISOPAC          COMB                155  .75    116 .10          104          55
   06500 0432003 000 ROCK CR C     CONCURRENT PRODUCTION                                    40.05E        76      3044
   ROCK CREEK            .0002A .0035 .0182                .69  4672 215 .8305 .0913 .0346 .0059 .0085 .0046 .0015 .0012
   1986-12-31 00/07-05-055-11W5/0 1980-10-21      1843.3 1853.0  825.7 PB                                  COMBINED ASSOC/SCLN PRODUCTION
   ----------------------------------------------------------------------------------------------------------------------
ROCK CREEK C                                                1846.7
   SOLN               WER1 ISOPAC          COMB                77  .70    54  .50      27
   06500 0432003 000 ROCK CR C     CONCURRENT PRODUCTION                                    40.05E
   ROCK CREEK            .0002A .0035 .0182                .69  4672 215 .8305 .0913 .0346 .0059 .0085 .0046 .0015 .0012
   1986-12-31 00/07-05-055-11W5/0 1980-10-21      1843.3 1853.0  825.7 PB                                  COMBINED ASSOC/SCLN PRODUCTION
   ----------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=       232 PROD=       170  IMG=       131  MGP=        55  RMG=        76  ENERGY=      3044
ROCK CREEK D                                                1861.0
   SOLN               WER1 ISOPAC                             108  .65    70  .55      32
   06500 0432004 000 ROCK CR D                                                          40.05E        32      1282
   ROCK CREEK            .0002E .0041 .0178                                .8357 .0856 .0344 .0051 .0081 .0042 .0019 .0029
   1986-12-31 00/01-01-054-11W5/0 1981-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NITON                (F)  054-13W5     0650C
  ROCK CREEK E              VO                          1914.4     128   1.20      154  .150  .60 16360 330   .803 15.802
                      WER1 ASSIGN                              24  .75     18  .10      16
    06500 0432005 000 ROCK CREEK E                                                 40.05E      16       641
    ROCK CREEK        .0011       E .0186 .0010          .67  4568 210 .8401 .0841 .0329 .0052 .0081 .0048 .0022 .0019
    1986-10-31 00/06-35-055-12W5/0 1985-11-23      1913.8 1914.9  892.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  ROCK CREEK F              VO -1146.0 -1132.3          1940.1   17911   4.60    82391  .142  .60 16200 350   .810 13.845
    ASSOC               WER1 ISOPAC        COMB   FSE          11407  .75   8555  .10   7700    1814
    06500 0432006 000 ROCK CRK F    CONCURRENT PRODUCTION                                 40.05E    6097     244185
    BASAL QUARTZ 2          .0001A .0053 .0172          .74  4602 222 .8043 .0912 .0419 .0069 .0119 .0064 .0033 .0115
    1986-11-30 00/04-30-054-12W5/0 1965-12-28      1961.1 1963.8  830.0 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------
  ROCK CREEK F
    SOLN                WER1 ISOPAC        COMB        1979.1
                                                             752  .40    301  .30    211                  6600.0  114
    06500 0432006 000 ROCK CRK F    CONCURRENT PRODUCTION                                 40.05E
    BASAL QUARTZ 2          .0001A .0053 .0172          .74  4602 222 .8043 .0912 .0419 .0069 .0119 .0064 .0033 .0115
    1986-11-30 00/04-30-054-12W5/0 1965-12-28      1961.1 1963.8  830.0 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=    12159 PROD=     8856  IMG=     7911  MGP=     1814  RMG=     6097  ENERGY=   244185
-------------------------------------------------------------------------------------------------------------------------------
                        VO                          1974.8     150   1.89      284  .140  .75 14520 333   .805 16.174
                      WER1 ASSIGN                              46  .75     35  .10      32
    06500 0432098 005                                                              40.05E      32      1282
    ROCK CREEK              .0001A .0034 .0220          .69  4682 214 .8355 .0808 .0391 .0056 .0098 .0036 .0020
    1985-09-30 00/16-25-054-13W5/0 1978-09-25      1972.6 1977.0  839.2 PB
    TCPL
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                        VO                          1914.4     200   5.10     1020  .145  .60 16760 332   .790 15.810
          STRIKE      WER1 ASSIGN                             161  .80    129  .10     116
    06500 0432098 010                                                              40.05E     116      4646
    ROCK CREEK              .0002E .0057 .0104          .70  4443 216 .8182 .0872 .0506 .0074 .0127 .0052 .0014 .0010
    1986-09-30 00/14-06-056-13W5/0 1983-10-11      1911.4 1917.4  781.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                          1918.2     200   3.90      780  .140  .60 16750 332   .845 14.263
                      WER1 ASSIGN                             111  .75     83  .10      75
    06500 0432098 015                                                              40.05E      75      3004
    ROCK CREEK                  E .0045 .0492          .64  4773 203 .8984 .0378 .0065 .0008 .0015 .0008 .0002 .0003
    1986-12-31 00/10-06-056-13W5/0 1963-08-21      1919.6 1924.5  787.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
NITON	(F) 054-13W5		0650C													
	VO -2172.3				3007.8	128	3.35		429	.080	.80	22440	361		.835	13.225
	WER1 ASSIGN			B	57	.75	43	.20	34							
06500 0778098 005									43.05E		34	1464				
GILWOOD	.0004E	.1129		.80	4916	227			.0278	.0186		.5100				
1983-12-31 00/11-32-056-13W5/0	1977-11-15			3006.2	3009.6	837.3	GW									
NITON	POOLS= 23	GIP=	15783	PROD=	11610	IMG=	10331	MGP=	2395	RMG=	7936	ENERGY=	317965			
NIXON	(F) 072-16W4		0651C													
	VO				294.7	200	1.90		380	.300	.50	2300	292		.950	3.537
	WER1 ASSIGN				13	.60	8	.05	8							
06510 0218098 005									37.06E		8	296				
VIKING	.0001A	.0207		.56	4615	190	.9791	.0001								
1982-12-31 00/07-20-071-14W4/0	1973-03-21			293.8	295.7	642.4	PB									
	VO				232.3	128	.60		77	.300	.50	2610	288		.943	4.099
STRIKE	WER1 ASSIGN				3	.65	2	.05	2							
06510 0218098 007									37.06E		2	74				
VIKING	.0001	.0001E	.0345	.57	4597	189	.9653									
1984-12-31 00/11-02-071-15W4/0	1984-01-15			232.0	232.6	576.4	PB									
	VO				276.3	128	2.78		356	.300	.55	1800	289		.962	3.038
	WER1 ASSIGN				11	.55	6	.05	6							
06510 0250098 010									37.06E		6	222				
GRAND RAPIDS 1	.0002E	.0127		.56	4626	191	.9857	.0010	.0003							
1982-12-01 00/07-27-072-16W4/0	1969-03-08			274.9	277.7	586.7	PB									
	VO +337.4				310.9	200	2.00		400	.300	.55	1650	291		.965	2.757
	WER1 ASSIGN			B	11	.50	6	.05	6							
06510 0250098 013									37.06E		6	222				
GRAND RAPIDS	.0002E	.0127		.56	4626	191	.9817	.0010	.0003							
1983-12-31 00/07-13-073-15W4/C	1979-01-15			307.8	313.9	648.3	GW									
	VO				302.7	200	2.60		520	.290	.35	1600	292		.964	1.641
	WER1 ASSIGN				9	.50	5	.05	5							
06510 0250098 014									37.06E		5	185				
GRAND RAPIDS #1	.0002E	.0127		.56	4626	191	.9817	.0010	.0003							
1984-12-31 00/07-23-073-15W4/0	1984-02-03			301.4	304.0	641.3	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 — H2S DEN — PC TC — C1 — C2 — C3 IC4 — NC4 — C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NIXON (F) 072-16W4 06510
VO +328.6 241.6 200 .93 186 .300 .55 1720 289 .970 2.878
WER1 ASSIGN B 5 .50 3 .05 3 37.06E 3 111
06510 0250098 015
GRAND RAPIDS .0002A .56 4633 191
1977-12-31 00/10-11-073-17W4/0 1977-01-15 241.1 242.0 570.6 GW

VO 307.7 200 .50 100 .260 .40 1600 292 .964 1.681
WER1 ASSIGN 2 .50 1 .05 1 37.06E 1 37
06510 0250098 017
GRAND RAPIDS #2 .0002E .0127 .56 4626 191 .9817 .0010 .0003
1984-12-31 00/07-23-073-15W4/C 1984-02-03 307.4 308.1 641.3 PB

VO +226.2 414.7 128 .80 102 .340 .45 2280 296 .955 3.509
WER1 ASSIGN B 4 .60 2 .05 2 37.06E 2 74
06510 0250098 018
CLEARWATER .0001E .0075 .57 4660 192 .9877 .0024 .0010 .0003 .0006 .0004 .0001
1984-12-31 00/07-23-073-15W4/C 1984-02-03 414.3 415.1 641.3 GW

VO 255.4 200 1.60 320 .370 .60 1400 290 .980 3.110
STRIKE WER1 ASSIGN 10 .50 5 .05 5 37.43E 5 187
06510 0250098 019
GR RAP #1 .0001E .0466 .0006 .58 4584 188 .9527
1983-12-31 00/07-33-073-16W4/0 1981-01-C8 254.6 256.2 590.0 PB

VO +333.1 242.0 200 1.24 248 .310 .55 1720 289 .970 2.975
WER1 ASSIGN B 7 .50 4 .05 4 37.06E 4 148
06510 0250098 020
GRAND RAPIDS .0002A .56 4633 191
1977-12-31 00/10-13-073-17W4/C 1976-12-17 241.4 242.6 575.8 GW

VO +330.1 243.7 200 .93 186 .310 .60 1720 289 .970 3.245
WER1 ASSIGN B 6 .50 3 .05 3 37.06E 3 111
06510 0250098 025
GRAND RAPIDS .0002A .56 4633 191
1977-12-31 00/10-14-073-17W4/C 1977-01-20 243.2 244.1 574.2 GW

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NIXON (F) 072-16W4 06510
GRAND RAPIDS A VO +305.5 276.7 200 2.40 480 .290 .65 1900 286 .955 3.729
WER1 ASSIGN B 18 .55 10 .05 10 1
06510 0262001 000 GR RPDS A 37.06E 9 334
GR RAPIDS #1 SS .0002A .0058 .0116 .57 4661 192 .9815 .0006 .0001 .0002
1982-10-29 00/11-36-071-17W4/0 1972-07-27 275.5 277.9 583.4 GW

GRAND RAPIDS B PD +321.6 259.1 200 1.85 370 .280 .55 1720 289 .970 2.695
WER1 ASSIGN B 22 .50 11 .05 10 7
06510 0262002 000 GR RAPIDS B 37.06E 3 111
GRAND RAPIDS .0002A .56 4633 191
1984-12-31 00/07-20-072-16W4/0 1976-10-01 257.9 260.3 581.9 GW

LOWER MANNVILLE E VO 445.6 21073 2.10 44253 .240 .40 2280 297 .954 2.197
WER1 ISOPAC 972 .70 680 .05 646 155
06510 0310005 000 L MANN E 37.06E 491 18196
MCMURRAY .0002A .0068 .0095 .57 4661 192 .9804 .0029 .0001 .0001
1986-11-30 00/10-06-072-15W4/0 1969-02-05 452.9 455.4 605.0 PB
NUL CWNGNUL

LOWER MANNVILLE J VO 501.4 3743 2.00 7486 .240 .40 2310 293 .954 2.256
WER1 ISOPAC 169 .60 101 .05 96 15
06510 0310010 000 L MANN J 37.06E 81 3002
MCMURRAY I .0002A .0066 .56 4647 191 .0005
1977-12-31 00/07-26-071-14W4/0 1969-03-22 490.7 510.2 648.9 PB

LOWER MANNVILLE L MB 461.1 200 2.20 440 .295 .75 2050 290 .957 5.214
WER1 ASSIGN 56 .50 28 .05 27 16
06510 0310012 000 L MANN L 37.06E 11 408
MCMURRAY .0004 .0001A .0367 .57 4593 189 .9622 .0003 .0002 .0001
1986-12-31 00/11-35-071-15W4/0 1981-01-15 460.0 462.2 598.3 PB

VO HEAVY 472.2 128 1.30 166 .280 .50 2350 298 .947 3.315
WER1 ASSIGN 6 .55 3 .05 3
06510 0310098 010 37.06E 3 111
MCMURRAY #1 .0001A .0053 .0016 .56 4600 191 .9899 .0013 .0002 .0004 .0006 .0004
1984-12-31 00/07-23-073-15W4/0 1984-02-03 471.6 472.9 641.3 GO
NUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
NIXON	(F) 072-16W4	06510												
	VO			423.9	200	2.60		520	.300	.65	2140	296	.955	4.198
	WER1 ASSIGN			22	.60	13	.05	12						
06510 0310098 012								37.43E		12		449		
MCM	.0004A	.0046 .0147		.57	4674 192	.9799	.0002			.0001	.0001			
1983-12-31 00/07-21-073-16W4/0		1981-01-31		412.0	435.8	574.4	PB							
NUL														
	VO	HEAVY		499.9	200	.50		100	.320	.60	2310	298	.956	4.427
	WER1 ASSIGN			4	.60	2	.05	2						
06510 0310098 015								37.06E		2		74		
MCMURRAY #5	.0001A	.0053 .0016		.56	4600 191	.9899	.0013	.0002	.0004	.0006	.0006			
1984-12-31 00/07-23-073-15W4/C		1984-02-03		499.7	500.2	641.3	GO							
NUL														
	VO			435.0	200	1.00		200	.305	.80	2080	296	.954	5.111
STRIKE	WER1 ASSIGN			10	.60	6	.05	6						
06510 0310098 020								37.43E		6		225		
MCM	E .0050	.0200		.58	4690 193	.9744	.0006							
1983-12-31 00/07-33-073-16W4/0		1981-01-08		434.5	435.5	590.0	PB							
	VO +16.0			421.2	128	1.23		157	.315	.40	2070	297	.960	2.601
STRIKE	WER1 ASSIGN		B	4	.60	2	.05	2						
06510 0310098 025								37.43E		2		75		
MCMURRAY	.0003A			.57	4661 192									
1982-12-01 00/10-17-073-17W4/0		1973-03-09		420.6	421.8	582.5	GW							
GROSMONT A	PD +129.2			460.0	33856	9.76		330435	.100	.50	2340	300	.955	1.161
	WER1 ISOPAC		B	3200	.50	1600	.05	1520		1284				
06510 0716001 000	GROSMONT A							37.43E		236		8833		
GROSMONT	.0001A	.0079 .0133		.57	4631 192	.9779	.0007	.0001	.0001					
1986-12-31 00/10-06-072-15W4/0		1969-02-05		467.0	476.4	605.0	GW							
NUL CWNGNUL														
NIXON	POOLS= 22	GIP= 4564		PROD= 2501		IMG= 2379		MGP= 1478		RMG= 901		ENERGY= 33485		
NORDEGG	(F) 041-17W5	06530												
TRIASSIC A	VO			1489.6	1192	5.84		6961	.058	.85	12620	319	.865	6.412
	WER1 ISOPAC			446	.85	379	.05	360						
06530 0500260 001	TRIASSIC A							37.43E						
TRIASSIC	.0001E	.0048 .0086		.58	4640 191			.0003	.0002		.0100			
1982-08-31 00/06-17-041-17W5/0		1960-06-22		1479.5	1495.9	1665.4	PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD  SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NORDEGG                 (F)  041-17W5     0653C
    RUNDLE A                 VO                          1492.9     746  10.42      7773  .045  .85 12690 326  .862  4.911
                        WER2 ISOPAC                        382  .55   210  .05       200
    06530 0500260 002 RUNDLE A                                                     37.43E
    RUNDLE                  .0002E          .0094 .0143  .58  4695 193                    .0004 .0005       .0014
    1984-12-31 00/06-17-041-17W5/0 1960-06-22      1513.6 1603.6 1665.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  TRIASSIC A & RUNDLE A
                        WER1 ISOPAC                        828  .71   589  .05       560       226
    06530 0500260 999 TRI A+RUN A                                                  37.43E      334      12502
    TRIASSIC & RUND         .0001E                  .0112
    1984-12-31 00/06-17-041-17W5/0 1960-06-22
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
NORDEGG                  POOLS=     1  GIP=       828 PROD=       589  IMG=       560  MGP=       226  RMG=       334  ENERGY=     12502
-------------------------------------------------------------------------------------------------------------------------------
NORMANDVILLE            (F)  080-22W5     0654C
  BLUESKY A                  CP  -169.8                  740.1     194   3.51       681  .231  .55  7210 294  .862 10.256
                        WER1 ISOPAC ABAND          B        18  .50     9  .05         9
    06540 0304001 000 BLUESKY A                                                    36.68E
    GETHING                 .0010A .0150 .0160          .59  4661 193 .9538 .0077 .0039 .0010 .0010 .0006
    1985-08-31 00/10-20-079-22W5/0 1951-10-03      735.8  742.8  573.0 PB
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -171.3                  750.7      60   3.87       232  .230  .55  7210 294  .862 10.233
                        WER1 ISOPAC                B        24  .75    18  .05        17
    06540 0304098 005                                                              36.68E       17       624
    GETHING                 .0008A          .0160       .59  4661 193
    1976-06-30 00/01-16-079-22W5/0 1949-09-22      748.9  752.3  580.0 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          776.6     200   3.09       618  .230  .55  7240 294  .862 10.278
                        WER1 ASSIGN ABAND                64  .75    48  .05        46
    06540 0304098 010                                                              36.68E       46      1687
    GETHING                 .0008A                     .59  4661 193
    1981-12-31 00/10-36-079-23W5/0 1953-11-11      770.2  783.0  569.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          909.5     200   9.00      1800  .133  .70  7370 314  .877  7.086
                        WER1 ASSIGN                      128  .75    96  .05        91
    06540 0500098 015                                                              40.80E       91      3713
    TRIASSIC                .0001A .0052                .60  4631 199 .9418 .0350 .0105 .0013 .0031 .0019 .0007 .0004
    1981-12-31 00/14-26-078-21W5/0 1981-06-01      905.0  914.0  607.4 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/PCOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4      NC4      C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NORMANDVILLE          (F)  080-22W5     C654C
                           VO  -357.2                  934.8      84   5.33      448  .199  .65  8410 303   .846 12.068
                      WER2 ISOPAC                B          54  .75    41  .05      39
    06540 0556098 005                                                              39.30E     39       1533
    BELLOY                .0036A          .012C .0010  .65  4551 198
    1976-06-30 00/01-16-079-22W5/0 1949-09-22      936.4   938.2   580.9 GW
-------------------------------------------------------------------------------------------------------------------------------
  MISSISSIPPIAN A         VO  -480.4                  1047.3     732   3.94     2884  .271  .65 10820 311   .829 21.023
                      WER1 ISOPAC                B         606  .90    545  .05     518      373
    06540 0600001 000 MISS A                                                       39.30E     145      5699
    DEBOLT M-2            .0042A                    .64  4557 199                  .0200
    1973-05-31 00/08-16-079-22W5/0 1956-09-29      1045.2  1050.3   580.6 PB
    NUL
-------------------------------------------------------------------------------------------------------------------------------
  MISSISSIPPIAN B         MB          -478.0          1049.1     101   3.66      370  .270  .65 10820 311   .834 20.854
    ASSOC             WER1 ISOPAC                          114  .80     91  .05      86       84
    06540 0600002 000 MISS B        OIL POOL DEPLETED                              39.30E       2        79
    DEBOLT M-2            .0042A                    .64  4551 198                  .0200
    1979-12-29 00/10-20-079-22W5/0 1951-10-03      1047.3  1051.0   573.0 PB
    NUL
-------------------------------------------------------------------------------------------------------------------------------
  MISSISSIPPIAN C         CP                          1061.0     200   2.16      432  .270  .65 10890 311   .828 21.107
                      WER1 ASSIGN                          22  .80     18  .05      17       17
    06540 0600003 000 MISS C                                                       39.30E
    DEBOLT                .0042A                    .65  4530 199                  .0200
    1986-12-31 00/16-09-079-22W5/0 1957-02-27      1059.8  1062.2   580.6 PB
    NUL
-------------------------------------------------------------------------------------------------------------------------------
  MISSISSIPPIAN D         VO  -521.2                  1095.8     284   5.52     1568  .238  .65 11200 311   .826 19.181
                      WER1 ISOPAC                B         301  .85    256  .05     243
    06540 0600004 000 MISS D                                                       39.30E     243      9550
    DEBOLT M-3            .0042A                    .64  4557 199                  .0200
    1967-09-19 00/01-16-079-22W5/0 1949-09-22      1087.8  1100.9   580.9 PB
    NUL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1069.2     200   3.70      740  .180  .65 11080 319   .842 13.725
                      WER1 ASSIGN                         102  .80     82  .10      74
    06540 0600098 006                                                              39.30E     74       2908
    DEBOLT                .0042A .0477 .0004        .64  4551 200  .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
    1978-12-31 00/04-35-078-22W5/0 1978-06-13      1067.4  1071.1   579.4 PB
    A&S
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FIELD/AREA NAME              IDENTIFICATION                    OWI     MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z    M3/M3
  POOL NAME                ANALYSIS GWI        GCI          AQUIFER   GIP      REC     PROD     SL   IMG      MGP     STOIP   GCR   PCT
  STATUS                                                                                            GHV      RMG     ENERGY
  FIELD/POOL CODE                                                                                   NC4      C5      C6      C7
  ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2      C3      IC4
  REVIEW DATE        LOCATION          DRILL DATE          TOP     BASE      KB    TYPE
 PURCHASERS:
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NORMANDVILLE           (F)  080-22W5     06540
                            VO                          1046.2              200    1.54        308   .110   .65 10330  318   .845  7.817
                       WER1 ASSIGN                        24   .75             18   .10          16
  06540 0600098 010                                                                  39.30E      16        629
  DEBOLT                    .0042A .0477 .0004          .64  4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
  1978-12-31 00/06-02-079-22W5/0 1978-10-17          1045.5 1046.9  581.6 PB
  A&S      PROGAS
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                            VO                          1067.7              200    3.50        700   .180   .65 10790  319   .845 13.319
                       WER1 ASSIGN                        93   .75             70   .10          63
  06540 0600098 015                                                                  39.30E      63       2476
  DEBOLT                    .0042A .0477 .0004          .64  4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
  1982-11-30 00/06-02-079-22W5/0 1978-10-17          1065.9 1069.5  581.6 PB
  A&S      PROGAS
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                            VO                          1088.4              200    4.94        988   .200   .65 11640  319   .839 16.079
                       WER1 ASSIGN                       159   .80            127   .10         114
  06540 0600098 020                                                                  39.30E     114       4480
  DEBOLT                    .0042A .0477 .0004          .64  4551 200 .8686 .0417 .0230 .0037 .0067 .2700 .0005 .0013
  1983-12-31 00/06-02-079-22W5/0 1978-10-17          1084.5 1092.4  581.6 PB
  A&S      PROGAS
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                            VO                           984.9              200    4.01        802   .270   .65  9720  308   .836 18.840
                       WER1 ASSIGN ABAND                 151   .75            113   .05         107
  06540 0600098 025                                                                  39.30E     107       4205
  DEBOLT                    .0042A                    .64  4557 199                .0200
  1981-12-31 00/10-36-079-23W5/0 1953-11-11          982.9  986.9  569.9 PB
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D-1 A                                                  1766.9
  SOLN                 WER1 ISOPAC                       36   .65             23   .35          15        11      531.0   68
  06540 0658001 000 D-1 A                                                                    39.30E       4        157
  WABAMUN                   .0004E
  1978-12-31 00/01-01-079-22W5/0 1957-00-00
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D-3 A                                                  2049.8
  SOLN                 WER1 ISOPAC                       32   .65             20   .35           7         7      412.0   77
  06540 0720001 000 D-3 A                                                                    39.30E
  D-3                       .0024E .0024 .5000                    .1050 .5000
  1982-12-01 00/01-01-079-22W5/0 1949-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2    H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5   C6   C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
NORMANDVILLE           (F)  080-22W5     06540
  D-3 B                                          2048.0
    SOLN               WER1 ISOPAC                    43  .60      26  .45      14        6      563.0   77
    06540 0720002 000 D-3 B                                                    39.30E     8        314
    D-3                    .0024E
    1978-12-31 00/01-01-079-22W5/0 1958-00-00
-------------------------------------------------------------------------------------------------------------------------
NORMANDVILLE           POOLS=    17  GIP=      1971 PROD=      1601  IMG=      1476  MGP=      507  RMG=      969  ENERGY=     38054
-------------------------------------------------------------------------------------------------------------------------
NORRIS                 (F)  053-18W4     06560
                       VO   +404.5                  212.3      200   2.50      500  .300  .50  1549 283  .962  2.427
                       WER1 ASSIGN                B    12  .50       6  .05        6
    06560 0126098 005                                                          39.30E     6        236
    BSL BR                 .0006A                .59  4619 193
    1979-12-29 00/07-12-054-18W4/0 1978-10-03    211.0  213.5  681.0 GW
    TCPL
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  MIDDLE VIKING A          VO                           677.1     8668    .77      6674  .252  .60  4950 297  .895  8.007
                       WER2 ISOPAC                      534  .80      427  .05        406        44
    06560 0221001 000 M VIKING A                                               37.06E     362      13416
    VIKING       .0006 .0004A .0449 .0023          .63  4584 198 .8853 .0312 .0147 .0029 .0025 .0013 .0003 .0014
    1983-06-30 00/10-34-053-17W4/0 1977-11-09    658.4  659.6  687.9 PB
    TCPL
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  MIDDLE VIKING B          VO   -20.7                 695.6     2312    .59      1364  .232  .50  4970 300  .889  6.147
                       WER1 ISOPAC            FNW       84  .65       55  .10         50        8
    06560 0221002 000 M VIKING B                                               40.05E      42      1682
    MID VIKING SS  .0001 .0011E .0327 .0018          .59  4597 201 .8426 .0651 .0309 .0054 .0099 .0120 .0051 .0066
    1985-12-31 00/07-14-054-19W4/0 1972-09-08    694.9  696.2  680.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                       VO   -47.2                 757.6      703    .61       429  .230  .50  5200 298  .887  6.434
                       WER1 ISOPAC            B    28  .70       20  .05         19
    06560 0221098 003                                                          40.05E      19       761
    MID VIKING                 E .0175           .62  4626 201 .9001 .0569 .0255
    1982-07-30 00/12-29-053-19W4/0 1980-09-11    753.6  754.6  707.7 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	TOP	BASE	KB	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GGR	Z	PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7
NORRIS	(F) 053-18W4	0656C												VO	726.9		200		.70		140	.260	.45	4850	297		.904	6.010							
	WER1 ASSIGN														8	.70			6	.05	6														
06560 0221098 005																					40.05E		6		240										
M VIKING				.0020E	.0372	.0002			.59	4587	193	.9248	.0267	.0066	.0006	.0007	.0003	.0002	.0007																
1982-05-31 00/16-19-053-18W4/0	1981-01-27								726.5	727.2	693.3	PB																							
TCPL																																			
														VO	644.3		200		.50		100	.150	.50	4680	295		.907	3.730							
	WER1 ASSIGN														4	.70			3	.05	3														
06560 0221098 010																					37.06E		3		111										
MIDDLE VIKING				.0003A	.0355				.59	4602	193	.9261	.0332	.0042	.0003	.0003																			
1980-12-31 00/15-11-054-17W4/0	1980-06-13								644.0	644.5	683.0	PB																							
TCPL																																			
														VO	676.8		200		.50		100	.190	.60	5110	296		.904	6.191							
	WER1 ASSIGN														6	.70			4	.05	4														
06560 0221098 012																					37.06E		4		148										
MID VIKING				.0010A	.0524	.0001			.59	4541	191	.9196	.0221	.0040	.0004	.0004																			
1986-11-30 00/06-18-054-17W4/0	1985-07-04								676.5	677.0	694.8	PB																							
														VO	645.2		200		1.50		300	.150	.50	4800	295		.907	3.826							
	WER1 ASSIGN														11	.70			8	.05	8														
06560 0221098 015																					37.06E		8		296										
MIDDLE VIKING				.0003A	.0355				.59	4602	193	.9261	.0332	.0042	.0003	.0003																			
1980-12-31 00/11-22-054-17W4/0	1979-10-03								644.3	646.0	678.0	PB																							
TCPL																																			
														VO	630.5		200		1.50		300	.170	.50	4470	295		.907	4.038							
	WER1 ASSIGN														12	.70			8	.05	8														
06560 0221098 020																					37.06E		8		296										
VIKING				.0002	.0005A	.0319	.008C		.59	4619	192	.9376	.0176	.0035	.0003	.0003	.0001																		
1982-10-29 00/16-26-054-17W4/0	1981-09-25								630.0	631.0	681.2	PB																							
KANNGAZ TCPL																																			
														VO	639.0		200		2.00		400	.150	.50	4800	295		.905	3.835							
	WER1 ASSIGN														15	.70			11	.05	10														
06560 0221098 025																					37.06E		10		371										
MIDDLE VIKING				.0005A	.0111	.0011			.57	4627	192	.9684	.0159	.0026	.0002	.0002																			
1982-10-29 00/11-34-054-17W4/0	1980-02-17								638.0	640.0	651.0	PB																							
TCPL																																			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL    IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION            DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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NORRIS                    (F)  053-18W4     0656C
                               VO    -27.4                  747.6      200     .80       160  .240   .45   5200 298   .898  5.968
                          WER1 ASSIGN                  B          10   .65       7  .05          7
    06560 0221098 035                                                                  37.06E          7          259
    VIKING                      .0009A .0359 .0008          .73  4559 194 .9245 .0246 .0088 .0013 .0018 .0009 .0002 .0003
    1983-12-31 00/05-10-054-19W4/0 1983-02-24          747.2   748.0   720.6 GW
    TCPL
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                               VO                         689.2       64    1.00        64  .280   .65   5060 296   .900  9.831
                          WER1 ASSIGN                            6   .70       4  .05          4
    06560 0221098 040                                                                  40.05E          4          160
    MID VIKING                  .0007A .0418                .59  4553 192 .9287 .0219 .0052 .0007 .0007 .0003
    1985-12-31 00/16-04-053-17W4/0 1985-07-17          685.3   693.0   689.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER VIKING A               VO                         715.1     7037    1.13      7952  .273   .55   4960 298   .889  7.594
                          WER1 ISOPAC                          636   .80       509  .10          458
    06560 0224001 000 L VIKING A                                                       40.05E          458        18343
    LWR VIKING SS     .0001 .0007E .0343 .0009          .63  4596 201 .8941 .0477 .0187 .0031 .0041 .0026 .0011 .0013
    1983-06-30 00/07-14-054-19W4/0 1972-09-08          713.8   714.4   680.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                         693.4      200    1.30       260  .270   .60   5070 296   .902  8.748
                          WER1 ASSIGN                           23   .70       16  .05          15
    06560 0224098 005                                                                  40.05E          15         601
    LOWER VIKING                      A .0673 .0010       .60  4563 191 .8998 .0262 .0043 .0006 .0006 .0002
    1982-05-31 00/01-13-054-18W4/0 1981-02-03          692.7   694.0   687.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                         767.8      200    1.40       280  .230   .45   5200 298   .898  5.719
                          WER1 ASSIGN                           16   .70       11  .05          10
    06560 0244098 025                                                                  40.05E          10         401
    LOWER VIKING                .0009A .0359 .0008          .73  4559 194 .9245 .0256 .0088 .0013 .0018 .0009 .0002 .0003
    1983-12-31 00/05-10-054-19W4/0 1983-02-24          765.6   770.0   720.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                         781.4      200    5.55      1110  .200   .70   5520 306   .900  7.980
                          WER2 ASSIGN                           89   .60       53  .10          48
    06560 0244098 040                                                                  37.06E          48        1779
    BSL BLAIRMORE               .0004A                      .60  4585 197
    1966-01-01 00/01-13-054-17W4/0 1957-08-23          780.9   781.8   695.2 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
NORRIS	(F) 053-18W4 06560												
UPPER MANNVILLE D	VO -188.6				866.6	169	1.43		242	.280	.60	5820 308	.899 10.042
	WER1 ISOPAC			B	24	.65	16 .10		14		7		
06560 0250004 000 U MANN D									40.05E		7	280	
GLAUCONITIC #2	A .0204 .0289				.60	4700 195	.9297 .0210						
1986-10-31 00/16-27-053-18W4/0 1979-09-05					864.6	868.5	679.9 GW						
TCPL													
UPPER MANNVILLE G	VO -189.0				864.7	375	1.73		649	.313	.75	5820 302	.897 14.343
	WER1 ISOPAC			FS	93	.65	60 .05		57		19		
06560 0250007 000 U MANN G									40.05E		38	1522	
GLAUCONITIC #2 .0003	.0002A .0103 .0148				.58	4668 192	.9701 .0038	.0003	.0001	.0001			
1986-10-31 00/10-32-053-18W4/0 1978-10-19					865.5	867.5	678.8 GW						
TCPL													
UPPER MANNVILLE H	VO -176.7				853.1	211	.87		184	.280	.65	5840 301	.888 11.309
ASSOC	WER1 ISOPAC				21	.65	14 .05		13				
06560 0250008 000 U MANN H									40.05E		13	521	
GLAUCONITIC 2	.0002A .0121 .0176				.59	4671 195	.9493 .0130	.0050	.0013	.0006	.0006	.0002	.0001
1986-10-31 00/11-24-053-18W4/0 1979-11-22					852.3	853.8	677.1 GO						
TCPL													
UPPER MANNVILLE J	VO -182.8				858.8	200	1.50		300	.250	.65	5700 301	.895 9.778
	WER1 ASSIGN			B	29	.65	19 .05		18				
06560 0250010 000 U MANN J									39.30E		18	707	
GLAUCONITIC 3 .0005	.0004A .0240 .0060				.58	4627 193	.9494 .0167	.0027	.0002	.0001			
1980-10-31 00/14-18-054-18W4/0 1980-05-18					858.0	859.5	676.7 GW						
TCPL													
UPPER MANNVILLE K	VO				873.4	200	.80		160	.300	.55	6140 302	.888 10.743
	WER1 ASSIGN				17	.70	12 .05		11				
06560 0250011 000 U MANN K									40.05E		11	441	
UPPER MANNVILLE .0004	.0002A .0123				.58	4630 195	.9449 .0362	.0057					
1983-12-31 00/15-01-054-19W4/0 1979-07-02					872.8	874.0	684.7 PB						
TCPL													
UPPER MANNVILLE M	PD				735.0	200	1.20		240	.320	.60	5460 298	.895 11.178
	WER1 ASSIGN				13	.70	9 .05		9		8		
06560 0250013 000 U MANN M									40.05E		1	40	
COLONY .0003	.0003A .0602 .0002				.60	4564 192	.9053 .0236	.0067	.0012	.0012	.0006	.0002	.0002
1986-12-31 00/04-03-054-18W4/0 1979-08-16					734.0	736.0	678.8 PB						
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560

UPPER MANNVILLE R PD -33.5 717.6 603 1.32 796 .278 .65 5550 298 .873 10.963
WER1 ISOPAC FSW 126 .65 82 .05 78 74
06560 0250018 000 U MANN R 37.06E 4 148
COLONY #1 .0002 .0002A .0083 .61 4625 201 .9181 .0481 .0153 .0031 .0029 .0018 .0011 .0009
1986-10-31 00/07-12-054-18W4/0 1978-10-13 713.0 714.5 681.0 GW
TCPL

UPPER MANNVILLE S VO -202.1 890.6 821 2.93 2406 .276 .70 6000 302 .879 12.418
WER1 ISOPAC B 299 .65 194 .05 184 101
06560 0250019 000 U MANN S 40.05E 83 3324
GLAUCONITIC #2 .0001 .0001A .0067 .60 4631 200 .9291 .0454 .0121 .0025 .0014 .0011 .0006 .0009
1986-12-31 00/16-17-053-18W4/0 1979-03-13 888.5 891.0 688.9 GW
TCPL

UPPER MANNVILLE T VO -168.0 843.3 779 2.45 1905 .249 .65 5490 306 .895 9.227
WER2 ISOPAC B 176 .65 114 .05 108 20
06560 0250020 000 U MANN T 37.06E 88 3261
GLAUCONITIC #2 .0008 .0007A .0333 .62 4590 198 .9011 .0436 .0129 .0023 .0023 .0014 .0005 .0011
1986-10-31 00/07-06-054-17W4/0 1977-01-16 851.3 856.5 688.5 GW
TCPL

UPPER MANNVILLE U VO 774.4 200 1.20 240 .340 .25 5280 299 .886 4.818
WER1 ASSIGN 12 .70 8 .05 8
06560 0250021 000 U MANN U 40.05E 8 320
SPARKY .0002A .0129 .62 4620 201 .9079 .0534 .0162 .0033 .0028 .0014 .0008 .0009
1982-05-31 00/04-03-054-18W4/0 1979-08-16 773.8 775.0 677.3 PB
TCPL

UPPER MANNVILLE W VO -155.5 828.7 200 3.30 660 .330 .70 5510 301 .898 13.391
WER1 ASSIGN B 88 .70 62 .05 59 1
06560 0250023 000 U MANN W 40.05E 58 2323
L GLAUCONITIC .0003E .0142 .0153 .58 4668 194 .9531 .0169 .0002
1980-12-31 00/16-36-053-18W4/0 1980-06-24 827.0 830.5 675.0 GW
TCPL

UPPER MANNVILLE X PD -32.8 718.3 200 2.50 500 .330 .50 5500 298 .891 9.720
WER1 ASSIGN B 49 .65 32 .05 30 17
06560 0250024 000 U MANN X 37.43E 13 487
COLONY E .0482 .61 4582 195 .8989 .0391 .0095 .0017 .0017 .0007 .0001 .0001
1986-12-31 00/01-11-053-17W4/0 1979-07-21 716.8 719.8 687.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560

UPPER MANNVILLE Y — VO — 737.1 — 2904 — 1.13 — 3282 — .300 — .55 — 5240 — 298 — .896 — 9.209
WER1 ISOPAC — 302 — .70 — 211 — .05 — 200 — 30
06560 0250025 000 U MANN Y — 40.05E — 170 — 6809
MANNVILLE #1 — .0004A — .0412 — .0004 — .59 — 4585 — 193 — .9264 — .0184 — .0076 — .0026 — .0022 — .0009 — .0002
1983-06-30 00/07-22-053-18W4/0 — 1977-11-27 — 737.3 — 738.8 — 677.6 — PB
TCPL

UPPER MANNVILLE Z — VO — 699.3 — 333 — 1.64 — 546 — .296 — .75 — 5430 — 301 — .841 — 13.542
WER1 ISOPAC — 74 — .70 — 52 — .05 — 49 — 46
06560 0250026 000 U MANN Z — 37.06E — 3 — 111
COLONY #1 — .0003A — .0362 — .0083 — .62 — 4619 — 199 — .8890 — .0484 — .0119 — .0022 — .0025 — .0009 — .0003
1986-10-31 00/10-34-053-17W4/0 — 1977-11-08 — 694.7 — 697.0 — 687.0 — PB
TCPL

UPPER MANNVILLE BB — PD — 721.6 — 200 — .80 — 160 — .220 — .50 — 4250 — 303 — .923 — 4.754
WER1 ASSIGN — 13 — .55 — 7 — .05 — 7 — 6
06560 0250028 000 U MANN BB — 37.06E — 1 — 37
MANNVILLE #1 — .0004 — .0002E — .0131 — .0003 — .58 — 4624 — 193 — .9674 — .0150 — .0015 — .0014 — .0007
1985-12-31 00/14-13-053-18W4/0 — 1981-03-15 — 721.2 — 722.0 — 676.9 — PB
TCPL

UPPER MANNVILLE CC — VO -99.5 — 781.8 — 1016 — 2.40 — 2438 — .272 — .55 — 5360 — 304 — .902 — 6.316
WER2 ISOPAC — FSE — 203 — .65 — 132 — .05 — 125 — 46
06560 0250029 000 U MANN CC — 37.06E — 79 — 2928
MANNVILLE #7 — .0002A — .0176 — .0027 — .59 — 4457 — 193 — .9544 — .0176 — .0032 — .0012 — .0011 — .0011 — .0006 — .0007
1986-12-31 00/10-34-053-17W4/0 — 1977-11-08 — 785.8 — 788.2 — 687.9 — GW
TCPL

UPPER MANNVILLE DD — VO — 823.9 — 200 — 3.40 — 680 — .230 — .60 — 5450 — 300 — .895 — 7.966
WER1 ASSIGN — 54 — .70 — 38 — .05 — 36 — 9
06560 0250030 000 U MANN DD — 37.06E — 27 — 1001
GLAUCONITIC — .0001 — .0001E — .0120 — .0040 — .57 — 4639 — 193 — .9685 — .0140 — .0010 — .0001 — .0001 — .0001
1981-12-31 00/05-12-053-17W4/0 — 1981-07-25 — 821.7 — 826.0 — 686.1 — PB
TCPL

UPPER MANNVILLE EE — VO -1.6 — 710.9 — 150 — 3.00 — 450 — .250 — .70 — 5200 — 303 — .898 — 5.511
WER1 ASSIGN — B — 43 — .50 — 22 — .10 — 20 — 3
06560 0250031 000 U MANN EE — 37.06E — 17 — 630
UPPER MANNVILLE — .0004A — .60 — 4585 — 197
1985-08-31 00/10-30-054-17W4/0 — 1965-09-19 — 708.4 — 713.5 — 697.4 — GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 0656C

UPPER MANNVILLE FF VO -152.0 839.0 680 1.36 925 .268 .55 5430 303 .899 8.356
WER1 ISOPAC FNW 77 .65 50 .05 48 1
06560 0250032 000 U MANN FF 40.05E
GLAUCONITIC #1 .0001A .0287 .0003 .59 4601 194 .9408 .0183 .0062 .0015 .0015 .0013 .0006 .0007
1985-12-31 00/01-16-053-17W4/C 1983-08-07 843.0 847.5 696.5 PB
TCPL

UPPER MANNVILLE HH MB -11.1 699.6 128 1.40 179 .300 .60 5430 303 .890 10.307
WER1 ASSIGN B 42 .65 27 .05 26 22
06560 0250034 000 U MANN HH 37.06E 4 148
COLONY #1 .0002A .0156 1.00 4621 199 .9220 .0434 .0128 .0025 .0024 .0008 .0092 .0001
1986-10-31 00/01-10-054-17W4/C 1981-01-19 698.9 700.3 689.2 GW

UPPER MANNVILLE II VO -74.8 763.0 128 2.00 256 .280 .45 4350 298 .913 5.729
WER1 ASSIGN B 15 .65 10 .05 10
06560 0250035 000 U MANN II 37.43E 10 374
MANNVILLE #6 .0008E .0168 .0036 .59 4622 196 .9508 .0183 .0039 .0011 .0010 .0012 .0009 .0016
1986-12-31 00/01-10-054-17W4/C 1981-01-19 762.0 764.0 689.2 GW

UPPER MANNVILLE JJ VO -16.9 847.6 200 6.10 1220 .270 .70 5510 301 .893 11.018
WER1 ASSIGN B 134 .65 87 .05 83
06560 0250036 000 U MANN JJ 39.30E 83 3262
GLAUC CHANNEL .0004 .0002E .0123 .58 4630 195 .9449 .0362 .0057 .0003
1983-12-31 00/16-11-054-19W4/C 1979-10-23 844.5 850.6 681.3 GW
TCPL

UPPER MANNVILLE N VO 871.8 138 1.49 206 .290 .50 5990 306 .891 9.059
WER2 ISOPAC 19 .70 13 .05 12
06560 0250060 001 U MANN N 40.05E
GLAUCONITIC 2 .0021 .0008A .0108 .59 4609 196 .9472 .0213 .0084 .0030 .0037 .0017 .0006 .0004
1986-10-31 00/10-15-053-18W4/C 1979-01-30 870.0 873.5 686.0 PB
TCPL

UPPER MANNVILLE GG VO 876.6 240 .93 223 .271 .60 5990 306 .891 10.159
WER2 ISOPAC 23 .70 16 .05 15
06560 0250060 002 U MANN GG 40.05E
GLAUCONITIC #3 .0021 .0008A .0108 .59 4609 196 .9472 .0213 .0084 .0030 .0037 .0017 .0006 .0004
1986-10-31 00/07-22-053-18W4/C 1977-11-27 876.9 878.7 677.6 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NORRIS (F) 053-18W4 0656C
UPPER MANNVILLE N&GG
WER2 ISOPAC 42 .70 29 .05 27
06560 0250060 999 U MANN N & GG 40.05E 27 1081
GLAUCONITIC 2&3 .0008A
1986-12-31 00/07-22-053-18W4/0 1977-11-27

VO 731.0 200 2.00 400 .350 .50 5860 298 .883 11.083
WER1 ASSIGN 44 .70 31 .05 29
06560 0250098 006 37.43E 29 1085
U MANNVILLE .0055 .0003A .0456 .0049 .61 4577 196 .8863 .0407 .0105 .0018 .0019 .0013 .0006 .0006
1982-10-29 00/14-10-053-17W4/0 1982-01-27 730.0 732.0 691.2 PB
TCPL

VO 755.4 200 1.10 220 .300 .50 5800 295 .875 9.585
WER1 ASSIGN 21 .70 15 .05 14
06560 0250098 007 40.05E 14 561
UPPER MANNVILLE .0008 .0007A .0333 .62 4590 198 .9011 .0436 .0129 .0022 .0023 .0014 .0005 .0011
1982-07-30 00/06-20-053-17W4/0 1978-01-07 754.8 755.9 681.2 PB
TCPL

VO 754.5 200 2.70 540 .280 .50 5500 294 .875 8.512
WER1 ASSIGN 46 .70 32 .05 30
06560 0250098 008 40.05E 30 1202
SPARKY .0008 .0007A .0333 .62 4590 198 .9100 .0436 .0129 .0023 .0023 .0014 .0005 .0011
1982-07-30 00/15-30-053-17W4/0 1979-11-04 749.0 760.0 679.8 PB
TCPL

VO 771.5 200 6.00 1200 .270 .50 5290 300 .891 7.598
WER1 ASSIGN 91 .70 64 .05 61
06560 0250098 011 37.43E 61 2283
MANNVILLE 3 SD .0004A .0274 .0007 .61 4573 197 .9144 .0393 .0123 .0020 .0020 .0012 .0003
1983-12-31 00/11-31-053-18W4/0 1980-08-17 768.0 775.0 633.6 PB
TCPL

VO 880.5 200 1.00 200 .190 .50 5936 302 .895 5.933
WER1 ASSIGN ABAND 12 .70 8 .05 8
06560 0250098 025 40.05E 8 320
UPPER MANN .0006 .0005A .0140 .0108 .57 4616 192 .9655 .0083 .0003
1979-12-29 00/07-24-053-19W4/0 1978-08-15 880.0 881.0 692.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
VO 877.6 200 .80 160 .300 .65 5580 302 .897 11.423
WER1 ASSIGN 18 .70 13 .05 12
06560 0250098 028 40.05E 12 481
GLAUCONITIC .0002A .0099 .0011 .58 4628 194 .9663 .0150 .0024 .0024 .0012 .0011 .0003 .0001
1982-05-31 00/05-33-053-18W4/0 1981-06-01 877.2 878.0 679.4 PB
TCPL

VO 671.9 200 1.30 260 .280 .75 4530 296 .898 11.076
WER1 ASSIGN 29 .70 20 .05 19
06560 0250098 045 37.06E 19 704
UPPER MANNVILLE .0002A .0234 .0002 .59 4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
1982-10-29 00/16-26-054-17W4/0 1981-09-25 671.2 672.5 681.2 PB
KANNGAZ TCPL

VO 667.5 200 1.00 200 .200 .50 5030 296 .900 5.369
WER1 ASSIGN 11 .70 8 .05 8
06560 0250098 060 37.06E 8 296
COLONY #1 .0004A .0006 .61 4606 197 .9160 .0366 .0116 .0021 .0022 .0016 .0002 .0008
1980-12-31 00/04-36-054-17W4/0 1980-07-15 667.0 668.0 680.9 PB
KANNGAZ

VO 671.8 200 .70 140 .200 .50 5030 296 .900 5.369
WER1 ASSIGN 8 .70 6 .05 6
06560 0250098 065 37.06E 6 222
COLONY #2 .0004A .0006 .61 4606 197 .9160 .0365 .0116 .0021 .0022 .0016 .0002 .0008
1980-12-31 00/04-36-054-17W4/0 1980-07-15 671.5 672.2 680.9 PB
KANNGAZ

VO 679.6 200 1.20 240 .170 .50 5220 296 .895 4.763
WER1 ASSIGN 11 .70 8 .05 8
06560 0250098 070 37.06E 8 296
COLONY #1 .0008A .0257 .0003 .59 4608 195 .9334 .0294 .0072 .0013 .0012 .0005 .0001 .0001
1982-07-30 00/11-34-054-17W4/0 1980-02-17 679.0 680.2 651.0 PB
TCPL

VO 679.0 200 1.00 200 .280 .50 4980 296 .898 7.459
WER1 ASSIGN 15 .70 11 .05 10
06560 0250098 075 37.06E 10 371
SPARKY .0002A .0234 .0002 .59 4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
1982-10-29 00/16-26-054-17W4/0 1981-09-25 678.5 679.5 681.2 PB
KANNGAZ TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

NORRIS (F) 053-18W4 06560
VO 683.7 200 .50 100 .200 .50 5000 296 .898 5.349
WER1 ASSIGN 5 .70 4 .05 4
06560 0250098 080 37.06E 4 148
GLAUCONITIC .0002A .0234 .0002 .59 4614 195 .9381 .0297 .0062 .0010 .0008 .0003 .0001
1982-10-29 00/16-26-054-17W4/0 1981-09-25 683.5 684.0 681.2 PB
KANNGAZ TCPL

VO 795.3 200 2.50 500 .270 .40 5100 300 .905 5.769
WER1 ASSIGN 29 .70 20 .05 19
06560 0300098 040 37.06E 19 704
MID GLAUCONITIC .0003 .0002A .0103 .0148 .58 4668 192 .9701 .0038 .0003 .0001 .0001
1980-12-31 00/15-11-054-17W4/0 1980-06-13 794.0 796.5 683.0 PB
TCPL

VO -180.6 853.5 200 .60 120 .260 .55 5710 302 .901 8.534
WER1 ASSIGN B 10 .55 6 .05 6
06560 0300098 060 37.06E 6 222
GLAUCONITIC .0001A .0110 .0087 .57 4651 191 .9798 .0004
1983-12-31 00/03-08-054-18W4/0 1981-10-30 853.2 853.8 673.2 GW
TCPL

LOWER MANNVILLE B PD -236.3 913.5 200 6.50 1300 .350 .90 6230 308 .898 20.178
WER1 ASSIGN B 36 .65 23 .05 22 21
06560 0310002 000 L MANN B 39.30E 1 39
ELLERSLIE #4 .0012E .0462 .0284 .68 4654 192 .9115 .0117 .0001 .0001 .0001 .0002 .0001 .0003
1986-12-31 00/16-11-054-19W4/0 1979-10-23 909.3 917.6 681.3 GW
TCPL

LOWER MANNVILLE C VO 930.0 200 2.00 400 .270 .65 6160 304 .894 11.312
WER1 ASSIGN 45 .70 32 .05 30 8
06560 0310003 000 L MANN C 40.05E 22 881
ELLERSLIE 3 .0003E .0142 .0153 .58 4668 194 .9531 .0169 .0002
1980-12-31 00/11-31-053-18W4/0 1980-08-17 929.0 931.0 697.7 PB
TCPL

LOWER MANNVILLE D VO 891.3 200 1.20 240 .330 .60 5850 302 .893 12.214
WER1 ASSIGN 29 .70 20 .05 19 1
06560 0310004 000 L MANN D 40.05E 18 721
ELLERLSIE .0001A .0237 .0010 .58 4617 193 .9466 .0240 .0043 .0003
1982-05-31 00/09-05-054-18W4/0 1981-02-11 890.7 891.9 674.1 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

NORRIS (F) 053-18W4 0656C
LOWER MANNVILLE F VO -231.1 -233.1 905.7 200 1.50 300 .290 .75 9650 303 .846 23.285
ASSOC WER1 ASSIGN 70 .75 53 .05 50
06560 0310006 000 L MANN F 40.05E 50 2003
ELLERSLIE .0001E .0237 .0010 .58 4617 193 .9466 .0240 .0043 .0003
1983-04-30 00/04-13-054-19W4/0 1982-01-20 905.0 906.5 675.4 GO
TCPL

LOWER MANNVILLE G VO -198.0 884.2 1410 1.52 2143 .274 .55 6000 302 .893 9.535
WER2 ISOPAC B 204 .65 133 .05 126 47
06560 0310007 000 L MANN G 37.43E 79 2957
ELLERSLIE #3 .0002 .0010A .0181 .0002 .57 4617 192 .9598 .0183 .0012 .0007 .0005
1985-12-31 00/07-02-053-17W4/0 1977-11-15 880.9 882.7 686.4 PB
TCPL

LOWER MANNVILLE H VO -238.7 929.4 200 6.10 1220 .270 .45 6030 304 .890 7.701
WER1 ASSIGN B 94 .65 61 .05 58
06560 0310008 000 L MANN H 39.30E 58 2279
BSL QTZ .0004 .0002E .0131 .0003 .58 4624 193 .9674 .0150 .0015 .0014 .0007
1983-12-31 00/16-19-053-18W4/0 1981-01-27 926.4 932.5 693.0 GW
TCPL

VO 912.3 128 1.00 128 .290 .75 6170 303 .893 14.104
WER1 ASSIGN 18 .70 13 .05 12
06560 0310098 005 39.30E 12 472
ELLERSLIE #3 .0006A .61 4661 192
1983-12-31 00/07-14-054-19W4/0 1972-09-08 911.4 913.2 680.9 PB

VO 870.4 200 .80 160 .240 .60 5950 302 .890 9.065
WER1 ASSIGN 15 .70 11 .05 10
06560 0310098 020 40.05E 10 401
ELLERSLIE #2 .0002 .0002E .0480 .62 4558 194 .9264 .0074 .0018 .0009 .0014 .0034 .0035 .0068
1984-12-31 00/14-08-053-17W4/0 1984-06-17 870.0 870.8 680.0 PB

NORRIS POOLS= 61 GIP= 4301 PROD= 3027 IMG= 2843 MGP= 539 RMG= 2304 ENERGY= 89385

NORTHVILLE (F) 052-10W5 0732C
VO 1449.0 200 6.50 1300 .122 .55 12330 313 .834 9.012
STRIKE WER2 ASSIGN HEAVY 117 .75 88 .05 83
07320 0176098 005 42.30E 83 3511
CARDIUM .0001 .0008A .0310 .61 4559 195 .9288 .0130 .0117 .0034 .0032 .0038 .0008 .0002
1982-12-01 00/04-11-052-10W5/0 1981-11-05 1445.0 1453.0 865.8 GO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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NORTHVILLE              (F)  052-10W5     0732C
                             VO                          1745.5     200    4.60      920  .150   .55   9670 321   .827  8.546
                        WER2 ASSIGN                          79   .70      55  .10       50                 42.30E      50      2115
    07320 0218098 005
    VIKING          .0002 .0001A .0036 .0138              .68  4664 214 .8307 .0918 .0440 .0047 .0085 .0026
    1981-12-31 00/11-16-052-10W5/0 1981-04-12      1743.2 1747.8  863.4 PB
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  JURASSIC B                 PD                          1959.9     200    5.20      104C  .120   .75  17230 327   .824 16.366
                        WER2 ASSIGN                         171   .80     137  .10      123       26                 37.43E      97      3631
    07320 0446002 000 JURASSIC B
    ROCK CREEK #2                A .1055                  .69  4511 202 .7692 .0877 .0268 .0036 .0050 .0018 .0004
    1986-12-31 00/11-16-052-10W5/0 1981-04-12      1957.1 1962.6  863.4 PB
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  JURASSIC D                 VO                          1976.4    1605    2.82      4526  .099   .80  17160 349   .816 13.572
                        WER1 ISOPAC                         614   .85     522  .15      444       10                 37.43E     434     16245
    07320 0446004 000 JURASSIC D
    ROCK CREEK #1          .0001A .0029 .0225              .72  4635 218 .8165 .0866 .0387 .0066 .0118 .0076 .0030 .0037
    1986-11-30 00/13-25-052-11W5/0 1981-12-07      1976.8 1980.9  860.6 PB
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NORTHVILLE                POOLS=     4  GIP=       981 PROD=       802  IMG=       700  MGP=        36  RMG=       664  ENERGY=     25502
-------------------------------------------------------------------------------------------------------------------------
NOSEHILL                (F)  055-20W5     0657C
                             VO                          2681.3     200    6.29     1258  .173   .75  23310 354   .870 27.927
        STRIKE          WER1 ASSIGN                         351   .85     298  .10      268                 37.43E     268     10031
    06570 0218098 010
    VIKING                       E .0115                  .67  4613 212 .8441 .0888 .0341 .0060 .0081 .0049 .0017 .0008
    1986-12-31 00/01-06-055-20W5/0 1985-11-20      2678.0 2684.5 1148.8 PB
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                             VO                          2774.6     200    6.79     1358  .110   .80  24700 386   .965 16.595
        STRIKE          WER2 ASSIGN ABAND                   225   .75     169  .05      161                 38.93E     161      6268
    06570 0244098 005
    BLAIRMORE       .0001 .0002E .0676 .0002              .61  4557 192 .8930 .0268 .0072 .0016 .0018 .1100 .0002
    1978-12-31 00/09-05-056-20W5/0 1978-01-26      2771.2 2777.9 1248.2 PB
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  WINTERBURN A               VO                          3788.7     256   13.26     3395  .050   .85  54030 394  1.225 13.530
                        WER2 ASSIGN                         459   .75     344  .10      310                 39.68E     310     12301
    06570 0670001 000 WINTERB A
    WINTERBURN           .0001E          .0181              .60  4675 198                .0118
    1975-12-31 00/11-19-055-20W5/0 1972-02-12      3775.9 3801.5 1313.9 PB
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP   GCR  PCT
    FIELD/PCOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
NOSEHILL                 (F)  055-20W5     06570
  D-3 A                   VO
                         WER2 ASSIGN                  4020.9      64  93.40      5978  .050   .85 63980 367 1.330 15.842
    06570 0720001 000 D-3A                        B        947  .70   663  .05    630          45
    LEDUC              .0001E .0031 .0075                .59  4688 198 .9602 .0197 .0041 .0012 .0012 .0010 .0006 .0008
    1979-12-29 00/11-19-055-20W5/0 1972-02-12      3971.5 4070.3 1313.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
NOSEHILL                 POOLS=     4  GIP=      1982 PROD=      1474  IMG=      1369  MGP=        45  RMG=      1324  ENERGY=     50497
-------------------------------------------------------------------------------------------------------------------------------
O'CHIESE                 (SA) 045-10W5     06635
                          VO                  1497.9      200   6.30      1260  .150   .55 10370 320  .772  9.848
         STRIKE          BER7 ASSIGN                      124  .75    93  .15    79
    06635 0126098 010                                                  37.43E     79        2957
    BSL BELLY RIVER .0007 .0001A .0070 .0002          .74  4541 222 .8105 .0902 .0456 .0066 .0138 .0090 .0040 .0123
    1986-11-30 00/01-11-045-10W5/0 1984-09-16      1492.0 1503.8  926.2 PB
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                          VO                  1914.8      64   4.50       288  .140   .65 21910 332  .801 21.321
         STRIKE          BER7 ASSIGN                       61  .80    49  .15    42
    06635 0176098 010                                                  37.43E     42        1572
    CARDIUM                      A .0056 .0068        .73  4591 222 .7902 .1085 .0538 .0067 .0166 .0082 .0023 .0013
    1986-11-30 00/01-11-045-10W5/0 1984-09-16      1909.6 1920.0  926.2 PB
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O'CHIESE                 POOLS=     2  GIP=       185 PROD=       142  IMG=       121  MGP=                RMG=       121  ENERGY=      4529
-------------------------------------------------------------------------------------------------------------------------------
OAK                      (F)  083-06W6     0659C
                          VO -1598.4          2219.7      200   8.73      1746  .080   .65 23440 361  .938 10.237
                         WER1 ASSIGN                  B    179  .75    134  .10    121
    06590 0658098 005                                                  37.43E     121       4529
    WABAMUN            .0040E .1341 .0052                .68  4420 193                .0182 .0080        .9000
    1977-12-31 00/11-08-083-06W6/0 1975-02-02      2211.6 2227.8  629.4 GW
    DOMEDOW PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
OAK                      POOLS=     1  GIP=       179 PROD=       134  IMG=       121  MGP=                RMG=       121  ENERGY=      4529
-------------------------------------------------------------------------------------------------------------------------------
OBED                     (F)  054-23W5     C660C
                          VO                  2912.2      128   1.60       205  .070   .60 37830 360 1.025 12.245
                         WER1 ASSIGN                      25  .80    20  .10    18
    06600 0218098 010                                                  41.18E     18        741
    VIKING                       A .0020 .0090        .72  4577 218 .8405 .0737 .0302 .0081 .0094 .CC94 .0097 .0080
    1986-11-30 00/11-35-054-23W5/0 1976-10-12      2911.4 2913.0 1216.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OBED (F) 054-23W5 C660C
VO 2869.4 200 4.32 864 .170 .75 25890 383 .930 26.355
WER1 ASSIGN 228 .75 171 .10 154
06600 0250098 005 38.93E 154 5995
UPPER MANNVILLE .0002E .68 4675 213
1982-07-30 00/02-36-054-23W5/0 1966-04-06 2866.3 2872.7 1099.1 PB
TCPL

VO 3345.9 200 6.80 1360 .120 .85 25970 370 .930 21.892
WER2 ASSIGN 298 .75 224 .10 202
06600 0304098 005 39.30E 202 7939
BLUESKY .0010 .0001A .0418 .0057 .68 4589 207 .8262 .0790 .0278 .0045 .0042 .0032
1982-12-31 00/16-05-054-23W5/0 1981-08-10 3341.2 3350.6 1187.3 PB
TCPL

VO 3571.1 200 4.10 820 .110 .60 30780 367 .991 15.885
WER2 ASSIGN 130 .75 98 .05 93
06600 0524098 005 39.30E 93 3655
MONTNEY .0006 E .0070 .0101 .57 4658 192 .9807 .0016
1983-09-30 00/16-05-054-23W5/0 1982-02-18 3567.2 3574.9 1187.2 PB
TCPL

VO -2306.4 3317.0 200 6.00 1200 .090 .85 32060 385 .980 18.486
WER1 ASSIGN B 222 .75 167 .10 150
06600 0638098 005 39.30E 150 5895
ELKTON .0001E .70 4861 209
1982-07-30 00/05-13-054-23W5/0 1956-10-31 3310.4 3323.5 1017.1 GW
TCPL

D-2 A VO -2968.0 4008.2 1584 17.22 27276 .065 .80 38470 408 .997 13.985
WER2 ISOPAC FSW 3815 .75 2861 .35 1860 2
06600 0696001 000 D-2 A 39.68E 1858 73725
D-2 .0001 .0001A .0046 .0657 .2414 .80 5843 242 .6872 .0007 .0001 .0001
1986-10-31 00/05-13-054-23W5/0 1956-10-31 3937.4 3984.3 1017.1 GW
TCPL

VO +2957.4 2936.8 400 37.00 14800 .073 .85 38610 408 .911 16.330
WER2 ASSIGN B 23 2713 .50 1357 .40 814
06600 0720098 005 39.68E 814 32300
LEDUC .0001 .0002A .0058 .0845 .3003 .82 6144 254 .6068 .0004 .0002
1986-10-31 00/02-36-054-23W5/0 1966-04-06 4053.2 4057.2 1099.1 GW

OBED POOLS= 7 GIP= 7431 PROD= 4898 IMG= 3291 MGP= 2 RMG= 3289 ENERGY= 130250

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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OBERLIN                 (F) 038-21W4     06620
                            VO                      1189.7     150   2.44      366  .120   .60  7670 311   .873  5.784
                        WER1 ASSIGN ABAND                21   .70     15  .05      14
    06620 0218098 005                                                          38.18E      14       535
    VIKING                .0004E .0317 .0005          .62  4594 197 .9139 .0306 .0135 .0029 .0036 .0021 .0006 .0002
    1985-08-31 00/06-14-038-21W4/0 1950-06-02      1188.4 1190.9  822.7 PB
    PWGE
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  MANNVILLE                 PD                      1321.9     789   2.26     1783  .260   .75 10070 327   .827 20.650
                        WER1 ISOPAC                      801   .70     561  .10     505      407
    06620 0248000 000 MANNVILLE                                                40.80E      98       3998
    BSL MANN 2 & 3        .0004A .0219 .0039          .69  4583 212 .8466 .0594 .0321 .0093 .0099 .0076 .0035 .0054
    1986-12-31 00/13-14-038-21W4/0 1949-01-23      1323.4 1325.6  817.8 PB
    A&S     PWGE
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1382.5     200   2.90      580  .180   .55  7970 316   .861  8.247
                        WER1 ASSIGN                      48   .70     34  .10      31
    06620 0248098 005                                                          40.80E      31       1265
    GLAUCONITIC           .0005E        .0078         .65  4606 204 .8769 .0427 .0238 .0083 .0061 .0052 .0012 .0005
    1982-08-31 00/12-04-038-21W4/0 1980-08-12      1380.0 1385.0  867.3 PB
    PROGAS
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                            VO                      1287.5     200   8.53     1706  .140   .55  8040 312   .833  6.774
                        WER1 ASSIGN                     116   .70     81  .10      73
    06620 0248098 007                                                          40.80E      73       2978
    GLAUCONITIC           .0003A .0170 .0019          .67  4573 211 .8421 .0799 .0364 .0060 .0094 .0050 .0005 .0014
    1986-11-30 00/04-12-038-21W4/0 1976-09-01      1283.2 1291.7  830.0 PB
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                            VO          HEAVY       1319.8     150   1.52      228  .180   .55  8200 314   .850  8.650
                        WER1 ASSIGN ABAND                20   .70     14  .10      13
    06620 0248098 010                                                          40.80E      13       530
    GLSUCONITIC SS        .0005E .0238                .65  4592 206 .8684 .0581 .0290 .0075 .0073 .0044 .0010
    1985-10-31 00/11-12-038-21W4/0 1953-06-01      1318.6 1321.0  826.0 GO
    A&S
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OBERLIN                 POOLS=     5  GIP=      1006 PROD=       705  IMG=       636  MGP=       407  RMG=       229  ENERGY=      9306
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OCHRE                   (SA) 090-16W5    06625
                            VO                       580.6     200   1.85      370  .200   .65  4110 294   .943  5.481
          STRIKE        BER7 ASSIGN                      20   .75     15  .05      14
    06625 0304098 005                                                          37.43E      14       524
    BLUESKY               .0002E                      .68  4109 171
    1983-12-31 00/06-30-090-16W5/0 1976-02-25       579.7  581.6  690.9 PB
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OCHRE                   POOLS=     1  GIP=        20 PROD=        15  IMG=        14  MGP=                  RMG=        14  ENERGY=       524
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z    M3/M3
   STATUS                                       AQUIFER  GIP    REC     PROD   SL    IMG        MGP    STOIP  GOR   PCT
   FIELD/PCOL CODE                                                                   GHV        RMG    ENERGY
   ZONE                 H2     HE     N2   CO2  H2S  DEN   PC   TC     C1     C2     C3     IC4    NC4    C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE    TOP    BASE      KB   TYPE
 PURCHASERS:
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OGSTON                (F)  089-10W5     0664C
                           VO                          436.0     200    2.00        400  .190   .70  2490  296   .950  3.349
      STRIKE          BER7 ASSIGN                        13   .60      8   .05          8
06640 0304098 003                                                                  37.43E         8        299
BLUESKY                          A .0088              .56  4630  191  .9905 .0006 .0001
1983-12-31 00/01-10-089-10W5/0 1982-02-06           435.0  437.0  543.5 PB
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                           VO          HEAVY           375.5     200    2.47        494  .300   .65  1980  293   .960  3.904
      STRIKE          BER7 ASSIGN                        19   .50     10   .05         10
06640 0304098 005                                                                  37.43E        10        374
BLUESKY                .0002E            .0195        .58  4654  192
1977-12-31 00/07-13-089-10W5/0 1977-05-24           374.3  376.7  518.8 GO
PANALTA
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                           VO          HEAVY           383.6     200    5.60       1120  .280   .70  2960  294   .943  5.951
      STRIKE          BER7 ASSIGN                        67   .60     40   .05         38
06640 0304098 020                                                                  37.43E        38       1422
BLUESKY          .0025      E .0046 .0025             .56  4634  190  .9891 .0012 .0001
1983-12-31 00/01-26-089-10W5/0 1980-02-08           380.8  386.4  530.0 GO
PANALTA
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                           VO                          424.1     150    2.20        330  .320   .60  2300  294   .949  4.501
      STRIKE          BER7 ASSIGN                        15   .60      9   .10          8
06640 0304098 025                                                                  37.43E         8        299
L BLUESKY        .0001E .0023 .0694                  .62  4679  198  .9278 .0003 .0001
1985-12-31 00/12-11-089-10W5/0 1985-01-21           423.0  425.2  538.8 PB
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OGSTON                POOLS=     4  GIP=       114 PROD=        67  IMG=         64  MGP=              RMG=         64  ENERGY=      2394
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OKOTOKS               (F)  021-28W4     C666C
                           VO                          927.7     200    1.54        308  .190   .60  3310  303   .945  3.746
                           WER2 ASSIGN                        12   .50      6   .05          6
06660 0126098 005                                                                  36.31E         6        218
BELLY RIVER      .0014E            .0003              .57  4592  189                .0004 .0002
1978-06-30 00/06-28-018-27W4/0 1977-11-28           926.9  928.4 1020.5 PB
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                           VO                         1742.4     200    1.20        240  .120   .45  4090  326   .950  2.028
                           WER1 ASSIGN                         5   .50      3   .05          3
06660 0213098 005                                                                  37.06E         3        111
BOW ISLAND SD                    E .0376 .0011       .57  4597  189  .9567 .0039 .0006 .0001 .0001 .0001
1981-09-30 02/10-27-022-28W4/0 1980-12-04          1741.8 1743.0 1029.8 PB
KANNGAZ TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GKOTOKS (F) 021-28W4 0666C
VO 2048.5 128 5.00 640 .230 .80 18120 339 .825 33.902
WER2 ASSIGN 217 .70 152 .15 129
06660 0334098 005 37.06E 129 4781
BASAL QTZ .0003A .0180 .0421 .0190 .70 4806 215 .8066 .0736 .0230 .0039 .0063 .0043 .0020 .0009
1982-12-31 02/10-27-022-28W4/0 1980-12-04 2045.5 2051.5 1029.8 PB
KANNGAZ TCPL

RUNDLE A VO -1062.8 2079.4 614 6.68 4102 .070 .65 19200 330 .812 9.271
WER1 ISOPAC B 380 .85 323 .15 275 37
06660 0610001 000 RUNDLE A 41.18E 238 9801
TURNER VALLEY A .0172 .0363 .0132 .69 4771 213 .8151 .0784 .0223 .0040 .0066 .0045 .0015 .0009
1984-05-31 00/10-20-022-28W4/0 1968-02-13 2063.5 2087.9 1025.0 GW
TCPL

VO 2060.0 200 1.60 320 .050 .65 15310 336 .792 5.317
WER1 ASSIGN 17 .75 13 .10 12
06660 0638098 005 37.06E 12 445
ELKTON E .73 4757 218 .7950 .0775 .0266 .0059 .0099 .0137 .0029 .0044
1981-09-30 02/10-27-022-28W4/0 1980-12-04 2055.1 2065.0 1029.8 PB
KANNGAZ TCPL

WABAMUN B MB 2659.2 19660 11.65 229035 .051 .80 24800 353 .734 11.106
WER1 ISOPAC 23589 .65 15333 .55 6900 3227
06660 0658002 000 WABAMUN B 37.06E 3673 136121
WABAMUN .0001 .0002A .0126 .1043 .3563 .90 6473 268 .5118 .0038 .0008 .0003 .0008 .0013 .0010 .0067
1985-10-31 00/01-19-021-28W4/0 1951-05-16 2578.8 2613.4 1065.0 PB
CWNGNUL KANNGAZ PANALTA TCPL

VO 2645.8 200 2.00 400 .040 .80 24920 344 .733 8.994
WER2 ASSIGN 36 .80 29 .45 16
06660 0668098 003 37.06E 16 593
CROSSFIELD .0007 .0005E .0183 .0985 .3256 .88 6304 262 .5431 .0076 .0027 .0004 .0010 .0008 .0003 .0001
1983-04-30 00/06-24-020-28W4/0 1979-05-03 2641.0 2650.5 1112.6 PB

VO 2674.8 200 9.50 1900 .048 .85 18800 358 .795 7.664
WER2 ASSIGN 146 .75 110 .50 55
06660 0668098 005 37.06E 55 2038
CROSSFIELD .0004A .1066 .3490 .89 5881 249 .0017 .0007 .2600
1978-12-31 00/06-27-020-28W4/0 1978-02-08 2669.1 2680.4 1129.3 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OKOTOKS (F) 021-28W4 C666C
VO 2511.1 537 4.92 2642 .046 .80 24220 346 .720 10.175
STRIKE WER2 ISOPAC 269 .75 202 .50 101
06660 0668098 007 37.06E 101 3743
CROSSFIELD .0005 .0005A .0238 .1024 .3277 .91 6304 265 .5273 .0057 .0032 .0005 .0011 .0008 .0012 .0048
1981-09-30 00/14-12-021-28W4/0 1961-12-30 2518.1 2529.7 1072.2 PB
PANALTA

OKOTOKS POOLS= 9 GIP= 24671 PROD= 16171 IMG= 7497 MGP= 3264 RMG= 4233 ENERGY= 157851

OLDMAN (F) 055-21W5 0698C
VO 2107.8 200 2.92 584 .077 .75 26390 335 .814 15.894
STRIKE WER2 ASSIGN 93 .80 74 .20 59
06980 0176098 005 38.18E 59 2253
CARDIUM A A .0059 .83 4541 240 .7126 .1178 .0782 .0119 .0383 .0259 .0071 .0022
1981-06-30 02/07-08-056-21W5/0 1980-08-04 2105.5 2110.0 1116.4 PB
TCPL

VO 2173.8 200 9.75 1950 .150 .65 12430 332 .802 12.944
STRIKE WER2 ASSIGN 252 .70 176 .10 158
06980 0176098 010 38.18E 158 6032
CARDIUM #1 .0002 .0001E .0041 .71 4607 217 .8250 .0964 .0423 .0062 .0126 .0076 .0031 .0024
1984-04-30 02/09-09-055-21W5/0 1977-03-18 2167.7 2179.9 1087.2 PB

VO 2094.7 200 11.89 2378 .120 .75 19440 349 .828 17.218
WER2 ASSIGN 409 .75 307 .10 276
06980 0176098 015 38.18E 276 10538
CARDIUM #1 .0002 .0001E .0041 .71 4607 217 .8250 .0964 .0423 .0062 .0126 .0076 .0031 .0024
1984-04-30 00/11-17-055-21W5/0 1973-05-15 2086.0 2103.4 1029.6 PB

VO 2660.1 200 3.35 670 .125 .80 23310 351 .864 21.859
WER2 ASSIGN 146 .75 110 .05 105
06980 0218098 005 37.43E 105 3930
VIKING .0003E .0115 .67 4613 212 .8441 .0888 .0341 .0060 .0081 .0029 .0017 .0008
1980-10-31 00/10-33-055-21W5/0 1976-05-28 2657.8 2662.4 1179.8 PB
PROGAS

VO 2896.9 2448 3.83 9376 .140 .80 24540 379 .928 22.223
WER2 ISOPAC 2084 .80 1667 .10 1500
06980 0500098 005 39.30E 1500 58950
TRIASSIC A .0107 .0459 .66 4704 206 .8801 .0343 .0121 .0038 .0049 .0046 .0021 .0014
1984-05-31 00/13-22-056-21W5/0 1977-08-19 2968.7 2977.3 1115.3 PB
PROGAS TCPL

OLDMAN POOLS= 5 GIP= 2984 PROD= 2334 IMG= 2098 MGP= RMG= 2098 ENERGY= 81703

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OLSON (SA) 056-01W6 06667
VO 3528.3 200 1.50 300 .190 .85 27935 413 .998 31.127
STRIKE BER7 ASSIGN 93 .75 70 .10 63
06667 0326098 005 37.43E 63 2358
GETHING .0007 .0003E .0041 .0355 .65 4733 196 .9465 .0118 .0010 .0002 .0001
1979-10-31 00/01-35-056-01W6/0 1978-04-10 3527.5 3529.0 1255.5 PB

OLSON POOLS= 1 GIP= 93 PROD= 70 IMG= 63 MGP= RMG= 63 ENERGY= 2358

OMEGA (F) 046-01W4 C663C
VO 495.0 200 1.24 248 .230 .50 4630 292 .908 5.710
STRIKE BER7 ASSIGN 14 .75 11 .05 10
06630 0218098 005 37.43E 10 374
VIKING .0009E .0075 .60 4564 189 .0006 .0001
1977-12-31 00/10-03-046-01W4/0 1977-06-04 493.2 496.8 636.4 PB

VO 504.0 200 .93 186 .230 .50 3690 292 .924 4.473
STRIKE BER7 ASSIGN 8 .70 6 .05 6
06630 0218098 010 37.43E 6 225
VIKING .0009E .0605 .0065 .60 4578 191 .0052 .0026 .0400
1978-12-31 00/06-14-046-02W4/0 1978-06-16 503.5 504.4 639.2 PB
PANALTA

VO +40.5 599.7 200 2.20 440 .330 .55 4125 294 .929 7.795
STRIKE BER7 ASSIGN B 34 .75 26 .05 25
06630 0248098 005 37.43E 25 936
MANN .0017E .1033 .0051 .60 4523 184 .8855 .0043 .0001
1979-12-29 00/07-04-046-01W4/0 1978-07-28 598.6 600.8 641.3 GW

VO 548.0 200 1.24 248 .280 .50 3810 293 .927 5.585
STRIKE BER7 ASSIGN 14 .75 11 .05 10
06630 0250098 003 37.43E 10 374
UPPER MANNVILLE .0009E .0075 .60 4564 189 .0006 .0001
1977-12-31 00/10-03-046-01W4/0 1977-04-06 546.8 549.2 636.4 PB
PANALTA

VO 588.9 200 1.20 240 .310 .65 4231 294 .928 8.886
STRIKE BER7 ASSIGN 21 .75 16 .05 15
06630 0250098 004 37.43E 15 561
SPARKY SS .0017E .1033 .0051 .60 4523 184 .8855 .0043 .0001
1979-12-29 00/07-04-046-01W4/0 1978-07-28 588.3 589.5 641.3 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

OMEGA (F) 046-01W4 C663C
VO 596.0 200 3.09 618 .300 .70 4180 294 .929 9.140
STRIKE BER7 ASSIGN 56 .75 42 .05 40
06630 0250098 005 37.43E 40 1497
SPARKY .0009E .0051 .60 4523 184 .0001
1977-12-31 00/10-10-046-01W4/0 1977-05-29 593.7 598.3 648.6 PB

VO 605.3 200 1.50 300 .310 .70 4160 294 .916 9.533
BER7 ASSIGN 29 .75 22 .05 21
06630 0250098 007 37.43E 21 786
SPARKY .0001A .0007 .0048 .56 4654 192 .9887 .0057
1982-08-31 00/10-08-046-01W4/0 1980-05-17 604.5 606.0 659.6 PB
PROGAS

VO +53.0 577.0 128 1.94 248 .393 .65 4270 300 .921 11.227
STRIKE BER7 ASSIGN B 28 .70 20 .05 19
06630 0250098 010 37.43E 19 711
SPARKY .0009A .59 4606 191
1982-12-01 00/11-11-046-01W4/0 1969-08-24 576.1 577.9 630.9 GW
PANALTA

VO 569.4 200 1.24 248 .280 .80 1920 294 .970 4.289
STRIKE BER7 ASSIGN 11 .60 7 .05 7
06630 0250098 015 37.43E 7 262
SPARKY .0009A .0051 .60 4523 184 .0001
1978-06-30 00/06-12-046-01W4/0 1977-10-17 568.8 569.9 623.6 PB

VO 594.0 200 2.00 400 .270 .40 4160 293 .926 4.709
STRIKE BER7 ASSIGN 19 .75 14 .05 13
06630 0250098 018 37.43E 13 487
SPARKY .0008E .1062 .60 4507 185 .8857 .0075
1981-06-30 00/10-16-046-01W4/0 1978-06-22 593.0 595.0 648.5 PB
PANALTA

VO +43.9 624.2 64 2.16 138 .200 .70 4660 295 .905 6.949
BER7 ASSIGN B 10 .65 7 .05 7
06630 0250098 020 37.43E 7 262
WAINWRIGHT .0009A .60 4654 194
1983-12-31 00/10-17-046-01W4/0 1965-10-27 623.0 625.4 669.3 GW
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP    REC     PROD    SL     IMG          MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
OMEGA                  (F)  046-C1W4     0663C
                            VO                          555.3      200   1.54      308  .180   .60  3670 293   .930  4.137
                       BER7 ASSIGN                          13  .70       9  .05         9
   06630 0250098 025                                                                37.43E       9       337
   COLONY                    .0009E          .0018        .58  4592 189                    .0014 .0005
   1978-12-31 00/10-18-046-01W4/0 1973-06-28          551.7  558.7  660.2 PB
   PANALTA
   ---------------------------------------------------------------------------------------------------------------------------
                            VO   +54.3                    605.5      200    .93      186  .300   .60  4620 294   .910  8.840
                       BER7 ASSIGN                    B     16  .75      12  .05        11
   06630 0250098 030                                                                37.43E      11       412
   SPARKY                    .0009E          .0018        .58  4592 189                    .0014 .0005
   1983-12-31 00/10-18-046-01W4/0 1973-06-28          605.0  605.9  660.2 GW
   PANALTA
   ---------------------------------------------------------------------------------------------------------------------------
                            VO                          600.3      200   1.54      308  .300   .50  3810 294   .925  5.576
        STRIKE         BER7 ASSIGN                          18  .75      14  .05        13
   06630 0250098 035                                                                37.43E      13       487
   UPPER MANNVILLE           .0009E          .0018        .58  4592 189                    .0014 .0005
   1978-12-31 00/06-14-046-02W4/0 1978-06-16          599.5  601.1  639.2 PB
   PANALTA
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OMEGA                  POOLS=    14  GIP=       291 PROD=       217  IMG=       206  MGP=            RMG=       206  ENERGY=      7711
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OPABIN                 (F)  044-18W5     0661C
                            VO                         3665.7      200  27.30     5460  .045  .80 19720 370   .901  6.056
                       BER6 ASSIGN                         331  .80      265  .10        239
   06610 0630098 005                                                                36.31E      239      8678
   TURNER VALLEY             A .0208 .0223 .0054  .63  4702 203 .8807 .0528 .0116 .0017 .0030 .0117
   1982-05-31 00/11-07-044-18W5/0 1980-05-29         3625.8 3705.6 1575.1 PB
   PROGAS  TCPL
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OPABIN                 POOLS=     1  GIP=       331 PROD=       265  IMG=       239  MGP=            RMG=       239  ENERGY=      8678
-------------------------------------------------------------------------------------------------------------------------------
OPEN CREEK             (F)  042-05W5     0667C
  BELLY RIVER A                                          1315.5
   SOLN                    WER1 ISOPAC                         3  .65       2  .45        1         1
   06670 0126001 000 BELLY RIV A   OIL POOL DEPLETED                                   40.05E
   BELLY RIVER               .0001E .0107 .0006          .68  4607 212 .8476 .0771 .0414 .0035 .0098 .0050 .0023 .0020
   1985-12-31 00/01-01-042-05W5/0 1966-00-00
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP   GCR   PCT
   FIELD/POOL CODE                                                                 GHV       RMG    ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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OPEN CREEK              (F)  042-05W5     0667C
  BELLY RIVER B                                              1317.3
    SOLN                WER1 ISOPAC                             27  .65     18  .30     13       1      333.0   82
    06670 0126002 000 BELLY RIV B                                                  40.05E    12       481
    BELLY RIVER            .0001E .0107 .0006          .68  4607 213 .8476 .0771 .0414 .0035 .0098 .0050 .0023 .0020
    1984-12-31 00/01-01-042-05W5/0 1967-00-00
    A&S
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  GLAUCONITIC A             VO                            2186.7     200   3.12          624  .146  .70 24550 336  .825 25.740
                            WER1 ASSIGN                      161  .80     129  .15      110       1
    06670 0300001 000 GLAUC A                                                      40.43A    109      4407
    GLAUCONITIC            .0001A                  .76  4633 224
    1976-06-30 00/10-22-042-05W5/0 1967-03-28     2185.1 2188.2  998.2 PB
    A&S
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  GLAUCONITIC B             VO                            2141.1     200   3.39          678  .146  .70 24550 336  .825 25.740
                            WER1 ASSIGN                      175  .80     140  .15      119
    06670 0300002 000 GLAUC B                                                      40.43A    119      4811
    GLAUCONITIC            .0001A                  .76  4633 224
    1976-06-30 00/10-23-042-05W5/0 1966-10-12     2139.4 2142.7  964.7 PB
    A&S
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                            VO                            2145.4     150   9.37         1406  .094  .65  2910 332  .940  1.620
                            WER1 ASSIGN                      23  .80      18  .10       16
    06670 0300098 005                                                              40.43E    16       647
    GLAUCONITIC            .0002E .0106 .0273          .71  4654 217 .8002 .0922 .0483 .0069 .0097 .0037 .0009
    1985-08-31 00/16-15-042-05W5/0 1984-07-27     2135.0 2155.9  965.5 PB
    A&S
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  BASAL QUARTZ A            VO                            2191.1     200  11.72         2344  .140  .65 19330 356  .904 15.544
                            WER2 ASSIGN                      364  .90     328  .10      295      38
    06670 0334001 000 BSL QTZ A                                                    38.93A    257     10005
    BASAL QUARTZ           .0001A        .0335 .0025  .71  4716 217                 .0357 .0156       .9600
    1973-12-31 00/10-27-042-05W5/0 1967-06-03     2183.9 2198.2  966.2 PB
    A&S
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  BASAL QUARTZ B            PD                            2176.0     200   4.01          802  .140  .65 18960 356  .835 16.506
                            WER1 ASSIGN                      132  .75      99  .10       89      60
    06670 0334002 000 BSL QTZ B                                                    38.93A     29      1129
    BASAL QUARTZ           .0001A                  .71  4716 217
    1986-12-31 00/10-34-042-05W5/0 1967-10-07     2173.5 2178.4  965.0 PB
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OPEN CREEK (F) 042-05W5 0667C
BASAL QUARTZ C CP 2215.3 200 1.85 370 .140 .65 18960 356 .835 16.560
WER1 ASSIGN ABAND .75 .10
06670 0334003 000 BSL QTZ C 40.43A
BASAL QUARTZ .0001A .0048 .71 4716 217 .7931 .0947 .0439 .0060 .0112 .0057 .0020 .0016
1985-08-31 00/10-22-042-05W5/0 1967-03-28 2214.4 2216.5 998.2 PB

BASAL QUARTZ D VO 2197.8 200 7.71 1542 .130 .65 18120 331 .799 16.464
WER1 ASSIGN 254 .75 191 .15 162 32
06670 0334004 000 BSL QTZ D 40.43A 130 5256
L MANNVILLE .0001A .0357 .71 4716 217 .0357 .0156 .9600
1977-12-31 00/11-14-042-05W5/0 1977-09-03 2193.9 2201.6 961.6 PB
A&S

BASAL QUARTZ E VO 2263.9 200 3.40 680 .150 .70 16740 334 .746 20.061
WER1 ASSIGN 136 .75 102 .20 82
06670 0334005 000 BSL QTZ E 38.93E 82 3192
U ELLERSLIE .0001E .0050 .0153 .77 4625 229 .7548 .1108 .0654 .0107 .0203 .0088 .0036 .0052
1984-12-31 00/11-21-042-05W5/0 1977-08-03 2261.9 2265.9 1027.5 PB
A&S

PEKISKO A VO 2198.1 200 3.30 660 .093 .90 17240 339 .828 14.620
WER2 ASSIGN 96 .75 72 .10 65 15
06670 0642001 000 PEKISKO A 40.43E 50 2022
PEKISKO .0001E .0358 .68 4716 211 .0255 .0100 .4600
1976-12-31 00/10-02-043-05W5/0 1976-09-08 2191.2 2204.9 960.1 PB
A&S PANALTA

PEKISKO B VO 2218.6 400 5.95 2380 .107 .80 19290 353 .840 15.836
WER1 ASSIGN 377 .85 320 .15 272 3
06670 0642002 000 PEK B 40.43A 269 10876
PEKISKO .0002 .0001A .0042 .0376 .0056 .71 4703 217 .8226 .0739 .0276 .0050 .0077 .0054 .0079 .0022
1986-12-31 00/10-23-042-05W5/0 1967-06-03 2226.0 2235.4 964.7 PB
A&S

VO 2177.7 200 5.48 1096 .060 .75 18560 339 .818 8.564
WER2 ASSIGN 94 .75 71 .10 64
06670 0642098 015 40.43E 64 2588
PEKISKO .0001E .0358 .68 4716 211 .0255 .0100 .0046
1979-12-29 00/10-11-043-05W5/0 1976-03-20 2172.6 2182.7 957.1 PB
PANALTA

OPEN CREEK POOLS= 13 GIP= 1842 PROD= 1490 IMG= 1288 MGP= 151 RMG= 1137 ENERGY= 45414

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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ORCHID                (F)  088-20W4     0728C
                           VO                          248.7     200  24.40      4880  .280  .10   930 285  .980   .265
                      WER1 ASSIGN                        13  .50     7  .05         7
    07280 0710098 005                        A      .025S      .58  4712 194 .9730 .0010 .0001          37.06E      7       259
    IRETON GROSMONT
    1984-09-30 00/03-34-088-20W4/0 1977-02-28       236.5  260.9  521.2 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                           VO  +256.0                  263.1     200   4.30       860  .130  .20   930 285  .980   .246
                      WER1 ASSIGN                  B     2  .50     1  .05         1
    07280 0716098 005                        A      .0259      .58  4712 194 .9730 .0010 .0001          37.06E      1        37
    GROSMONT D
    1984-09-30 00/03-34-088-20W4/0 1977-02-28       260.9  265.2  521.2 GW
    PROGAS
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ORCHID                     POOLS=     2  GIP=        15 PROD=         8  IMG=         8  MGP=              RMG=         8  ENERGY=       296
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ORION                 (F)  007-07W4     0665C
  BOW ISLAND A             VO                          751.9     200   1.20       240  .300  .65  5800 296  .897 12.114
                      WER2 ASSIGN                        29  .70    20  .05         19        16
    06650 0213001 000 B ISL A                                                      36.31E      3       109
    BOW ISLAND #3            .0006A .0727                .59  4548 187 .9219 .0039 .0007 .0002
    1982-08-31 00/11-11-007-07W4/0 1971-05-19       751.3  752.5  900.9 PB
    PANALTA
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                           VO                          763.8     634   1.22       773  .200  .70  5780 298  .907  8.514
                      WER1 ISOPAC                        66  .70    46  .05         44
    06650 0213098 010                                                              36.31E     44      1598
    BOW ISLAND 3             .0015A .0895 .0004          .59  4516 185 .9024 .0030 .0007 .0002 .0003
    1982-07-30 00/06-23-007-07W4/0 1973-03-15       758.0  763.8  903.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                           VO                          779.9     200   1.70       340  .220  .50  5790 297  .900  6.776
                      WER2 ASSIGN                        23  .70    16  .05         15
    06650 0213098 015                                                              36.31E     15       545
    BOW ISLAND               .0006E .0727                .59  4548 187 .9219 .0039 .0007 .0002 .0001
    1981-09-30 00/07-34-007-07W4/0 1981-06-28       777.0  782.8  920.7 PB
    KANNGAZ
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ORION                (F)  007-07W4     0665C
  SUNBURST A              VO                        946.4      200   1.80       360  .170  .55 10070 306  .856 10.222
                     WER2 ASSIGN                      37  .75    28  .05    27          1
    06650 0322001 000 SUN A                                                37.43E     26       973
    SUNBURST              .0010E .0256 .0002      .58  4606 191                .0006 .0015       .0400
    1982-07-30 00/12-18-007-07W4/0 1975-08-10     945.5  947.3  849.2 PB
    TCPL
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  SAWTOOTH A              VO                        962.2      300   2.25       675  .213  .75 10600 302  .837 19.051
                     WER1 ASSIGN                     129  .80   103  .05    98          39
    06650 0428001 000 SAW A                                                37.81E     59       2231
    SAWTOOTH              .0007E .0350 .0064      .59  4607 192 .9397 .0096 .0036 .0019 .0011 .0012 .0003
    1985-08-31 00/14-20-007-07W4/0 1981-11-10     962.0  964.5  850.7 PB
    KANNGAZ
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                        VO          -123.3       1043.5      200   1.00       200  .150  .70 10560 304  .840 12.348
    ASSOC               WER2 ASSIGN                  25  .75    19  .05    18          18
    06650 0428098 005                                                      37.81E     18       681
    SAWTOOTH              .0007E .0350 .0064      .59  4607 192 .9397 .0096 .0036 .0019 .0011 .0012 .0008 .0001
    1981-09-30 00/07-34-007-07W4/0 1981-06-28    1043.0 1044.0  920.7 GD
    KANNGAZ
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ORION                     POOLS=     6  GIP=       309 PROD=       232  IMG=       221  MGP=        56  RMG=       165  ENERGY=      6137
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OSBORN               (F)  089-07W6     0671C
                        VO  -217.3                1184.3      200   3.43       686  .180  .65 7660 323  .898  8.787
                     BER7 ASSIGN              B       60  .65    39  .05    37
    06710 0304098 005                                                      39.30E     37      1454
    BLUESKY               .0002E          .0015      .58  4626 193                .0008 .0009
    1977-12-31 00/10-29-089-07W6/0 1977-01-09    1180.5 1188.1  970.8 GW
    TCPL
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                        VO                        1243.6      200   1.24       248  .210  .60 7740 326  .897  9.484
                     BER7 ASSIGN                      24  .70    17  .10    15
    06710 0326098 005                                                      39.30E     15       590
    UPPER GETHING         .0002E          .0395      .60  4737 196
    1976-12-31 00/06-17-089-07W6/0 1976-02-08    1243.0 1244.2 1024.4 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
OSBORN                (F)  089-07W6     06710
                           VO                      1300.4     200    4.63      926  .250   .65  8250 328   .896 12.973
                      BER7 ASSIGN                     120   .70      84  .10       76
    06710 0326098 010                                                  39.30E      76      2987
    LOWER GETHING          .0002E         .0395          .60  4737 196
    1976-12-31 00/06-17-089-07W6/0 1976-02-08      1298.1 1302.7 1024.4 PB
    TCPL
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                           VO  -281.1              1262.8     200    2.05      410  .220   .65  8130 327   .882 11.463
                      BER7 ASSIGN                B     47   .70      33  .05       31
    06710 0326098 020                                                  39.30E      31      1218
    LOWER GETHING   .0002 .0001A .0262             .63  4601 201 .8936 .0524 .0169 .0026 .0033 .0015 .0014 .0018
    1983-09-30 00/04-18-089-07W6/0 1980-02-24      1261.0 1264.5  983.4 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
OSBORN                  POOLS=     4  GIP=       251 PROD=       173  IMG=       159  MGP=            RMG=       159  ENERGY=      6249
-------------------------------------------------------------------------------------------------------------------------------
OSI                   (SA) 096-23W4     06685
                           VO             HEAVY    570.5     200    9.00     1800  .170   .90  4500 300   .914  7.141
          STRIKE      BER7 ASSIGN                     129   .70      90  .10       81
    06689 0716098 005                                                  37.43E      81      3032
    GROSMONT                    A .0207 .0255      .59  4650 192 .9536 .0002
    1983-12-31 00/06-32-096-23W4/0 1982-01-31      565.0  576.0  820.2 GO
-------------------------------------------------------------------------------------------------------------------------------
OSI                     POOLS=     1  GIP=       129 PROD=        90  IMG=        81  MGP=            RMG=        81  ENERGY=      3032
-------------------------------------------------------------------------------------------------------------------------------
OWLSEYE               (F)  058-10W4     06690
  VIKING A                 VO                      442.3    3091    1.01     3122  .250   .50  4070 291   .929  5.352
                      WER2 ISOPAC                     167   .75      125  .05      119
    06690 0219601 000 VIKING A #6                                      38.18E     119      4543
    VIKING                 .0004A .0594 .001C      .60  4571 191                .0028 .0012        .0300
    1978-06-30 00/13-03-060-11W4/0 1949-08-25      423.7  425.5  657.8 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
  COLONY A                 VO  +175.3              481.0    1378    1.23     1695  .250   .55  3210 292   .930  4.622
                      WER1 ISOPAC                FW    78   .55      43  .05       41       7
    06690 0256001 000 COLONY A                                         38.18E      34      1298
    COLONY                 .0004A .0197            .57  4613 192 .9649 .0118 .0013 .0005 .0004 .0600 .0008
    1980-07-31 00/02-34-058-10W4/0 1960-10-01      477.9  479.5  658.1 PB
    LOC U   PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OWLSEYE (F) 058-10W4 0669C
COLONY B VO 486.9 384 4.11 1578 .280 .65 3450 290 .926 6.649
WER2 ISOPAC 105 .70 74 .05 70 7
06690 0256002 000 COL B 38.18E 63 2405
COLONY A .0096 .56 4629 192 .9784 .0106 .0006 .0002 .0002
1982-08-31 00/07-32-058-10W4/0 1975-10-13 482.5 490.1 659.6 PB
PANALTA

COLONY C VO +169.2 486.3 1812 1.56 2827 .264 .65 3200 294 .936 5.675
WER1 ISOPAC FW 160 .70 112 .05 106
06690 0256003 000 COL C 38.18E 106 4047
COLONY .0004A .0550 .0178 .57 4619 191 .9680 .0122 .0011 .0003 .0001
1982-05-31 00/06-10-059-10W4/0 1970-12-23 474.9 477.3 652.3 PB
PANALTA TCPL

VO +176.2 477.0 200 1.24 248 .300 .65 3200 291 .934 6.529
WER2 ASSIGN B 16 .65 10 .05 10
06690 0256098 009 38.18E 10 382
COLONY .0004E .57 4613 192
1978-12-31 00/08-07-059-10W4/C 1978-01-18 476.4 477.6 653.8 GW
PANALTA

VO 494.1 916 .90 824 .279 .65 3220 291 .934 6.110
WER2 ISOPAC 50 .70 35 .05 33
06690 0256098 010 38.18E 33 1260
COLONY 3 SAND .0001 .0004E .0330 .57 4598 190 .9535 .0106 .0004 .0002 .0018
1982-08-31 00/06-04-059-10W4/0 1975-08-08 498.3 499.9 662.9 PB
PANALTA

VO 504.1 486 1.42 690 .267 .65 3350 291 .931 6.102
WER2 ISOPAC 42 .70 29 .05 28
06690 0256098 020 38.18E 28 1069
COLONY 4 SAND .0003A .0145 .56 4622 191 .9779 .0064 .0006 .0002 .0001
1982-08-31 00/15-28-058-10W4/0 1975-11-07 500.5 502.9 663.5 PB
PANALTA

VO HEAVY 526.2 200 1.50 300 .290 .55 3450 292 .933 5.744
WER1 ASSIGN 17 .65 11 .05 10
06690 0276098 007 38.18E 10 382
SPARKY E .0145 .56 4626 190 .9819 .0036 .0001
1984-05-31 00/15-28-058-10W4/0 1975-11-17 525.5 527.0 664.2 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OWLSEYE (F) 058-10W4 06690
VO +135.4 516.3 128 1.20 154 .250 .70 3450 291 .930 6.344
WER2 ASSIGN B 10 .65 7 .05 7
06690 0276098 010 38.18E 7 267
SPARKY A .0145 .56 4626 190 .9818 .0036 .0001
1982-12-31 00/06-10-059-10W4/0 1970-12-23 515.7 516.9 652.3 GW
PANALTA TCPL

VO 581.6 128 1.80 230 .330 .75 3910 293 .918 10.232
WER1 ASSIGN 24 .75 18 .05 17
06690 0280098 010 38.18E 17 649
CLEARWATER #2 A .0171 .57 4623 192 .9659 .0159 .0010 .0001
1986-12-31 00/08-07-059-10W4/0 1978-07-10 581.3 581.8 653.8 PB

LLOYDMINSTER A PD +8.2 580.3 200 2.16 432 .290 .60 3310 292 .927 6.051
WER1 ASSIGN B 26 .65 17 .05 16 8
06690 0294001 000 LLOYD A 38.18E 8 305
LLOYDMINSTER .0004A .57 4619 192
1986-12-31 00/15-28-058-10W4/0 1975-11-17 579.1 581.3 664.2 GW
LOC U PANALTA

OWLSEYE POOLS= 11 GIP= 695 PROD= 481 IMG= 457 MGP= 22 RMG= 435 ENERGY= 16607

OXLEY (SA) 013-28W4 06695
VO 2594.4 200 2.88 576 .076 .65 15490 350 .865 7.188
BER7 ASSIGN 41 .70 29 .05 28
06695 0300098 002 37.43E 28 1048
GLAUCONITIC .0004A .0118 .0028 .63 4589 203 .9012 .0571 .0132 .0020 .0024 .0013 .0076 .0002
1986-11-30 00/02-28-013-28W4/0 1979-09-14 2591.5 2597.3 1063.0 PB

VO 2557.0 200 1.76 352 .093 .80 17300 348 .849 12.389
STRIKE BER7 ASSIGN 44 .75 33 .05 31
06695 0300098 005 37.43E 31 1160
GLAUCONITIC SD .0003E .0067 .0070 .64 4640 207 .8832 .0674 .0195 .0034 .0050 .0042 .0020
1980-10-31 00/06-03-014-28W4/0 1980-07-03 2555.1 2558.8 1077.7 PB

VO 2560.0 200 2.70 540 .120 .85 24360 350 .887 22.761
STRIKE BER7 ASSIGN 123 .80 98 .05 93
06695 0432098 010 38.18E 93 3551
ROCK CREEK .0001 .0001E .0019 .0020 .64 4643 206 .8882 .0816 .0138 .0024 .0030 .0025 .0017 .0027
1986-12-31 00/01-02-014-28W4/0 1979-10-08 2558.0 2561.8 1053.5 PB

OXLEY POOLS= 3 GIP= 208 PROD= 160 IMG= 152 MGP= RMG= 152 ENERGY= 5759

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 06700

BELLY RIVER B — PD +461.2 — 324.8 — 1905 — 1.16 — 2210 — .315 — .70 — 2590 — 289 — .947 — 5.934
WER1 ISOP4C — B — 207 — .60 — 124 — .05 — 118 — 107
06700 0126002 000 BELLY R B — 37.43E — 11 — 412
BSL BELLY RIVER — .0004A .0194 — .56 — 4615 189 — .9798 — .0003 — .0001
1986-12-31 00/06-34-028-04W4/0 1972-10-22 — 335.0 — 335.9 — 797.0 GW
TCPL

BELLY RIVER C — VO — 272.3 — 200 — .91 — 182 — .300 — .50 — 1610 — 284 — .964 — 2.509
WER1 ASSIGN — 5 — .50 — 3 — .05 — 3
06700 0126003 000 BELLY RIV C — 37.43E — 3 — 112
BELLY RIVER — .0011A .0298 .0004 — .56 — 4600 189 — .9687
1982-07-30 00/10-16-028-04W4/0 1976-11-10 — 271.9 — 272.8 — 796.4 PB
TCPL

VO — 262.5 — 200 — 1.00 — 200 — .330 — .70 — 1580 — 284 — .965 — 3.787
WER1 ASSIGN — 8 — .50 — 4 — .05 — 4
06700 0126098 004 — 37.43E — 4 — 150
BELLY RIVER — .0003E .0195 — .56 — 4615 189 — .9800 — .0002
1981-09-30 00/13-05-028-04W4/0 1981-07-26 — 262.0 — 263.0 — 788.0 PB

VO +527.1 — 258.3 — 200 — 3.08 — 616 — .300 — .50 — 1620 — 284 — .964 — 2.524
WER1 ASSIGN — B — 16 — .50 — 8 — .05 — 8
06700 0126098 005 — 37.43E — 8 — 299
BELLY RIVER — .0003E .0195 — .56 — 4615 189 — .9800 — .0002
1982-07-30 00/11-28-028-04W4/0 1973-01-17 — 256.6 — 259.9 — 787.0 GW
TCPL

VO +525.5 — 263.5 — 200 — .93 — 186 — .350 — .75 — 1610 — 284 — .966 — 4.381
WER1 ASSIGN — B — 8 — .50 — 4 — .05 — 4
06700 0126098 010 — 37.43E — 4 — 150
BELLY RIVER — .0004E — .56 — 4613 189
1977-12-31 00/10-33-028-04W4/0 1977-05-27 — 263.0 — 263.9 — 789.4 GW
TCPL

VO — 262.4 — 200 — 1.80 — 360 — .330 — .50 — 1645 — 284 — .963 — 2.822
STRIKE — WER1 ASSIGN — 10 — .50 — 5 — .05 — 5
06700 0126098 018 — 37.43E — 5 — 187
BELLY RIVER SS — .0001E — .57 — 4599 189
1980-12-31 00/11-16-028-05W4/0 1978-01-12 — 261.5 — 263.3 — 805.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 06700
VO 298.7 200 1.54 308 .290 .60 1850 284 .959 3.361
WER1 ASSIGN 10 .55 6 .05 6
06700 0126098 020 37.43E 6 225
BELLY RIVER .0004E .56 4613 189
1978-06-30 00/11-07-029-05W4/0 1977-10-08 296.8 300.5 790.0 PB
TCPL

VO 235.5 200 3.00 600 .320 .60 1550 280 .956 3.162
WER1 ASSIGN 19 .50 10 .05 10
06700 0126098 025 37.06E 10 371
BELLY RIVER .0001E .57 4599 189
1983-10-31 00/16-24-029-05W4/0 1981-11-27 234.0 237.0 776.4 PB
TCPL

RIBSTONE CREEK A CP +524.6 261.2 200 3.50 780 .320 .85 1520 284 .967 4.281
WER1 ASSIGN B 2 .50 1 .05 1 1
06700 0132501 000 RIBST CK A 37.43E
RIBSTONE CR .0008 .0012E .0358 .0002 .56 4588 188 .9620
1986-12-31 00/11-35-028-04W4/0 1979-09-17 259.2 263.1 787.7 GW
TCPL

VIKING B VO -2.4 800.1 533 .86 458 .250 .40 6210 303 .895 6.512
WER1 ISOPAC B 30 .80 24 .05 23
06700 0218002 000 VIKING B 37.06E 23 852
VIKING .0006A .0321 .0006 .58 4606 191 .9486 .0122 .0028 .0008 .0005 .0005 .0004 .0009
1985-12-31 00/10-17-029-05W4/0 1957-10-28 804.4 805.9 802.8 GW
PANALTA TCPL

VIKING C PD +3.6 784.9 200 5.20 1040 .292 .50 6690 305 .892 10.210
WER1 ASSIGN B 450 .80 360 .05 342 332
06700 0218003 000 VIKING C 37.06E 10 371
VIKING A .0364 .0005 .58 4560 190 .9499 .0078 .0032 .0007 .0006 .0006 .0002 .0001
1986-11-30 00/04-35-028-05W4/0 1951-06-22 780.6 789.2 792.8 GW
TCPL

VIKING D VO -5.2 792.6 400 3.30 1320 .300 .45 6600 299 .882 9.608
WER1 ASSIGN F S 127 .70 89 .05 85 22
06700 0218004 000 VIKING D 37.06E 63 2335
VIKING A .0302 .0005 .58 4606 191 .9579 .0068 .0029 .0007 .0006 .0004 .0001
1981-09-30 00/06-15-028-04W4/0 1971-09-30 783.0 787.3 782.1 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 0670C

VIKING E — PD — 791.0 — 200 — 3.66 — 732 — .250 — .55 — 6690 298 — .883 — 9.942
WER1 ASSIGN — 236 — .75 — 177 — .05 — 168 — 115
06700 0218005 000 VIKING E — 37.06E — 53 — 1964
VIKING — A .0359 — .58 — 4592 190 — .9151 — .0076 — .0030 — .0006 — .0005 — .0004 — .0002 — .0003
1984-12-31 00/06-18-028-04W4/0 1971-06-26 — 788.5 — 793.4 — 790.6 PB
TCPL

VIKING F — CP — 800.0 — 200 — 1.50 — 300 — .250 — .65 — 6710 303 — .888 — 11.524
WER1 ASSIGN ABAND — 1 — .75 — 1 — .05 — 1 — 1
06700 0218006 000 VIKING F — 37.06E
VIKING — .0003A .0346 .011C — .58 — 4598 190 — .9525 — .0068 — .0029 — .0007 — .0005 — .0004 — .0001 — .0002
1985-08-31 00/06-34-028-04W4/0 1972-10-22 — 799.2 — 800.7 — 797.0 PB

VIKING G — VO — 791.6 — 400 — 6.65 — 2660 — .270 — .50 — 6960 307 — .885 — 9.835
WER1 ASSIGN — 262 — .60 — 157 — .05 — 149 — 105
06700 0218007 000 VIKING G — 37.06E — 44 — 1631
VIKING — .0004E .0321 .0003 — .58 — 4563 191 — .9519 — .0096 — .0033 — .0007 — .0006 — .0005 — .0002 — .0004
1986-11-30 00/04-12-029-05W4/0 1949-12-20 — 787.6 — 797.1 — 796.4 PB

VO — 809.4 — 200 — .93 — 186 — .310 — .50 — 6420 301 — .904 — 10.400
WER1 ASSIGN — 19 — .70 — 13 — .05 — 12
06700 0218098 005 — 37.06E — 12 — 445
VIKING — .0006A — .58 — 4599 191
1977-06-30 00/11-08-028-04W4/0 1976-07-02 — 808.9 — 809.8 — 802.2 PB

VIKING A — PD — -1.2 — 765.1 — 4440 — 1.26 — 5594 — .301 — .55 — 6670 307 — .893 — 11.454
WER1 ISOPAC — B — 732 — .60 — 439 — .05 — 417
06700 0218860 001 VIKING A — 37.06E
VIKING — .0004A .0321 .0003 — .58 — 4563 191 — .9519 — .0096 — .0033 — .0007 — .0006 — .0005 — .0002 — .0004
1985-12-31 00/11-17-029-05W4/0 1963-06-24 — 789.4 — 792.8 — 795.5 GW

DETRITAL C — PD — 874.2 — 757 — 2.77 — 2097 — .287 — .65 — 8200 307 — .870 — 16.287
WER1 ISOPAC — 342 — .50 — 171 — .05 — 162
06700 0218860 002 DETRITAL C — 37.06E
DETRITAL — .0002A .0230 — .58 — 4573 193 — .9516 — .0163 — .0031 — .0037 — .0013 — .0006 — .0002 — .0001
1985-12-31 00/11-17-029-04W4/0 1963-06-24 — 885.7 — 894.0 — 795.5 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

OYEN (F) 029-05W4 0670C
VIKING A & DETRITAL C
WER1 ISOPAC 1074 .90 610 .05 579 471
06700 0218860 999 VIK A+DET C 37.06E 108 4002
VIK & DETR .0006A
1985-12-31 00/11-17-029-04W4/0 1963-06-24
TCPL

VO 908.5 200 2.78 556 .330 .70 7520 303 .880 18.527
WER1 ASSIGN 103 .75 77 .05 73
06700 0350098 003 37.81E 73 2760
DETRITAL .0004A .58 4599 191 .0028 .0013 .1600
1978-12-31 00/10-09-028-04W4/0 1977-12-07 907.1 909.8 799.5 PB

VO 865.0 200 2.70 540 .250 .65 8060 300 .857 14.487
WER1 ASSIGN 78 .75 59 .05 56
06700 0350098 007 37.06E 56 2075
DETRITAL E .0250 .59 4606 194 .9449 .0174 .0043 .0036 .0020 .0018 .0010
1982-07-30 00/06-29-029-04W4/0 1960-02-28 863.2 866.9 769.6 PB
TCPL

VO 919.9 128 2.74 351 .150 .70 7580 308 .860 8.545
WER1 ASSIGN 30 .70 21 .05 20
06700 0350098 010 37.81E 20 756
DETRITAL .0004A .71 4619 200
1982-12-01 00/16-17-029-05W4/0 1942-04-28 917.8 922.0 814.4 PB

VO 896.9 128 .93 119 .150 .70 8250 302 .868 9.398
WER1 ASSIGN 11 .75 8 .05 8
06700 0644098 005 37.81E 8 302
BANFF .0004E .58 4592 190
1982-12-01 00/10-34-029-04W4/0 1976-08-18 896.4 897.3 748.9 PB
TCPL

OYEN POOLS= 21 GIP= 2706 PROD= 1761 IMG= 1675 MGP= 1154 RMG= 521 ENERGY= 19399

PADDLE RIVER (F) 057-08W5 0672C
VO +145.0 535.1 200 2.50 500 .150 .50 5560 292 .893 4.548
STRIKE WER1 ASSIGN B 23 .80 18 .05 17
06720 0126098 005 36.58A 17 622
BELLY RIVER .0014 .0005A .0298 .57 4597 189 .9681 .0002
1983-09-30 00/08-36-056-07W5/0 1982-02-23 533.8 536.3 681.3 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD    SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
  PURCHASERS:
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PADDLE RIVER            (F)  057-08W5     0672C
  ELLERSLIE A                VO                          1534.0     200  10.00      2000  .140  .60 12060 332  .815 10.647
                             WER1 ASSIGN                    213  .70    149  .10       134     2
    06720 0336001 000 ELLERS A                                                      42.30E    132       5584
    ELLERSLIE        .0001  .0003A .0097                    .68  4620 214 .8267 .1067 .0384 .0051 .0076 .0025 .0006 .0023
    1983-08-31 00/04-07-056-07W5/0 1980-09-07          1521.0 1547.0  744.2 PB
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  ELLERSLIE B               VO                          1514.3     200   2.10       420  .120  .85 14460 320  .789 16.613
                            WER2 ASSIGN                    70  .80     56  .10        50     2
    06720 0336002 000 ELLER B                                                       37.43E     48       1797
    LOWER MANNVILLE  .0002  .0005A .0103                   .66  4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
    1983-08-31 00/14-32-055-07W5/0 1982-10-11          1513.2 1515.3  734.0 PB
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  NORDEGG B                 VO          HEAVY    -823.8 1551.7     200   6.80      1360  .160  .50 11830 321  .813 10.313
                            WER2 ASSIGN                   140  .70     98  .10        88     4
    06720 0444002 000 NORD B                                                        42.30E     84       3553
    NORDEGG          .0002  .0005A .0103                   .66  4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
    1983-08-31 00/14-32-055-07W5/0 1982-10-11          1548.0 1555.5  734.0 GO
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                            VO                          1661.4     200   4.24       848  .164  .65 12780 324  .789 15.155
        STRIKE              WER1 ASSIGN ABAND             129  .75     97  .15        82
    06720 0444098 010                                                               42.30E     82       3469
    NORDEGG(DETRI)   .0008  .0002E .0103 .0128             .70  4618 215 .8410 .0585 .0417 .0063 .0121 .0076 .0033 .0054
    1983-11-30 00/16-14-055-08W5/0 1983-01-21          1657.4 1665.4  813.0 PB
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                            VO                          1428.3     200   5.20      1040  .120  .50 11690 318  .803  7.811
        STRIKE              WER1 ASSIGN                    81  .75     61  .10        55
    06720 0444098 015                                                               42.30E     55       2327
    NORDEGG                  .0004A .0145 .0033            .66  4620 210 .8523 .0807 .0317 .0044 .0069 .0033 .0012 .0013
    1981-12-31 00/12-15-056-07W5/0 1981-08-05          1425.4 1431.2  694.4 PB
    CWNGNUL
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                            VO                          1518.0     150   5.30       795  .140  .45 12620 320  .797  8.865
                            WER2 ASSIGN                    70  .75     53  .15        45
    06720 0444098 020                                                               42.30E     45       1904
    NORDEGG                      E .0121 .0287 .0C32   .70  4463 212 .8248 .0713 .C341 .0044 .0105 .0064 .0026 .0019
    1985-12-31 00/02-21-055-07W5/0 1985-07-03          1512.8 1523.1  735.7 PB
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG      MGP     STOIP   GOR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE          TOP    BASE        KB   TYPE
 PURCHASERS:
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PADDLE RIVER            (F)  057-08W5     06720
  JURASSIC_DETR_RUNDLE       MB          HEAVY                1529.9   18434   6.20    114291  .145   .35  12230 333   .815   6.504
                        WER1 ISOPAC                            13285   .90   11957   .08    11000    6470
    06720 0450000 000 JUR_DET_RUN                                                      42.30A    4530      191619
    NORDEGG                    A .0120 .0162 .0025  .70   4668 215  .8464 .0767 .0309 .0042 .0083 .0056 .0095 .0011
    1983-11-30 00/16-17-056-08W5/0 1956-08-15      1538.6 1545.6   750.4 GO
    NUL      CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------------
  JUR-DET-RUN B             VO                               1595.6     388   3.62      1405  .207   .60  12010 335   .820  15.442
                        WER2 ISOPAC                              217   .70     152   .10     137       8
    06720 0450002 000 JUR-DET-RUN B                                                    42.30A     129      5457
    JURASSIC-DET     .0008 .0002A .0103 .0128 .0050  .70   4618 215  .8410 .0585 .0417 .0063 .0121 .0076 .0033 .0053
    1983-07-31 00/05-36-055-08W5/0 1980-01-15      1586.0 1594.0   760.0 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------------
  RUNDLE                    VO          -814.1               1551.4    4408   4.38     19307  .076   .60  12240 328   .815   5.938
    ASSOC               WER1 ISOPAC                            1146   .85     974   .10     877       11
    06720 0610000 000 RUNDLE          CONCURRENT PRODUCTION  OIL DEPLETED              39.68E     866      34363
    PEKISKO                .0003A          .0172                .68   4668 211                .0314
    1977-12-31 00/16-17-056-08W5/0 1956-08-13      1558.7 1560.0   750.4 PB
    NUL      CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------------
                            VO                               1400.7     200   2.50      500  .100   .60  11330 317   .798   7.642
        STRIKE          WER1 ASSIGN                            38   .75      29   .10      26
    06720 0644098 005                                                                  39.68E      26      1032
    BANFF                      A                              .67   4649 211  .8411 .0787 .0344 .0038 .0085 .0032 .0018
    1981-09-30 00/08-25-056-07W5/0 1980-11-26      1399.5 1402.0   690.6 PB
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PADDLE RIVER              POOLS=    11  GIP=     15412 PROD=     13644  IMG=     12511  MGP=      6497  RMG=      6014  ENERGY=    251727
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PAGEANT                 (F)  018-21W4     06770
                            VO  -188.9               1197.4     150   1.10      165  .110   .40   8100 308   .887   3.710
                        BER7 ASSIGN                B              6   .65        4   .05        4
    06770 0213098 002                                                                  37.81E       4       151
    BOW ISLAND #1              .0014E .0498 .0006                .58   4418 188  .9366 .0095 .0017 .0003 .0001
    1985-11-31 00/02-07-018-20W4/0 1985-01-19      1196.3 1198.4 1009.5 GW
  ---------------------------------------------------------------------------------------------------------------------------------
                            VO  -258.7               1266.3     150   3.80      570  .225   .45   8640 310   .878   9.140
                        BER7 ASSIGN                B             52   .65       34   .05       32
    06770 0213098 003                                                                  37.81E      32       1210
    L BOW ISLAND               .0014E .0498 .0006                .58   4418 188  .9366 .0095 .0017 .0003 .0001
    1985-11-31 00/02-07-018-20W4/0 1985-01-19      1264.4 1268.2 1009.5 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PAGEANT (F) 018-21W4 C677C
VO 1271.6 200 .93 186 .180 .50 8610 314 .970 7.235
BER7 ASSIGN 13 .70 9 .10 8
06770 0213098 005 37.81E 8 302
BOW ISLAND .0006E .0347 .93 3709 142
1979-10-30 00/06-08-018-20W4/0 1977-03-19 1270.7 1272.8 1001.6 PB

VO 1240.6 200 1.20 240 .220 .65 8550 308 .874 12.916
BER7 ASSIGN 31 .70 22 .05 21
06770 0213098 010 37.81E 21 794
BOW ISLAND SD .0021 .0009A .0412 .58 4581 190 .9417 .0099 .0027 .0005 .0001 .0001
1981-12-31 00/14-09-018-20W4/0 1981-08-09 1238.8 1242.5 984.3 PB

VO 1232.3 200 1.40 280 .220 .50 8130 309 .881 9.342
BER7 ASSIGN 26 .70 18 .05 17
06770 0213098 015 37.81E 17 643
BOW ISLAND .0012A .0566 .0013 .59 4569 189 .9279 .0099 .0021 .0002 .0002 .0005 .0001
1983-04-30 00/06-05-018-20W4/0 1982-06-01 1231.4 1233.1 994.2 PB

VO -193.7 1163.0 128 1.50 192 .120 .50 7030 308 .888 4.386
BER7 ASSIGN B 8 .65 5 .05 5
06770 0263098 020 37.81E 5 189
BOW ISLAND #1 .0032A .0549 .60 4550 191 .9198 .0101 .0039 .0014 .0023 .0025 .0011 .0008
1985-09-30 00/11-16-018-20W4/0 1983-10-13 1161.5 1164.5 970.8 GW

VO -441.3 1433.6 200 5.50 1100 .180 .80 12900 316 .721 23.186
BER7 ASSIGN B 255 .80 204 .15 173
06770 0300098 005 38.18E 173 6605
GLAUCONITIC .0017E .0281 .0284 .83 5161 227 .6723 .0555 .0195 .0031 .0057 .0036 .0014 .0007
1982-08-31 00/10-06-018-20W4/0 1981-07-15 1430.6 1436.6 992.3 GW
PROGAS

VO 1414.5 200 .60 120 .120 .40 12600 313 .785 7.000
BER7 ASSIGN 8 .75 6 .10 5
06770 0300098 010 38.18E 5 191
GLAUCONITIC .0013 .0010A .0305 .0003 .67 4576 208 .8422 .0743 .0269 .0043 .0080 .0056 .0031 .0025
1981-12-31 00/14-09-018-20W4/0 1981-08-09 1413.0 1416.0 984.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PAGEANT (F) 018-21W4 06770
VO -443.5 1423.9 200 1.80 360 .180 .65 12910 316 .792 17.163
STRIKE BER7 ASSIGN B 62 .80 50 .05 48
06770 0300098 020 38.18E 48 1833
GLAUCONITIC SD E .0226 .0007 .66 4600 208 .8597 .0698 .0265 .0051 .0087 .0049 .0017 .0003
1981-06-30 00/10-20-018-20W4/0 1979-12-15 1421.3 1426.5 983.0 GW

VO 1491.1 128 1.85 237 .120 .42 13160 320 .813 7.250
STRIKE BER7 ASSIGN 17 .75 13 .10 12
06770 0310098 005 38.18E 12 458
LOWER MANNVILLE .0013A .0344 .0096 .66 4606 206 .0245 .0121 .5000
1982-12-01 00/06-12-018-21W4/0 1975-08-13 1490.2 1492.0 1018.3 PB

VO 1434.7 128 1.85 237 .200 .60 13130 333 .830 16.212
STRIKE BER7 ASSIGN 38 .75 29 .05 28
06770 0310098 010 38.18E 28 1069
BASAL QUARTZ .0013A .67 4592 208
1982-12-01 00/10-21-018-21W4/0 1962-06-14 1433.8 1435.6 933.3 PB

VO 1435.2 400 1.60 640 .170 .50 12970 316 .808 12.279
STRIKE BER7 ASSIGN 79 .75 59 .10 53
06770 0310098 015 37.81E 53 2004
ELLERSLIE .0006A .0271 .0028 .65 4561 204 .8795 .0506 .0207 .0034 .0065 .0046 .0019 .0023
1986-12-31 00/08-03-019-21W4/0 1985-07-21 1433.4 1435.0 933.1 PB

PAGEANT POOLS= 12 GIP= 555 PROD= 453 IMG= 406 MGP= RMG= 406 ENERGY= 15449

PAKOWKI LAKE (F) 004-07W4 06740
BOW ISLAND A VO +185.9 667.4 6888 1.27 8748 .258 .70 5480 297 .908 10.437
WER1 ISOPAC FE 913 .50 457 .05 434 363
06740 0213001 000 BOW ISL A 35.19E 71 2498
BOW ISLAND .0026A .0810 .59 4530 186 .9131 .0029 .0002 .0002
1986-06-29 00/10-27-004-07W4/0 1955-12-15 674.2 676.0 862.0 PB

BOW ISLAND B VO +175.0 702.0 1575 2.09 3292 .277 .70 5720 306 .914 11.277
WER1 ISOPAC FNE 371 .85 315 .05 299 207
06740 0213002 000 BOW ISL B 35.19E 92 3237
BOW ISLAND B .0027A .58 4544 186
1972-08-31 00/06-20-004-06W4/0 1971-12-03 696.5 700.4 877.5 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PAKOWKI LAKE (F) 004-07W4 C6740
BOW ISLAND C VO 687.0 541 .82 444 .220 .65 5540 298 .905 8.354
WER1 ISOPAC 37 .75 28 .05 27 4
06740 0213003 000 BOW ISLE C 35.19E 23 809
BOW ISLAND .0027E .59 4530 186
1976-06-30 00/10-21-005-07W4/0 1970-12-08 686.7 687.9 867.2 PB
CMG

VO #164.0 737.0 200 1.85 370 .210 .70 5650 300 .910 8.652
STRIKE WER1 ASSIGN ABAND B 32 .65 21 .05 20
06740 0213098 005 35.19E 20 704
BOW ISLAND .0011 .0044E .0912 .62 4493 189 .8774 .0150 .0027 .0004 .0002 .0005 .0009 .0062
1984-12-31 00/10-17-005-06W4/0 1957-10-19 734.6 739.4 903.4 GW

VO 688.5 128 1.00 128 .200 .60 5540 294 .905 7.106
STRIKE WER1 ASSIGN 9 .70 6 .05 6
06740 0213098 010 35.19E 6 211
BOW ISLAND #1 E .0850 .0028 .59 4523 185 .9091 .0025 .0003 .0002 .0001
1985-10-31 00/01-23-005-07W4/0 1982-03-18 688.0 689.0 877.8 PB
CMG

LOWER MANNVILLE A CP 910.1 128 4.01 513 .210 .65 8830 303 .862 13.134
WER1 ASSIGN ABAND 3 .75 2 .05 2 2
06740 0310001 000 L MANN A 37.43E
BASAL MANNVILLE .0015A .57 4619 191
1986-12-31 00/06-16-004-06W4/0 1971-04-18 907.7 912.6 884.2 PB

VO -30.5 910.1 200 2.47 494 .250 .75 8770 303 .862 17.904
WER1 ASSIGN B 88 .70 62 .05 59
06740 0310098 005 37.43E 59 2208
BSL MANNVILLE .0015A .57 4619 191
1976-06-30 00/10-17-004-06W4/0 1974-07-01 908.6 911.6 881.2 GW
CMG

VO 868.5 128 1.85 237 .210 .65 8450 306 .872 12.293
WER1 ASSIGN 29 .80 23 .05 22
06740 0310098 010 37.43E 22 823
SUNBURST .0015A .57 4599 189
1982-12-01 00/06-22-004-07W4/0 1961-09-07 864.1 872.9 662.3 PB
CMG

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                                AQUIFER   GIP   REC      PROD   SL    IMG        MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                                GHV        RMG      ENERGY
    ZONE                      H2     HE      N2    CO2    H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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PAKOWKI LAKE             (F)  004-07W4     0674C
                              VO                -40.0          932.3      618    1.71      1057  .225   .70   8950  303   .854 15.492
    ASSOC STRIKE         WER1 ISOPAC                            164   .70    115   .05      109                 4080
    06740 0310098 015                                                                    37.43E      109
    LOWER MANNVILLE .0013          A .0246 .0014          .59  4601 193 .9574 .0061 .0023 .0014 .0006 .0015 .0011 .0023
    1986-10-31 00/06-24-005-07W4/C 1979-09-16          919.0  921.4   883.8 PB
    ---------------------------------------------------------------------------------------------------------------------------------------
                              VO  -110.4             987.6      128    1.20       154  .180   .60  10860  302   .834 13.243
         STRIKE          WER1 ASSIGN                    B       20   .80     16   .05      15                  561
    06740 0310098 020                                                                    37.43E       15
    SAWTOOTH             .0001 .0010E .0425 .0291          .60  4663 192 .9262 .0008 .0003
    1985-10-31 00/01-23-005-07W4/0 1982-03-18          987.0  988.2   877.8 GW
    CMG
    ---------------------------------------------------------------------------------------------------------------------------------------
  JURASSIC B                 VO  -109.7             986.6      200    8.95      1790  .250   .85  11020  306   .845 25.755
                             WER1 ASSIGN                    B      461   .85    392   .05      372                   7
    06740 0400002 000 JURASSIC B                                                             37.43E      365      13662
    SAWTOOTH                 .0005E                    .59  4613 191
    1974-12-31 00/10-17-004-06W4/0 1974-07-01          982.1  990.9   881.2 GW
    CMG
    ---------------------------------------------------------------------------------------------------------------------------------------
                              VO  -105.8             978.9      128    2.16       276  .200   .55  10790  304   .846 13.124
                             WER1 ASSIGN                    B       36   .75     27   .05      26                  973
    06740 0400098 005                                                                        37.43E       26
    SAWTOOTH                 .0005E                    .59  4613 191
    1982-12-01 00/06-30-004-06W4/C 1971-10-20          977.5  980.2   874.5 GW
    CMG
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PAKOWKI LAKE                 POOLS=    12  GIP=      2163 PROD=      1464  IMG=      1391  MGP=       583  RMG=       808  ENERGY=     29766
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PALLISER                 (F)  062-10W6     0730C
                              VO                             3903.5      200    7.00      1400  .050   .50  30140  410   .989  5.285
                             BER7 ASSIGN                            74   .75     56   .10      50                 1872
    07300 0348098 005                                                                    37.43E       50
    CADOMIN                  .0001A .0040 .0145          .67  4668 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
    1982-12-31 00/06-23-062-10W6/0 1980-02-03          3900.0 3907.0 1586.9 PB
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PALLISER                     POOLS=     1  GIP=        74 PROD=        56  IMG=        50  MGP=                 RMG=        50  ENERGY=      1872
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME  POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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PANTHER RIVER          (F)  030-10W5    0675C
  RUNDLE A                   VO                          3936.6     200  35.00      7000  .060  .85 24130 351  .910 10.957
                             WER1 ASSIGN                    767  .75    575  .15      489        11
    06750 0610001 000 RUNDLE A                                                      50.52A     478      24149
    RUNDLE              .0001E .0212 .0907 .0274  .67  4985 205 .8582 .0018 .0006
    1984-12-31 00/05-19-030-10W5/0 1958-07-18      3869.7 4003.6 1638.9 PB
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  RUNDLE B                   VO                          4556.5     200  48.00      9600  .040  .85 30790 377  .972  8.124
                             WER2 ASSIGN                    780  .75    585  .20       468
    06750 0610002 000 RUNDLE B       TOP/BASE IVD                                   37.81E     468      17695
    RUNDLE U POROUS     .0001E .0037 .0973 .0731  .70  5223 216 .8236 .0022
    1984-12-31 00/06-28-030-10W5/0 1973-06-05      4474.1 4638.8 1816.9 PB
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                             VO                          4578.4     440  54.07     23791  .047  .85 39280 375 1.021 11.656
                             WER2 ASSIGN                   2773  .75   2080  .25      1560
    06750 0630098 005                TOP/BASE IVD                                   37.81E    1560      58984
    TURNER VALLEY       .0001A .0052 .1378 .0946  .75  5425 223 .7622 .0001
    1986-04-30 00/09-29-029-10W5/0 1978-11-29      4670.5 4793.5 1894.3 PB
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                             VO                          4708.4     200  35.30      7060  .041  .85 36110 380  .992  9.494
                             WER2 ASSIGN                    670  .50    335  .30       235
    06750 0630098 010                TOP/BASE IVD                                   37.81E     235       8885
    TURNER VALLEY       .0001E .0314 .1848 .1113  .82  5594 230 .6724 .0001
    1984-12-31 00/08-36-029-11W5/0 1980-07-14      4646.5 4770.3 1831.3 PB
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                             VO                          2747.3     150  31.10      4665  .074  .80 24000 368  .449 24.453
                             BER7 ASSIGN                   1141  .50    571 1.00
    06750 0654098 005                                                               38.93E
    PALLISER                      A .0041 .0824 .7483 1.12  8115 339 .1571 .0002 .0007 .0001 .0004 .0007 .0021 .0039
    1986-12-31 00/05-29-030-10W5/0 1965-07-04      2720.6 2774.0 1654.8 PB
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                             VO                          3294.9     150  28.00      4200  .060  .80 26400 375  .579 16.597
                             BER7 ASSIGN                    697  .50    349 1.00
    06750 0654098 010                                                               38.93E
    PALLISER            .0004A .0099 .0923 .6821 1.08  7755 325 .2141      .0007                                .0009
    1985-06-30 00/05-23-030-11W5/0 1962-02-26      3261.4 3328.4 1875.7 PB
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                             VO                          2781.9     150  60.30      9045  .038  .80 24130 368  .540 10.498
                             BER7 ASSIGN                    950  .50    475 1.00
    06750 0696098 005                                                               38.93E
    NISKU               .0004E .0084 .0379 .7042 1.04  7805 324 .2455 .0018 .0006                                .0016
    1985-08-31 00/05-19-030-10W5/0 1958-07-18      2738.9 2824.9 1638.9 PB
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PANTHER RIVER          POOLS=     7  GIP=      7778 PROD=      4970  IMG=      2752  MGP=        11  RMG=      2741  ENERGY=    109713
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	POR GSAT IMG GHV	MGP RMG	PI T Z M3/M3 STOIP GCR PCT ENERGY	C3 IC4 NC4	C5 C6 C7
PARADISE (F) 047-02W4 06870												
	VO			533.9	200	2.47		494 .290	.46	3700 294 .930 5.134		
	BER7 ASSIGN			25 .65	16 .05		15					
06870 0250098 005								35.56E	15	533		
COLONY	.0004E	.0079	.60	4578 189			.0005					
1978-06-30 00/10-08-047-02W4/0	1977-07-17		528.5	539.2	628.2 PB							
	VO			576.6	200	1.80		360 .300	.60	3730 294 .920 7.059		
	BER7 ASSIGN			25 .64	16 .05		15					
06870 0250098 015								35.56E	15	533		
UPPER COLONY	.0004E	.0020	.67	4557 191			.0109					
1983-12-31 00/06-12-047-02W4/0	1977-06-17		575.2	577.9	682.8 PB							
	VO +94.5			544.7	200	2.47		494 .270	.60	3840 292 .920 6.585		
	BER7 ASSIGN	B		33 .65	21 .05		20					
06870 0250098 020								35.56E	20	711		
COLONY	.0004E	.0020	.67	4557 191			.0109					
1978-06-30 00/06-20-047-02W4/0	1977-07-13		542.5	546.8	641.3 GW							
	VO			543.5	200	3.46		692 .265	.60	3870 293 .924 6.464		
	BER7 ASSIGN			45 .75	34 .05		32					
06870 0250098 025								35.56E	32	1138		
COLONY	.0004E	.0020	.67	4557 191			.0109					
1977-12-31 00/11-21-047-02W4/0	1977-05-04		540.7	546.2	644.0 PB							
PANALTA												
	VO +104.8			600.7	200	3.60		720 .290	.65	3690 294 .923 7.289		
STRIKE	BER7 ASSIGN	B		52 .65	34 .05		32					
06870 0250098 027								35.56E	32	1138		
COLONY	.0002 .0003E	.0783 .0025	.62	4553 192	.8729	.0353	.0105					
1984-12-31 00/15-36-047-02W4/0	1983-12-09		596.2	605.2	710.0 GW							
PANALTA												
	VO +89.9			558.3	200	3.09		618 .310	.65	5580 294 .907 11.992		
STRIKE	BER7 ASSIGN	B		74 .75	56 .05		53					
06870 0250098 030								35.94E	53	1905		
COLONY	.0004E		.64	4440 182								
1977-06-30 00/10-35-047-03W4/0	1975-07-01		556.0	560.5	650.4 GW							

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PARADISE (F) 047-02W4 06870
VO -10.4 658.4 200 1.24 248 .280 .75 5580 296 .912 12.344
ASSOC STRIKE BER7 ASSIGN 31 .65 20 .05 19 35.94E 15 683
06870 0250098 080
UPPER MANNVILLE .0004E .64 4440 182
1978-12-31 00/11-26-047-03W4/0 1978-06-20 657.8 659.0 648.6 GO

PARADISE POOLS= 7 GIP= 285 PROD= 197 IMG= 186 MGP= RMG= 186 ENERGY= 6641

PARFLESH (F) 025-22W4 06760
VO 736.9 200 2.30 460 .240 .70 3635 297 .929 6.294
STRIKE WER1 ASSIGN 29 .60 17 .05 16 37.43E 16 599
06760 0126098 003
LWR BELLY RV SD .0007A .0250 .0021 .58 4606 191 .9634 .0040 .0014 .0006 .0007 .0011 .0006 .0004
1980-12-31 00/10-22-025-23W4/0 1979-10-14 735.7 738.0 912.5 PB
TCPL

VO *255.7 681.2 200 1.85 370 .240 .45 3170 297 .944 3.472
WER1 ASSIGN B 13 .50 7 .05 7 37.43E 7 262
06760 0126098 005
BELLY RIVER .0009E .59 4544 186
1976-12-31 00/07-18-025-22W4/0 1972-12-10 680.3 682.1 937.9 GW
TCPL

VO 718.8 200 6.50 1300 .180 .60 2845 297 .944 3.117
WER1 ASSIGN 41 .50 21 .05 20 37.06E 20 741
06760 0126098 010
MID BELLY RIVER .0012A .0219 .57 4613 190 .9738 .0038 .0005
1980-10-31 00/16-01-024-24W4/0 1979-10-09 712.5 725.0 944.0 PB

VO 792.5 200 3.70 740 .200 .55 3210 300 .940 3.561
WER1 ASSIGN 26 .65 17 .10 15 37.06E 15 556
06760 0126098 015
BSL BELLY RIVER .0012A .0303 .57 4613 191 .0009 .0003 .0001
1978-06-30 00/06-36-024-24W4/0 1977-09-16 789.4 795.5 910.4 PB
PROGAS

VO 1349.5 200 1.20 240 .160 .55 7700 314 .880 6.574
BER7 ASSIGN 17 .70 12 .05 11 37.43E 11 412
06760 0212098 010
BOW ISLAND .0014 .0028A .0473 .0011 .0062 .62 4544 195 .9044 .0177 .0070 .0012 .0018 .0021 .0016 .0054
1986-11-30 00/06-28-024-23W4/0 1979-02-03 1345.3 1350.5 910.7 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP  REC   PROD   SL    IMG        MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                     GHV        RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PARFLESH              (F)  025-22W4     0676C
  UPPER MANNVILLE A         PD                      1435.2      64   7.90       506  .120  .55 10480 316  .791  7.869
                       WER1 ASSIGN                     107  .75    80  .10        72        64
    06760 0250001 000 U MANN A                                                  38.56A        8       308
    GLAUCONITIC       .0004 .0002A .0136 .0014        .69  4600 214 .8240 .1001 .0375 .0066 .0093 .0046 .0015 .0008
    1985-12-31 00/12-01-025-22W4/C 1963-08-15      1430.7 1439.6 1435.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE D                                 1442.0
    SOLN              WER1 ISOPAC                     22  .65    14  .10        13         3      328.0   66
    06760 0250004 000 U MANN D          OIL WELL 05-12-025-22 W4M                38.56E        10       386
    U MANN            .0003E .0143 .0044              .66  4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
    1983-12-31 00/01-01-025-22W4/0 1981-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE E         CP                      1443.4     144   1.97       284  .140  .55  9340 315  .807  8.046
                       WER1 ISOPAC ABAND               16  .70    11  .10        10        10
    06760 0250005 000 U MANN E                                                  38.56E
    GLAUCONITIC       .0004 .0002A .0136 .0014        .69  4600 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
    1985-08-31 00/07-11-025-22W4/0 1978-01-13      1440.5 1442.3  888.5 PB
-------------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE G       VO          -570.0      1457.3      41   1.85        76  .180  .60 10880 319  .812 12.901
    ASSOC             WER1 ISOPAC         SEGR            10  .70     7  .10         6
    06760 0250007 001 U MANN G                                                  38.56E
    L GLAUCONITIC           .0003A .0143 .0044          .67  4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
    1985-12-31 00/12-12-025-22W4/0 1963-12-27      1461.2 1465.0  894.9 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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    UPPER MANNVILLE G                               1462.5
    SOLN              WER1 ISOPAC         SEGR            226  .42    95  .50        48
    06760 0250007 001 U MANN G                                                  38.56E
    L GLAUCONITIC           .0003A .0143 .0044          .67  4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
    1985-12-31 00/12-12-025-22W4/0 1963-12-27      1461.2 1465.0  894.9 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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    UPPER MANNVILLE G       VO          -564.1  -568.6 1446.2      18   .83        15  .230  .80 10E00 319  .813 21.790
    ASSOC             WER1 ISOPAC         SEGR              3  .70     2  .10         2
    06760 0250007 002 UP MANN G                                                 38.56E
    L GLAUCONITIC           .0003E .0143 .0044          .67  4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
    1985-12-31 00/12-12-025-22W4/0 1963-12-27      1461.2 1465.0  894.9 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PARFLESH (F) 025-22W4 06760
UPPER MANNVILLE G
ASSOC WER1 ISOPAC SEGR 13 .70 9 .10 8
06760 0250007 999 U MANN G 38.56E 8 308
L GLAUCONITIC .0003A
1986-12-31 00/12-12-025-22W4/0 1963-12-27 SEGREGATED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE G
SOLN WER1 ISOPAC SEGR 226 .42 95 .50 48
06760 0250007 999 U MANN G 38.56E 48 1851
L GLAUCONITIC .0003A
1986-12-31 00/12-12-025-22W4/0 1963-12-27 SEGREGATED ASSOC/SOLN PRODUCTION

VO 1557.2 128 3.30 422 .200 .70 10570 318 .803 16.480
STRIKE WER1 ASSIGN 70 .75 53 .10 48
06760 0250098 003 38.56E 48 1851
GLAUCONITIC .0002E .0246 .0028 .66 4604 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
1984-12-31 00/14-08-025-22W4/0 1983-06-08 1555.3 1559.2 951.8 PB
TCPL

VO -586.2 1490.0 64 5.70 365 .180 .75 10650 315 .814 15.946
ASSOC WER1 ASSIGN 58 .75 44 .10 40
06760 0250098 005 38.56E 40 1542
GLAUCONITIC .0002E .0246 .0028 .66 4604 207 .8573 .0715 .0235 .0046 .0068 .0036 .0016 .0016
1983-12-31 00/10-10-025-22W4/0 1969-07-26 1487.1 1492.9 906.7 GO
TCPL

VO 1444.3 74 2.28 169 .166 .70 10470 315 .789 13.921
WER1 ISOPAC 24 .70 17 .10 15
06760 0250098 015 38.56E 15 578
GLAUCONITIC .0004 .0002A .0136 .0014 .69 4600 214 .8240 .1001 .0357 .0066 .0093 .0046 .0015 .0008
1985-10-31 00/06-12-025-22W4/0 1979-10-20 1459.1 1463.6 896.7 PB
TCPL

VO 1490.7 200 9.30 1860 .150 .60 10570 314 .814 10.584
WER1 ASSIGN 197 .75 148 .10 133
06760 0250098 020 38.56E 133 5128
GLAUCONITIC E .65 4612 207 .8700 .0680 .0243 .0045 .0071 .0049 .0015 .0010
1984-09-30 00/14-09-025-22W4/0 1983-11-02 1480.2 1501.3 898.4 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GGR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PARFLESH                 (F)  025-22W4     0676C
                             VO                                1540.5     150    4.90      735  .235   .85 10600 320   .812 23.173
         STRIKE          WER1 ASSIGN                             170   .75     128   .10      115
    06760 0250098 025                                                                  38.56E      115        4434
    GLAUCONITIC              .0003E .0143 .0044                  .82  4587 210 .8518 .0783 .0302 .0058 .0085 .0042 .0011 .0011
    1985-10-31 00/16-12-025-23W4/C 1984-08-22              1538.1 1543.0  915.5 PB
    TCPL
    -------------------------------------------------------------------------------------------------------------------------
                             VO                                1471.4     149     .85      127  .200   .60 10900 315   .765 15.436
                         WER1 ISOPAC                             20   .75      15   .10       14
    06760 0310098 005                                                                  38.56E       14        540
    BASAL QUARTZ                  E .0140 .0011                  .71  4592 219 .8025 .1001 .0450 .0093 .0147 .0083 .0029 .0021
    1982-07-30 00/12-01-025-22W4/0 1963-08-15              1471.0 1471.9  883.9 PB
    TCPL
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                             VO                                1565.9     128    1.52      195  .200   .75 11070 317   .816 18.255
                         WER1 ASSIGN                             36   .75      27   .10       24
    06760 0310098 010                                                                  38.56E       24        925
    ELLERSLIE                     A .0121 .0022                  .65  4620 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
    1984-12-31 00/11-36-024-23W4/0 1970-10-04              1564.8 1567.0  933.0 PB
    TCPL
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                             VO                                1590.2     200    4.60      920  .055   .70 11260 322   .816  4.692
         STRIKE          WER1 ASSIGN                             43   .75      32   .10       29
    06760 0642098 005                                                                  39.30E       29        1140
    PEKISKO          .0021 .0007E .0203 .0001                   .66  4592 208 .8524 .0768 .0269 .0049 .0077 .0047 .0018 .0016
    1980-10-31 00/16-32-025-23W4/C 1979-08-28              1587.5 1592.8  873.5 PB
    TCPL
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PARFLESH                   POOLS=    18  GIP=      1128 PROD=       747  IMG=       638  MGP=        77  RMG=       561  ENERGY=     21561
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PARKER                   (F)  070-05W5     0691G
  ELLERSLIE A                VO                                 901.8     200    1.00      200  .180   .50  4950 313   .927  4.366
                         WER1 ASSIGN                              9   .65       6   .05        6        5
    06910 0336001 000 ELL A                                                            40.05E        1         40
    ELLERSLIE        .0001 .0003A .0054 .0170                   .60  4660 190 .9335 .0320 .0077 .0018 .0010 .0003 .0001 .0001
    1980-07-31 00/11-10-070-05W5/0 1979-02-03              901.3  902.3  788.7 PB
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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PARKER                    (F)  070-05W5     0691C
  ELLERSLIE B                  PD                          892.3      200    3.30        660   .290    .80   4930  313   .930 11.159
                               WER1 ASSIGN                   151    .60      91   .05              86       75
    06910 0336002 000 ELLERSLIE B                                                                 40.05E    11          441
    ELLERSLIE          .0001 .0003A .0054 .017C                .60  4660  190  .9335  .0320  .0077  .0018  .0010  .0003  .0001  .0001
    1986-12-31 00/11-13-070-05W5/C 1979-01-15                 890.6   893.9  783.0 PB
    PANALTA
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  ELLERSLIE C                  VO                          859.1      200    1.00        200   .300    .80   4950  303   .907 12.293
                               WER2 ASSIGN                    25    .65      16   .05              15
    06910 0336003 000 ELLERSLIE C                                                                 40.05E    15          601
    ELLERSLIE #2          .0001A .0047 .0145                .60  4677  199  .9314  .0381  .0079  .0021  .0008  .0002  .0001
    1982-05-31 00/11-13-070-05W5/C 1979-01-15                 898.6   899.6  783.0 PB
    PANALTA
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PARKER                    POOLS=     3  GIP=       185 PROD=       113  IMG=       107  MGP=        80  RMG=        27  ENERGY=      1082
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PARKLAND                  (F)  015-28W4     0678C
                               VO                         2546.0      200    3.00        600   .170    .65  24860  349   .854 26.211
                               WER1 ASSIGN                   157    .70     110   .05              105
    06780 0332098 005                                                                             37.43E    105        3930
    SUNBURST                       E                     .71  5022  214
    1980-12-31 00/11-32-014-28W4/2 1977-11-10           2544.5  2547.5 1120.1 PB
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                               VO                         2941.3      200    8.00        160C  .100    .80  24860  359   .869 18.129
                               WER1 ASSIGN                   290    .75     218   .05              207
    06780 0420098 005                                                                             37.43E    207        7748
    SWIFT                          E                     .69  4640  220
    1980-10-31 00/06-26-014-29W4/C 1980-05-12           2937.0  2945.5 1225.3 PB
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  TURNER VALLEY                CP                         2696.6       845    7.19        6076  .069    .75  24860  347   .857 12.303
                               WER1 ISOPAC ABAND             50    .90      45   .15              38       38
    06780 0630000 000 TURNER VALE                                                                 37.81E
    ELKTON                .0003A                          .71  4881  214
    1982-12-01 00/11-32-014-28W4/C 1955-11-21           2659.7  2677.1 1120.1 PB
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PARKLAND                  POOLS=     3  GIP=       497 PROD=       373  IMG=       350  MGP=        38  RMG=       312  ENERGY=     11678
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PARKLAND NORTHEAST (F) 015-27W4 0679C
GLAUCONITIC A VO 2225.1 1041 2.91 3029 .126 .70 15040 338 .835 13.366
WER1 ISOPAC 405 .80 324 .10 292 155
06790 0300001 000 GLAUC A 37.81E 137 5180
GLAUCONTIC .0002 .0003A .0166 .0030 .65 4600 206 .8747 .0689 .0198 .0035 .0049 .0040 .0017 .0021
1983-10-31 00/04-12-015-27W4/0 1976-12-22 2142.7 2148.8 1008.6 PB
PANALTA PROGAS

GLAUCONITIC B VO 2420.5 128 5.70 730 .070 .65 15470 346 .842 6.871
WER1 ASSIGN 50 .70 35 .10 32
06790 0300002 000 GLAUC B 37.81E 32 1210
GLAUCONITIC .0002A .0180 .0082 .65 4634 207 .8663 .0723 .0201 .0036 .0050 .0038 .0016 .0009
1986-10-31 00/16-06-015-27W4/0 1982-05-24 2414.0 2427.0 1088.6 PB

LOWER MANNVILLE A VO 2273.1 792 5.90 4673 .132 .55 15560 338 .831 11.437
WER1 ISOPAC 534 .75 401 .10 361 80
06790 0310001 000 L MANN A 37.81E 281 10625
LOWER MANNVILLE A .0175 .66 4606 207 .8705 .0721 .0201 .0036 .0053 .0046 .0027 .0036
1984-06-30 00/07-11-015-27W4/0 1979-12-05 2180.7 2185.3 1019.6 PB
PROGAS

LOWER MANNVILLE C VO 2041.7 200 6.00 1200 .130 .75 15050 328 .798 15.943
WER1 ASSIGN 191 .75 143 .05 136 21
06790 0310003 000 L MANN C 37.81E 115 4348
LOWER MANNVILLE .0001 .0011A .0155 .0020 .67 4608 211 .8422 .0922 .0240 .0044 .0066 .0048 .0033 .0038
1983-11-30 00/07-20-015-26W4/0 1979-06-26 2038.3 2045.2 1006.1 PB
TCPL

LOWER MANNVILLE D PD 1983.8 200 2.50 500 .120 .65 15900 325 .808 13.431
WER1 ASSIGN 67 .75 50 .05 48 20
06790 0310004 000 L MANN D 37.81E 28 1059
BASAL MANNVILLE .0010 .0004E .0165 .0013 .64 4606 206 .8763 .0675 .0198 .0036 .0053 .0045 .0025 .0013
1986-12-31 00/07-10-015-26W4/0 1979-01-15 1981.8 1985.8 980.6 PB
PROGAS

VO -1015.0 2000.8 379 1.87 709 .160 .75 15050 327 .797 15.707
WER1 ISOPAC FE 140 .75 105 .10 95
06790 0310098 004 37.81E 95 3592
LOWER MANNVILLE .0001 .0011A .0155 .0020 .67 4608 211 .8422 .0922 .0240 .0044 .0066 .0048 .0033 .0038
1983-08-31 00/07-10-015-26W4/0 1979-01-15 1989.9 1991.5 980.6 PB
PROGAS TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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PARKLAND NORTHEAST      (F)  015-27W4      0679C
                             VO                      2077.2     200    2.13       426   .120   .75 16310 333   .844 14.853
                        WER2 ASSIGN                      63    .75      47   .20      38                 38
    06790 0310098 005                                                                37.81E                 38      1437
    ELLERSLIE              .0005E          .0865          .64  4606  206                    .0525  .0078
    1982-08-31 00/07-17-015-26W4/0 1976-11-02      2075.7 2078.7 1002.8 PB
    TCPL
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                             VO                      2113.3     810    4.95       401C  .123   .75 19800 337   .843 18.284
                        WER2 ISOPAC                     733    .90      660   .10     594
    06790 0600098 005                                                                37.81E     594         22459
    MOUNT HEAD             .0003A .0019  .0448 .0145   .66  4809  210  .8706  .0370  .0165  .0032  .0050  .0065
    1979-12-29 00/06-29-015-26W4/0 1953-06-27      2104.4 2164.1 1011.6 PB
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PARKLAND NORTHEAST        POOLS=     8  GIP=      2183 PROD=      1765  IMG=      1596  MGP=       276  RMG=      1320  ENERGY=     49910
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PASS                    (F)  060-20W5      0700C
  UPPER MANNVILLE A             VO                      1906.8     200   14.00       280C  .120   .50 11310 351   .890  6.178
                        WER2 ASSIGN                     173    .70      121   .05     115                30
    07000 0250001 000 U MANN A                                                       40.05E      85        3404
    UPPER MANNVILLE        .0001E                 .63  4682  204
    1982-05-31 00/11-25-060-20W5/0 1977-02-21      1896.5 1917.2  922.9 PB
    PANALTA
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                             VO                      2136.3     150    2.01       302   .105   .80 12810 331   .785 11.777
                        WER1 ASSIGN                      36    .70      25   .10      23
    07000 0304098 005                                                                40.05E      23         921
    BLUESKY      .0003 .0001E          .0037          .71  4624  221  .8060  .1018  .0598  .0087  .0132  .0048  .0010  .0006
    1985-08-31 00/15-27-060-20W5/0 1982-04-01      2134.0 2138.6  898.2 PB
    PANALTA
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  LOWER MANNVILLE A             VO                      2141.2     200    8.10       162C  .110   .60 12180 331   .831  8.311
                        WER1 ASSIGN                     135    .70      95   .10      86                 36
    07000 0310001 000 L MANN A                                                       40.05A      50        2003
    GETHING      .0003      A .0536 .0005          .68  4560  207  .8133  .0787  .0343  .0043  .0093  .0043  .0008  .0006
    1981-11-30 00/06-35-060-20W5/0 1981-02-09      2134.4 2148.0  922.6 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PASS (F) 060-20W5 07000

VO 2189.7 150 9.14 1371 .100 .60 17470 344 .848 10.219
WER2 ASSIGN 140 .75 105 .05 100
07000 0400098 005 40.05E 100 4005
CADOMIN .0007 .0001A .0015 .0168 .63 4679 205 .8965 .0602 .0146 .0025 .0028 .0016 .0027
1985-08-31 00/11-33-060-20W5/0 1977-04-07 2183.6 2195.8 907.9 PB
PANALTA

VO 2228.9 150 3.47 521 .110 .70 17470 340 .836 13.459
WER1 ASSIGN 70 .70 49 .10 44
07000 0400098 010 40.05E 44 1762
JURASSIC #1 .0001A .0045 .0045 .66 4634 210 .8671 .0759 .0301 .0052 .0061 .0036 .0012 .0018
1985-08-31 00/10-29-060-20W5/0 1980-03-30 2226.2 2231.6 909.5 PB

VO 2242.5 150 4.00 600 .160 .70 17470 341 .841 19.403
WER1 ASSIGN 116 .75 87 .05 83
07000 0400098 015 40.05E 83 3324
JURASSIC #2 .0001A .0015 .0168 .63 4679 206 .8965 .0602 .0146 .0025 .0028 .0016 .0027
1985-08-31 00/10-29-060-20W5/0 1980-03-30 2240.4 2244.5 909.5 PB

PASS POOLS= 6 GIP= 670 PROD= 482 IMG= 451 MGP= 66 RMG= 385 ENERGY= 15419

PASTECHO (SA) 079-06W5 06797

VO 548.9 200 3.09 618 .160 .75 3560 299 .945 4.299
STRIKE BER7 ASSIGN 27 .70 19 .05 18
06797 0644098 005 37.43E 18 674
BANFF .0003E .56 4661 192
1983-12-31 00/03-01-079-06W5/0 1974-08-06 547.4 550.5 653.8 PB

PASTECHO POOLS= 1 GIP= 27 PROD= 19 IMG= 18 MGP= RMG= 18 ENERGY= 674

PAXCN (F) 065-21W4 06880

VO -20.1 628.2 200 3.09 618 .200 .50 3850 300 .928 3.933
ASSOC WER1 ASSIGN 24 .55 13 .05 12
06880 0250098 005 37.43E 12 449
GLAUCONITIC .0002E .0049 .0162 .57 4682 193 .0010
1978-12-31 00/07-04-065-21W4/0 1977-08-13 626.7 629.7 609.6 GO
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG     ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE       KB     TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PAXON                (F)  065-21W4     0688C
                          VO           HEAVY          630.3          200    1.50        300   .240   .50   4000  295  .915  5.057
                     WER1 ASSIGN                          15   .70      11   .05          10
    06880 0250098 006                                                                37.43E      10          374
    GLAUCONITIC           .0002A .0058 .0134      .58  4672 194 .9643 .0138 .0020 .0004 .0001
    1982-12-31 00/06-01-065-21W4/0 1979-02-25     629.5  631.0  614.3 GO
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                          VO   +29.9              612.8          200    1.52        304   .210   .55   4050  302  .924  4.768
                     WER2 ASSIGN            B          14   .60       8   .05           8
    06880 0250098 007                                                                37.43E       8          299
    GLAUCONITIC           .0002E .0049 .0162      .57  4682 193                .0010
    1979-12-29 00/06-20-065-21W4/0 1978-05-29     612.0  613.6  583.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO   +128.3             454.5          128    .62         79   .240   .60   3070  296  .944  4.500
                     WER2 ASSIGN            B           4   .60       2   .05           2
    06880 0250098 010                                                                37.43E       2           75
    U MANNVILLE 1         .0002E .0049 .0162      .57  4682 193                .0010
    1982-12-01 00/07-28-065-21W4/0 1974-12-07     454.2  454.8  583.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO                       465.4          200    1.85        370   .250   .60   3100  296  .938  4.763
                     WER2 ASSIGN                          18   .70      13   .05          12
    06880 0250098 015                                                                37.43E      12          449
    U MANNVILLE 2         .0002E .0049 .0162      .57  4682 193                .0010
    1976-06-30 00/07-28-065-21W4/0 1974-12-07     464.5  466.3  583.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO           HEAVY          655.3          200    1.20        240   .240   .50   4020  297  .925  4.994
                     WER1 ASSIGN                          12   .75       9   .05           9
    06880 0310098 005                                                                37.43E       9          337
    L MANN                .0006A .0250 .0142      .58  4647 192 .9561 .0031 .0008 .0001 .0001
    1982-12-31 00/07-04-065-21W4/0 1977-08-13     654.7  655.9  609.6 GO
    TCPL
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PAXON                POOLS=     6  GIP=        87 PROD=         56  IMG=         53  MGP=              RMG=         53  ENERGY=       1983
-------------------------------------------------------------------------------------------------------------------------------
PEACOCK              (F)  014-27W4     07720
  BASAL BLAIRMORE A       PD
                     WER2 ASSIGN                2188.6          200    2.10        420   .080   .50  13750  332  .844  5.582
                                                          24   .70      17   .05          16           9
    07720 0318001 000 BSL BLAIR A                                                    37.43E       7          262
    BSL BLAIRMORE         .0004A .0118 .0055      .62  4605 201 .9082 .0530 .0131 .0020 .0025 .0018 .0008 .0009
    1986-12-31 00/06-02-014-27W4/0 1979-10-28    2186.6 2190.6 1021.1 PB
    TCPL
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PEACOCK              POOLS=     1  GIP=        24 PROD=         17  IMG=         16  MGP=          9   RMG=          7  ENERGY=        262
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER   GIP   REC     PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------------
PEAK                 (F)  119-05W6     06900
                          VO                                1587.7      32    6.10       195  .070   .50 12600 339   .879  4.209
                          BER6 ASSIGN ABAND                          8  .75       6  .10          5
    06900 0781098 005                                                                  43.05E      5         215
    SULPHER POINT          .0003A .0218 .0645 .0084  .65  4820 203 .8788 .0144 .0047 .0008 .0026 .0022 .0010 .0005
    1982-12-31 00/10-14-119-05W6/0 1967-04-08      1580.1 1595.3  639.8 PB
    PROGAS
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                          VO                                1710.5      64    6.10       390  .060   .80 14020 343   .864  6.458
                          BER7 ASSIGN                               25  .75      19  .10         17
    06900 0782098 005                                                                  43.05E     17         732
    MUSKEG                 .0007A .0965 .0373          .70  4599 202 .7840 .0363 .0235 .0033 .0095 .0060 .0021 .0008
    1982-08-31 00/10-14-119-05W6/0 1967-04-08      1707.5 1713.6  639.8 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------------------
PEAK                      POOLS=     2  GIP=        33 PROD=        25  IMG=         22  MGP=             RMG=         22  ENERGY=       947
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PEARL                (F)  030-16W4     06810
                          VO                                1106.0     150    2.30       345  .180   .50  7730 309   .879  7.284
                          BER7 ASSIGN                               25  .70      18  .05         17
    06810 0218098 005                                                                  37.43E     17         636
    VIKING #1      .0004       A .0499 .0006          .60  4574 193 .9187 .0186 .0065 .0008 .0013 .0013 .0009 .0010
    1985-09-30 00/06-13-030-16W4/0 1982-09-17      1104.0 1108.0  929.4 PB
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                          VO                                1268.9     150    1.10       165  .210   .65  9200 313   .829 13.763
                          BER7 ASSIGN                               23  .75      17  .10         15
    06810 0336098 005                                                                  38.18E     15         573
    ELLERSLIE      .0004       A .0276 .0076          .66  4601 207 .8636 .0505 .0263 .0060 .0070 .0053 .0028 .0029
    1985-09-30 00/06-13-030-16W4/0 1982-09-27      1268.3 1269.4  929.4 PB
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  BANFF A                 VO          -363.3                1288.8     200    2.10       420  .120   .85  9240 303   .671 13.183
    ASSOC                 BER7 ASSIGN                               55  .70      39  .20         31
    06810 0644001 000 BANFF A                                                          37.43E     31        1160
    BANFF          .0004A .0142 .0075          .81  4561 234 .7323 .1033 .0769 .0178 .0212 .0155 .0064 .0075
    1982-07-30 00/06-15-030-16W4/0 1976-06-19      1287.8 1289.9  926.6 GO
    TCPL
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PEARL                     POOLS=     3  GIP=       103 PROD=        74  IMG=         63  MGP=             RMG=         63  ENERGY=      2369
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEAVEY                  (F)  056-24W4     C6830
                             VO  -140.8                  849.6      64   2.01      129  .205  .65  5080 301  .906  7.058
                        WER1 ASSIGN                  B          9  .60      5  .05      5
   06830 0218098 005                                                                38.93E      5       195
   VIKING                    .0004E                        .59  4557 193
   1983-12-31 00/11-19-056-24W4/0 1972-08-31          847.9  851.3  710.5 GW
   PANALTA
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  UPPER VIKING A            VO                          703.8     285    .68      194  .240  .50  5530 311  .904  6.712
                        WER1 ISOPAC                        13  .95     12  .04      12
   06830 0218701 000 U VIK A #1                                                     38.93E     12       467
   UPPER VIKING              .0007A .0215 .0001            .59  4612 196 .9350 .0280 .0101 .0016 .0021 .0012 .0003
   1984-12-31 00/08-18-058-24W4/0 1947-12-26          765.6  771.8  674.8 PB
-------------------------------------------------------------------------------------------------------------------------
  MIDDLE VIKING A           VO                          848.6
   SOLN                 WER1 ISOPAC                       20  .65     13  .50       6        3     529.0   37
   06830 0221001 000 M VIKING A                                                     38.93E      3       117
   VIKING                    .0004E        .0020                                  .0489 .0282       .2300
   1977-12-31 00/01-01-056-24W4/C 1953-00-00
-------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE                 VO          -358.4           1061.9     722   2.93     2115  .220  .70  7220 303  .864 12.078
   ASSOC                WER1 ISOPAC       COMB              255  .70     179  .10      161      156
   06830 0244000 000 BLAIRMORE      CONCURRENT PRODUCTION                            37.43E     36      1347
   ELLERSLIE                 .0004A .0150 .0379            .64  4562 200 .8898 .0462 .0068 .0015 .0005 .0003 .0001 .0017
   1986-12-31 00/09-30-056-24W4/0 1947-08-00         1058.9 1063.5  710.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
   CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE                                           1067.1
   SOLN                 WER1 ISOPAC       COMB              66  .56     37  .15      31                1896.0   35
   06830 0244000 000 BLAIRMORE      CONCURRENT PRODUCTION                            37.43E
   ELLERSLIE                 .0004A .0150 .0379            .64  4562 200 .8898 .0462 .0068 .0015 .0005 .0003 .0001 .0017
   1986-12-31 00/09-30-056-24W4/C 1947-08-00         1058.9 1063.5  710.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
   CWNGNUL PANALTA
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=       321 PROD=       216  IMG=       192  MGP=       156  RMG=        36  ENERGY=      1347

                             VO  -365.0                  1056.7      19   1.79      34  .198  .80  5630 307  .894  9.240
                        WER1 ISOPAC                  B          3  .60      2  .10      2
   06830 0244098 005                                                                37.43E      2        75
   ELLERSLIE                 .0004E .0150 .0379            .64  4562 200 .8898 .0462 .0068 .0015 .0005 .0003 .0001 .0017
   1985-12-31 00/06-28-056-24W4/0 1985-09-10          1055.0 1058.3  697.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEAVEY (F) 056-24W4 C683C
VO 1052.4 200 6.70 1340 .220 .55 7260 306 .864 5.449
WER1 ASSIGN 126 .70 89 .10 80
06830 0310098 004 37.43E 80 2994
L MANNVILLE .0004E .0150 .0390 .63 4697 200 .8919 .0465 .0051 .0014 .0002
1984-12-31 00/07-28-056-24W4/C 1976-11-24 1050.3 1055.5 700.1 PB

PEAVEY POOLS= 7 GIP= 492 PROD= 337 IMG= 297 MGP= 159 RMG= 138 ENERGY= 5195

PEAVINE (SA) 075-20W5 06823
VO +69.5 590.6 200 1.30 260 .220 .60 3290 302 .940 4.350
STRIKE BER7 ASSIGN B 11 .65 7 .05 7
06823 0228098 005 37.43E 7 262
PEACE RIVER .0004 .0003A .0065 .56 4629 191 .9914 .0003 .0001 .0003 .0004 .0003
1983-12-31 00/08-36-075-20W5/0 1982-07-27 590.0 591.3 660.5 GW

PEAVINE POOLS= 1 GIP= 11 PROD= 7 IMG= 7 MGP= RMG= 7 ENERGY= 262

PECO (F) 047-15W5 0682C
BELLY RIVER L 1997.8
SOLN WER1 ISOPAC 14 .65 9 .15 8 1 154.0 88
06820 0126012 000 BELLY RIV L 37.43E 7 262
BELLY RIVER .0003E .0185 .0008 .68 4584 212 .8520 .0611 .0372 .0062 .0104 .0063 .0026 .0046
1986-12-31 00/01-01-048-15W5/C 1985-00-00

VO 1921.2 200 3.20 640 .130 .35 9420 326 .774 4.831
WER1 ASSIGN 31 .70 22 .15 19
06820 0126098 005 37.43E 19 711
M BELLY RIVER .0004 .0001E .0079 .78 4563 230 .7541 .1009 .0786 .0141 .0246 .0127 .0044 .0022
1983-12-31 00/02-20-047-15W5/0 1983-09-04 1918.7 1923.8 1199.3 PB

VO 2033.7 200 5.20 1040 .160 .65 11790 328 .752 14.137
WER1 ASSIGN 147 .70 103 .15 88
06820 0126098 010 37.43E 88 3294
BSL BELLY RIVER .0002E .0156 .0014 .76 4539 227 .7608 .0963 .0772 .0104 .0246 .0103 .0022 .0010
1984-09-30 00/05-12-047-16W5/0 1984-02-13 2031.0 2036.4 1204.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PECO (F) 047-15W5 06820
CARDIUM B CP -1296.0 2459.4 200 2.78 556 .200 .85 26560 347 .942 39.332
ASSOC WER1 ASSIGN ABAND 29 .80 23 .05 22 22
06820 0176002 000 CARDIUM B CONCURRENT PRODUCTION OIL DEPLETED 42.30E
CARDIUM B SAND .0001E .0582 .70 4613 191 .9028 .0292 .0066 .0010 .0011 .0007 .0002 .0001
1985-08-31 00/11-27-047-15W5/0 1973-02-18 2457.6 2461.0 1164.9 PB

CARDIUM C 2467.1
SOLN WER1 ISOPAC 71 .65 46 .10 41 40
06820 0176003 000 CARDIUM C 37.43E 1 37
CARDIUM .0001E
1984-12-31 00/01-01-048-15W5/0 1976-00-00
TCPL

VO 2505.4 200 1.20 240 .100 .80 26600 340 .853 20.866
WER1 ASSIGN 50 .80 40 .10 36
06820 0176098 005 42.30E 36 1523
CARDIUM #3 E .0097 .0231 .74 4661 223 .7705 .1086 .0528 .0087 .0150 .0074 .0042
1982-05-31 00/07-30-047-15W5/0 1981-09-14 2504.8 2506.0 1177.6 PB

VO 2462.4 150 2.30 345 .090 .80 17950 348 .769 13.734
WER1 ASSIGN 47 .75 35 .15 30
06820 0176098 010 42.30E 30 1269
CARDIUM .0004A .0148 .0064 .74 4661 233 .8072 .0864 .0518 .0058 .0151 .0076 .0024 .0021
1985-12-31 00/04-04-048-15W5/0 1985-01-01 2461.3 2463.6 1172.7 PB
TCPL

VO 3000.9 200 5.00 1000 .150 .80 29050 352 .925 30.447
WER1 ASSIGN 304 .85 258 .10 232
06820 0218098 005 40.54E 232 9405
VIKING .0001E .0123 .0008 .65 4631 209 .8493 .0969 .0320 .0037 .0010 .0003
1983-12-31 02/06-01-047-16W5/0 1981-11-28 2996.8 3005.0 1238.4 PB

VO 3055.3 200 4.32 864 .100 .80 20600 350 .813 16.470
WER1 ASSIGN 142 .75 107 .15 91
06820 0250098 005 39.30E 91 3576
BLUESKY .0002A .0161 .74 4661 224 .0542 .0208 .9600
1976-06-30 00/11-07-048-15W5/0 1972-02-10 3052.3 3058.1 1178.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PECO (F) 047-15W5 0682C
BLUESKY A PD 2946.8 341 1.35 460 .100 .80 20680 344 .795 17.199
WER1 ISOPAC 123 .75 92 .15 78 70
06820 0304001 000 BLUESKY A 39.30E 8 314
BLUESKY .0003E .0161 .74 4661 224 .0542 .0208 .0096
1984-12-31 00/10-35-048-16W5/0 1971-10-18 2957.3 2961.4 1128.7 PB
TCPL

VO 3040.7 711 1.74 1237 .100 .80 19590 344 .795 16.628
WER1 ISOPAC 206 .75 155 .15 132
06820 0304098 005 39.30E 132 5188
BLUESKY .0003E .0161 .74 4661 224 .0502 .0208 .9600
1977-12-31 00/06-21-048-16W5/0 1973-05-05 3019.4 3022.4 1143.3 PB
TCPL

GETHING A VO 3048.4 4733 2.85 13485 .137 .85 38500 375 1.032 32.945
WER1 ISOPAC 4444 .75 3333 .10 3000 619
06820 0326001 000 GETHING A 39.30E 2381 93573
GETHING A .0001 .0001A .0034 .0169 .70 4656 218 .8082 .1120 .0381 .0059 .0079 .0039 .0013 .0022
1985-12-31 00/10-35-048-16W5/0 1971-10-17 2977.6 2981.2 1129.9 PB
TCPL

JURASSIC A VO 3116.9 1152 4.21 4850 .140 .50 20680 366 .871 12.914
WER1 ISOPAC 626 .90 563 .10 507 152
06820 0446001 000 JURASSIC A 37.43E 355 13288
ROCK CREEK .0001A .0202 .68 4682 213 .0263 .0113 .9400
1975-06-30 00/06-26-047-15W5/0 1960-05-03 3114.5 3136.4 1175.6 PB
NUL CWNGNUL

JURASSIC B VO 3110.1 1971 3.77 7431 .129 .75 20700 366 .889 17.504
WER1 ISOPAC 1301 .75 976 .10 878
VO 3110.1 740 3.24 2398 .129 .75 20700 366 .889 17.504 PROBABLE
210 .75 158 .10 142 .50
06820 0446002 000 JURASSIC B 37.43E 1020 38179
ROCK CREEK .0001A .0393 .0195 .82 4620 207 .8189 .0893 .0251 .0030 .0030 .0009
1985-12-31 00/10-35-048-16W5/0 1971-10-17 3059.8 3080.9 1129.9 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP    REC     PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2      C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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PECO                 (F)  047-15W5     06820
                          VO                      3169.9      200    5.55      1110  .140   .50  20270 366   .868 12.701
                     WER1 ASSIGN                    141   .70     99   .10        89
    06820 0446098 005                                                          37.43E      89       3331
    ROCK CREEK            .0001A          .0202      .68  4682 213                  .0263 .0113          .9400
    1976-06-30 00/11-07-048-15W5/0 1972-02-10      3162.0 3177.8 1178.0 PB
    TCPL
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                          VO                      3169.6      200    8.80      1760  .080   .75  39830 356  1.042 18.321
                     WER1 ASSIGN                    322   .80     258   .10        232
    06820 0446098 010                                                          37.43E      232      8684
    ROCK CREEK            .0001E .0024 .0175        .86  4640 211  .8131 .1072 .0360 .0064 .0087 .0051 .0017 .0018
    1983-12-31 00/12-10-048-16W5/0 1982-12-20      3165.0 3174.3 1155.5 PB
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  NISKU A            VO                      3970.2      128   30.00      384C  .045   .90  37100 421  1.038  9.778
                     WER1 ASSIGN                    375   .85     319   .20        255       137
    06820 0696001 000 NISKU A                                                  39.30E      118      4637
    NISKU                 .0001A .0054 .0051 .0026  .78  4290 273  .6874 .0891 .0465 .0126 .0214 .0175 .0105 .1018
    1984-09-30 02/06-01-047-16W5/0 1981-11-28      3946.8 3993.5 1238.4 PB
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PECO                 POOLS=    17  GIP=      8583 PROD=      6596  IMG=      5880  MGP=      1041  RMG=      4839  ENERGY=    187271
-------------------------------------------------------------------------------------------------------------------------------
PEDIGREE             (SA) 100-12W6     06844
                          VO                      945.3       200    4.50       900  .200   .60   6080 315   .884  7.451
          STRIKE     BER7 ASSIGN                    67   .70     47   .05        45
    06844 0304098 005                                                          37.43E      45       1684
    BLUESKY               .0001A .0087 .0171        .65  4668 206  .8869 .0541 .0193 .0030 .0056 .0033 .0013 .0006
    1981-09-30 00/06-12-100-12W6/0 1981-01-12      942.5  948.0  842.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                      998.5       200    8.10      162C  .155   .55   5780 317   .892  4.956
          STRIKE     BER7 ASSIGN                    80   .65     52   .05        49
    06844 0304098 010                                                          37.43E      49       1834
    BLUESKY               .0001A .0087 .0171        .65  4668 206  .8869 .0541 .0193 .0030 .0056 .0033 .0013 .0006
    1981-09-30 00/04-25-100-13W6/0 1981-02-18      987.0 1010.0  878.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                      975.4       200    7.80      156C  .130   .50   5700 316   .916  3.640
          STRIKE     BER7 ASSIGN                    57   .65     37   .05        35
    06844 0304098 015                                                          37.43E      35       1310
    BLUESKY               .0002A .0085 .0046        .58  4638 193  .9725 .0102 .0004 .0002 .0001 .0002 .0008 .0023
    1983-09-30 00/11-19-100-12W6/0 1983-02-07      971.5  979.3  862.2 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEDIGREE (SA) 100-12W6 C6844
VO 985.3 200 2.00 400 .210 .60 5730 316 .913 7.117
STRIKE BER7 ASSIGN 28 .65 18 .05 17
06844 0326098 005 38.08A 17 647
GETHING .0001 .0012A .0162 .58 4617 194 .9546 .0228 .0027 .0006 .0008 .0006 .0002 .0002
1983-09-30 00/11-19-100-12W6/0 1983-02-07 980.0 990.6 862.2 PB

PEDIGREE POOLS= 4 GIP= 232 PROD= 154 IMG= 146 MGP= RMG= 146 ENERGY= 5475

PEDLEY (SA) 053-25W5 C6847
VO 2192.8 200 13.00 260C .090 .60 17400 332 .773 10.412
STRIKE WER2 ASSIGN 271 .75 203 .10 183
06847 0126098 005 37.43E 183 6850
BELLY RIVER A .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-20 00/07-04-053-24W5/0 1980-12-28 2183.5 2202.1 1411.9 PB

VO 2386.8 200 4.50 900 .100 .70 18900 338 .792 14.055
STRIKE WER2 ASSIGN 126 .75 95 .10 86
06847 0126098 010 37.43E 86 3219
BSL BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0087 .0030 .0026
1982-12-31 00/07-04-053-24W5/0 1980-12-28 2383.3 2390.2 1411.9 PB

VO 2093.9 200 4.50 90C .090 .65 16600 330 .763 10.968
STRIKE WER2 ASSIGN 99 .75 74 .10 67
06847 0126098 015 37.43E 67 2508
BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-31 00/10-19-053-24W5/0 1981-09-10 2089.5 2098.2 1337.8 PB

VO 2109.7 200 3.60 720 .130 .75 16700 330 .763 18.390
STRIKE WER2 ASSIGN 132 .75 99 .10 89
06847 0126098 020 37.43E 89 3331
BELLY RIVER .0003 .0001E .0062 .0003 .73 4599 221 .7986 .1063 .0505 .0081 .0153 .0086 .0031 .0026
1982-12-31 00/10-19-053-24W5/0 1981-09-10 2107.3 2112.0 1337.8 PB

VO 2968.7 200 3.60 720 .090 .75 24130 352 .864 15.230
STRIKE WER2 ASSIGN 110 .75 83 .10 75
06847 0176098 005 39.68E 75 2976
CARDIUM .0002A .0427 .0026 .73 4552 217 .7837 .0898 .0040 .0074 .0130 .0083 .0058 .0065
1981-00-30 00/05-24-052-25W5/C 1981-02-25 2966.4 2971.0 1332.0 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG     MGP   STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV     RMG   ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PEDLEY                (SA) 053-25W5     06847
                           VO                      2908.8     256   6.00      1536  .080  .80 24130 351  .863 14.498
        STRIKE        WER2 ASSIGN                    223  .75   167  .10   150
06847 0176098 010                                                  39.68E    150      5952
CARDIUM                        A .0358 .0002       .72  4569 217 .7838 .0996 .0479 .0078 .0148 .0068 .0023 .0010
1982-12-01 00/10-34-053-25W5/0 1979-12-22      2904.0 2913.6 1402.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      2947.0     200   9.40      1880  .075  .75 24130 351  .880 12.497
        STRIKE        WER2 ASSIGN                    235  .75   176  .10   158
06847 0176098 015                                                  39.68E    158      6269
CARDIUM SD                .0001A .0019 .0086       .66  4641 209 .8811 .0610 .0243 .0049 .0069 .0054 .0025 .0033
1982-05-31 00/07-04-053-24W5/0 1980-12-28      2941.0 2953.0 1411.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      2833.7     200   4.41       882  .081  .55 23530 349  .871  9.807
        STRIKE        WER2 ASSIGN                     86  .75    65  .10    59
06847 0176098 020                                                  39.68E     59      2341
CARDIUM SD                .0001A .0019 .0086       .66  4641 209 .8811 .0610 .0243 .0049 .0069 .0054 .0025 .0033
1982-05-31 00/10-19-053-24W5/0 1981-09-10      2828.1 2839.4 1337.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      2605.8     128   7.90      1011  .080  .60 25690 352  .860 11.584
        STRIKE        WER2 ASSIGN                    117  .80    94  .10    85
06847 0176098 025                                                  39.68E     85      3373
CARDIUM          .0001 .0003A .0075 .0066          .79  4533 226 .8015 .0927 .0324 .0059 .0105 .0088 .0065 .0272
1986-11-30 00/07-12-054-24W5/0 1973-04-16      2600.6 2610.9 1259.1 PB
-------------------------------------------------------------------------------------------------------------------------------
PEDLEY                     POOLS=     9  GIP=      1399 PROD=      1056  IMG=       952  MGP=            RMG=       952  ENERGY=     36819
-------------------------------------------------------------------------------------------------------------------------------
PEERLESS              (F)  079-22W4     06890
                           VO              HEAVY     409.7     200   3.70       740  .243  .55  2790 294  .935  3.858
        STRIKE        BER7 ASSIGN                     29  .60    17  .05    16
06890 0306098 005                                                  37.06E     16       593
WABISKAW                       .0001A              .57  4661 192
1983-12-31 00/06-07-079-22W4/0 1978-02-22      407.8  411.5  572.4 GD
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      422.5     200   9.25      1850  .320  .40  2690 294  .950  3.506
                      BER7 ASSIGN                     65  .70    45  .05    43
06890 0306098 010                                                  37.06E     43      1594
WABISKAW                       .0001A              .58  4688 193
1983-12-31 00/06-02-079-23W4/0 1969-02-08      417.9  427.0  571.8 PB
PANALTA
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PEERLESS                   POOLS=     2  GIP=        94 PROD=        62  IMG=        59  MGP=            RMG=        59  ENERGY=      2187
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD  SL     IMG             MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV             RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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PEIGAN                (F)  008-08W4     C686C
                           VO  +156.1                684.8     200    .93      186  .270  .70  5100 300   .908 10.063
          STRIKE           BER7 ASSIGN                    B      19   .70       13  .05      12
    06860 0218098 005                                                                37.81E       12       454
    VIKING                      .0001E                    .57  4619 192
    1976-06-30 00/06-30-007-08W4/0 1975-06-09            684.3  685.2  841.2 GW
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                           VO                        898.8     200   4.00      800  .220  .65  9830 300   .846 15.751
                          WER2 ASSIGN                    B     126   .80       101  .05      96
    06860 0310098 005                                                                37.43E       96      3593
    SUNBURST                    .0011A .0561 .0007        .59  4566 190 .9269 .0097 .0020 .0015 .0006 .0010 .0003 .0001
    1982-07-30 00/07-29-007-08W4/0 1975-04-09            895.5  902.2  838.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
PEIGAN                     POOLS=     2  GIP=       145 PROD=       114  IMG=       108  MGP=             RMG=       108  ENERGY=      4047
-------------------------------------------------------------------------------------------------------------------------------
PELICAN               (F)  079-24W4     C6840
                           VO  +304.8                527.3     200   1.24      248  .330  .70  2100 296   .957  4.870
          STRIKE           WER2 ASSIGN                    B      12   .50        6  .05       6
    06840 0262098 005                                                                37.06E        6       222
    GRAND RAPIDS                .0001E                    .58  4688 193
    1978-12-31 00/07-06-077-23W4/0 1978-03-11            526.7  527.9  832.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO  +300.5                436.6     200   2.17      434  .300  .60  2140 295   .956  3.884
                          WER1 ASSIGN                    B      17   .60       10  .05      10
    06840 0262098 010                                                                37.06E       10       371
    GR RAPIDS #2                .0001E                    .58  4668 193
    1982-08-31 00/06-18-077-23W4/0 1969-03-09            435.5  437.7  738.2 GW
    TCPL
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  WABISKAW A               VO                        461.6    8526   1.35    11510  .271  .55  2830 297   .948  4.260
                          WER1 ISOPAC                    B     490   .65      319  .05      303
    06840 0306001 000 WABISKAW A                                                     37.06E      303     11229
    WABISKAW 1                  .0001A .0044 .0085        .57  4661 192 .9856 .0015 .0001
    1986-12-31 00/07-30-078-24W4/0 1967-01-24            437.7  442.3  580.9 PB
    PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
PELICAN	(F) 079-24W4 0684C													
WABISKAW B	VO			462.4	200	1.85		370	.300	.50	3020	297	.941	4.610
	WER2 ASSIGN			17	.60	10	.05	10						
06840 0306002 000	WABISKAW B							37.06E		10		371		
LOWER WABISKAW	.0001A			.58	4688	193								
1976-06-30 00/07-30-078-24W4/0		1967-01-24		461.5	463.3	580.9	PB							
TCPL														
	VO			618.7	200	9.87		1974	.290	.65	2830	300	.947	5.340
	WER1 ASSIGN			105	.65	68	.05	65						
06840 0306098 007								37.43E		65		2433		
WABISKAW	.0002A			.57	4661	192								
1978-06-30 00/06-18-077-23W4/0		1969-03-09		612.6	624.8	738.2	PB							
TCPL														
	VO			407.4	200	2.16		432	.300	.55	2620	294	.946	4.420
STRIKE	WER2 ASSIGN			19	.65	12	.05	11						
06840 0306098 020								37.06E		11		408		
WABISKAW	.0001A			.58	4688	193								
1976-06-30 00/10-25-078-23W4/0		1971-03-20		406.3	408.4	563.9	PB							
	VO			443.2	200	3.70		740	.340	.65	2690	289	.941	6.217
	WER2 ASSIGN			46	.65	30	.05	29						
06840 0306098 025								37.06E		29		1075		
WABISKAW	.0001A			.57	4668	192								
1976-06-30 00/07-26-078-25W4/0		1971-03-13		441.3	445.0	578.5	PB							
TCPL														
	VO			666.9	200	1.50		300	.320	.65	2850	304	.945	5.868
	WER2 ASSIGN			18	.50	9	.05	9						
06840 0306098 050								37.06E		9		334		
WABISKAW	.0002A .0032 .0217			.58	4701	196	.9547	.0201	.0001					
1983-12-31 00/06-11-077-24W4/0		1970-02-09		666.3	667.5	784.9	PB							
TCPL														
	VO	+119.5		712.6	200	1.24		248	.270	.55	2840	303	.947	4.180
ASSOC STRIKE	WER2 ASSIGN			10	.50	5	.05	5						
06840 0306098 085								37.06E		5		185		
WABISKAW	.0001E			.58	4688	193								
1978-12-31 00/07-06-077-23W4/0		1978-03-07		712.0	713.2	832.7	GO							
TCPL														

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PELICAN (F) 079-24W4 06840
VO HEAVY 451.0 200 .93 186 .280 .70 2840 294 .942 5.716
WER2 ASSIGN 11 .60 7 .05 7
06840 0306098 090 37.06E 7 259
WABISKAW 2 .0001E .58 4688 193
1978-12-31 00/07-30-078-24W4/0 1967-01-24 450.5 451.4 580.9 GO
TCPL

VO +132.3 457.1 200 2.47 494 .300 .65 2800 296 .948 5.533
ASSOC STRIKE WER2 ASSIGN 27 .60 16 .05 15
06840 0306098 095 37.06E 15 556
WABISKAW .0001E .0073 .57 4640 191
1977-12-30 00/10-04-079-25W4/0 1976-01-18 455.7 458.4 590.7 GO

VO HEAVY 423.8 200 2.80 560 .270 .75 2790 289 .942 5.902
STRIKE WER2 ASSIGN 33 .65 21 .05 20
06840 0306098 100 37.06E 20 741
WABISKAW .0001A .0191 .0073 .57 4637 191 .9734 .0002
1981-12-31 00/11-12-079-25W4/0 1981-01-30 422.4 425.2 563.0 GO

PELICAN POOLS= 12 GIP= EC5 PROD= 513 IMG= 490 MGP= RMG= 490 ENERGY= 18184

PEMBINA (F) 048-07W5 06850
VO 569.0 200 19.00 3800 .278 .75 1580 294 .945 3.372
WER1 ASSIGN 128 .50 64 .15 54
06850 0106098 001 41.18E 54 2224
EDMONTON .0002E .0304 .0004 .79 4502 226 .7774 .0451 .0686 .0146 .0348 .0206 .0032 .0049
1979-12-29 00/10-35-046-02W5/0 1978-11-15 559.5 578.5 932.3 PB

VO 613.3 200 1.40 280 .220 .60 4000 294 .933 5.474
WER1 ASSIGN 15 .55 8 .05 8
06850 0106098 002 40.05E 8 320
EDMONTON .0003 .0012A .1469 .62 4450 182 .8495 .0007 .0006 .0003 .0001 .0001 .0003
1983-10-31 00/06-34-047-03W5/0 1982-11-20 612.6 614.0 876.3 PB

VO 726.9 200 2.78 556 .220 .75 5170 298 .893 9.116
WER1 ASSIGN 51 .70 36 .05 34
06850 0106098 005 40.05E 34 1362
EDMONTON .0003E .60 4626 198
1978-12-31 00/11-07-047-05W5/0 1977-08-09 725.4 728.2 931.5 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-C7W5 0685C
VO 668.0 200 4.00 800 .180 .65 2650 294 .942 3.184
WER1 ASSIGN 25 .50 13 .05 12
06850 0106098 008 40.05E 12 481
EDMONTON .0001 .0004A .0074 .57 4630 192 .9789 .0096 .0020 .0013 .0002 .0001
1984-04-30 00/10-13-047-05W5/0 1979-03-16 666.0 670.0 881.7 PB

VO 514.4 200 1.20 240 .250 .50 2550 291 .944 3.300
WER1 ASSIGN 8 .65 5 .05 5
06850 0106098 010 40.05E 5 200
EDMONTON .0001 .0002A .0166 .58 4626 194 .9481 .0334 .0014 .0002
1981-09-30 00/12-32-050-06W5/0 1980-10-15 511.8 517.0 786.1 PB

KEY BELLY RIVER A VO 975.6 2207 5.93 13088 .192 .65 7030 311 .879 5.127
WER1 ISOPAC 1195 .70 837 .05 795 625
06850 0126001 000 K BELLY R A 40.05E 170 6809
BSL BELLY RIVER .0001A .0044 .59 4626 198 .9569 .0205 .0122 .0038 .0006 .0012 .0001 .0002
1985-12-31 00/14-28-048-04W5/0 1956-12-02 994.3 1003.4 852.8 PB
NUL CWNGNUL

KEY BELLY RIVER B 978.1
SOLN WER1 1231 .40 492 .65 172 160 29300.0 42
06850 0126002 000 K BELLY R B 40.05A 12 481
BELLY RIVER .0003A .0013 .0460 .0253 .9200
1986-12-31 00/01-01-047-04W5/0 1958-00-00
NUL CWNGNUL

KEY BELLY RIVER C VO -95.4 959.2 813 1.78 1447 .196 .55 6650 311 .820 7.994
ASSOC WER1 ISOPAC SEGR 116 .70 81 .05 77
06850 0126003 000 K BELLY R C 40.05A 77 3084
BELLY RIVER .0003A .76 4551 223
1982-12-01 00/07-10-048-03W5/0 1956-09-01 957.1 958.9 864.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
NUL CWNGNUL

KEY BELLY RIVER C 979.3
SOLN WER1 ISOPAC SEGR 729 .45 328 .25 246 138
06850 0126003 000 K BELLY R C 40.05A 108 4325
BELLY RIVER .0003A .76 4551 223
1982-12-01 00/07-10-048-03W5/0 1956-09-01 957.1 958.9 864.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PCR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
PEMBINA	(F) 048-07W5 C685C												
BELLY RIVER G			1121.7										
SOLN	WER1		8	.45	4	.65	1	1	215.0			35	
06850 0126007 000 BELLY RIV G							40.05A						
BELLY RIVER .0003A													
1971-12-31 00/01-01-047-07W5/0 1956-00-00													
NUL A&S													
BELLY RIVER H			1285.0										
SOLN	WER1		36	.45	16	.65	6	1	923.0			39	
06850 0126008 000 BELLY RIV H							40.05A	5	200				
BELLY RIVER .0003A													
1965-12-31 00/01-01-047-09W5/0 1956-00-00													
NUL													
BELLY RIVER I	VO -229.2		1069.8	960	.73		701 .178	.70	8030 310		.847	10.837	
ASSOC	WER1 ISOPAC SEGR		76	.70	53	.05	50	-27					
06850 0126009 000 BELLY RIV I							40.05A	77	3084				
BELLY RIVER .0003A		.67	4654 206										
1982-12-31 00/16-32-048-06W5/0 1954-12-18		1086.3	1086.9	857.7 GO					SEGREGATED ASSOC/SOLN PRODUCTION				
NUL CWNGNUL													
BELLY RIVER I			1083.9										
SOLN	WER1 ISOPAC SEGR		620	.40	248	.65	87	77	9540.0			65	
06850 0126009 000 BELLY RIV I							40.05A	10	401				
BELLY RIVER .0003A		.67	4654 206										
1982-12-31 00/16-32-048-06W5/0 1954-12-18		1086.3	1086.9	857.7 GO					SEGREGATED ASSOC/SOLN PRODUCTION				
NUL CWNGNUL													
BELLY RIVER J			1245.7										
SOLN	WER1		271	.35	95	.55	43	13					
06850 0126010 000 BELLY RIV J							40.05A	30	1202				
BELLY RIVER .0003A .0105 .0009		.58	4620 194	.9636	.0103	.0082	.0028	.0009	.0023	.0001	.0001		
1985-12-31 00/01-01-049-09W5/0 1958-00-00													
NUL													
KEY BELLY RIVER K			937.3										
SOLN	WER1		8	.70	6	.40	4	3	183.0			43	
06850 0126011 000 K BELLY R K							40.05A	1	40				
BELLY RIVER .0003A						.0340							
1982-12-01 00/01-01-048-03W5/0 1961-00-00													
NUL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

KEY BELLY RIVER L — 926.6
SOLN — WER1 — 172 — .40 — 69 — .25 — 52 — 48 — 4090.0 — 42
06850 0126012 000 K BELLY R L — 40.05A — 4 — 160
BELLY RIVER .0003A .0010 — .0900
1980-12-31 00/01-01-048-03W5/0 1962-00-00
NUL CWNGNUL

KEY BELLY RIVER M — 965.0
SOLN — WER1 — 316 — .26 — 82 — .25 — 62 — 55 — 7517.0 — 42
06850 0126013 000 K BELLY R M — 40.05A — 7 — 280
BELLY RIVER .0003A — .0340
1986-12-31 00/01-01-048-02W5/0 1962-00-00
NUL CWNGNUL

KEY BELLY RIVER O — 930.9
SOLN — WER1 — 16 — .45 — 7 — .40 — 4 — 3 — 340.0 — 46
06850 0126015 000 K BELLY R O — 40.05A — 1 — 40
BELLY RIVER .0003A .0011 — .1700
1986-12-31 00/01-01-048-02W5/0 1963-00-00
NUL CWNGNUL

BELLY RIVER S — CP — 1168.9 — 64 — 9.25 — 592 — .170 — .65 — 8760 317 — .889 — 9.776
WER1 ASSIGN ABAND — 28 — .80 — 22 — .05 — 21 — 21
06850 0126019 000 BELLY RIV S — 40.05A
BELLY RIVER .0003A — .60 4606 194
1982-12-01 00/06-02-049-09W5/0 1956-10-01 — 1163.1 1174.7 — 848.9 PB

KEY BELLY RIVER U — 1030.5
SOLN — WER1 — 378 — .35 — 132 — .35 — 86 — 49 — 8800.0 — 43
06850 0126021 000 K BELLY R U — 40.05A — 37 — 1482
BELLY RIVER .0003A .0010 — .0219 .0105 — .6600
1984-12-31 00/01-01-047-03W5/0 1964-00-00
KANNGAZ

KEY BELLY RIVER X — VO — -165.8 — 1039.5 — S66 — 1.86 — 1797 — .170 — .55 — 7650 306 — .852 — 7.802
ASSOC — WER1 ISOPAC — SEGR — 140 — .70 — 98 — .10 — 88 — -27
06850 0126024 000 K BELLY R X — 40.05A — 115 — 4606
BELLY RIVER .0003A .0018 — .67 4619 203 .9071 .0442 .0208 .0033 .0077 .0033 .0033 .0017
1986-12-31 00/04-24-047-04W5/0 1965-01-26 — 1019.3 1022.6 — 856.8 GO — SEGREGATED ASSOC/SCLN PRODUCTION
NUL CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
   STATUS                                            AQUIFER  GIP   REC    PROD   SL    IMG          MGP      STOIP  GCR  PCT
   FIELD/POOL CODE                                                                      GHV          RMG      ENERGY
   ZONE                  H2     HE      N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION            DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PEMBINA                 (F)  048-07W5    0685C
  KEY BELLY RIVER X                                              1047.9
    SOLN                 WER1 ISOPAC          SEGR                1103   .29     320   .20     256        77
    06850 0126024 000 K BELLY R X                                                          40.05A     179        7169
    BELLY RIVER              .0003A          .0018                .67  4619 203 .9071 .0442 .0208 .0033 .0077 .0033 .0033 .0017
    1986-12-31 00/04-24-047-04W5/0 1965-01-26                    1019.3 1022.6  856.8 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER AA            VO             -146.0                985.7    128   3.60      461   .200   .55 12340 305   .789 16.041
    ASSOC                WER1 ASSIGN          SEGR                  74   .80      59   .10      53
    06850 0126027 000 BELLY R. AA                                                          40.05E      53        2123
    BELLY RIVER              .0001E .0035 .0088                   .64  4647 204 .9003 .0468 .0300 .0086 .0004 .0004 .0002 .0009
    1985-12-31 00/14-29-048-04W5/0 1957-08-07                    983.9  987.5  841.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER AA                                                 970.8
    SOLN                 WER1 ASSIGN          SEGR                  84   .45      38   .10      34         5    2110.0    40
    06850 0126027 000 BELLY R. AA                                                          40.05E      29        1161
    BELLY RIVER              .0001E .0035 .0088                   .64  4647 204 .9003 .0468 .0300 .0086 .0004 .0004 .0002 .0009
    1985-12-31 00/14-29-048-04W5/0 1957-08-07                    983.9  987.5  841.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  KEY BELLY RIVER CC                                            1058.0
    SOLN                 WER1 ISOPAC                             49   .55      27   .60      11         3    1230.0    40
    06850 0126029 000 K BELLYR CC                                                          40.05E       8        320
    KEY BELLY RIVER              E           .0006                                .8325 .0508 .0517 .0112 .0201 .0070 .0021 .0026
    1986-12-31 00/01-01-047-04W5/0 1965-00-00
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER II            MB             -210.9               1040.8     64   .92       59   .179   .60 7620 308   .848  8.908
    ASSOC                WER1 ASSIGN          COMB                  8   .75       6   .05       6         13
    06850 0126035 000 BELLY R II     CONCURRENT PRODUCTION                                  40.05A      16        641
    BELLY RIVER              .0003A                               .60  4654 206
    1984-12-31 00/10-34-048-06W5/0 1957-00-00                   1040.3 1041.2  830.3 GO                        COMBINED ASSOC/SOLN PRODUCTION
    NUL
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  BELLY RIVER II                                                1035.7
    SOLN                 WER1 ASSIGN          COMB                  91   .45      41   .45      23                 1400.0    65
    06850 0126035 000 BELLY R II     CONCURRENT PRODUCTION                                  40.05A
    BELLY RIVER              .0003A                               .60  4654 206
    1984-12-31 00/10-34-048-06W5/0 1957-00-00                   1040.3 1041.2  830.3 GO                        COMBINED ASSOC/SOLN PRODUCTION
    NUL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        99 PROD=         47  IMG=         29  MGP=         13  RMG=         16  ENERGY=        641
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 C685C

BELLY RIVER JJ — 942.7
SOLN — WER1 — 10 — .45 — 5 — .35 — 3 — 3 — 254.0 — 40
06850 0126036 000 BELLY R JJ — 40.05A
BELLY RIVER .0003A
1969-12-31 00/01-01-048-04W5/0 1967-00-00
NUL

BELLY RIVER KK — 1312.2
SOLN — WER1 — 53 — .45 — 24 — .10 — 22 — 4 — 1300.0 — 41
06850 0126037 000 BELLY R KK — 40.05A — 18 — 721
BELLY RIVER .0003A
1985-12-31 00/01-01-049-09W5/0 1968-00-00
NUL

KEY BELLY RIVER LL — 1061.3
SOLN — WER1 ISOPAC — 47 — .45 — 21 — .35 — 14 — 1
06850 0126038 000 K BELLYR LL — 40.05E — 13 — 521
KEY BELLY RIVER E .0006 — .8325 .0508 .0517 .0112 .0201 .0070 .0021 .0026
1984-12-31 00/01-01-047-04W5/0 1968-00-00
A&S

BELLY RIVER MM — 1260.3
SOLN — WER1 — 29 — .45 — 13 — .10 — 12 — 5 — 715.0 — 40
06850 0126039 000 BELLY R MM — 40.05A — 7 — 280
BELLY RIVER .0003A
1972-12-31 00/01-01-046-09W5/0 1969-00-00
NUL

BELLY RIVER RR — 1296.9
SOLN — WER1 — 19 — .45 — 9 — .30 — 6 — 2 — 435.0 — 43
06850 0126044 000 BELLY R RR — 40.05A — 4 — 160
BELLY RIVER .0003A — .0336 .0143 — .7800
1977-12-31 00/01-01-047-09W5/0 1975-00-00

BELLY RIVER SS — VO — 925.8 — 1209 — 3.25 — 392S — .201 — .60 — 6580 300 — .869 — 8.656
WER1 ISOPAC — 340 — .75 — 255 — .05 — 242 — 83
VO — 925.8 — 923 — 3.10 — 2861 — .201 — .60 — 6580 300 — .869 — 8.656 PROBABLE
124 — .75 — 93 — .05 — 88 — .50

06850 0126045 000 BELLY R SS — 40.05E — 247 — 9892
BELLY RIVER .0005 .0005A .0114 .0003 — .61 — 4611 199 .9319 .0289 .0170 .0042 .0003 .0015 .0003 .0032
1984-09-30 00/16-36-048-04W5/0 1957-07-18 — 897.3 — 903.4 — 799.2 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 C685C
KEY BELLY RIVER TT 931.5
SOLN WER1 51 .45 23 .35 15 5
06850 0126046 000 KEY BR TT 40.05A 10 401
BELLY RIVER .0003A .0336 .0143 .7800
1977-12-31 00/01-01-048-03W5/0 1958-00-00
CWNGNUL

BELLY RIVER YY 1061.8
SOLN WER1 ISOPAC 14 .45 6 .35 4 224.0 62
06850 0126051 000 BR YY 40.05E 4 160
BELLY RIVER E .0020 .7729 .0829 .0856 .0107 .0243 .0072 .0006
1986-12-31 00/01-01-049-06W5/0 1978-00-00

BELLY RIVER ZZ VO -70.1 881.6 2675 3.25 8694 .214 .65 6510 300 .870 9.867
WER1 ISOPAC B 858 .75 644 .10 580 267
06850 0126052 000 BELLY R ZZ 40.05A 313 12536
BSL BELLY RIVER .0001 .0013A .0224 .0147 .0006 .62 4603 199 .9209 .0189 .0184 .0036 .0059 .0033 .0013 .0014
1984-06-30 00/10-28-048-02W5/0 1965-06-27 873.7 877.8 805.9 PB
CWNGNUL PANALTA

VO 1315.2 200 3.10 620 .100 .55 9300 314 .823 5.629
WER1 ASSIGN 35 .75 26 .10 23
06850 0126098 002 41.92E 23 964
U BELLY RIVER .0003 .0004A .0096 .0008 .66 4579 209 .8664 .0683 .0343 .0048 .0083 .0046 .0016 .0006
1986-12-31 00/06-12-045-07W5/0 1984-06-24 1313.3 1317.1 944.4 PB

VO 1328.3 200 4.60 920 .140 .60 9310 315 .806 8.760
WER1 ASSIGN 81 .75 61 .10 55
06850 0126098 003 41.92E 55 2306
U BELLY RIVER .0006 .0001E .0099 .0003 .69 4593 215 .8429 .0742 .0396 .0059 .0114 .0072 .0033 .0046
1986-12-31 00/06-13-045-07W5/0 1985-09-17 1325.7 1330.9 961.0 PB

VO 1371.2 200 4.70 940 .170 .60 13909 315 .751 17.055
WER1 ASSIGN 160 .80 128 .05 122
06850 0126098 005 40.05A 122 4886
BSL BELLY RIVER .0003A .0013 .68 4606 214 .0460 .0253
1979-12-29 00/07-36-045-09W5/0 1978-12-14 1368.3 1374.0 832.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 0685C
VO 1311.2 200 5.50 1100 .150 .55 9560 310 .760 9.520
WER1 ASSIGN 105 .75 79 .15 67
06850 0126098 006 40.05E 67 2683
BSL BELLY RIVER .0003 .0003A .0111 .73 4567 220 .8230 .0752 .0409 .0072 .0141 .0114 .0069 .0096
1984-04-30 00/09-24-045-07W5/0 1982-11-05 1306.7 1315.8 957.3 PB

VO 1222.2 200 5.20 1040 .190 .50 7800 308 .794 8.617
WER1 ASSIGN 90 .70 63 .15 54
06850 0126098 007 40.05E 54 2163
BELLY RIVER .0003 .0003E .0111 .73 4567 220 .8230 .0752 .0409 .0072 .0141 .0114 .0069 .0096
1984-05-31 00/16-21-045-07W5/0 1983-11-16 1218.7 1225.8 930.1 PB

VO 706.4 200 5.70 1140 .240 .75 3040 296 .925 5.683
WER1 ASSIGN 65 .55 36 .05 34
06850 0126098 009 40.05E 34 1362
BELLY RIVER SD .0008E .0095 .62 4655 204 .8708 .1189
1984-04-30 00/06-26-046-02W5/0 1982-02-24 703.6 709.3 929.0 PB

VO 1229.2 200 2.10 420 .120 .65 9260 308 .776 8.594
WER1 ASSIGN 36 .75 27 .10 24
06850 0126098 012 40.05E 24 961
BELLY RIVER .0010E .0212 .0001 .71 4571 217 .8126 .0808 .0471 .0055 .0154 .0092 .0037 .0035
1983-09-30 00/14-32-045-06W5/0 1983-01-11 1227.0 1231.4 916.4 PB

VO 1002.2 200 7.10 1420 .200 .55 7310 317 .875 8.244
WER1 ASSIGN 117 .70 82 .05 78
06850 0126098 015 40.05A 78 3124
BELLY RIVER .0003A .62 4626 202
1978-12-31 00/15-34-046-03W5/0 1972-03-16 998.2 1006.1 883.6 PB
PANALTA TCPL

VO 1208.3 200 2.10 420 .150 .60 7910 312 .815 7.562
WER1 ASSIGN 33 .70 23 .15 20
06850 0126098 016 40.05E 20 801
BELLY RIVER #1 .0002E .0065 .0011 .86 4561 216 .8411 .0768 .0393 .0056 .0111 .0075 .0041 .0067
1984-12-31 00/14-12-046-07W5/0 1984-06-06 1206.0 1210.6 905.6 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PEMBINA	(F)	048-C7W5	06850													
		VO			1260.1	200	7.00		1400	.170	.55	9570	309		.797	10.333
		WER1 ASSIGN			145	.75	109	.10		98						
06850 0126098 017									40.05E		98	3925				
BSL BELLY RIVER		.0002A .0069 .0007			.68	4606 212	.8541	.0761	.0386	.0046	.0006	.0043	.0023	.0026		
1982-12-31 00/06-11-046-07W5/0		1978-11-19			1254.6	1265.5	905.3 PB									
KANNGAZ																
		VO			1375.1	200	2.50		500	.175	.60	13510	312		.701	18.445
		WER1 ASSIGN			92	.80	74	.15		63						
06850 0126098 018									40.05E		63	2523				
BSL BELLY RIVER		.0001E .0076			.74	4590 224	.7813	.1087	.0603	.0087	.0184	.0098	.0030	.0021		
1983-12-31 00/02-02-046-09W5/0		1981-12-11			1373.7	1376.6	876.5 PB									
TCPL																
		VO			1226.9	200	2.10		420	.125	.60	4430	308		.883	3.474
		WER1 ASSIGN			15	.55	8	.10		7						
06850 0126098 019									40.05E		7	280				
BSL BELLY RIVER		.0002A .0065 .0011			.70	4561 216	.8411	.0768	.0393	.0056	.0111	.0075	.0041	.0067		
1984-04-30 00/16-12-046-07W5/0		1968-07-01			1225.9	1228.0	903.7 PB									
PANALTA																
		VO			679.1	200	1.24		247	.270	.70	3540	297		.870	7.378
		WER1 ASSIGN			17	.60	10	.20		8						
06850 0126098 020									40.05A		8	320				
BSL BELLY RIVER		.0003A			.75	4551 224			.0801	.0332		.6800				
1978-06-30 00/16-15-047-02W5/0		1977-10-23			678.5	679.7	856.8 PB									
		VO			627.8	200	3.50		700	.225	.60	2650	294		.905	4.112
		WER1 ASSIGN			29	.50	15	.15		13						
06850 0126098 021									40.05E		13	521				
U BEL RIVER		.0001 .0001E .0318 .0007			.74	4540 219	.7920	.0618	.0573	.0156	.0319	.0062	.0013	.0012		
1983-12-31 00/14-09-047-03W5/0		1982-10-18			623.6	632.0	845.2 PB									
KANNGAZ																
		VO			724.5	200	2.60		520	.209	.60	3950	296		.870	5.470
		WER1 ASSIGN			28	.65	18	.15		15						
06850 0126098 022									40.05E		15	601				
BELLY RIVER		.0001 .0001E .0318 .0007			.74	4540 219	.7920	.0618	.0573	.0156	.0319	.0062	.0013	.0012		
1982-12-31 00/14-09-047-03W5/0		1982-10-18			722.6	726.3	845.9 PB									
KANNGAZ																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-C7W5 06850
VO 975.8 200 2.00 400 .150 .60 6310 302 .820 6.522
WER1 ASSIGN 26 .70 18 .15 15
06850 0126098 023 40.05E 15 601
BELLY RIVER .0001E .0092 .0020 .71 4578 218 .8326 .0509 .0645 .0085 .0228 .0066 .0017 .0013
1982-12-31 00/02-16-047-03W5/0 1980-10-10 971.0 980.5 868.3 PB
KANNGAZ

VO 958.0 200 4.00 800 .210 .60 7290 302 .858 10.081
WER1 ASSIGN 81 .75 61 .05 58
06850 0126098 024 40.05E 58 2323
U BSL BELLY R .0002A .0163 .0032 .61 4628 200 .9140 .0466 .0125 .0037 .0018 .0011 .0004 .0001
1984-04-30 00/16-09-047-03W5/0 1979-09-17 955.0 961.0 847.4 PB
KANNGAZ

VO 942.1 128 4.93 631 .180 .65 7030 309 .872 8.681
WER1 ASSIGN 55 .75 41 .05 39
06850 0126098 025 40.05A 39 1562
BELLY RIVER .0003A .75 4619 200
1982-12-01 00/16-33-047-03W5/0 1964-07-19 938.5 945.5 860.8 PB
CWNGNUL

VO 953.9 150 1.90 285 .160 .50 7410 304 .866 6.404
WER1 ASSIGN 18 .75 14 .05 13
06850 0126098 026 40.05E 13 521
BSL BELLY RIVER .0017A .0288 .62 4582 198 .9171 .0241 .0140 .0039 .0048 .0033 .0012 .0011
1985-12-31 00/14-19-047-03W5/0 1983-12-30 952.0 955.8 829.8 PB

VO -125.2 1007.0 200 1.00 200 .170 .55 7280 306 .835 7.576
WER1 ASSIGN B 15 .70 11 .10 10
06850 0126098 027 40.05E 10 401
BSL BELLY RIVER E .0253 .0027 .65 4592 209 .8870 .0392 .0295 .0033 .0058 .0019 .0008 .0045
1986-09-30 00/06-08-047-03W5/0 1985-08-23 1006.2 1007.8 882.6 GW

VO 1167.7 128 6.40 819 .140 .65 7030 311 .873 6.701
WER1 ASSIGN 55 .70 39 .05 37
06850 0126098 030 40.05A 37 1482
BSL BELLY RIVER .0003A .75 4619 200
1982-12-01 00/10-04-047-05W5/0 1960-10-27 1163.7 1171.6 951.0 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC		TOP	BASE	KB	TYPE	C1 C2 C3 IC4 NC4 C5 C6 C7				GCR	PCT	
PEMBINA	(F) 048-07W5 C685C												
	VO			905.1	200	2.84	568 .140	.65	6580	303	.870	6.460	
	WER1 ASSIGN			37	.70	26 .05	25						
06850 0126098 035							40.05A		25	1001			
BSL BELLY RIVER	.0003A			.75	4619	200							
1976-06-30 00/16-08-048-02W5/0	1962-05-06		903.7	906.5	829.0	PB							
	VO			894.6	200	6.30	1260 .190	.55	6130	302	.875	6.894	
	WER1 ASSIGN			87	.70	61 .10	55						
06850 0126098 043							40.05E		55	2203			
BSL BELLY RIVER	E .0166 .0039			.63	4606	201	.9174 .0211 .0212 .0038 .0079 .0051 .0017 .0013						
1984-05-31 00/06-10-048-02W5/0	1982-07-01		888.8	900.4	832.2	PB							
	VO			894.4	200	4.00	800 .190	.60	5920	302	.883	7.197	
	WER1 ASSIGN			58	.70	41 .05	39						
06850 0126098 044							40.05E		39	1562			
BSL BELLY RIVER	A .0327 .0010			.62	4579	198	.9165 .0125 .0206 .0037 .0064 .0035 .0014 .0016						
1984-05-31 00/06-14-048-02W5/0	1977-11-30		890.9	897.9	824.8	PB							
CWNGNUL													
	VO			854.2	200	2.10	420 .185	.65	6530	300	.870	8.556	
	WER1 ASSIGN			36	.70	25 .05	24						
06850 0126098 045							40.05E		24	961			
BELLY RIVER	.0010 .0005A .0195			.61	4603	199	.9204 .0334 .0141 .0029 .0031 .0025 .0009 .0007						
1983-04-08 00/10-17-048-02W5/0	1982-09-16		853.1	855.2	829.0	PB							
CWNGNUL													
	VO -74.7			891.7	200	5.60	1120 .206	.65	6680	302	.870	9.681	
	WER1 ASSIGN	B		108	.70	76 .05	72						
06850 0126098 047							40.05E		72	2884			
BSL BELLY RIVER	.0005A .0161 .0006			.61	4604	199	.9321 .0188 .0191 .0033 .0054 .0028 .0007 .0003						
1984-05-31 00/10-15-048-02W5/0	1973-10-19		888.5	894.9	820.2	GW							
CWNGNUL													
	VO			697.1	128	1.85	237 .240	.65	4250	297	.920	6.900	
	WER1 ASSIGN			16	.65	10 .05	10						
06850 0126098 050							40.05A		10	401			
U BELLY RIVER	.0003A			.57	4606	190							
1982-12-01 00/06-26-048-02W5/0	1977-02-10		696.2	698.0	811.7	PB							
PANALTA													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
                            VO                        854.0      200    2.00       400  .130  .55  6350 301  .877  4.891
                            WER1 ASSIGN                    20  .75      15  .05        14
    06850 0126098 055                                                              40.05E      14       561
    BSL BELLY RIVER .0014 .0006A .0207                .61  4589 197 .9340 .0163 .0123 .0028 .0046 .0030 .0013 .0030
    1982-12-01 00/08-36-048-02W5/0 1982-07-21       853.0  855.0  800.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        887.5      200    4.65       930  .188  .65  6570 302  .872  8.670
                            WER1 ASSIGN                    81  .70      57  .05        54
    06850 0126098 060                                                              40.05E      54      2163
    BELLY RIVER     .0010 .0005E .0195                .61  4603 199 .9204 .0344 .0141 .0029 .0031 .0025 .0009 .0007
    1984-05-31 00/10-17-048-02W5/0 1982-09-16       882.4  892.5  829.0 PB
    CWNGNUL
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                            VO                        883.5      200    2.70       540  .180  .50  6510 302  .874  6.313
                            WER1 ASSIGN                    34  .70      24  .05        23
    06850 0126098 065                                                              40.05E      23       921
    BSL BELLY RIVER .0014 .0006E .0207                .61  4585 197 .9340 .0163 .0123 .0028 .0046 .0030 .0013 .0030
    1984-05-31 00/14-34-048-03W5/0 1981-09-17       880.0  887.0  800.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        887.0      128    1.80       230  .200  .60  5930 300  .806  8.369
                            WER1 ASSIGN                    19  .75      14  .15        12
    06850 0126098 075                                                              40.05E      12       481
    BELLY RIVER #1  .0001 .0003E .0150 .0013          .76  4551 225 .7866 .0673 .0729 .0096 .0294 .0175
    1984-12-31 00/14-29-048-06W5/0 1954-05-27       886.1  887.9  856.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        893.4      128    2.40       307  .200  .60  5930 300  .806  8.369
                            WER1 ASSIGN                    26  .70      18  .15        15
    06850 0126098 076                                                              40.05E      15       601
    BELLY RIVER     .0001 .0003E .0150 .0013          .76  4551 225 .7866 .0673 .0729 .0096 .0294 .0175
    1984-12-31 00/14-29-048-06W5/0 1954-05-27       892.2  894.6  856.5 PB
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                            VO                       1063.1      128    3.11       398  .167  .65  7580 311  .895  8.405
                            WER1 ASSIGN                    33  .60      20  .05        19
    06850 0126098 080                                                              40.05A      19       761
    BELLY RIVER             .0003A                    .57  4606 194
    1982-12-01 00/06-33-048-06W5/0 1956-11-20      1061.3 1065.0  842.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
PEMBINA	(F) 048-C7W5	06850													
	VO			957.8	128	6.17		790	.170	.55	6580	306		.840	6.807
	WER1 ASSIGN			54	.70	38	.10	34							
06850 0126098 100								40.05A		34	1362				
BELLY RIVER 7	.0003A	.0182		.69	4640	213			.0420	.0215		.6900			
1982-12-01 00/11-04-049-06W5/0		1978-05-26		954.3	961.3	836.1	PB								
	VO			912.6	128	2.40		307	.200	.60	6580	300		.871	8.593
	WER1 ASSIGN			26	.70	18	.05	17							
06850 0126098 105								40.05E		17	681				
BELLY RIVER 1	.0001 .0002E .0253			.61	4593	197	.9300	.0178	.0140	.0030	.0045	.0031	.0012	.0008	
1984-09-30 00/08-15-049-07W5/0		1957-06-17		911.4	913.8	808.0	PB								
	VO			1038.2	200	3.20		640	.200	.60	8130	304		.799	11.422
	WER1 ASSIGN			73	.75	55	.10	50							
06850 0126098 110								40.05E		50	2003				
BELLY RIVER 2	.0004E .0059 .0184			.69	4640	213	.8543	.0463	.0420	.0063	.0152	.0069	.0024	.0021	
1984-09-30 00/08-15-049-07W5/0		1957-06-17		1036.6	1039.8	808.0	PB								
	VO			898.5	200	5.90		1180	.200	.50	5900	302		.893	6.222
	WER1 ASSIGN			73	.70	51	.05	48							
06850 0126098 115								40.05E		48	1922				
BELLY RIVER	E .0111			.57	4624	193	.9714	.0101	.0032	.0032	.0001	.0007			
1986-09-30 02/16-30-049-08W5/0		1985-10-06		891.9	905.0	867.5	PB								
	VO			1197.4	128	9.86		1262	.178	.50	9650	313		.806	9.681
	WER1 ASSIGN			122	.75	92	.10	83							
06850 0126098 200								40.05E		83	3324				
BSL BELLY RIVER .0001	.0006E .0319			.70	4557	211	.8367	.0500	.0478	.0062	.0158	.0055	.0027	.0027	
1984-09-30 02/16-12-047-09W5/0		1959-10-10		1190.0	1204.7	796.1	PB								
	VO			981.8	150	2.20		330	.260	.65	7070	302		.887	12.685
	WER1 ASSIGN			42	.70	29	.05	28							
06850 0126098 225								40.05E		28	1121				
BELLY RIVER	.0003 .0006E .0335 .0004			.57	4563	189	.9569	.0079	.0001		.0001	.0001			
1985-08-31 00/14-17-050-09W5/0		1985-01-24		980.5	983.2	868.4	PB								
	VO			1074.8	200	1.90		380	.200	.60	7905	307		.869	10.112
	WER1 ASSIGN			38	.70	27	.05	26							
06850 0126098 250								40.05A		26	1041				
BSL BR	.0003A			.57	4606	194									
1981-06-30 00/10-34-050-09W5/0		1980-03-28		1071.4	1078.1	859.3	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE          H2     HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3     IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
  BELLY RIVER BBB                                              940.2
    SOLN                WER1                                      6  .45      3  .20      2                    126.0   46
    06850 0126302 000 BELLY R BBB                                                    40.05A      2                 80
    BELLY RIVER            .0003A .0105 .0009          .58  4620 194 .9636 .0103 .0082 .0028 .0009 .0023 .0001 .0001
    1982-12-01 00/01-01-047-03W5/C 1978-00-00
    CWNGNUL
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  BELLY RIVER DDD                                             1471.1
    SOLN                WER1 ISOPAC                             260  .45    117  .25     88       7    4000.0   65
    06850 0126304 000 BR DDD                                                         40.05E     81      3244
    BELLY RIVER                E          .0043                                .7395 .0688 .0942 .0181 .0432 .0192 .0060 .0030
    1985-12-31 00/01-01-049-11W5/0 1978-00-00
    CWNGNUL TCPL
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  BELLY RIVER JJJ                                             1153.1
    SOLN                WER2 ASSIGN                              15  .45      7  .20      6                    292.0   50
    06850 0126310 000 BELLY R JJJ                                                    40.05E      6       240
    BELLY RIVER            .0003A .0009 .0105          .58  4620 194 .9630 .0103 .0082 .0028 .0009 .0023 .0001 .0001
    1982-12-01 00/01-01-045-06W5/0 1979-00-00
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  BELLY RIVER KKK             VO                              1380.3     200   1.50      300  .140  .45 13910 314  .819  9.691
                      WER1 ASSIGN                                29  .80     23  .05      22                    9
    06850 0126311 000 BELLY R KKK                                                    40.05E     13       521
    BELLY RIVER                A .0137                  .60  4613 197 .9469 .0177 .0121 .0035 .0020 .0026 .0008 .0007
    1981-06-30 00/07-36-045-09W5/0 1978-12-14      1379.5 1381.0  882.9 PB
    TCPL
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  BELLY RIVER OOO             MB                              1231.1     200   7.90     1580  .120  .55  9410 312  .805  7.032
                      WER1 ASSIGN                                13  .75     10  .10       9                    5
    06850 0126315 000 BELLY R OOO                                                    40.05E      4       160
    BELLY RIVR             .0002A .0069 .0007          .68  4606 212 .8541 .0761 .0386 .0046 .0096 .0043 .0023 .0026
    1983-12-31 00/16-12-046-07W5/0 1968-07-01      1225.9 1236.3  903.7 PB
    PANALTA
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  BELLY RIVER TTT                                             1042.9
    SOLN                WER1 ISOPAC                             110  .45     50  .20     40       1    1670.0   66
    06850 0126320 000 BELLY R TTT                                                    40.05E     39      1562
    BELLY RIVER                E          .0020                                .7729 .0829 .0856 .0107 .0243 .0072 .0006
    1986-12-31 00/01-01-049-06W5/0 1981-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 0685C

BELLY RIVER UUU — VO -74.1 — 905.2 — 128 — .30 — 38 — .210 — .60 — 6480 — 303 — .871 — 8.798
ASSOC — WER1 ASSIGN — 3 .70 — 2 .05 — 2
06850 0126321 000 BELLY R UUU — 40.05E — 2 — 80
BELLY RIVER .0016 .0003A .0160 .0001 — .64 4586 202 .9138 .0238 .0225 .0040 .0074 .0045 .0021 .0039
1984-09-30 00/14-09-048-02W5/0 1964-12-04 — 905.0 905.3 831.2 GO
CWNGNUL

BELLY RIVER YYY — VO -446.2 — 1397.3 — 150 — 4.00 — 600 — .115 — .65 — 13290 — 312 — .729 — 12.421
ASSOC — WER1 ASSIGN — 75 .75 — 56 .10 — 50
06850 0126325 000 BELLY R YYY — 40.05E — 50 — 2003
BSL BELLY RIVER .0014 .0003A .0070 .0057 — .73 4597 219 .8230 .0835 .0415 .0056 .0112 .0067 .0029 .0104
1985-12-31 00/02-05-046-08W5/0 1984-02-13 — 1394.5 1400.0 953.8 GO

BELLY RIVER ZZZ — 983.0
SOLN — WER1 ISOPAC — 34 .45 — 15 .10 — 14 — 519.0 — 65
06850 0126326 000 BELLY R ZZZ — 40.05E — 14 — 561
BELLY RIVER E .0012 — .8852 .0340 .0392 .0077 .0148 .0057 .0014 .0012
1985-12-31 00/01-01-048-04W5/0 1958-00-00

BELLY RIVER A2A — VO -360.0 — 1312.3 — 1783 — 5.38 — 9593 — .133 — .60 — 9350 — 315 — .815 — 8.265
ASSOC — WER2 ISOPAC — COMB — 793 .75 — 595 .10 — 536 — 86
06850 0126327 000 BLY RV A2A CONCURRENT PRODUCTION — 40.05E — 457 — 18303
BSL BELLY RIVER .0006A .0230 .0032 — .69 4558 212 .8329 .0737 .0302 .0057 .0108 .0061 .0016 .0032
1986-12-31 00/05-16-045-06W5/0 1978-11-21 — 1324.0 1329.5 994.3 PB — COMBINED ASSOC/SOLN PRODUCTION

BELLY RIVER A2A — 1337.2
SOLN — WER2 ISOPAC — COMB — 22 .45 — 10 .35 — 7 — 332.0 — 65
06850 0126327 000 BLY RV A2A CONCURRENT PRODUCTION — 40.05E
BSL BELLY RIVER .0006A .0230 .0032 — .69 4558 212 .8329 .0737 .0302 .0057 .0108 .0061 .0016 .0032
1986-12-31 00/05-16-045-06W5/0 1978-11-21 — 1324.0 1329.5 994.3 PB — COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 815 PROD= 605 IMG= 543 MGP= 86 RMG= 457 ENERGY= 18303

BELLY RIVER E2E — 1277.9
SOLN — WER1 ISOPAC — 7 .45 — 3 .25 — 2 — 144.0 — 52
06850 0126331 000 BR E2E — 40.05E — 2 — 80
BELLY RIVER E .0043 — .7395 .0688 .0942 .0181 .0432 .0192 .0060 .0030
1986-12-31 00/01-01-049-09W5/0 1980-00-00

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP   STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                GHV      RMG   ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                  (F)  C48-C7W5     0685C
  BELLY RIVER T2T             VO                      1022.5     200  11.60      232C  .200  .65  7570 306  .882 10.369
                              WER1 ASSIGN                241  .80    193  .05      183
    06850 0126346 000 BELLY RIV T2T                                                40.05E    183       7329
    BSL BELLY RIVER .0001 .0007E .0382                  .58  4589 190 .9511 .0070 .0013 .0010 .0001 .0005
    1986-09-30 00/06-21-048-04W5/0 1957-09-04      1016.2 1028.7  850.4 PB
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  CARDIUM                     VO
    ASSOC                     WER1                SEGR                .75          .15          -1955
    06850 0176000 000 CARDIUM                                                      42.30A    1955      82697
    CARDIUM                        .0001A
    1982-12-31 00/01-01-049-06W5/0 1953-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    NUL     A&S      CWNGNUL TCPL     PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------
  CARDIUM                                            1548.7
    SOLN                      WER1                SEGR          113280  .34  38515  .47  20400    11387 1180000.0   96
    06850 0176000 000 CARDIUM                                                      42.30A    9013      381250
    CARDIUM                        .0001A
    1982-12-31 00/01-01-049-06W5/0 1953-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    NUL     A&S      CWNGNUL TCPL     PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------
  CARDIUM O                                          1671.8
    SOLN                      WER1 ISOPAC                   3  .65     2  .35      1                 24.7  125
    06850 0176015 000 CARD O                                                       37.43E    1         37
    CARDIUM           .0006 .0001E .0164 .0035          .61  4630 199 .9149 .0460 .0129 .0012 .0023 .0009 .0003 .0005
    1986-12-31 00/01-01-045-07W5/0 1984-00-00
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                              VO                      1741.7      64   6.51      417  .070  .85 15630 322  .800 10.267
                              WER1 ASSIGN                 43  .80     34  .10       31
    06850 0176098 003                                                              40.05E     31       1242
    CARDIUM                        .0005E .0112 .0115          .65  4644 207 .8769 .0560 .0274 .0053 .0056 .0031 .0009 .0012
    1984-04-30 00/11-30-045-08W5/0 1978-01-01      1733.7 1749.6  892.1 PB
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                              VO           -753.7     1671.1      64   1.00       64  .140  .85 15630 320  .724 22.831
    ASSOC                     WER1 ASSIGN                 15  .75     11  .10       10
    06850 0176098 004                                                              40.05E     10        401
    CARDIUM                        .0001E .0060 .0066          .90  4591 224 .7728 .1130 .0704 .0072 .0163 .0058 .0013 .0005
    1984-12-31 00/06-21-045-07W5/0 1984-06-14      1670.6 1671.6  917.9 GO
    NUL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1504.7 200 1.54 308 .080 .85 16750 319 .845 12.017
WER1 ASSIGN 37 .80 30 .05 29
06850 0176098 005 40.05E 29 1161
CARDIUM .0003E .69 4619 192
1978-12-31 00/07-14-047-06W5/0 1978-03-07 1503.9 1505.4 917.1 PB
PROGAS

VO 1209.3 200 2.80 560 .130 .60 7950 308 .784 7.303
WER1 ASSIGN 41 .70 29 .10 26
06850 0176098 006 40.05E 26 1041
CARDIUM .0001E .0060 .0066 .74 4590 224 .7728 .1130 .0704 .0072 .0163 .0058 .0013 .0005
1984-12-31 00/06-21-045-07W5/0 1984-06-14 1205.7 1213.0 917.9 PB

VO 1484.5 200 1.10 220 .070 .55 15020 319 .802 6.428
WER1 ASSIGN 14 .80 11 .05 10
06850 0176098 010 40.05E 10 401
CARDIUM E .0360 .008C .66 4592 205 .8711 .0440 .0188 .0032 .0097 .0092
1982-08-31 00/11-15-047-06W5/0 1978-08-25 1484.0 1485.1 881.3 PB
PROGAS

VIKING A PD -656.6 1517.5 440 6.78 2983 .150 .70 9720 331 .880 9.982
WER1 ASSIGN B 143 .35 50 .05 48 39
06850 0218001 000 VIKING A 42.30E 9 381
VIKING .0002E .68 4619 197
1984-05-31 02/07-10-048-03W5/0 1956-10-01 1514.2 1521.0 864.4 GW

VIKING B VO
ASSOC WER1 ISOPAC SEGR .65 .10 -11
06850 0218002 000 VIKING B 42.30E 11 465
VIKING .0001 .0001E .0063 .0038 .66 4641 212 .8432 .0987 .0351 .0031 .0062 .0022 .0006 .0006
1986-12-31 00/01-01-045-06W5/0 1982-00-CO SEGREGATED ASSOC/SOLN PRODUCTION
A&S

VIKING B 1944.0
SOLN WER1 ISOPAC SEGR 125 .65 81 .10 73 38 800.0 156
06850 0218002 000 VIKING B 42.30E 35 1481
VIKING .0001 .0001E .0063 .0038 .66 4641 212 .8432 .0987 .0351 .0031 .0062 .0022 .0006 .0006
1986-12-31 00/01-01-045-06W5/0 1982-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-C7W5 C685C
VO 2038.0 150 1.00 150 .110 .60 19700 334 .805 13.752
WER1 ASSIGN 21 .80 17 .15 14
06850 0218098 004 42.30E 14 592
VIKING .0004 .0007E .0341 .0280 .73 4639 216 .7861 .0784 .0398 .0048 .0139 .0079 .0032 .0027
1985-12-31 00/15-20-045-08W5/0 1981-08-27 2037.5 2038.5 920.2 PB

VO 1632.9 200 6.19 1238 .096 .60 9970 322 .812 6.246
WER1 ASSIGN 77 .70 54 .10 49
06850 0218098 007 40.05E 49 1962
U VIKING .0003A .0078 .0100 .85 4601 216 .8267 .0842 .0440 .0050 .0125 .0062 .0018 .0014
1986-11-30 02/08-15-047-03W5/0 1983-12-13 1629.0 1636.8 924.5 PB

VO 1603.0 200 2.50 500 .090 .70 10200 318 .782 7.349
WER1 ASSIGN 37 .70 26 .10 23
06850 0218098 009 42.30E 23 973
VIKING .0058 .0001E .0069 .72 4578 219 .8016 .0999 .0500 .0060 .0146 .0075 .0034 .0041
1983-12-31 00/06-18-047-03W5/0 1982-09-09 1599.5 1606.5 863.7 PB

VO 1627.6 200 4.50 900 .120 .55 13120 323 .821 9.286
WER1 ASSIGN 84 .75 63 .05 60
06850 0218098 010 42.30E 60 2538
VIKING E .0244 .65 4595 205 .8782 .0544 .0260 .0029 .0071 .0039 .0015 .0016
1982-08-31 00/03-01-048-05W5/0 1981-01-30 1623.1 1632.1 853.5 PB
PROGAS

VO 1637.6 150 6.00 900 .058 .50 13120 322 .786 7.224
WER1 ASSIGN 65 .75 49 .20 39
06850 0218098 011 42.30E 39 1650
VIKING .0003A .0092 .1033 .77 4887 222 .7612 .0634 .0394 .0051 .0099 .0051 .0015 .0016
1985-12-31 00/16-35-047-05W5/0 1983-12-20 1633.0 1642.2 854.9 PB
PROGAS

VO 1656.4 200 5.20 1040 .090 .50 10450 323 .862 4.803
WER1 ASSIGN 50 .70 35 .05 33
06850 0218098 012 41.92E 33 1383
VIKING .0023 .0005E .0305 .0011 .61 4558 197 .9052 .0377 .0155 .0014 .0037 .0015 .0003 .0003
1986-12-31 00/06-30-047-04W5/0 1985-02-28 1651.3 1661.5 882.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 PCT
PEMBINA	(F) 048-07W5 06850											
	VO			1737.1	200	1.20		240 .105	.65	11640	320	.830 8.506
	WER1 ASSIGN			20 .70	14 .05			13				
06850 0218098 015								42.30E	13	550		
VIKING	.0001 .0002E .0269			.63 4607	203 .8717	.0737	.0163	.0025 .0049	.0026	.0006	.0002	
1984-12-31 02/08-12-049-08W5/0	1984-09-10			1734.9 1739.4	853.5 PB							
	VO			1411.0	200	1.00		200 .130	.45	10120	327	.852 6.043
	WER2 ASSIGN			12 .75	9 .10			8				
06850 0218098 020								40.05E	8	320		
VIKING	A .0090 .0029			.62 4265	202 .9141	.0391	.0216	.0030 .0061	.0030	.0012		
1981-09-30 00/01-06-050-03W5/0	1981-05-07			1410.5 1411.5	787.3 PB							
	VO			2058.8	200	2.16		432 .180	.65	14990	352	.820 17.280
	WER1 ASSIGN			75 .65	49 .05			47				
06850 0244098 005								42.30A	47	1988		
LOWER BLAIRMORE	.0002A			.65 4502	219							
1984-05-31 00/06-07-048-07W5/0	1954-08-23			2057.7 2059.9	878.7 PB							
UPPER MANNVILLE A	MB -718.1			1546.6	200	2.16		432 .150	.55	11100	327	.828 9.616
	WER1 ASSIGN		B	270 .37	100 .10			90	66			
06850 0250001 000	U MANN A							42.30E	24	1015		
UPPER MANNVILLE	.0004A .0144 .0014			.69 4598	210 .8553	.0706	.0340	.0066 .0080	.0049	.0019	.0025	
1986-12-31 00/06-35-048-04W5/0	1957-11-17			1545.3 1548.1	830.0 GW							
NUL CWNGNUL												
UPPER MANNVILLE B	VO			2125.9	128	2.74		351 .150	.70	19610	338	.794 21.819
	WER1 ASSIGN			77 .80	62 .15			53	27			
06850 0250002 000	U MANN B							41.92E	26	1090		
MANNVILLE	.0003E .0030 .0066			.71 4633	221 .8088	.1007	.0518	.0081 .0109	.0053	.0020	.0027	
1982-12-01 00/06-26-048-11W5/0	1976-05-25			2124.2 2127.5	923.2 PB							
TCPL												
	VO			1837.1	200	4.00		800 .140	.75	13160	324	.782 15.509
	WER1 ASSIGN			124 .75	93 .10			84				
06850 0250098 005								42.30E	84	3553		
UPPER MANNVILLE	E .0960 .0195			.71 4647	216 .8110	.0870	.0353	.0061 .0013	.0064	.0057		
1984-12-31 02/06-31-047-06W5/0	1981-12-06			1833.8 1840.5	884.5 PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 0685C
LOB GLAUCONITIC A PD 1806.0 7748 7.86 60899 .139 .50 13400 328 .800 10.091
WER1 ISOPAC 4391 .70 3074 .06 2890 1900
06850 0300001 000 LOB GLAUC A 41.92E 990 41501
GLAUCONITIC .0003A .0183 .0076 .69 4603 212 .8472 .0710 .0329 .0056 .0089 .0077 .0007 .0003
1985-12-31 00/10-33-050-07W5/0 1957-06-06 1751.4 1765.2 808.9 PB
DOMEDOW A&S CWNGNUL

LOBSTIC GLAUC H VO 1831.4 200 4.00 800 .150 .65 11720 329 .799 12.362
WER1 ASSIGN 99 .70 69 .15 59
06850 0300008 000 41.92E 59 2473
GLAUCONITIC A .0063 .0235 .72 4654 218 .8231 .0746 .0341 .0067 .0117 .0081 .0040 .0078
1981-11-30 00/11-35-050-08W5/C 1970-03-17 1829.4 1833.4 856.5 PB
A&S

GLAUCONITIC K 1890.8
SOLN WER1 ISOPAC 28 .65 18 .10 16 318.0 88
06850 0300011 000 GLAUC K 42.30E 16 677
GLAUCONITIC E .0078 .8454 .0738 .0330 .0056 .0087 .0055 .0025 .0013
1986-12-31 00/01-01-050-08W5/0 1981-00-00

LOB GLAUCONITIC P 1560.0
SOLN WER1 ISOPAC 145 .65 94 .15 80 13 1320.0 110
06850 0300016 000 LOB GLAUC P 41.92E 67 2809
GLAUCONITIC E .0078 .8454 .0738 .0330 .0056 .0087 .0055 .0025 .0013
1986-12-31 00/01-01-048-02W5/0 1982-00-00
TCPL

GLAUCONITIC S VO 1991.7 150 6.89 1034 .123 .50 19790 328 .815 12.948
WER1 ASSIGN 134 .80 107 .10 96
06850 0300019 000 GLAUC S 41.92E 96 4024
GLAUCONITIC .0003E .0107 .0073 .81 4597 209 .8641 .0661 .0320 .0053 .0053 .0103 .0011 .0007
1985-10-31 02/10-02-049-08W5/0 1984-11-27 1988.2 1995.3 916.4 PB

GLAUCONITIC U MB 1804.3 200 5.00 1000 .130 .80 17390 328 .817 19.193
WER1 ASSIGN 13 .80 10 .10 9 5
06850 0300021 000 GLAUC U 41.92A 4 168
GLAUCONITIC A .0145 .0043 .66 4620 209 .8556 .0714 .0350 .0062 .0073 .0040 .0010 .0007
1986-12-31 00/03-01-048-05W5/0 1981-01-30 1799.0 1809.5 853.5 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-C7W5 0685C

GLAUCONITIC V — VO — 1956.6 — 150 — 5.00 — 750 — .115 — .65 — 13740 — 334 — .854 — 10.240
WER1 ASSIGN — 77 — .75 — 58 — .10 — 52 — 2
06850 0300022 000 GLAUC V — 41.92E — 50 — 2096
GLAUCONITIC — A .1420 .0014 — .71 — 4442 — 199 — .7534 — .0543 — .0245 — .0045 — .0066 — .0048 — .0055 — .0030
1985-12-31 02/04-22-049-08W5/0 1984-11-29 — 1952.2 — 1961.0 — 886.6 PB

GLAUCONITIC W — VO — 1910.6 — 200 — 11.05 — 2210 — .111 — .60 — 12350 — 326 — .834 — 8.603
WER1 ASSIGN — 190 — .70 — 133 — .10 — 120 — 2
06850 0300023 000 GLAUC W — 41.92E — 118 — 4947
GLAUCONITIC — E .0222 .0049 — .64 — 4620 — 204 — .8739 — .0599 — .0269 — .0047 — .0075
1984-12-31 02/08-12-049-08W5/0 1984-09-10 — 1905.0 — 1916.1 — 853.5 PB

GLAUCONITIC X — VO — 1921.0 — 150 — 10.26 — 1539 — .125 — .55 — 13610 — 332 — .822 — 9.750
WER1 ASSIGN — 150 — .75 — 113 — .05 — 107 — 11
06850 0300024 000 GLAUC X — 41.92E — 96 — 4024
GLAUCONITIC — A .0108 .0001 — .66 — 4604 — 209 — .8770 — .0595 — .0284 — .0050 — .0079 — .0052 — .0025 — .0036
1985-12-31 02/04-30-049-07W5/0 1985-01-07 — 1914.2 — 1928.0 — 888.3 PB

LOB GLAUCONITIC E — VO — 1694.4 — 3660 — 7.53 — 2756C — .151 — .60 — 13650 — 331 — .818 — 12.989
WER1 ISOPAC — 3580 — .90 — 3222 — .10 — 2900
06850 0300061 001 LOB GLAUC E — 42.30A
L GLAUC — .0002A .0104 .0090 — .69 — 4633 — 210 — .8577 — .0670 — .0341 — .0057 — .0104 — .0062
1983-09-30 00/06-16-050-06W5/0 1959-12-12 — 1639.8 — 1659.0 — 721.2 PB

LOBSTICK GLAUC G — VO — 1691.9 — 1758 — 4.70 — 8263 — .137 — .60 — 13650 — 331 — .818 — 11.785
WER1 ISOPAC — 974 — .90 — 877 — .10 — 789
06850 0300061 002 LOB GLAUC G — 42.30A
U GLAUC — .0002A .0104 .0090 — .69 — 4633 — 210 — .8577 — .0670 — .0341 — .0057 — .0104 — .0062
1981-09-30 00/06-03-050-06W5/0 1960-12-31 — 1723.3 — 1738.6 — 810.2 PB

LOB GLAUCONITIC E & G — WER1 ISOPAC — 4554 — .90 — 4099 — .10 — 3689 — 1491
06850 0300061 999 LOB GLC EG — 42.30A — 2198 — 92975
U & L GLAUC — .0002A
1983-12-31 00/06-16-050-06W5/0 1959-12-12
CWNGNUL KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1973.2 200 .90 180 .060 .70 19790 333 .800 8.873
WER1 ASSIGN 16 .80 13 .10 12
06850 0300098 003 42.30E 12 508
GLAUCONITIC E .0160 .0195 .71 4647 216 .8110 .0870 .0353 .0061 .0013 .0064 .0057
1982-08-31 00/07-14-047-06W5/0 1978-03-07 1972.7 1973.6 917.1 PB
PROGAS

VO 1558.7 150 2.90 435 .141 .70 7480 322 .850 7.671
STRIKE WER1 ASSIGN 33 .70 23 .10 21
06850 0300098 004 41.92E 21 880
GLAUCONITIC A .0129 .0077 .69 4624 214 .8304 .0846 .0387 .0054 .0100 .0054 .0024 .0025
1985-12-31 00/06-29-048-01W5/0 1985-03-19 1550.8 1566.7 785.7 PB

VO -877.7 1723.1 200 2.00 400 .125 .75 12890 326 .817 12.903
WER1 ASSIGN B 52 .70 36 .10 32
06850 0300098 005 41.92E 32 1341
GLAUCONITIC A .0299 .0097 .65 4544 207 .8515 .0518 .0354 .0068 .0095 .0034 .0020
1984-09-30 00/16-18-049-04W5/0 1957-12-05 1722.1 1724.1 846.4 GW

VO 1702.6 200 3.10 620 .140 .65 9320 326 .843 8.776
WER1 ASSIGN 54 .70 38 .10 34
06850 0300098 007 41.92E 34 1425
U GLAUCONITIC E .0117 .0064 .67 4633 210 .8547 .0819 .0219 .0061 .0097 .0052 .0016 .0008
1986-09-30 00/04-36-049-06W5/0 1985-12-20 1701.0 1704.1 790.3 PB

VO 1782.0 200 13.66 2732 .124 .50 10410 322 .830 6.868
WER1 ASSIGN 188 .65 122 .10 110
06850 0300098 010 42.30E 110 4653
L GLAUCONITIC .0002E .0108 .0073 .66 4597 208 .8641 .0661 .0320 .0053 .0081 .0043 .0011 .0007
1984-12-31 02/10-35-049-07W5/0 1984-05-26 1775.0 1789.0 797.7 PB

VO 1898.1 150 7.47 1121 .130 .50 18160 326 .804 12.807
WER1 ASSIGN 144 .80 115 .10 104
06850 0300098 012 41.92E 104 4360
L GLAUCONITIC .0004A .0164 .0067 .66 4569 208 .8612 .0641 .0314 .0053 .0083 .0023 .0022 .0017
1985-06-30 02/06-20-049-07W5/0 1984-07-18 1892.9 1903.3 871.9 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-C7W5 06850
VO 1671.9 64 4.27 273 .138 .55 8530 324 .842 6.749
WER1 ASSIGN 18 .66 12 .10 11
06850 0300098 015 41.92E 11 461
GLAUCONITIC E .0151 .0086 .69 4592 213 .8344 .0803 .0365 .0062 .0101 .0056 .0019 .0013
1986-12-31 00/11-15-050-06W5/0 1977-02-12 1669.7 1674.0 756.2 PB

VO 1865.0 200 12.19 2438 .130 .70 13160 330 .816 12.647
WER1 ASSIGN 308 .85 262 .10 236
06850 0300098 017 41.92E 236 9893
GLAUCONITIC A .0265 .0078 .68 4606 210 .8413 .0656 .0333 .0057 .0092 .0063 .0043
1982-10-29 00/06-05-050-07W5/0 1960-10-22 1858.1 1871.8 854.7 PB
A&S

VO 1733.5 200 3.10 620 .105 .70 13640 320 .749 11.895
WER1 ASSIGN 74 .75 56 .10 50
06850 0300098 018 41.92E 50 2096
U GLAUCONITIC E .0042 .0035 .72 4621 221 .7971 .1134 .0508 .0095 .0121 .0061 .0017 .0016
1984-12-31 00/14-13-050-07W5/0 1982-08-21 1731.0 1736.0 788.2 PB
A&S

VO 1709.6 128 .70 90 .150 .55 13650 320 .749 13.362
WER1 ASSIGN 12 .75 9 .10 8
06850 0300098 025 41.92E 8 335
U GLAUCONITIC E .0042 .0035 .72 4621 221 .7971 .1134 .0508 .0095 .0121 .0061 .0017 .0016
1984-12-31 02/06-36-050-07W5/0 1982-12-05 1709.3 1710.0 786.8 PB
A&S

GLAUCONITIC I VO 1854.6 4541 7.35 33376 .141 .60 13310 332 .821 11.748
WER1 ISOPAC 3921 .70 2745 .06 2580
06850 0301160 001 41.92A
GLAUCONITIC .0003A .0143 .0120 .67 4646 210 .8517 .0707 .0317 .0052 .0079 .0048 .0013 .0001
1984-12-31 00/10-18-051-08W5/0 1958-12-19 1858.7 1867.2 848.3 PB

LOBSTICK GLAUC D VO 1846.4 200 8.07 1614 .140 .60 13720 333 .813 12.106
WER1 ASSIGN 195 .70 137 .05 130
06850 0301160 002 LOB GLAUC D 41.92E
U GLAUCONITIC .0003A .0143 .0120 .67 4646 210 .8517 .0707 .0317 .0052 .0079 .0048 .0013 .0001
1982-08-31 00/10-15-050-08W5/0 1960-01-15 1841.9 1850.8 843.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
GLAUC I & LOB GLAUC D
WER1 ISOPAC 4116 .70 2882 .06 2710 994
06850 0301160 999 GLAUC D+I 41.92A 1716 71935
LOB GLAUC .0003A
1984-12-31 00/10-18-051-08W5/0 1958-12-19
A&S

VO 1941.3 200 3.66 732 .140 .60 13900 333 .811 12.295
WER1 ASSIGN 90 .70 63 .05 60
06850 0310098 010 42.30A 60 2538
LOWER MANNVILLE .0002A .69 4626 213
1984-05-31 00/11-10-048-07W5/0 1969-08-02 1936.7 1945.8 826.9 PB

VO 1788.0 200 4.01 802 .180 .70 17020 328 .790 23.536
WER1 ASSIGN 189 .80 151 .05 143
06850 0310098 015 42.30E 143 6049
LOWER MANNVILLE .0002E .69 4626 213
1978-12-31 00/11-25-050-07W5/0 1978-07-10 1784.6 1791.3 811.7 PB
A&S

VO 2347.7 200 2.10 420 .140 .89 13000 336 .813 16.863
STRIKE WER1 ASSIGN 71 .70 50 .10 45
06850 0310098 020 37.43E 45 1684
BASAL QUARTZ .0001 E .0095 .0207 .70 4666 216 .8143 .0893 .0415 .0063 .0109 .0050 .0018 .0006
1981-12-31 00/11-06-051-12W5/0 1980-03-12 2346.0 2349.3 977.4 PB

LOB OSTRACOD A CP 1857.0 200 4.32 864 .200 .70 14480 336 .820 21.105
WER1 ASSIGN 132 .75 99 .05 94 94
06850 0312001 000 LOB OST A 42.30E
OSTRACOD .0002A .0155 .68 4640 211
1986-12-31 00/06-05-051-07W5/0 1958-11-05 1854.7 1859.3 866.9 PB
A&S

OSTRACOD C VO 1890.1 742 1.81 1343 .140 .65 17000 349 .835 15.097
WER1 ISOPAC 203 .80 162 .10 146 38
06850 0312003 000 OSTRACOD C 42.30A 108 4568
OSTRACOD .0002A .0069 .0140 .68 4654 212 .0325 .0162 .6000
1976-06-30 00/06-28-050-08W5/0 1970-03-24 1872.0 1874.0 833.0 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PEMBINA                (F)  048-07W5    06850
    OSTRACOD E              VO              -796.0          1592.6      688     .64      440   .151   .75 17220 318   .776 22.474
    ASSOC             WER1 ISOPAC             COMB                 99  .75      74  .10      67
    06850 0312005 001 OST E              CONCURRENT PRODUCTION                                  42.30E
    OSTRACOD          .0002 .0008A .0213 .0029                .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1986-12-31 00/02-04-050-03W5/0 1979-06-12          1623.0 1623.5   833.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    OSTRACOD E                                              1618.2
    SOLN              WER1 ISOPAC             COMB                431  .27     116  .40       70                3500.0  123
    06850 0312005 001 OST E              CONCURRENT PRODUCTION                                  42.30E
    OSTRACOD          .0002 .0008A .0213 .0029                .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1986-12-31 00/02-04-050-03W5/0 1979-06-12          1623.0 1623.5   833.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       530 PROD=       190  IMG=       137  MGP=              RMG=              ENERGY=

    OSTRACOD E              VO              -812.0          1619.5       91     .45       41   .160   .70 17220 318   .776 22.226
    ASSOC             WER1 ISOPAC             COMB                 9  .75       7  .10       6
    06850 0312005 002 OST E                                                                42.30E
    OSTRACOD          .0002 .0008E .0213 .0029                .67  4594 210 .8451 .0685 .0360 .0055 .0055 .0104 .0061 .0014
    1986-12-31 00/02-04-050-03W5/0 1979-06-12          1623.0 1623.5   833.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    OSTRACOD E              VO              -808.0          1597.2       30     .40       12   .147   .75 17220 318   .776 21.879
    ASSOC             WER1 ISOPAC             COMB                 3  .75       2  .10       2
    06850 0312005 003 OST E                                                                42.30E
    OSTRACOD          .0002 .0008E .0213 .0029                .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1986-12-31 00/02-04-050-03W5/0 1979-06-12          1623.0 1623.5   833.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    OSTRACOD E              VO              -810.0          1578.2      123     .80       98   .128   .75 17220 318   .776 19.051
    ASSOC             WER1 ISOPAC             COMB                19  .75      14  .10      13
    06850 0312005 004 OST E                                                                42.30E
    OSTRACOD          .0002 .0008E .0213 .0029                .67  4594 210 .8451 .0685 .0360 .0055 .0104 .0061 .0018 .0014
    1986-12-31 00/02-04-050-03W5/0 1979-06-12          1623.0 1623.5   833.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD E
    ASSOC             WER1 ISOPAC             COMB                130  .75      97  .10       88       36
    06850 0312005 999 OSTRACOD E         CONCURRENT PRODUCTION                                  42.30E    122      5161
    OSTRACOD          .0008A
    1986-12-31 00/02-04-050-03W5/0 1979-06-12                                                                 COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
  OSTRACOD E
    SOLN               WER1 ISOPAC          COMB                      431  .27    116  .40     70
    06850 0312005 999 OSTRACOD E    CONCURRENT PRODUCTION                                      42.30E
    OSTRACOD              .0008A
    1986-12-31 00/02-04-050-03W5/0 1979-06-12                                                          COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       561 PROD=       213  IMG=       158  MGP=        36  RMG=       122  ENERGY=      5161

  OSTRACOD F                                          1579.7
    SOLN               WER1 ISOPAC                        26  .65     17  .15     14                 185.0  140
    06850 0312006 000 OSTRACOD F                                                  42.30E     14       592
    OSTRACOD              .0011E .0201 .0071                                .8261 .0747 .0383 .0062 .0123 .0072 .0025 .0044
    1986-12-31 00/01-01-049-03W5/0 1980-00-00
    ---------------------------------------------------------------------------------------------------------------------------
  OSTRACOD G             PD          -934.7          1725.6     156    .42      66  .108  .65 10320  324  .798  7.968
    ASSOC              WER1 ISOPAC          COMB                25  .65     16  .10     14         18
    06850 0312007 000 OSTRACOD G    DRY GAS BREAKTHROUGH                                       42.30E     19       804
    OSTRACOD                 A .0096 .0087          .72  4605 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
    1986-12-31 00/16-01-051-07W5/0 1983-02-20     1725.1 1725.9  792.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
  OSTRACOD G                                          1746.8
    SOLN               WER1 ISOPAC          COMB                42  .65     27  .15     23                 400.0  1C5
    06850 0312007 000 OSTRACOD G    DRY GAS BREAKTHROUGH                                       42.30E
    OSTRACOD                 A .0096 .0087          .72  4605 219 .8236 .0761 .0384 .0068 .0143 .0087 .0071 .0067
    1986-12-31 00/16-01-051-07W5/0 1983-02-20     1725.1 1725.9  792.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        67 PROD=        43  IMG=        37  MGP=        18  RMG=        19  ENERGY=       804

  OSTRACOD K                                          1591.0
    SOLN               WER1 ISOPAC                        38  .65     25  .15     21                 351.0  1C9
    06850 0312011 000 OSTRACOD K                                                  42.30E     21       888
    OSTRACOD              .0011E .0201 .0071                                .8261 .0747 .0383 .0062 .0123 .0072 .0025 .0041
    1986-12-31 00/01-01-049-03W5/0 1982-00-00
    ---------------------------------------------------------------------------------------------------------------------------
  OSTRACOD L             VO                           1870.5     200   3.94     788  .171  .70 17000  330  .794 22.086
    SOLN               WER1 ASSIGN                       174  .80     139  .05     132         30
    06850 0312012 000 OSTR L                                                      42.30A     102      4315
    OSTRACOD              .0002A                  .68  4654 212                .0325 .0162
    1979-12-29 00/07-12-051-08W5/0 1979-09-07     1868.5 1872.5  891.1 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI GWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 C685C
OSTRACOD O 1620.8
SOLN WER1 ISOPAC 6 .65 4 .10 4 46.0 120
06850 0312015 000 OST O 42.30E 4 169
OSTRACOD .0011E .0201 .0071 .8261 .0747 .0383 .0062 .0123 .0072 .0025 .0044
1986-12-31 00/01-01-049-03W5/0 1980-00-00

VO 1620.7 200 .44 88 .127 .70 14340 323 .754 14.886
WER1 ASSIGN 13 .80 10 .10 9
06850 0312098 002 42.30E 9 381
OSTRACOD A .0642 .76 4503 219 .7411 .0985 .0444 .0082 .0175 .0122 .0074 .0039
1981-09-30 00/11-36-049-04W5/0 1981-05-23 1620.5 1621.0 814.4 PB

VO 1742.8 200 1.00 200 .070 .60 19000 326 .800 8.702
WER1 ASSIGN 17 .80 14 .10 13
06850 0312098 003 42.30E 13 550
OSTRACOD E .0167 .0048 .67 4613 211 .8463 .0712 .0400 .0059 .0107 .0044
1983-12-31 00/16-18-050-06W5/0 1982-12-24 1742.0 1743.7 785.5 PB

VO 2311.9 200 2.47 494 .115 .85 20150 342 .829 15.757
WER1 ASSIGN 98 .75 74 .10 67
06850 0312098 005 42.30E 67 2834
OSTRACOD 1 .0002E .0069 .0140 .68 4654 212 .0325 .6000
1978-12-31 00/01-15-050-12W5/0 1978-02-23 2310.4 2313.4 951.3 PB

VO 2319.1 200 1.54 308 .115 .70 20200 343 .829 16.263
WER1 ASSIGN 50 .75 38 .10 34
06850 0312098 010 42.30E 34 1438
OSTRACOD 2 .0002E .0069 .0140 .68 4654 212 .0325 .6000
1978-12-31 00/01-15-050-12W5/0 1978-02-23 2318.3 2319.8 951.3 PB

VO 1841.3 200 1.50 300 .140 .75 15500 329 .795 17.695
WER1 ASSIGN 53 .75 40 .10 36
06850 0312098 015 42.30E 36 1523
OSTRACOD .0001E .0069 .0140 .68 4651 212 .8504 .0724 .0325 .0057 .0105 .0060 .0006 .0009
1982-10-29 00/06-34-050-08W5/0 1960-06-14 1837.0 1845.6 822.4 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
   FIELD/PCOL CODE                                                                  GHV       RMG     ENERGY
   ZONE          H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE   LOCATION        DRILL DATE          TOP    BASE        KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
                            VO          HEAVY          1790.7     200    .60      120   .100   .70 14790 328   .773 11.612
                       WER1 ASSIGN                        14   .75     11   .10      10                 42.30E    10       423
   06850 0312098 020                                                                                                
   OSTRACOD                      A .0096 .0087          .72  4605 219 .8235 .0761 .0384 .0068 .0143 .0087 .0071 .0067
   1983-12-31 00/06-03-051-07W5/0 1978-07-05      1790.4 1791.0  824.8 GO
   A&S
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                            VO                         1750.0     200   1.00      200   .120   .60 16200 321   .788 13.113
                       WER1 ASSIGN                        26   .80     21   .10      19                 42.30E    19       804
   06850 0312098 025                                                                                                
   OSTRACOD                      E .0202 .0131          .67  4633 209 .8517 .0648 .0284 .0045 .0085 .0088
   1982-12-01 00/01-11-051-07W5/0 1982-06-01      1749.5 1750.5  803.0 PB
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  KEYSTONE ELLERSLIE A     VO
     ASSOC               WER1                COMB                        .80          .10                21
   06850 0336001 000 KEY ELRSL A    DRY GAS BREAKTHROUGH                                      42.30A    21       888
   ELLERSLIE                .0002A .0184 .0151          .67  4640 209 .8511 .0666 .0289 .0045 .0084 .0070
   1986-12-31 00/01-01-048-04W5/0 1957-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
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  KEYSTONE ELLERSLIE A                                 1782.5
     SOLN              WER1                COMB                         92   .65      60   .30      42
   06850 0336001 000 KEY ELRSL A    DRY GAS BREAKTHROUGH                                      42.30A
   ELLERSLIE                .0002A .0184 .0151          .67  4640 209 .8511 .0666 .0289 .0045 .0084 .0070
   1986-12-31 00/01-01-048-04W5/0 1957-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
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     COMBINED SOLN/ASSOC POOLS=     1  GIP=        $2 PROD=        60  IMG=        42  MGP=        21  RMG=        21  ENERGY=       888
  ELLERSLIE E                                          2319.5
     SOLN              WER1 ISOPAC                        42   .65      27   .15      23                 423.0    $9
   06850 0336005 000 ELLERSLIE E                                                                    42.30E    23       973
   ELLERSLIE                    E          .0151                      .8511 .0666 .0289 .0045 .0084 .0070
   1986-12-31 00/01-01-049-11W5/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE J              VO                         1615.6     200   3.58      716   .128   .65 14300 323   .800 13.094
                       WER1 ASSIGN                        94   .75     71   .05      67                 42.30E    67      2834
   06850 0336010 000 ELLERSLIE J                                                                                    
   U ELLERSLIE     .0012 .0005A .0126 .0108          .65  4641 209 .8552 .0764 .0277 .0040 .0078 .0033 .0007 .0002
   1983-12-31 00/16-21-049-03W5/0 1981-03-17      1610.4 1620.7  788.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / T / Z / M3/M3 / STOIP / ENERGY / GCR / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
PEMBINA	(F) 048-07W5 C685C	
	VO	2379.0 200 3.00 600 .090 .45 20763 334 .791 9.052
	WER1 ASSIGN	54 .75 41 .10 37
06850 0336098 001		40.05E 37 1482
ELLERSLIE	.0001E .0046 .0002	.72 4605 223 .7878 .1093 .0655 .0090 .0155 .0030 .0030 .0020
1982-12-01 00/06-22-047-10W5/0	1981-11-04	2376.5 2381.4 1026.4 PB
	VO	2184.0 200 1.50 300 .130 .85 20330 332 .842 22.853
	WER1 ASSIGN ABAND	69 .75 52 .05 49
06850 0336098 002		40.05E 49 1962
ELLERSLIE	.0003E .0574 .0233	.69 4620 206 .8130 .0679 .0225 .0030 .0056 .0031 .0018 .0024
1983-12-31 00/14-15-046-08W5/0	1983-02-02	2183.0 2185.0 920.8 PB
	VO	1617.1 200 7.99 1598 .117 .45 17940 318 .776 10.885
	WER1 ASSIGN	174 .80 139 .10 125
06850 0336098 003		40.05E 125 5006
ELLERSLIE	.0004 .0002A .0085	.67 4611 212 .8477 .0847 .0351 .0049 .0100 .0054 .0019 .0012
1981-11-30 00/07-28-049-03W5/0	1981-03-22	1610.0 1624.1 792.8 PB
	VO	2133.9 200 4.25 850 .220 .80 15930 335 .824 28.884
	WER1 ASSIGN	246 .75 185 .10 167
06850 0336098 005		40.05E 167 6688
ELLERSLIE	.0003E .0574 .0233	.69 4620 206 .8130 .0679 .0225 .0030 .0056 .0031 .0018 .0024
1979-12-29 02/16-31-049-09W5/0	1978-05-15	2131.7 2136.0 931.8 PB
	VO	2407.5 200 1.00 200 .120 .75 20765 336 .795 19.896
	WER1 ASSIGN	40 .80 32 .10 29
06850 0336098 006		40.05E 29 1161
ELLERSLIE	.0001E .0046 .0002	.72 4605 223 .7878 .1093 .0655 .0090 .0155 .0060 .0020
1982-12-01 00/06-22-047-10W5/0	1981-11-04	2407.0 2408.0 1023.4 PB
	VO	1560.4 200 2.00 400 .200 .85 13010 320 .797 24.662
	WER1 ASSIGN	99 .75 74 .10 67
06850 0336098 007		40.05E 67 2683
ELLERSLIE #2	.0001 .0007E .0722 .0070	.70 4548 209 .7774 .0822 .0375 .0040 .0100 .0050 .0019 .0020
1983-12-31 00/16-32-048-01W5/0	1983-06-04	1559.4 1561.4 771.5 PB
	VO	1588.5 200 2.60 520 .110 .55 10890 322 .815 7.140
STRIKE	WER1 ASSIGN	37 .70 26 .10 23
06850 0336098 008		40.05E 23 921
ELLERSLIE #1	.0005E .0229 .0165	.69 4639 212 .8259 .0758 .0379 .0044 .0100 .0046 .0013 .0002
1983-12-31 00/16-32-048-01W5/0	1983-06-04	1586.0 1591.0 771.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 0685C
VO 1892.5 128 1.00 128 .110 .75 18070 330 .860 14.938
STRIKE WER1 ASSIGN 19 .80 15 .10 14
06850 0336098 009 40.05E 14 561
ELLERSLIE .0001 E .0236 .0148 .75 4391 194 .6539 .0679 .0225 .0031 .0066 .0042 .0020 .0013
1985-12-31 00/06-06-047-02W5/C 1985-04-06 1892.0 1893.0 916.1 PB

VO 1893.6 200 1.52 304 .160 .80 16000 330 .794 22.228
WER1 ASSIGN 68 .75 51 .10 46
06850 0336098 010 40.05E 46 1842
ELLERSLIE E .0200 .0139 .70 4620 213 .8333 .0660 .0353 .0060 .0128 .0076 .0051
1982-10-29 00/06-05-050-07W5/0 1960-10-22 1892.5 1894.6 854.7 PB
A&S

VO -976.9 1847.2 150 1.50 225 .170 .75 18950 324 .762 27.830
ASSOC WER1 ASSIGN 63 .75 47 .10 42
06850 0336098 011 42.05E 42 1766
ELLERSLIE .0035A .0048 .71 4594 221 .7922 .1159 .0518 .0062 .0141 .0065 .0021 .0029
1985-08-31 00/06-24-047-05W5/C 1984-10-29 1846.5 1848.0 871.1 GO

VO 1566.7 150 8.50 1275 .120 .75 13430 322 .794 13.444
STRIKE WER1 ASSIGN 171 .75 128 .10 115
06850 0336098 012 40.05E 115 4606
ELLERSLIE .0005E .0229 .0165 .69 4639 211 .8259 .0758 .0379 .0044 .0100 .0046 .0013 .0002
1985-06-30 00/16-30-048-01W5/0 1984-11-21 1559.5 1574.0 785.1 PB

VO 1767.0 64 3.58 229 .165 .80 10420 328 .825 14.455
WER2 ASSIGN 33 .70 23 .15 20
06850 0336098 013 42.05E 20 841
ELLERSLIE .0002E .0137 .0282 .0056 .86 4677 215 .8132 .0780 .0407 .0055 .0101 .0037 .0006 .0005
1984-12-31 00/12-04-049-04W5/0 1983-10-10 1765.3 1768.8 852.2 PB

VO 2082.9 150 1.00 150 .106 .55 20790 336 .850 12.069
WER1 ASSIGN 18 .80 14 .10 13
06850 0336098 014 40.05E 13 521
ELLERSLIE .0007E .0169 .0074 .63 4624 202 .9004 .0388 .0227 .0046 .0045 .0030 .0005 .0005
1985-12-31 02/08-15-047-07W5/C 1985-01-28 2082.4 2083.4 925.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850
VO 1997.4 200 3.70 740 .120 .60 20790 328 .780 16.639
WER1 ASSIGN 123 .80 98 .15 83
06850 0336098 015 40.05E 83 3324
ELLERSLIE A .0107 .0235 .79 4613 222 .7752 .0694 .0606 .0113 .0288 .0205
1984-09-30 00/02-30-048-07W5/0 1954-01-14 1995.5 1999.2 861.1 PB

VO 1726.4 150 2.80 420 .125 .60 17940 326 .794 14.782
WER1 ASSIGN 62 .80 50 .10 45
06850 0336098 016 40.05E 45 1802
ELLERSLIE .0004E .0184 .0116 .69 4593 213 .8234 .0789 .0412 .0050 .0120 .0065 .0019 .0007
1985-12-31 00/08-16-048-03W5/0 1961-01-18 1725.0 1727.8 863.2 PB

VO 1686.6 200 .50 100 .150 .80 12410 326 .812 15.999
WER1 ASSIGN 16 .75 12 .10 11
06850 0336098 020 42.30E 11 465
ELLERSLIE .0001 .0007A .0108 .0090 .68 4626 211 .8536 .0717 .0290 .0049 .0083 .0052 .0023 .0044
1984-09-30 00/08-01-049-04W5/0 1957-09-28 1686.3 1686.8 803.2 PB

VO 1826.7 200 2.80 560 .110 .70 21240 324 .798 17.989
WER1 ASSIGN 101 .80 81 .10 73
06850 0336098 030 40.05E 73 2924
ELLERSLIE .0001A .0053 .70 4601 216 .8394 .0860 .0342 .0064 .0113 .0078 .0043 .0057
1983-12-31 00/01-11-048-05W5/0 1981-09-10 1823.6 1829.8 837.8 PB
PROGAS

VO 1582.9 200 1.80 360 .140 .65 17880 322 .757 18.983
WER1 ASSIGN 68 .80 54 .10 49
06850 0336098 035 40.05E 49 1962
ELLERSLIE SD E .0642 .76 4503 219 .7411 .0985 .0444 .0082 .0175 .0122 .0074 .0039
1984-05-31 00/14-11-050-04W5/0 1983-11-23 1582.0 1583.8 760.0 PB

ELLERSLIE F VO -1239.9 2106.3 64 .50 32 .126 .70 16000 330 .757 16.065
ASSOC WER1 ASSIGN 5 .75 4 .10 4
06850 0336160 001 ELLER F 40.05E
ELLERSLIE .0001E .0046 .0102 .72 4605 223 .7878 .1093 .0655 .0090 .0155 .0060 .0030 .0020
1982-12-31 02/06-15-048-09W5/0 1981-08-21 2106.0 2106.5 866.6 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
  ELRSL F & JUR C&D
    ASSOC                WER1 ASSIGN                          5  .75      4  .10      4
    06850 0336160 999 ELL F+JU CD                                                  40.05E      4       160
    ELLER & JURAS          .0001E
    1983-12-31 02/06-15-048-09W5/0 1981-08-21
    PROGAS
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                         VO                                2246.1     200   1.30      260  .130  .65 16610 334  .717 16.667
                     WER1 ASSIGN                              43  .75     32  .15       27
    06850 0432098 002                                                              40.05E     27      1081
    ROCK CREEK             .0001E .0119 .0118      .84  4579 237 .7104 .1264 .0700 .0118 .0220 .0146 .0071 .0137
    1984-12-31 00/15-20-045-08W5/0 1981-09-27  2245.5 2246.8  920.2 PB
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                         VO                                2295.7     200   4.98      996  .089  .65 16990 342  .828  9.871
                     WER1 ASSIGN                              98  .75     74  .10       67
    06850 0432098 003                                                              40.05E     67      2683
    ROCK CREEK             .0002E .0361 .0178      .68  4632 210 .8182 .0790 .0295 .0055 .0072 .0046 .0013 .0006
    1982-08-31 02/14-20-047-09W5/0 1979-03-14  2291.4 2300.0  956.3 PB
    PROGAS
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                         VO                                2244.6     200   3.54      788  .112  .80 16610 341  .812 15.285
                     WER1 ASSIGN                             120  .70     84  .10       76
    06850 0432098 005                                                              40.05E     76      3044
    ROCK CREEK B                 A .0235 .0236      .71  4647 215 .7990 .0866 .0364 .0061 .0105 .0059 .0021 .0013
    1981-09-30 00/10-03-051-11W5/0 1980-08-15  2242.2 2247.0  987.0 PB
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                         VO                                2257.5     200   5.70     1140  .110  .80 16710 341  .824 14.883
                     WER1 ASSIGN                             170  .75     128 .10      115
    06850 0432098 010                                                              40.05E    115      4606
    ROCK CREEK             .0002A .0361 .0178      .68  4632 210 .8182 .0790 .0295 .0055 .0072 .0046 .0013 .0006
    1982-08-31 00/07-01-048-10W5/0 1980-12-18  2249.0 2266.0  911.6 PB
    PROGAS
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                         VO                                2165.6     200   8.09     1618  .120  .75 16C20 338  .800 15.164
                     WER1 ASSIGN                             245  .75     184 .10      166
    06850 0432098 015                                                              40.05E    166      6648
    ROCK CREEK             .0001A .0069 .0154      .70  4656 216 .8244 .0931 .0343 .0063 .0091 .0053 .0023 .0028
    1982-08-31 00/09-18-049-09W5/0 1980-12-22  2156.2 2175.0  926.9 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP      REC     PROD   SL     IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S   DEN     PC   TC     C1      C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     0685C
                            VO                                2143.7      200    3.90        78C  .092   .70 16150 332   .789 11.291
                       WER1 ASSIGN                                88   .75      66   .10          59
    06850 0432098 017                                                                      40.05E      59       2363
    ROCK CREEK                    E .0022 .0215          .84  4661 215 .8292 .0911 .0329 .0056 .0076 .0042 .0015 .0015
    1983-12-31 02/14-30-049-09W5/0 1982-11-23      2140.7 2146.7  924.3 PB
    CWNGNUL PROGAS
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                            VO          -1306.8               2286.5      128    3.02        387  .105   .75 17230 342   .800 14.103
    ASSOC                  WER1 ASSIGN                                55   .70      39   .15          33
    06850 0432098 018                                                                      40.05E      33       1322
    ROCK CREEK                .0001E .0044 .0203          .72  4632 219 .8112 .0927 .0409 .0066 .0112 .0069 .0027 .0030
    1986-12-31 02/08-04-049-10W5/0 1985-09-15      2285.0 2288.0  981.2 GD
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                            VO                                2253.6      200    3.20        64C  .130   .60 17230 351   .824 13.214
                       WER1 ASSIGN                                85   .70      60   .10          54
    06850 0432098 020                                                                      40.05E      54       2163
    ROCK CREEK                .0001E .0069 .0154          .70  4656 216 .8244 .0931 .0343 .0063 .0091 .0053 .0023 .0028
    1983-09-30 02/06-13-049-11W5/0 1981-12-06      2252.0 2255.2  922.2 PB
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                            VO                                2023.9      200    2.80        56C  .030   .70 16230 328   .808  3.657
                       WER1 ASSIGN                                20   .75      15   .10          14
    06850 0444098 002                                                                      39.30E      14        550
    NORD                      .0003 .0002A .0066 .015C          .65  4609 207 .8473 .0753 .0329 .0043 .0090 .0053 .0021 .0017
    1982-12-31 02/06-31-047-06W5/0 1981-12-06      2012.9 2034.8  884.5 PB
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                            VO                                1765.2      200    6.70        134C .120   .70 14930 327   .808 13.498
                       WER1 ASSIGN                               181   .75      136  .10         122
    06850 0444098 005                                                                      39.30E     122       4795
    NORDEGG                       A .0195 .0342 .0C16  .69  4702 211 .8321 .0670 .0265 .0051 .0061 .0038 .0041
    1984-09-30 00/16-18-049-04W5/0 1957-12-00      1761.8 1768.5  846.4 PB
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                            VO                                1697.1      200    1.50        300  .120   .65 17800 320   .698 17.677
                       WER1 ASSIGN                                53   .80      42   .15          36
    06850 0444098 015                                                                      39.30E      36       1415
    NORDEGG           .0001       E .0050 .0010          .78  4578 230 .7598 .1153 .0618 .0099 .0215 .0130 .0074 .0052
    1984-12-31 02/06-28-049-04W5/0 1984-01-01      1696.4 1697.9  813.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 0685C
VO 1740.0 200 2.00 400 .090 .60 15530 320 .662 11.258
WER1 ASSIGN 45 .75 34 .20 27
06850 0444098 020 39.30E 27 1061
NORDEGG .0042 E .0021 .83 4547 239 .7044 .1430 .0726 .0142 .0268 .0170 .0071 .0094
1984-12-31 02/08-24-049-05W5/C 1984-01-20 1737.5 1742.5 810.9 PB

JURASSIC B 2277.1
SOLN WER1 ISOPAC 19 .65 12 .15 10 3 242.0 80
06850 0446002 000 JURASSIC B 40.05E 7 280
JURASSIC E .0022 .0215 .84 4661 215 .8292 .0911 .0329 .0056 .0076 .0042 .0015 .0015
1984-12-31 00/01-01-047-09W5/C 1980-00-00
PROGAS

JURASSIC F 2383.6
SOLN WER1 ISOPAC 77 .65 50 .15 43 1 438.0 176
06850 0446006 000 JURASSIC F 40.05E 42 1682
JURASSIC .0002E .0361 .0178 .8182 .0790 .0295 .0055 .0072 .0046 .0013 .0006
1985-12-31 00/01-01-048-10W5/C 1982-00-00

JURASSIC G 2082.0
SOLN WER1 ISOPAC 8 .65 5 .10 5 95.7 83
06850 0446007 000 JURASSIC G 40.05E 5 200
JURASSIC .0002E .0061 .0205 .85 4637 215 .8265 .0831 .0390 .0059 .0108 .0055 .0015 .0009
1985-06-30 00/13-15-049-09W5/0 1982-11-30
CWNGNUL

JURASSIC H VO 1749.9 200 4.63 926 .130 .45 14930 326 .755 10.091
WER1 ASSIGN 93 .75 70 .15 60 17
06850 0446008 000 JURASSIC H 39.30E 43 1690
NORDEGG .0001A .0285 .0260 .77 4610 221 .7958 .0609 .0333 .0072 .0149 .0133 .0093 .0106
1983-11-30 00/11-31-049-05W5/0 1978-03-23 1747.1 1752.6 788.8 PB

JURASSIC I VO 2216.6 400 6.40 2560 .094 .80 18000 339 .793 14.319
WER1 ASSIGN 367 .85 312 .15 265 43
06850 0446009 000 JURASSIC I 40.05E 222 8891
JURASSIC .0002A .0086 .0290 .73 4645 220 .7947 .0908 .0429 .0065 .0125 .0078 .0033 .0037
1984-12-31 00/04-14-050-11W5/0 1978-06-28 2210.0 2223.2 930.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-07W5     06850
  JURASSIC K                VO              -1296.2        2234.7     300   3.60      1080  .108  .65 16610 340  .809 12.055
    ASSOC                WER1 ASSIGN                        130  .75     98  .10        88        27
    06850 0446011 000 JURASSIC K                                                     40.05E        61       2443
    ROCK CREEK                    E .0022 .0215          .84  4661 215 .8292 .0911 .0329 .0056 .0076 .0042 .0015 .0015
    1985-10-31 00/07-11-049-10W5/0 1982-03-05      2206.5 2221.5  938.0 PB
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                              VO                       2398.8     200   3.60       720  .145  .90 19870 345  .864 24.739
                         WER2 ASSIGN                        178  .75    134  .10       121
    06850 0640098 005                                                                39.30A       121       4755
    SHUNDA                .0002A .0024 .0376 .0163   .65  4806 207 .8812 .0421 .0108 .0028 .0031 .0022 .0009 .0005
    1983-12-31 00/15-32-049-11W5/0 1979-06-03      2395.0 2402.6  962.2 PB
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                              VO                       2063.5     150   4.85       728  .166  .80 16330 336  .809 22.688
                         WER1 ASSIGN                        165  .75    124  .10       112
    06850 0642098 001                                                                39.30E       112       4402
    PEKISKO                       A .0050 .0278          .69  4689 213 .8473 .0697 .0240 .0044 .0092 .0072 .0033 .0021
    1985-12-31 02/04-36-047-07W5/0 1984-10-18      2061.0 2066.0  898.8 PB
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                              VO                       1989.5     150   5.00       750  .060  .80 14100 334  .804  7.167
                         WER2 ASSIGN                         54  .70     38  .10        34
    06850 0642098 002                                                                39.30E        34       1336
    PEKISKO                       A .0034 .0260 .0134    .70  4726 216 .8428 .0536 .0157 .0316 .0054 .0042 .0019 .0020
    1985-12-31 00/08-12-049-08W5/0 1957-02-21      1986.2 1992.9  851.9 PB
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                              VO                       1901.6     200   1.82       364  .130  .60 17040 331  .805 14.185
                         WER1 ASSIGN                         52  .75     39  .10        35
    06850 0642098 003                                                                39.30E        35       1376
    PEKISKO                  .0001A .0053 .0228          .67  4682 211 .8542 .0732 .0258 .0036 .0079 .0047 .0017 .0008
    1981-12-31 00/10-30-050-07W5/0 1968-08-31      1900.7 1902.6  868.1 PB
    A&S
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                              VO                       1907.1    1308   2.63      3440  .050  .65 15530 331  .796  5.448
                         WER1 ISOPAC                        187  .70    131  .10       118
    06850 0642098 005                                                                39.30E       118       4637
    PEKISKO                  .0002A .0097 .0323          .69  4697 213 .8410 .0684 .0258 .0039 .0081 .0054 .0022 .0030
    1982-12-31 00/06-34-050-08W5/0 1960-06-14      1909.3 1918.7  826.6 PB
    A&S
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                        AQUIFER  GIP     REC     PROD   SL   IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PEMBINA                (F)  048-C7W5     C685C
  BANFF D                    VO                          1729.0     200    6.70      1340  .164   .50 15860 342   .806 13.417
                             WER1 ASSIGN                    180    .80     144   .15    122          59
    06850 0644004 000 BANFF D                                                          41.18E       63       2594
    BANFF                    .0002A        .0260 .0007  .72  4682 218
    1982-12-31 00/03-23-046-02W5/0 1969-07-27      1721.5 1736.4  890.3 PB
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                             VO                          1759.7     150    8.26      1239  .152   .85 15600 328   .791 22.092
                             WER1 ASSIGN                    274    .75     206   .10    185
    06850 0644098 001                                                                  39.30E       185      7271
    BANFF                    .0002A .0114 .0229       .69  4649 213 .8249 .0887 .0353 .0044 .0077 .0034 .0008 .0003
    1985-12-31 00/08-26-046-02W5/0 1984-07-17      1753.8 1765.7  931.3 PB
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                             VO                          1847.6     200    4.50       900  .110   .90 15930 323   .757 18.342
                             WER1 ASSIGN                    165    .80     132   .10    119
    06850 0644098 002                                                                  39.30E       119      4677
    BANFF          .0001 .0005A .0154 .0222       .72  4649 218 .7989 .0937 .0381 .0050 .0110 .0071 .0035 .0045
    1983-12-31 00/14-31-047-04W5/0 1982-03-15      1842.5 1852.7  842.5 PB
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                             VO                          2045.4     200    3.70       740  .080   .80 16550 336   .790 11.348
                             WER1 ASSIGN                     84    .75      63   .05     60
    06850 0644098 005                                                                  39.30A       60       2358
    BANFF                    .0002A                .70  4606 218
    1961-01-11 00/10-04-047-05W5/0 1960-10-27      2042.5 2048.3  951.9 PB
    PROGAS
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                             VO                          1705.1     200    2.30       460  .120   .65 16910 320   .771 15.203
                             WER1 ASSIGN                     70    .80      56   .10     50
    06850 0644098 010                                                                  39.30E       50       1965
    BANFF                    .0002A        .0177       .70  4666 217 .8319 .0869 .0360 .0045 .0108 .0064 .0027 .0029
    1981-11-30 02/10-14-048-03W5/0 1981-03-12      1704.0 1706.3  837.8 PB
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                             VO          HEAVY           1950.4     150    3.70       555  .090   .80 16780 332   .759 13.635
                             WER1 ASSIGN                     76    .80      61   .15     52
    06850 0644098 012                                                                  39.30E       52       2044
    BANFF                    .0001E .0071 .0210       .75  4656 225 .7683 .1145 .0509 .0074 .0148 .0089 .0034 .0036
    1985-12-31 00/12-02-048-06W5/0 1985-02-24      1946.6 1954.2  862.7 GO
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-C7W5 06850
VO -828.9 1622.0 200 .40 80 .190 .60 17630 323 .767 23.071
ASSOC WER1 ASSIGN 18 .75 14 .10 13
06850 0644098 013 39.30E 13 511
BANNF-CLARK MBR .0002E .0177 .70 4666 217 .8300 .0869 .0360 .0045 .0108 .0064 .0027 .0029
1984-09-30 02/16-20-049-03W5/0 1983-11-27 1621.8 1622.2 793.3 GO

VO HEAVY 1638.2 150 2.80 420 .240 .55 18060 322 .762 27.630
WER1 ASSIGN 116 .80 93 .10 84
06850 0644098 014 39.30E 84 3301
BANFF .0002E .0177 .70 4666 217 .8300 .0869 .0360 .0045 .0108 .0064 .0027 .0009
1985-12-31 00/14-29-049-03W5/0 1983-03-14 1636.0 1640.5 811.5 GO

VO 1608.3 200 2.49 498 .089 .60 18350 323 .799 10.798
WER1 ASSIGN 54 .80 43 .10 39
06850 0644098 015 39.30E 39 1533
BANFF .0005 .0007A .0174 .0012 .66 4604 209 .8554 .0767 .0278 .0035 .0086 .0047 .0016 .0019
1981-12-31 00/06-34-049-03W5/0 1981-09-24 1603.6 1613.1 800.5 PB

VO -811.9 1580.1 64 .70 45 .150 .75 18870 322 .781 24.006
ASSOC WER1 ASSIGN 11 .75 8 .10 7
06850 0644098 030 39.30E 7 275
BANFF CLARKES .0003A .0226 .0303 .70 4643 213 .8176 .0742 .0307 .0055 .0095 .0056 .0022 .0015
1983-12-31 00/16-06-050-03W5/2 1983-07-23 1579.8 1580.5 767.8 GO

VO -814.2 1579.8 200 3.20 640 .280 .70 18860 322 .831 39.286
ASSOC WER2 ASSIGN 251 .75 188 .10 169
06850 0644098 035 37.43E 169 6326
CLARK'S MBR .0003 .0002A .1353 .0033 .70 4438 199 .7525 .0642 .0255 .0042 .0075 .0045 .0015 .0010
1983-12-31 00/06-07-050-03W5/0 1983-01-03 1578.0 1581.6 766.8 GO

BLUERIDGE A 2607.0
SOLN WER2 90 .65 59 .30 41 3 650.0 138
06850 0680001 000 BLUERIDGE A 39.30E 38 1493
BLUERIDGE .0003 .0005E .0604 .0039 .0600 .78 4775 225 .7310 .0625 .0264 .0062 .0184 .0178 .0082 .0124
1980-12-31 00/01-01-050-10W5/0 1978-00-00

BLUERIDGE C 2712.5
SOLN WER1 ISOPAC 1 .65 1 .90
06850 0680003 000 BLUERIDGE C OIL POOL ABANDONED 39.30E
BLUERIDGE .0001 .0001E .0351 .0051 .71 4593 216 .7822 .1091 .0415 .0051 .0113 .0058 .0032 .0014
1986-12-31 00/01-01-050-11W5/0 1979-00-00

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     0685C
  BLUERIDGE D                                                2587.3
    SOLN                 WER1 ISOPAC                          86  .65     56  .10     50                    410.0  210
    06850 0680004 000 BLUERIDGE D                                                39.30E          50          1965
    BLUERIDGE        .0001 .0001E .0351 .0051          .71  4593 216 .7822 .1091 .0415 .0051 .0113 .0058 .0032 .0014
    1983-12-31 00/01-01-051-10W5/0 1981-00-00
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                         VO                              2882.2     200   8.40      1680  .050  .80 30170 348   .922 10.696
                     WER2 ASSIGN                          180  .80    144  .10      130
    06850 0680098 005                                                            39.30E          130         5109
    BLUERIDGE        .0001 .0005E .0382 .0049 .0271  .69  4686 213 .7972 .0844 .0341 .0036 .0072 .0022 .0003 .0002
    1983-04-30 00/14-20-050-12W5/0 1977-05-17      2861.8 2902.5   958.0 PB
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  NISKU A                VO
    ASSOC                WER2                SEGR                    .85          .15                -60
    06850 0696001 000 NISKU A                                                    40.05E          60          2403
    NISKU                .0003E .0281 .0056          .66  4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1986-12-31 00/01-01-049-12W5/0 1977-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  NISKU A                                                    2993.0
    SOLN                 WER2                SEGR                518  .70    363  .40     218           120    2800.0  185
    06850 0696001 000 NISKU A                                                    40.05E          98          3925
    NISKU                .0003E .0281 .0056          .66  4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1986-12-31 00/01-01-049-12W5/0 1977-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  NISKU B                                                    2911.0
    SOLN                 WER1 ISOPAC                          26  .35      9  .15      8             2      80.0  328
    06850 0696002 000 NISKU B                                                    40.05E          6           240
    NISKU            .0001 .0003E .0408 .0015          .69  4585 211 .8036 .0990 .0362 .0044 .0085 .0025 .0015 .0016
    1984-12-31 00/01-01-050-12W5/0 1977-00-00
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  NISKU C                                                    2644.0
    SOLN                 WER2                                207  .50    104  .40      62            51    1430.0  145
    06850 0696003 000 NISKU C                                                    40.05E          11           441
    NISKU                .0003E .0281 .0056          .66  4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1980-12-31 00/01-01-050-10W5/0 1977-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
PEMBINA	(F) 048-07W5 06850																
NISKU D	VO																
ASSOC	WER2		SEGR			.75		.15			-76						
06850 0696004 000	NISKU D								40.05E		76	3044					
NISKU	.0003E	.0281	.0056		.66	4530	198 .6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011			
1986-12-31	00/01-01-050-10W5/0	1978-00-00										SEGREGATED ASSOC/SOLN PRODUCTION					
NISKU D					2583.7												
SOLN	WER2		SEGR			672	.53	356 .30	249		86	4800.0	140				
06850 0696004 000	NISKU D								40.05E		163	6528					
NISKU	.0003E	.0281	.0056		.66	4530	198 .6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011			
1986-12-31	00/01-01-050-10W5/0	1978-00-00										SEGREGATED ASSOC/SOLN PRODUCTION					
NISKU E					2727.4												
SOLN	WER1 ISOPAC					126	.33	42 .25	32		9	700.0	180				
06850 0696005 000	NISKU E								40.05E		23	921					
NISKU	.0003	.0002E	.0377	.0058	.0047	.79	4583	231 .6940	.1315	.0782	.0117	.0230	.0095	.0021	.0013		
1983-12-31	00/01-01-050-10W5/0	1978-00-00															
NISKU F					2556.1												
SOLN	WER2					187	.65	122 .40	73		4	2100.0	89				
06850 0696006 000	NISKU F								40.05E		69	2763					
NISKU	.0003E	.0281	.0056		.66	4530	198 .6829	.1471	.0920	.0102	.0226	.0080	.0021	.0011			
1980-12-31	00/01-01-051-10W5/0	1978-00-00															
A&S																	
NISKU G	VO																
ASSOC	WER2 ISOPAC		SEGR			.75		.25			-180						
06850 0696007 000	NISKU G								40.05E		180	7209					
NISKU	.0003E	.0281	.0056		.66	4530	198 .6869	.1471	.0920	.0102	.0226	.0080	.0021	.0011			
1982-12-31	00/01-01-048-07W5/0	1978-00-00										SEGREGATED ASSOC/SOLN PRODUCTION					
NISKU G					2907.8												
SOLN	WER2 ISOPAC		SEGR			369	.70	258 .40	155		133	3000.0	123				
06850 0696007 000	NISKU G								40.05E		22	881					
NISKU	.0003E	.0281	.0056		.66	4530	198 .6869	.1471	.0920	.0102	.0226	.0080	.0021	.0011			
1982-12-31	00/01-01-048-07W5/0	1978-00-00										SEGREGATED ASSOC/SOLN PRODUCTION					

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 06850

NISKU H — 2774.0
SOLN — WER2 — 67 .52 35 .40 21 10 450.0 148
06850 0696008 000 NISKU H — 40.05E 11 441
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1986-12-31 00/01-01-051-11W5/0 1978-00-00

NISKU I — 2906.0
SOLN — WER2 — 86 .40 34 .15 29 5 750.0 115
06850 0696009 000 NISKU I — 40.05E 24 961
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1986-12-31 00/01-01-050-11W5/0 1978-00-00

NISKU J — 2791.4
SOLN — WER2 ISOPAC — 170 .47 80 .40 48 30 1200.0 142
06850 0696010 000 NISKU J — 40.05E 18 721
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1981-12-31 00/01-01-049-10W5/0 1978-00-00

NISKU K — VO
ASSOC — WER2 ISOPAC — SEGR — .75 .25 -156
06850 0696011 000 NISKU K — 40.05E 156 6248
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU K — 2886.0
SOLN — WER2 ISOPAC — SEGR — 357 .70 250 .40 150 99 2430.0 147
06850 0696011 000 NISKU K — 40.05E 51 2043
NISKU .0003E .0281 .0056 .66 4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1982-12-31 00/01-01-048-07W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU L — VO
ASSOC — WER2 — SEGR — .85 .15 -127
06850 0696012 000 NISKU L — 40.05E 127 5086
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1986-12-31 00/01-01-049-11W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

NISKU L — 2868.3
SOLN — WER2 — SEGR — 620 .82 508 .20 406 108 5000.0 124
06850 0696012 000 NISKU L — 40.05E 298 11935
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1986-12-31 00/01-01-049-11W5/0 1978-00-00 — SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEMBINA (F) 048-07W5 0685C
NISKU M VO
ASSOC WER2 SEGR .75 .30 -122
06850 0696013 000 NISKU M 40.05E 122 4886
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1983-12-31 00/01-01-048-07W5/0 1979-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU M 2845.2
SOLN WER2 SEGR 399 .75 299 .35 194 72 2850.0 140
06850 0696013 000 NISKU M 40.05E 122 4886
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1983-12-31 00/01-01-048-07W5/0 1979-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU N 2760.0
SOLN WER1 ISOPAC 262 .45 118 .20 94 7 1600.0 164
06850 0696014 000 NISKU N 40.05E 87 3484
NISKU .0003 .0002E .0377 .0058 .0047 .79 4583 231 .6942 .1313 .0782 .0117 .0230 .0095 .0021 .0013
1986-12-31 00/01-01-050-11W5/0 1979-00-00

NISKU O VO
ASSOC WER2 ISOPAC SEGR .85 .25 -69
06850 0696015 000 NISKU O 40.05E 69 2763
NISKU E
1986-12-31 02/06-03-050-11W5/0 1979-07-09 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU O 2844.3
SOLN WER2 ISOPAC SEGR 252 .70 176 .35 114 25 1700.0 148
06850 0696015 000 NISKU O 40.05E 89 3564
NISKU E
1986-12-31 02/06-03-050-11W5/0 1979-07-09 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU P VO
ASSOC WER2 SEGR .85 .25 -201
06850 0696016 000 NISKU P 40.05E 201 8050
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1984-12-31 00/01-01-049-11W5/0 1979-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

NISKU P 2897.5
SOLN WER2 SEGR 791 .75 593 .30 415 128 4250.0 186
06850 0696016 000 NISKU P 40.05E 287 11494
NISKU .0003E .0281 .0056 .66 4530 198 .6829 .1471 .0920 .0102 .0226 .0080 .0021 .0011
1984-12-31 00/01-01-049-11W5/0 1979-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       GHV  MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
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PEMBINA                  (F)  048-07W5     06850
  NISKU Q                     VO
    ASSOC                    WER2 ASSIGN          SEGR                    .85          .25                -62
    06850 0696017 000 NISKU Q                                                                 40.05E      62       2483
    NISKU                .0003E .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1986-12-31 00/01-01-049-11W5/0 1980-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
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  NISKU Q                                                2884.3
    SOLN                     WER2 ASSIGN          SEGR                   420  .84     353  .15     300       38     2800.0  150
    06850 0696017 000 NISKU Q                                                                 40.05E     262       10493
    NISKU                .0003E .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1986-12-31 00/01-01-049-11W5/0 1980-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
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  NISKU R                                                2762.4
    SOLN                     WER2 ASSIGN                    59  .48      28  .20      22        9     400.0  148
    06850 0696018 000 NISKU R                                                                 40.05E      13        521
    NISKU                .0003A .0281 .0056          .66  4530 198 .6869 .1471 .0920 .0102 .0226 .0080 .0021 .0011
    1984-12-31 00/01-01-050-11W5/0 1980-00-00
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  NISKU S                                                2632.0
    SOLN                     WER1 ISOPAC                    89  .50      45  .15      38       13     700.0  127
    06850 0696019 000 NISKU S                                                                 40.05E      25       1001
    NISKU            .0001 .0003E .0408 .0015          .69  4585 211 .8036 .0990 .0362 .0044 .0085 .0025 .0015 .0016
    1984-12-31 00/01-01-051-10W5/0 1981-00-00
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                             VO                      3073.0     200   5.60     1120  .080  .80 27650 380  .900 14.715
       STRIKE                WER2 ASSIGN                165  .75     124  .25      93
    06850 0696098 010                                                                         40.05E      93       3725
    NISKU            .0001 .0002A .0102 .0298 .1340  .93  5250 235 .7190 .0627 .0235 .0046 .0078 .0049 .0015 .0017
    1986-12-31 00/06-17-047-10W5/0 1981-12-14      3070.0 3076.0 1054.4 PB
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PEMBINA                    POOLS=  243  GIP=   155372 PROD=    67211  IMG=    45040  MGP=    16011  RMG=    29029  ENERGY=  1201123
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PENDANT D'OREILLE        (F)  004-09W4     06920
                             VO                       325.5     256   1.23      315  .200  .60  4500 290  .925  5.725
                             WER1 ASSIGN                 18  .75      14  .05       13
    06920 0164098 005                                                                         35.19E      13        457
    MEDICINE HAT             .0016E                  .58  4606 189
    1976-06-30 00/11-16-003-07W4/0 1973-03-11      324.9  326.1  897.0 PB
    CMG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT	
PENDANT D'OREILLE	(F) 004-09W4 06920															
	VO			430.5	200	1.00		200	.220	.45	3350	288		.938	3.491	
	WER1 ASSIGN			7	.70	5	.05	5								
06920 0164098 010								35.19E		5	176					
MED HAT SD	.0329E .0481			.57	4437	182	.9140	.0049								
1982-12-01	00/04-36-002-07W4/0 1980-03-16			429.0	432.0	992.9	PB									
CMG																
SECOND WHITE SPECKS B			VO			514.5	1278	1.67		2134	.191	.65	4280	292	.921	5.619
			WER1 ISOPAC			120	.75	90	.05	86		23				
06920 0186002 000 2W SPECKS B										35.19E		63	2217			
2WS	.0048A .0736 .0004			.59	4530	186	.9159	.0045	.0006	.0001	.0001					
1986-09-30	00/10-27-003-09W4/0 1976-12-06			515.1	516.3	921.4	PB									
CMG																
SECOND WHITE SPECKS C			PD			518.5	128	1.50		192	.150	.60	7550	292	.869	7.615
			WER1 ASSIGN			8	.80	6	.05	6		2				
06920 0186003 000 2W SPECKS C										35.19E		4	141			
2 WS	.0048E .0736 .0004			.59	4530	186	.9159	.0045	.0006	.0001	.0001					
1986-12-31	00/09-15-003-09W4/0 1977-01-12			512.7	524.3	916.2	PB									
CMG																
SECOND WHITE SPECKS D			VO			500.6	128	2.10		269	.150	.65	3660	292	.937	3.709
			WER1 ASSIGN			10	.70	7	.05	7		1				
06920 0186004 000 2W SPECKS D										35.19E		6	211			
2 WS	.0024A .1441			.61	4450	182	.8520	.0009	.0005	.0001						
1984-12-31	00/10-17-003-09W4/0 1978-01-20			485.5	516.0	916.0	PB									
CMG																
			VO			471.1	200	4.20		840	.160	.65	4280	289	.921	4.756
			WER1 ASSIGN			40	.75	30	.05	29						
06920 0186098 001										35.19E		29	1021			
2WS SD	.0025E .1021 .0014			.61	4507	184	.8893	.0039	.0006		.0002					
1980-10-31	00/07-32-002-09W4/0 1977-12-17			463.0	479.1	905.3	PB									
CMG																
			VO			471.6	64	2.13		136	.150	.40	740	290	.971	.448
			WER1 ASSIGN			1	.50	1	.05	1						
06920 0186098 002										35.19E		1	35			
2 WS	.0027A .0932 .0003			.60	4513	185	.8971	.0056	.0007	.0001	.0001	.0002				
1986-11-30	00/07-19-002-09W4/0 1973-07-15			457.2	485.9	924.5	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
VO 565.1 440 1.85 814 .170 .60 4260 299 .935 4.420
STRIKE WER1 ASSIGN 36 .75 27 .05 26
06920 0186098 005 35.19E 26 915
2WS .0016E .58 4592 189
1976-06-30 00/06-18-003-06W4/0 1974-05-11 564.2 566.0 924.8 PB

VO 527.2 440 2.16 950 .216 .60 4500 293 .915 6.186
WER1 ASSIGN 59 .70 41 .05 39
06920 0186098 010 35.19E 39 1372
2WS .0016E .58 4592 189
1976-06-30 00/11-16-003-07W4/0 1973-03-11 524.6 529.7 897.0 PB
CMG

LOWER COLORADO SAND A VO 576.9 128 1.20 154 .160 .65 5440 294 .897 6.101
WER1 ASSIGN 9 .75 7 .05 7
06920 0211001 000 L COLO SS A 37.43E 7 262
LOWER COLORADO E .0865 .60 4533 186 .9082 .0042 .0008 .0003
1983-12-31 00/10-17-003-09W4/0 1978-01-20 574.8 579.1 307.0 PB
CMG

LOWER COLORADO SAND B VO 597.7 128 .60 77 .160 .45 5000 292 .901 3.891
WER1 ASSIGN 3 .80 2 .05 2
06920 0211002 000 L COL SD B 37.43E 2 75
L COLORADO SD .0011E .0446 .0055 .59 4599 191 .9285 .0167 .0012 .0004 .0005 .0015
1984-12-31 00/11-20-003-09W4/0 1978-02-17 597.4 598.0 926.0 PB
CMG

BOW ISLAND B MB #217.9 653.9 4557 1.26 5742 .221 .75 5100 297 .913 8.862
WER1 ISOPAC FSW 453 .75 340 .05 323 292
06920 0213002 000 BOW ISL B 35.19E 31 1091
BOW ISLAND B .0025A .0700 .59 4537 186 .9177 .0070 .0020 .0005 .0002 .0001
1983-12-31 00/11-20-004-08W4/0 1954-10-25 649.2 656.5 890.9 PB
CMG

BOW ISLAND D PD 657.1 200 .93 186 .240 .55 4700 292 .914 6.566
WER1 ASSIGN 18 .60 11 .05 10 9
06920 0213004 000 BOW ISLE D 35.19E 1 35
BOW ISLAND .0032A .0787 .0020 .59 4537 186 .9113 .0043 .0004 .0001
1985-12-31 00/11-07-005-09W4/0 1972-11-25 656.2 658.1 914.7 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 06920
BOW ISLAND E VO 663.1 784 .88 690 .150 .60 4190 295 .925 3.930
WER1 ISOPAC 27 .65 18 .05 17 12
06920 0213005 000 BOW ISLAND 35.19E 5 176
BOW ISLAND .0019A .0689 .0003 .59 4537 186 .9168 .0107 .0011 .0003
1986-07-31 00/11-14-005-10W4/0 1974-04-14 661.7 662.9 936.0 PB
CMG

BOW ISLAND I VO 626.2 200 3.40 680 .250 .65 4830 297 .919 8.178
WER1 ASSIGN 56 .70 39 .05 37 29
06920 0213009 000 BOW IS I 35.19E 8 282
BOW ISLAND #1 .0020A .0735 .0009 .59 4537 186 .9177 .0052 .0003 .0002 .0001
1986-08-31 00/10-05-003-07W4/0 1956-12-13 624.5 627.9 901.6 PB
CMG

BOW ISLAND K VO 665.2 200 1.20 240 .280 .65 5368 296 .910 10.315
WER1 ASSIGN 25 .65 16 .05 15 5
06920 0213011 000 35.19E 10 352
BOW ISLAND C SS .0025A .1039 .0023 .59 4517 185 .8899 .0025 .0014
1979-12-29 00/07-03-004-08W4/0 1976-11-19 663.8 666.6 896.4 GW
CMG

BOW ISLAND L VO 657.5 200 1.00 200 .240 .70 4692 295 .917 8.287
WER1 ASSIGN 17 .70 12 .05 11 3
06920 0213012 000 35.19E 8 282
BOW ISLAND B .0025A .1039 .0023 .59 4517 185 .8899 .0025 .0014
1979-12-29 00/06-04-004-08W4/0 1977-05-10 656.8 658.1 901.9 PB
CMG

BOW ISLAND M PD 659.6 200 1.24 248 .220 .75 4690 296 .919 8.090
WER1 ASSIGN 37 .70 26 .05 25 16
06920 0213013 000 BOW IS M 35.19E 9 317
BOW ISLAND .0025E .59 4537 186 .0016 .0007
1986-12-31 00/06-11-004-08W4/0 1978-09-12 659.0 660.2 884.5 PB
CMG

BOW ISLAND P VO 665.5 150 1.00 150 .250 .55 5040 295 .917 7.285
WER1 ASSIGN 11 .70 8 .05 8 2
06920 0213016 000 BI P 35.19E 6 211
BOW ISLAND #3 .0036A .1257 .61 4468 183 .8629 .0057 .0015 .0005 .0001
1985-08-31 00/04-15-004-08W4/0 1983-01-19 665.0 666.0 888.6 PB
CMG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
PENCANT D'OREILLE (F) 004-09W4 06920														
BOW ISLAND Q	VO			668.1	200	2.70	540	.220	.75	5170	297	.912		8.956
	WER1 ASSIGN			48	.75	36	.05	34	1					
06920 0213017 000 BOW IS Q								35.19E	33	1161				
BOW ISLAND #2	.0032E .0789 .0020			.59	4537 186	.9113	.0043	.0004	.0001					
1984-12-31 00/07-02-005-09W4/C	1962-02-26			666.0	670.2	890.3	PB							
CMG														
BOW ISLAND	MB +279.9			620.4	17914	2.60	46576	.252	.70	4670	297	.921		8.564
	WER1 ISOPAC		FE		.85		.05							
06920 0213060 001 BOW ISLAND								35.19E						
BOW ISLAND A	.0027A .0739			.59	4537 186	.9179	.0040	.0009	.0004	.0002				
1983-10-31 00/09-22-003-08W4/C	1946-07-25			613.3	622.4	904.3	PB							
BOW ISLAND F	MB +230.0			685.7	8378	1.48	12399	.255	.65	4950	297	.916		8.576
	WER1 ISOPAC		FE		.85		.05							
06920 0213060 002 BOW ISLAND F								35.19E						
BOW ISLAND B	.0027A .0739			.59	4551 187	.9179	.0040	.0009	.0004	.0002				
1983-10-31 00/09-22-003-08W4/C	1946-07-25			645.3	646.8	904.3	PB							
BOW ISLAND G	MB			635.6	970	1.34	1300	.200	.65	4850	293	.914		6.695
	WER1 ISOPAC				.85		.05							
06920 0213060 003 BOW ISLAND G								35.19E						
BOW ISLAND B	.0027A .0739			.59	4537 186	.9179	.0040	.0009	.0004	.0002				
1983-10-31 00/04-16-003-08W4/C	1946-08-29			638.3	639.8	915.6	PB							
BOW ISLAND H	MB +246.9			653.4	1926	1.37	2639	.209	.70	4850	293	.914		7.535
	WER1 ISOPAC		B		.85		.05							
06920 0213060 004 BOW ISLAND H								35.19E						
BOW ISLAND C	.0027A .0739			.59	4537 186	.9179	.0040	.0009	.0004	.0002				
1983-10-31 00/09-22-003-08W4/C	1946-07-25			656.2	659.6	904.3	PB							
BOW ISLAND J	MB +234.0			669.5	200	2.10	420	.209	.70	5030	297	.914		7.709
	WER1 ASSIGN		B		.85		.05							
06920 0213060 005 B ISL J								35.19E						
BOW ISLAND C	.0020A .0735 .0009			.59	4537 186	.9177	.0052	.0003	.0002	.0001				
1983-10-31 00/11-07-003-07W4/C	1957-08-19			668.4	670.6	904.6	GW							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 C692C
BOW ISL & BI FGH&J
WER1 ISOPAC 5201 .85 4421 .05 4200 3388
06920 0213060 999 BI+BI FGHJ 35.19E 812 28574
BOW ISLAND .0025A
1983-10-31 00/09-22-003-08W4/C 1946-07-25
CMG

BOW ISLAND N VO 647.0 200 .90 180 .240 .45 3470 294 .937 3.869
WER1 ASSIGN 7 .60 4 .05 4
06920 0213061 001 BOW ISL N 35.19E
BOW ISL .0002 .0022A .0910 .0039 .60 4528 186 .8975 .0048 .0002 .0001 .0001
1984-07-31 00/07-14-003-08W4/0 1974-09-27 646.5 647.4 914.7 PB

BOW ISLAND O VO 639.9 200 1.20 240 .260 .55 3470 295 .938 5.099
WER1 ASSIGN 12 .60 7 .05 7
06920 0213061 002 BOW IS O 35.19E
BOW ISLAND .0002 .0022A .0910 .0039 .60 4528 186 .8975 .0048 .0002 .0001 .0001
1984-05-31 00/07-14-003-08W4/0 1974-09-27 639.0 640.7 914.7 PB

BOW ISLAND N & O
WER1 ASSIGN 19 .60 11 .05 11 7
06920 0213061 999 BOW ISL N&O 35.19E 4 141
BOW ISLAND .0022A
1984-09-30 00/07-14-003-08W4/0 1974-09-27
CMG

VO 746.5 200 1.20 240 .240 .65 4285 299 .925 6.873
WER1 ASSIGN 16 .65 10 .05 10
06920 0213098 002 37.43E 10 374
BOW ISLAND SD .0002 .0006E .0363 .0003 .57 4592 189 .9574 .0024 .0016 .0006 .0003 .0003
1980-12-31 00/06-30-002-06W4/0 1979-12-18 743.5 749.5 1002.8 PB
CMG

VO 698.6 200 .62 124 .180 .65 7120 297 .884 9.022
WER1 ASSIGN 11 .75 8 .05 8
06920 0213098 003 35.19E 8 282
BOW ISLAND .0025E .59 4537 186 .0016 .0007
1978-12-31 00/11-20-003-09W4/C 1978-02-17 698.3 698.9 926.0 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09W4 0692C
VO 680.8 200 1.50 300 .260 .65 4750 295 .919 8.421
WER1 ASSIGN 25 .65 16 .05 15
06920 0213098 004 35.19E 15 528
1 BOW ISLAND E .0782 .59 4544 186 .9172 .0044 .0001 .0001
1983-12-31 00/04-02-003-07W4/0 1979-06-18 680.0 681.5 937.9 PB
CMG

VO 660.5 200 1.24 248 .180 .70 4810 297 .917 6.328
WER1 ASSIGN 16 .70 11 .05 10
06920 0213098 005 35.19E 10 352
BOW ISLAND B .0025A .59 4599 186
1977-06-30 00/07-03-004-08W4/0 1976-11-19 659.6 661.4 896.4 PB
CMG

VO 651.7 200 4.63 926 .180 .65 4200 296 .927 5.093
WER1 ASSIGN 47 .65 31 .05 29
06920 0213098 007 35.19E 29 1021
BOW ISLAND .0025E .59 4537 186 .0016 .0007
1978-12-31 00/06-11-004-08W4/0 1978-09-12 648.9 654.4 884.5 PB
CMG

VO 664.1 128 1.20 154 .202 .55 3480 294 .935 4.000
WER1 ASSIGN 6 .60 4 .05 4
06920 0213098 008 35.19E 4 141
BOW ISLAND #1 .0003E .0800 .59 4530 186 .9126 .0030 .0007 .0003 .0002 .0002
1983-12-31 00/11-36-004-10W4/0 1982-12-19 663.3 665.0 924.7 PB
CMG

VO 668.6 200 1.50 300 .200 .50 4530 300 .925 5.052
WER1 ASSIGN ABAND 15 .70 11 .05 10
06920 0213098 020 35.19E 10 352
BOW ISLAND B SD .0075E .1159 .61 4464 183 .8722 .0039 .0005
1981-06-30 00/11-10-005-09W4/0 1954-11-04 666.3 670.9 890.6 PB

MANNVILLE A MB 845.3 1812 6.10 11053 .214 .65 7930 303 .872 11.873
WER1 ISOPAC 1217 .90 1095 .05 1040 864
06920 0248001 000 MANNVILLE A 37.43E 176 6588
SUNBURST .0010A .0029 .57 4619 191 .0003 .0004
1971-06-30 00/07-17-003-08W4/0 1961-07-19 846.7 860.8 912.9 GW
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENDANT D'OREILLE (F) 004-09N4 06920
MANNVILLE B — VO — 788.2 — 200 — 4.93 — 986 — .208 — .65 — 8170 — 303 — .870 — 11.916
WER1 ASSIGN — 117 — .50 — 59 — .05 — 56 — 18
06920 0248002 000 MANNVILLE B — 37.43E — 38 — 1422
SUNBURST — .0010A — .57 — 4619 — 191
1983-12-31 00/06-31-002-08W4/C — 1967-07-18 — 785.8 — 790.6 — 868.4 — GW
CMG

MANNVILLE C — MB — 818.1 — 1417 — 7.53 — 10670 — .223 — .65 — 8230 — 303 — .868 — 12.899
WER1 ISOPAC — 1220 — .85 — 1037 — .05 — 985 — 831
06920 0248003 000 MANNVILLE C — 37.43E — 154 — 5764
SUNBURST — .0010A — .0264 — .0014 — .57 — 4571 — 190 — .9601 — .0098 — .0005 — .0009 — .0001 — .0002 — .0001 — .0002
1984-07-31 00/06-01-003-09W4/C — 1965-08-21 — 801.3 — 804.1 — 877.8 — PB
CMG

MANNVILLE E — CP — +10.4 — 847.3 — 343 — 3.89 — 1333 — .223 — .65 — 8410 — 306 — .872 — 13.019
WER1 ISOPAC — 275 — .80 — 220 — .05 — 209 — 209
06920 0248005 000 MANNVILLE E — 37.43E
LOWER MANNVILLE — .0010A — .57 — 4613 — 191
1986-12-31 00/06-05-004-07W4/C — 1968-10-04 — 847.3 — 856.5 — 867.7 — PB

MANNVILLE H — VO — 860.8 — 622 — 4.89 — 3042 — .209 — .60 — 8310 — 303 — .876 — 11.165
WER1 ISOPAC — 340 — .75 — 255 — .05 — 242 — 182
06920 0248008 000 MANNVILLE H — 37.43E — 60 — 2246
SUNBURST — .0010A — .59 — 4544 — 187
1975-06-30 00/11-35-002-08W4/C — 1946-10-30 — 849.8 — 857.4 — 904.3 — PB
CMG

MANNVILLE I — PD — 852.5 — 200 — 7.60 — 1520 — .130 — .50 — 8305 — 302 — .871 — 5.836
WER1 ASSIGN — 3 — .75 — 2 — .05 — 2 — 1
06920 0248009 000 MANN I — 37.43E — 1 — 37
LOWER MANNVILLE — .0001A — .0241 — .0010 — .57 — 4613 — 191 — .9630 — .0104 — .0004 — .0008 — .0001 — .0002
1986-12-31 00/09-16-003-09W4/C — 1977-01-30 — 845.5 — 859.5 — 915.0 — PB
CMG

MANNVILLE J — VO — 874.3 — 200 — 2.30 — 460 — .180 — .60 — 8015 — 301 — .866 — 5.444
WER1 ASSIGN — 43 — .75 — 32 — .05 — 30 — 1
06920 0248010 000 MANNVILLE J — 37.43E — 29 — 1085
SUNBURST — .0027E — .0274 — .0068 — .58 — 4615 — 191 — .9522 — .0100 — .0008
1981-09-30 00/04-21-003-07W4/C — 1979-06-26 — 872.5 — 876.0 — 891.6 — PB
CMG

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP    BASE     KB   TYPE
  PURCHASERS:
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PENDANT D'OREILLE      (F)  004-09W4     C692C
  MANNVILLE K               CP                          921.5      200    1.20       240  .270  .70  8400 303  .896 16.630
                            WER1 ASSIGN                      1   .75       1  .05        1             1
    06920 0248011 000 MANNVILLE K                                                    35.19E
    SUNBURST              .0017A .2291                  .66  4344 178 .7533 .0096 .0027 .0003 .0001
    1986-12-31 00/04-02-003-07W4/C 1979-06-18        920.0  923.0  937.9 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE L               CP    +38.1                 857.5      128    3.66       468  .180  .55  8400 301  .865  9.083
                            WER1 ASSIGN ABAND          B              .70        .05                 37.43E
    06920 0248012 000 MANNVILLE L
    SUNBURST              .0014A .0214 .0095            .58  4635 191 .9620 .0053 .0003 .0001
    1986-10-31 00/10-33-003-08W4/C 1977-02-18        854.9  860.1  898.2 GW
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE M               VO                          823.7      200    6.10      1220  .220  .70  8080 303  .863 13.533
                            WER1 ASSIGN                      165   .85       140  .05      133             9
    06920 0248013 000  MANN M                                                        37.43E      124      4641
    SUNBURST              .0010E .0264 .0014            .57  4571 190 .9601 .0089 .0005 .0009 .0001 .0002 .0001 .0002
    1984-07-31 00/10-04-003-09W4/C 1970-05-05        820.2  827.2  907.1 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE N               VO    +7.4                  832.2      200    5.00      1000  .220  .65  8160 298  .862 12.918
                            WER1 ASSIGN                B     129   .75       97  .05       92
    06920 0248014 000 MANN N                                                         37.43E       92      3444
    SUNBURST              .0014A .0214 .0095            .58  4635 191 .9620 .0053 .0003 .0001
    1983-11-30 00/11-30-002-08W4/C 1983-01-10        828.0  836.5  911.3 GW
    CMG
-------------------------------------------------------------------------------------------------------------------------
                            VO                          888.9      200    1.70       340  .170  .65  6440 302  .891  7.521
       STRIKE               WER1 ASSIGN                      26   .70       18  .05       17
    06920 0248098 002                                                                37.43E       17       636
    SUNBURST              .0012E .0285 .0070            .58  4619 191 .9524 .0107 .0002
    1986-11-30 00/13-24-002-08W4/C 1980-07-16        888.0  889.7  939.4 PB
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                            VO    +44.5                 864.7      128    2.16       276  .214  .70  7490 303  .882 11.939
                            WER1 ASSIGN                B      33   .70       23  .05       22
    06920 0248098 005                                                                37.43E       22       823
    MANNVILLE             .0010A       .0075            .59  4606 189
    1982-12-01 00/06-02-003-08W4/C 1977-08-04        863.5  865.9  910.4 GW
    CMG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP / NC4	PI / STOIP / C5	T / GCR / C6	Z / PCT / C7	M3/M3
PENDANT D'OREILLE	(F)	004-C9W4	0692C												
		VO			899.8	128	1.85		237	.210	.65	7310	300	.878	10.773
	WER1	ASSIGN			26	.80	21	.05	20						
06920 0248098 010									37.43E		20		749		
MANNVILLE A		.0010A			.57	4613	190								
1982-12-01 00/11-09-003-08W4/0		1962-11-09			896.1	903.4	902.8	PB							
CMG															
		VO			762.3	128	1.23		157	.210	.65	7860	300	.873	11.649
	WER1	ASSIGN			18	.80	14	.05	13						
06920 0248098 015									37.43E		13		487		
MANNVILLE A		.0010A			.57	4613	190								
1982-12-01 00/07-17-003-08W4/0		1961-07-19			760.5	764.1	912.9	PB							
CMG															
		VO			786.4	128	1.54		197	.210	.65	7860	303	.872	11.548
	WER1	ASSIGN			23	.80	18	.05	17						
06920 0248098 020									37.43E		17		636		
MANNVILLE B		.0010A			.57	4613	190								
1982-12-01 00/07-17-003-08W4/0		1961-07-19			783.9	788.8	912.9	PB							
CMG															
		VO	+54.3		861.2	200	1.54		308	.150	.55	7540	302	.874	6.702
	WER1	ASSIGN		B	21	.70	15	.05	14						
06920 0248098 025									37.43E		14		524		
SUNBURST		.0010A			.58	4606	191								
1977-06-30 00/09-15-003-09W4/0		1977-01-12			860.4	862.0	916.2	GW							
CMG															
		VO			856.8	200	1.60		320	.210	.70	6970	299	.876	11.124
	WER1	ASSIGN			36	.75	27	.05	26						
06920 0248098 030									37.43E		26		973		
SUNBURST		.0018E	.0177		.57	4614	191	.9654	.0146	.0004	.0001				
1983-06-30 00/06-27-003-08W4/0		1982-09-02			856.0	857.6	901.9	PB							
CMG															
PENDANT D'OREILLE	POOLS=	47	GIP=	10C52	PROD=	8333	IMG=	7917	MGP=	5906	RMG=	2C11	ENERGY=	72609	

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PENHOLD (F) 036-27W4 C694C
VIKING A VO -795.2 1686.8 200 4.90 980 .190 .70 11890 325 .707 19.572
ASSOC WER1 ASSIGN 192 .80 154 .20 123
06940 0218001 000 VIKING A OIL POOL DEPLETED 38.18E 123 4696
VIKING .0002E .0037 .0071 .81 4578 236 .7266 .1051 .0960 .0116 .0299 .0134 .0032 .0033
1979-12-29 00/05-33-036-28W4/C 1958-07-23 1693.1 1696.8 900.1 PB
NUL

VIKING B VO -773.0 1693.1 283 .76 215 .099 .60 8750 320 .850 5.434
ASSOC WER1 ISOPAC SEGR 12 .60 7 .10 6
06940 0218002 000 VIKING B 38.18E 6 229
VIKING .0006A .0205 .0005 .66 4596 207 .8707 .0592 .0305 .0033 .0066 .0034 .0019 .0028
1986-12-31 00/07-24-036-28W4/C 1973-05-31 1684.3 1686.6 913.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

VIKING B 1701.2
SOLN WER1 ISOPAC SEGR 40 .65 26 .15 22 S 610.0 65
06940 0218002 000 VIKING B 38.18E 13 496
VIKING .0006A .0205 .0005 .66 4596 207 .8707 .0592 .0305 .0033 .0066 .0034 .0019 .0028
1986-12-31 00/07-24-036-28W4/C 1973-05-31 1684.3 1686.6 913.8 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

VO 1667.5 200 1.00 200 .120 .55 8090 324 .857 5.469
STRIKE WER1 ASSIGN 11 .65 7 .10 6
06940 0218098 001 38.18E 6 229
UPPER VIKING .0007A .0135 .0038 .66 4576 209 .8671 .0581 .0340 .0040 .0097 .0053 .0021 .0017
1986-09-30 00/06-17-036-27W4/C 1985-10-11 1667.0 1668.0 932.0 PB

VO 1715.0 150 1.00 150 .120 .60 8770 326 .854 6.450
WER1 ASSIGN 10 .65 7 .10 6
06940 0218098 002 13.18E 6 79
UPPER VIKING .0007E .0129 .0090 .66 4631 209 .8623 .0623 .0348 .0092 .0041 .0007
1985-10-31 00/07-10-036-28W4/C 1981-05-29 1714.5 1715.5 918.6 PB
KANNGAZ

VO 1669.0 200 2.00 400 .050 .55 9190 324 .850 2.610
WER1 ASSIGN 10 .70 7 .10 6
06940 0218098 003 38.18E 6 229
U VIKING .0009A .0066 .0001 .65 4581 207 .8811 .0608 .0338 .0037 .0084 .0034 .0009 .0003
1986-11-30 00/08-18-036-27W4/C 1985-10-20 1667.0 1671.0 923.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	TOP	BASE	KB	TYPE
PENHOLD	(F) 036-27W4 0694C													
	VO										1703.8		150	3.70
	WER1 ASSIGN										50	.80	40	.10
06940 0218098 005														
VIKING				.0002E	.0406	.0053			.66	4591	203	.8513	.0628	.0252
1985-10-31 00/07-24-036-28W4/0 1973-05-31											1701.4	1706.3	913.8	PB
A&S														
	VO										1681.5		150	.90
	WER1 ASSIGN										9	.65	6	.20
06940 0218098 007														
U VIKING				.0001E	.0037	.0071			.81	4578	236	.7266	.1051	.0960
1985-10-31 00/06-26-036-28W4/0 1984-11-19											1679.9	1683.1	906.7	PB
A&S														
	VO					-795.2					1678.2		128	1.20
ASSOC	WER1 ASSIGN										15	.70	11	.20
06940 0218098 008														
VIKING				.0001A	.0037	.0071			.81	4578	236	.7266	.1051	.0960
1986-09-30 00/10-32-036-28W4/0 1976-02-26											1677.6	1678.8	883.6	GO
	VO										1687.6		200	1.20
	WER1 ASSIGN										23	.70	16	.10
06940 0218098 010														
VIKING #1 SD				.0013A	.0175	.0068			.68	4597	210	.8589	.0513	.0338
1982-08-31 00/08-34-036-28W4/0 1979-06-18											1686.0	1689.2	909.0	PB
TCPL														
	VO										1712.1		150	3.66
	WER1 ASSIGN										60	.75	45	.20
06940 0218098 012														
LOWER VIKING			.0001	.0001E	.0037	.0071			.81	4578	236	.7266	.1051	.0960
1985-12-31 00/05-33-036-28W4/0 1958-07-23											1710.2	1713.9	900.1	PB
	VO										1706.7		200	5.90
	WER1 ASSIGN										85	.70	60	.10
06940 0218098 015														
VIKING #2 SD				.0013A	.0175	.0068			.68	4597	210	.8589	.0513	.0338
1982-08-31 00/08-34-036-28W4/0 1979-06-18											1703.3	1710.0	909.0	PB
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / GHV	SL	IMG	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
PENHOLD																			
	555	.150	.65						9100			325			.867		8.955		
	40	.10							36										
06940 0218098 005									38.18E			36		1374					
VIKING	.0628	.0252	.0004	.0084	.0024	.0005	.0005												
1985-10-31 00/07-24-036-28W4/0 1973-05-31																			
A&S																			
	135	.120	.60						8320			324			.765		6.873		
	6	.20							5										
06940 0218098 007									38.18E			5		191					
U VIKING	.1051	.0960	.0116	.0299	.0134	.0032	.0033												
1985-10-31 00/06-26-036-28W4/0 1984-11-19																			
A&S																			
	154	.110	.70						10660			324			.718		10.034		
	11	.20							9										
06940 0218098 008									38.18E			9		344					
VIKING	.1051	.0960	.0116	.0299	.0124	.0032	.0033												
1986-09-30 00/10-32-036-28W4/0 1976-02-26																			
	240	.140	.60						10660			325			.828		9.463		
	16	.10							14										
06940 0218098 010									38.18E			14		535					
VIKING #1 SD	.0513	.0338	.0051	.0115	.0076	.0028	.0034												
1982-08-31 00/08-34-036-28W4/0 1979-06-18																			
TCPL																			
	549	.150	.50						11890			326			.707		11.003		
	45	.20							36										
06940 0218098 012									38.18E			36		1374					
LOWER VIKING	.1051	.0960	.0116	.0299	.0134	.0032	.0033												
1985-12-31 00/05-33-036-28W4/0 1958-07-23																			
	118C	.098	.65						10660			325			.828		7.176		
	60	.10							54										
06940 0218098 015									38.18E			54		2062					
VIKING #2 SD	.0513	.0338	.0051	.0115	.0076	.0028	.0034												
1982-08-31 00/08-34-036-28W4/0 1979-06-18																			
TCPL																			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP    REC    PROD   SL    IMG             MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV             RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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PENHOLD                 (F)  036-27W4     06940
                             VO                          1732.1      200    3.38       676  .087   .50 10660 320  .721  5.716
          STRIKE        WER1 ASSIGN                          39   .75     30   .10        26
    06940 0218098 020                                                                  38.18E      26       993
    VIKING                    .0004E .0158 .0050          .76  4573 225 .7820 .0974 .0463 .0069 .0146 .0042 .0062 .0100
    1984-12-31 00/08-32-037-28W4/0 1983-11-18          1730.3 1734.0  944.3 PB
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                             VO                          1855.9      200    1.50       300  .150   .60 13600 324  .732 14.677
                        WER1 ASSIGN                          44   .75     33   .15        28
    06940 0300098 003                                                                  37.43E      28      1048
    GLAUC                     .0005A .0169 .0047          .76  4574 226 .7673 .1072 .0508 .0086 .0167 .0113 .0059 .0101
    1982-12-31 00/06-23-036-28W4/0 1981-11-02          1855.0 1856.8  912.9 PB
    A&S
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                             VO                          1904.0      200    1.16       232  .064   .45  6060 331  .864  1.736
                        WER1 ASSIGN                           4   .50      2   .15         2
    06940 0300098 005                                                                  37.43E       2        75
    GLAUCONITIC      .0005 .0013A .0276 .0212             .78  4600 227 .7413 .1019 .0522 .0097 .0189 .0102 .0079 .0073
    1982-08-31 00/10-03-037-28W4/0 1979-12-13          1903.0 1905.0  914.9 PB
    TCPL
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                             VO                          1893.0      150    2.00       300  .270   .90 14580 326  .808 38.250
                        WER1 ASSIGN                         115   .75     86   .10        77
    06940 0300098 011                                                                  37.43E      77      2882
    L GLAUCONITIC                  A .0186 .0127            .66  4636 208 .8630 .0575 .0296 .0078 .0052 .0034 .0014 .0008
    1985-08-31 00/06-26-036-28W4/0 1984-11-19          1892.0 1894.0  906.7 PB
                                                                      A&S
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                             VO                          1875.4      150    2.20       330  .130   .65 15090 326  .806 13.801
                        WER1 ASSIGN                          46   .75     35   .10        32
    06940 0300098 012                                                                  37.43E      32      1198
    GLAUCONITIC SS                 E .0186 .0127            .66  4636 208 .8630 .0575 .0296 .0078 .0052 .0034 .0014 .0008
    1985-06-30 00/16-33-036-27W4/0 1984-04-04          1873.8 1877.0  959.3 PB
    A&S      KANNGAZ
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  LOWER MANNVILLE A                                     1884.7
    SOLN                    WER2                             136   .65     88   .30        62       27     1490.0   91
    06940 0310001 000 L MANN A                                                         41.92E      35      1467
    LOWER MANNVILLE           .0001E .0315 .0001            .63  4578 201 .8993 .0319 .0170 .0049 .0050 .0058 .0030 .0010
    1984-12-31 00/01-01-036-27W4/0 1960-00-00
    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP       STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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PENHOLD              (F)  036-27W4     0694C
  LOWER MANNVILLE B          MB                          1899.9      930  10.67       9923  .116  .75 16200 344  .818 14.230
                        WER1 ISOPAC                        525  .85    446  .05        424        292
    06940 0310002 000 L MANN B                                                      41.92E     132       5533
    ELLERSLIE             .0004A .0085 .0338       .72  4702 214 .7725 .1081 .0429 .0065 .0112 .0068 .0031 .0065
    1983-12-31 00/10-30-036-27W4/0 1971-11-06     1898.3 1922.1  919.0 PB
    A&S     KANNGAZ
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  LOWER MANNVILLE C            VO                        1912.5       64  13.10        838  .150  .90 13300 326  .684 22.899
                        WER1 ASSIGN                        192  .75    144  .10        130          1
    06940 0310003 000 L MANN C                                                      41.92E     129       5408
    ELLERSLIE                E .0972 .0394       .75  4459 241 .5134 .1980 .0883 .0147 .0247 .0139 .0057 .0034
    1985-12-31 00/06-26-036-28W4/0 1984-11-19     1905.9 1919.0  906.7 PB
    A&S
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                            VO                        1864.8      200   4.30        860  .180  .75 15785 330  .834 22.019
                        WER1 ASSIGN                        189  .75    142  .10        128
    06940 0310098 003                                                               41.92E     128       5366
    ELLERSLIE             .0001E .0315 .0001       .63  4578 201 .8993 .0319 .0170 .0049 .0050 .0058 .0030 .0010
    1979-12-29 00/16-10-036-27W4/0 1978-08-10     1861.0 1868.5  939.1 PB
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                            VO                         571.2      128   .73         93  .280  .75  2850 292  .931  6.261
                        WER1 ASSIGN                          6  .50      3  .05          3
    06940 0310098 004                                                               41.92E       3       126
    LOWER MANNVILLE       .0001E .0315 .0001        .30  4578 201 .8993 .0319 .0170 .0049 .0050 .0058 .0030 .0010
    1983-12-31 00/10-31-036-27W4/0 1976-10-05      570.7  571.7  911.0 PB
    A&S
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                            VO -1061.3                1958.2      200   4.01        802  .200  .60 16720 333  .808 21.206
                        WER1 ASSIGN                B       170  .75    128  .05        122
    06940 0310098 005                                                               41.92E     122       5114
    LOWER MANNVILLE       .0001E       .033C        .72  4702 214
    1976-06-30 00/10-25-036-28W4/0 1976-02-12     1956.2 1960.2  898.9 GW
    A&S
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                            VO                        1908.0      200   8.00       1600  .090  .55  2850 332  .938  1.288
                        WER1 ASSIGN                         21  .65     14  .15         12
    06940 0310098 010                                                               41.92E      12       503
    ELLERSLIE      .0001 .0005E .0125 .0320        .73  4701 221 .7653 .1163 .0559 .0047 .0091 .0016 .0011 .0009
    1986-12-31 00/10-32-036-28W4/0 1976-02-26     1902.0 1914.0  883.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP   GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PENHOLD                (F)  036-27W4     06940
                            VO                      1849.3     200    1.50      300  .150   .80 14735 332   .806 18.791
                       WER1 ASSIGN                          56  .75      42  .05       40
    06940 0310098 020                                                          41.92E      40       1677
    ELLERSLIE                    E .1133 .0236          .75  4558 212 .6906 .1131 .0369 .0052 .0087 .0055 .0013 .0012
    1983-12-31 00/15-03-037-27W4/C 1980-09-20      1848.5 1850.0  939.5 PB
    KANNGAZ
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                            VO                      1877.7     200    1.00      200  .120   .80 16240 324   .765 17.888
         STRIKE        WER1 ASSIGN                          36  .75      27  .10       24
    06940 0310098 027                                                          41.92E      24       1006
    ELLERSLIE          .0005 .0007E .0123 .0005          .70  4607 217 .8034 .1108 .0471 .0070 .0114 .0049 .0010 .0004
    1983-11-30 00/14-17-037-27W4/C 1982-12-29      1873.5 1882.0  895.2 PB
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                            VO                      1902.2     200     .80      160  .270   .90 14810 325   .760 41.435
                       WER1 ASSIGN                          66  .75      50  .10       45
    06940 0310098 030                                                          41.92E      45       1886
    ELLERSLIE                .0007A .0115 .0127          .71  4647 219 .7826 .1259 .0414 .0062 .0111 .0059 .0020
    1983-08-31 00/03-04-037-28W4/C 1979-10-02      1901.8 1902.6  905.7 PB
    TCPL
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  D-2 A                     VO          +9999.9       2283.5     150    6.60      990  .070   .75 17830 336   .855  9.266
    ASSOC                WER1 ASSIGN                          92  .85      78  .10       70         4
    06940 0696001 000 D-2A                                                     40.43E      66       2668
    NISKU              .0031 .0014E .1135 .0259          .69  4583 198 .7801 .0386 .0197 .0034 .0076 .0027 .0017 .0003
    1986-12-31 00/16-33-036-27W4/C 1984-04-04      2280.2 2286.8  959.3 PB
    A&S     KANNGAZ
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PENHOLD                  POOLS=    28  GIP=     2254 PROD=      1734  IMG=      1548  MGP=       333  RMG=      1215  ENERGY=     48788
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PEORIA                 (F)  076-02W6     07030
                            VO                       625.0     200    1.52      304  .300   .65  2290 303   .959  4.370
         STRIKE        BER7 ASSIGN                          13  .45       6  .05        6
    07030 0262098 005                                                          36.68E       6        220
    GRAND RAPIDS #2              .0002E                .56  4633 191                .0004 .0004
    1979-10-31 00/11-01-076-02W6/0 1971-02-02       623.9  626.1  905.0 PB
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                            VO                      1227.9     128     .93      119  .150   .85 12170 325   .800 16.971
         STRIKE        BER7 ASSIGN                          20  .80      16  .10       14
    07030 0500098 005                                                          39.30E      14        550
    TRIASSIC                     .0005E      .0242    .68  4668 214                .0275 .0135       .0023
    1982-12-01 00/11-01-076-02W6/C 1973-07-01      1227.4 1228.3  592.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
PEORIA	(F) 076-02W6		0703C													
	VO				1447.5	200	6.90		1380	.150	.75	13010	334		.875	14.242
	BER7 ASSIGN				197	.75	148	.05	141							
07030 0556098 005									39.30E		141	5541				
BELLOY	H2 .0019A	HE	N2 .0234	CO2 .0062	H2S	DEN .60	PC 4626	TC 194	C1 .9305	C2 .0311	C3 .0057	IC4 .0002	NC4 .0008	C5 .0002	C6	C7
1980-12-31 00/05-20-076-01W6/0	LOCATION		DRILL	DATE	TOP 1443.0	BASE 1452.0	KB 649.5	TYPE PB								
PROGAS																
	VO				1527.5	200	2.50		500	.190	.70	14000	336		.883	17.848
	BER7 ASSIGN				89	.75	67	.05	64							
07030 0604098 005									39.30E		64	2515				
STODDART	H2 .0019A	HE	N2 .0234	CO2 .0062	H2S	DEN .60	PC 4626	TC 194	C1 .9305	C2 .0311	C3 .0057	IC4 .0002	NC4 .0008	C5 .0002	C6	C7
1980-12-31 00/05-20-076-01W6/C	LOCATION		DRILL	DATE	TOP 1526.0	BASE 1529.0	KB 649.5	TYPE PB								
PROGAS																
	VO				2297.5	64	11.21		717	.061	.80	23850	356		.926	10.040
	BER7 ASSIGN				72	.80	58	.10	52							
07030 0658098 005									40.05E		52	2083				
WABAMUN	H2 .0037A	HE	N2 .1256	CO2 .0022	H2S	DEN .69	PC 4455	TC 197	C1 .7802	C2 .0440	C3 .0264	IC4 .0034	NC4 .0073	C5 .0037	C6 .0014	C7 .0021
1985-12-31 00/06-20-076-01W6/0	LOCATION		DRILL	DATE	TOP 2275.0	BASE 2320.0	KB 644.4	TYPE PB								
PROGAS																
PEORIA	POOLS= 5		GIP=		391	PROD=	295	IMG=	277	MGP=		RMG=	277	ENERGY=	10909	
PEPPERS	(SA) 053-24W5		06948													
	VO				2696.1	200	4.50		900	.110	.85	24130	344		.850	21.943
	WER2 ASSIGN				197	.80	158	.10	142							
06948 0176098 002									39.68E		142	5635				
CARDIUM	H2 .0001A	HE	N2 .0010	CO2 .0094	H2S	DEN .73	PC 4592	TC 217	C1 .8712	C2 .0453	C3 .0167	IC4 .0058	NC4 .0063	C5 .0136	C6 .0096	C7 .0210
1982-12-31 00/02-21-052-24W5/0	LOCATION		DRILL	DATE	TOP 2692.3	BASE 2700.0	KB 1138.4	TYPE PB								
	VO				2730.9	256	1.24		317	.069	.60	24130	346		.856	9.592
STRIKE	WER2 ASSIGN				30	.75	23	.10	21							
06948 0176098 005									39.68E		21	833				
CARDIUM SD	H2 .0002A	HE	N2 .0427	CO2 .0026	H2S	DEN .73	PC 4553	TC 217	C1 .7837	C2 .0898	C3 .0400	IC4 .0074	NC4 .0130	C5 .0083	C6 .0058	C7 .0065
1982-12-01 00/05-01-052-24W5/0	LOCATION		DRILL	DATE	TOP 2730.0	BASE 2731.9	KB 1147.1	TYPE PB								
	VO				2721.5	256	4.95		1267	.081	.75	24130	345		.856	14.116
STRIKE	WER2 ASSIGN				179	.80	143	.10	129							
06948 0176098 010									39.68E		129	5119				
CARDIUM	H2 .0002A	HE	N2 .0427	CO2 .0026	H2S	DEN .73	PC 4553	TC 217	C1 .7837	C2 .0898	C3 .0400	IC4 .0074	NC4 .0130	C5 .0083	C6 .0058	C7 .0065
1982-12-01 00/06-06-052-24W5/0	LOCATION		DRILL	DATE	TOP 2718.8	BASE 2724.2	KB 1026.9	TYPE PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PEPPERS (SA) 053-24W5 06948
VO 2779.0 256 6.40 1638 .074 .75 24130 347 .858 12.792
STRIKE WER2 ASSIGN 210 .75 158 .10 142
06948 0176098 015 39.68E 142 5635
CARDIUM .0002A .0427 .0026 .73 4553 217 .7837 .0898 .0400 .0074 .0130 .0083 .0058 .0065
1982-12-01 00/05-01-052-24W5/C 1980-11-25 2774.0 2784.3 1147.1 PB

PEPPERS POOLS= 4 GIP= 616 PROD= 482 IMG= 434 MGP= RMG= 434 ENERGY= 17222

PERCY (SA) 033-04W4 06949
VO -83.2 785.9 200 4.20 840 .290 .65 6820 298 .873 14.053
STRIKE WER2 ASSIGN B 118 .75 89 .05 85
06949 0256098 002 37.81E 85 3214
COLONY .0002 .0001A .0374 .0048 .60 4603 193 .9312 .0162 .0055 .0021 .0015 .0007 .0002 .0001
1986-12-31 00/06-30-033-04W4/0 1985-11-15 783.8 788.0 704.8 GW

VO 753.0 300 1.00 300 .260 .55 6850 297 .883 10.622
STRIKE WER2 ASSIGN 32 .75 24 .05 23
06949 0256098 005 37.81E 23 870
COLONY CH SD .0002E .1133 .0038 .63 4509 188 .8550 .0170 .0065 .0020 .0016 .0006
1985-09-30 00/15-33-033-04W4/C 1985-07-08 752.5 753.5 679.2 PB
MIP

PERCY POOLS= 2 GIP= 150 PROD= 113 IMG= 108 MGP= RMG= 108 ENERGY= 4084

PERRYVALE (F) 064-23W4 06970
VO 607.7 848 1.87 1586 .200 .60 4700 294 .903 6.042
BER7 ISOPAC 96 .75 72 .05 68
06970 0250098 005 39.30E 68 2672
UPPER MANNVILLE .0002A .0095 .0015 .57 4633 194 .9640 .0188 .0040 .0007 .0008 .0005
1982-06-30 00/11-21-064-23W4/0 1973-01-31 596.5 601.1 673.9 PB
TCPL

VO -16.6 838.5 128 3.39 434 .270 .60 5270 308 .912 8.643
BER7 ASSIGN B 38 .70 27 .05 26
06970 0310098 005 39.30E 26 1022
MCMURRAY .0004E .58 4633 193
1982-12-01 00/11-21-064-23W4/0 1973-01-31 836.7 840.3 673.9 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PERRYVALE (F) 064-23W4 C697C
VO 846.1 128 4.32 553 .120 .55 5060 315 .922 3.270
BER7 ASSIGN 18 .65 12 .05 11 39.30E 11 432
06970 0658098 005
WABAMUN .0009E .57 4654 192
1982-12-01 00/11-21-064-23W4/0 1973-01-31 843.7 848.6 673.9 PB
TCPL

PERRYVALE POOLS= 3 GIP= 152 PROD= 111 IMG= 105 MGP= RMG= 105 ENERGY= 4126

PERT (SA) 125-06W6 06925
VO 1458.6 24 3.60 86 .060 .70 12110 328 .862 5.116
STRIKE BER6 ASSIGN 4 .75 3 .15 3 39.30E 3 118
06925 0758098 005
SLAVE POINT .0004E .0130 .0669 .0295 .66 4663 203 .8753 .0094 .0029 .0004 .0006 .0004 .0012
1985-12-31 00/03-22-125-06W6/C 1984-03-09 1456.6 1460.7 571.0 PB

PERT POOLS= 1 GIP= 4 PROD= 3 IMG= 3 MGP= RMG= 3 ENERGY= 118

PETER (F) 072-01W5 06930
VO +23.8 652.2 200 .93 186 .250 .55 3360 300 .954 4.591
BER6 ASSIGN ABAND 8 9 .50 5 .05 5 40.05E 5 200
06930 0250098 005
WABISKAW .0003E .66 4351 176
1978-12-31 00/06-25-072-01W5/0 1972-02-02 651.7 652.6 206.2 GW
PANALTA

VO 642.8 200 .62 124 .250 .55 3430 303 .956 4.630
BER7 ASSIGN 6 .60 4 .05 4 40.05E 4 160
06930 0250098 010
WABISKAW .0003E .66 4351 176
1977-06-30 00/06-36-072-01W5/0 1977-01-12 642.5 643.1 664.8 PB
PANALTA

PETER POOLS= 2 GIP= 15 PROD= 9 IMG= 9 MGP= RMG= 9 ENERGY= 360

PETITOT (SA) 122-10W6 06956
VO 1590.6 24 3.20 77 .050 .80 12760 331 .871 5.035
STRIKE BER6 ASSIGN 4 .75 3 .15 3 37.43E 3 112
06956 0758098 004
SLAVE POINT A .0125 .0982 .0102 .66 4944 203 .8730 .0058 .0003
1981-09-30 00/11-14-121-09W6/C 1981-02-06 1589.0 1592.2 609.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PETITOT (SA) 122-10W6 06956
VO -1048.8 1585.7 64 6.78 434 .092 .85 13860 344 .884 10.136
STRIKE BER6 ASSIGN B 44 .75 33 .20 26
06956 0758098 005 39.30E 26 1022
SLAVE POINT .0004A .0669 .0295 .66 4937 205
1976-06-30 00/06-13-123-10W6/0 1963-03-C9 1576.4 1595.0 546.2 GW

PETITOT POOLS= 2 GIP= 48 PROD= 36 IMG= 29 MGP= RMG= 29 ENERGY= 1134

PHILOMENA (F) 071-09W4 06990
VIKING A CP 276.3 200 .80 160 .280 .55 2550 289 .945 4.089
WER1 ASSIGN 12 .65 8 .05 8 8
06990 0218001 000 VIKING A 37.43E
VIKING .0002E .0368 .0021 .56 4600 191 .9467 .0096 .0030 .0010 .0006
1986-12-31 00/06-19-071-10W4/0 1981-02-08 275.7 276.9 652.0 PB

VO 280.2 200 .80 160 .200 .75 2580 284 .943 4.109
WER2 ASSIGN 7 .65 5 .05 5
06990 0218098 005 37.43E 5 187
VIKING .0019 .0001A .0237 .56 4604 189 .9743
1981-12-31 00/07-08-071-10W4/0 1981-01-23 279.8 280.6 658.8 PB

VO 260.4 200 .70 140 .370 .65 2630 283 .942 6.747
WER2 ASSIGN 9 .65 6 .05 6
06990 0218098 025 37.43E 6 225
VIKING .0008 .0003A .0228 .56 4608 189 .9754 .0007
1981-06-30 00/11-34-071-11W4/0 1981-01-06 260.1 260.8 635.7 PB

GRAND RAPIDS A PD 316.0 777 1.69 1313 .280 .65 1730 291 .967 3.182
WER2 ISOPAC 57 .60 34 .05 32 19
06990 0262001 000 GRD RAP A 38.93E 13 506
GR RPD .0002A .0594 .0009 .59 4564 188 .9375 .0001 .0001 .0001 .0005 .0007 .0006
1986-12-31 00/07-12-071-11W4/0 1978-02-22 313.9 318.2 649.2 PB
PANALTA

GRAND RAPIDS B VO 320.4 707 1.81 1280 .296 .55 1680 286 .963 2.824
WER1 ISOPAC 36 .50 18 .05 17 7
06990 0262002 000 GRD RAP B 37.43E 10 374
GRAND RAPIDS A .0001 .0001E .0132 .0025 .56 4631 190 .9843
1983-04-30 00/10-32-070-10W4/0 1980-03-17 324.0 326.2 660.3 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PHILOMENA (F) 071-C9W4 06990
GRAND RAPIDS C VO +324.1 297.3 1065 8.14 8669 .315 .65 1760 291 .964 3.653
WER2 ISOPAC B 317 .50 159 .05 151 14
06990 0262003 000 GRD RP C 37.43E 137 5128
GRAND RAPIDS 1 .0022 .0002A .0187 .59 4609 189 .9789
1985-12-31 00/08-34-070-11W4/0 1978-02-02 295.0 303.6 626.4 GW
SOQUIP

GRAND RAPIDS E VO +327.6 322.4 200 10.20 2040 .250 .70 1780 292 .962 3.154
WER1 ASSIGN B 64 .50 32 .05 30 6
06990 0262005 000 GRD RAP E 37.43E 24 898
GR RAP C E .0176 .0028 .57 4627 190 .9794 .0002
1986-12-31 00/11-05-071-10W4/0 1981-02-03 317.1 327.6 655.2 GW
PANALTA

VO +32.9 266.5 2510 2.75 6903 .334 .60 1740 290 .964 3.547
WER2 ISOPAC B 245 .50 123 .05 117
06990 0262098 002 38.93E 117 4555
GRAND RAPIDS 1 .0003E .0442 .0007 .57 4586 189 .9549
1985-12-31 00/09-21-071-11W4/0 1979-03-16 272.0 280.0 609.1 GW
PROGAS SOQUIP

VO +334.2 300.6 200 1.80 360 .310 .70 1800 284 .961 4.070
WER2 ASSIGN B 15 .50 8 .05 8
06990 0262098 003 38.93E 8 311
GRD RPDS .0002A .0442 .0007 .57 4586 188 .9549
1981-06-30 00/11-34-071-11W4/0 1981-01-06 299.7 301.5 635.7 GW

VO +326.5 309.0 200 .50 100 .340 .65 1800 285 .962 4.126
WER2 ASSIGN B 4 .50 2 .05 2
06990 0262098 004 38.93E 2 78
GR RPDS B .0002A .C442 .0007 .57 4586 188 .9549
1981-06-30 00/11-34-071-11W4/0 1981-01-06 308.7 309.2 635.7 GW

VO HEAVY 330.7 200 .50 100 .320 .60 1700 286 .960 3.381
WER1 ASSIGN 3 .70 2 .05 2
06990 0262098 017 37.43E 2 75
GRAND RAPIDS .0022 .0002A .0187 .56 4613 189 .9789
1982-12-31 00/10-32-070-10W4/0 1980-03-17 330.5 331.0 660.3 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PHILOMENA (F) 071-09W4 0699C
VO +327.6 297.1 200 1.50 300 .300 .25 1855 290 .959 1.423
WER1 ASSIGN B 4 .50 2 .05 2
06990 0262098 025 37.43E 2 75
GRAND RAPIDS 1 .0022 .0002E .0187 .56 4616 189 .9789
1980-07-31 00/07-35-070-11W4/0 1979-10-20 296.3 297.8 625.4 GW

MCMURRAY A VO HEAVY 472.4 200 2.00 400 .310 .70 2800 289 .943 6.340
WER2 ASSIGN 25 .65 16 .05 15
06990 0328001 000 38.93E 15 584
L MCMURRAY .0001A .0473 .0012 .57 4584 188 .9514
1981-06-30 00/11-34-071-11W4/0 1981-01-06 469.8 475.0 635.7 GO

MCMURRAY B VO +147.7 482.1 560 .68 381 .270 .60 2440 295 .949 4.015
WER1 ISOPAC 15 .55 8 .05 8 3
06990 0328002 000 MCM B 38.93E 5 195
MCMURRAY .0003A .0091 .0020 .56 4638 191 .9871 .0012 .0004
1981-12-30 00/07-08-071-10W4/0 1981-01-23 483.8 484.5 658.9 PB

VO +154.7 436.7 128 .50 64 .270 .65 2495 288 .949 4.556
WER2 ASSIGN B 3 .65 2 .05 2
06990 0328098 002 38.93E 2 78
MCMURRAY .0001A .0631 .0015 .58 4566 187 .9338 .0015
1982-12-01 00/10-18-071-11W4/0 1980-03-04 436.5 437.0 591.7 GW
PROGAS

VO 432.3 200 1.50 300 .270 .65 2495 295 .957 4.411
WER2 ASSIGN 13 .60 8 .05 8
06990 0328098 005 38.93E 8 311
MCMURRAY A .0001 .0002E .0370 .0045 .57 4607 189 .9570 .0012 .0002
1980-07-31 00/09-21-071-11W4/0 1979-03-16 431.5 433.0 609.7 PB

VO +153.7 438.9 200 1.10 220 .300 .60 2495 290 .950 4.636
WER2 ASSIGN B 10 .65 7 .05 7
06990 0328098 010 38.93E 7 273
MCMURRAY .0001A .0631 .0015 .57 4566 187 .9338 .0015
1981-12-31 00/11-29-071-11W4/0 1980-03-10 438.4 439.5 593.2 GW

PHILOMENA POOLS= 17 GIP= 839 PROD= 440 IMG= 420 MGP= 57 RMG= 363 ENERGY= 13853

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PHILP (SA) 002-12W4 06995
VO 737.5 150 3.00 450 .240 .85 4800 296 .904 10.407
STRIKE BER7 ASSIGN 47 .65 31 .05 29
06995 0332098 005 37.43E 29 1085
SUNBURST .0012E .0152 .0218 .59 4676 194 .9530 .0062 .0018 .0002 .0002 .0002 .0001 .0001
1985-12-31 00/08-11-002-12W4/0 1984-09-13 736.0 739.0 910.2 PB

PHILP POOLS= 1 GIP= 47 PROD= 31 IMG= 29 MGP= RMG= 29 ENERGY= 1085

PHOENIX (F) 039-10W5 0696C
VIKING A PD 3026.1 440 3.08 1355 .110 .55 40610 367 1.071 17.776
WER1 ASSIGN 206 .65 134 .20 107 50
06960 0218001 000 VIKING A 38.93E 57 2219
VIKING .0004A 1.01 4440 256
1986-12-31 00/07-21-039-10W5/C 1970-08-08 3022.1 3030.3 1189.6 PB
TCPL

VO 3446.9 200 7.30 1460 .110 .80 36460 364 .989 25.346
STRIKE WER1 ASSIGN 370 .80 296 .05 281
06960 0300098 005 37.43E 281 10518
GLAUCONITIC .0001A .0019 .0113 .67 4668 214 .8286 .1103 .0319 .0055 .0055 .0013 .0009 .0010
1983-12-31 00/11-03-039-11W5/0 1983-02-12 3443.0 3450.8 1235.7 PB
CWNGNUL

VO 3357.5 200 2.00 400 .100 .75 36460 352 1.008 21.917
STRIKE WER1 ASSIGN 88 .80 70 .10 63
06960 0336098 005 37.43E 63 2358
ELLERSLIE E .0119 .0109 .68 4615 212 .8274 .1016 .0310 .0058 .0062 .0036 .0008 .0008
1983-11-30 00/10-10-039-10W5/0 1983-01-05 3356.5 3358.5 1263.3 PB

PHOENIX POOLS= 3 GIP= 664 PROD= 500 IMG= 451 MGP= 50 RMG= 401 ENERGY= 15095

PICA (SA) 084-05W6 07005
VO 942.5 200 1.24 248 .170 .65 8560 313 .858 10.484
STRIKE WER2 ASSIGN 26 .75 20 .10 18
07005 0326098 005 38.18E 18 687
GETHING .0001E .0196 .60 4688 198 .0060 .0031 .2200
1983-12-31 00/11-14-084-05W6/C 1976-07-10 941.8 943.1 667.2 PB

PICA POOLS= 1 GIP= 26 PROD= 20 IMG= 18 MGP= RMG= 18 ENERGY= 687

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG       MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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PINCHER CREEK          (F)  004-29W4     0702C
  RUNDLE A                  PD                          3810.0    5666 107.59   609605  .040  .80 34080 362 1.006  8.516
                            WER1 ISOPAC                   44927  .30  13478  .31    9300          9103
    07020 0610001 000 RUNDLE A                                                    38.18A          197        7521
    MISSISSIPPIAN          .0002A .0058 .0750 .1107  .74  4640 227 .7443 .0331 .0110 .0026 .0047 .0047 .0026 .0053
    1983-10-31 00/15-24-003-29W4/0 1948-06-19      3566.2 3722.5 1272.5 PB
    TCPL
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PINCHER CREEK            POOLS=     1  GIP=     44927 PROD=     13478  IMG=      9300  MGP=      9103  RMG=       197  ENERGY=      7521
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PINE CREEK             (F)  057-19W5     07060
    CARDIUM H & I                                      2021.0
    SOLN                    WER1 ISOPAC                   1019  .62    632  .20     506                 6100.0  167
    07060 0176061 001 CARD H & I                                                  39.30E
    CARDIUM                        A .0921 .0005          .71  4507 208 .7538 .0810 .0539 .0102 .0059 .0021
    1982-12-01 00/01-01-056-19W5/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM H & I
    SOLN                    WER1 ISOPAC                   1019  .62    632  .20     506      214
    07060 0176061 999 CARDIUM H+I                                                 39.30E     292       11476
    CARD                           A                     .71  4507 208
    1982-12-31 00/01-01-056-19W5/0 1980-00-00
    CNG     TCPL
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                            VO                          1956.5      64   4.20       26S  .120  .65 17520 334  .773 15.052
                            WER1 ASSIGN                    40  .80     32  .15        27
    07060 0176098 005                                                             39.30E      27       1061
    CARDIUM #1             .0001A .0063 .0055          .73  4578 222 .7975 .0929 .0603 .0071 .0190 .0085 .0017 .0011
    1985-12-31 00/06-08-055-19W5/0 1985-04-25      1954.0 1959.0 1050.5 PB
    TCPL
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  SECOND WHITE SPECKS A     VO
    ASSOC                   WER1 ISOPAC        SEGR                .80          .15          -12
    07060 0186001 000 2W SPECKS A                                                 39.30E      12        472
    2 WS                           E .0553 .0129          .80  4555 228 .6925 .1031 .0935 .0072 .0246 .0083 .0017 .0009
    1984-12-31 00/01-01-056-19W5/0 1973-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     PANALTA PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PINE CREEK (F) 057-19W5 0706C
SECOND WHITE SPECKS A 2263.7
SOLN WER1 ISOPAC SEGR 363 .60 218 .30 153 27 2860.0 127
07060 0186001 000 2W SPECKS A 39.30E 126 4952
2 WS E .0553 .0129 .80 4555 228 .6925 .1031 .0935 .0072 .0246 .0083 .0017 .0009
1984-12-31 00/01-01-056-19W5/0 1973-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
A&S PANALTA PROGAS

VO -1070.4 2190.0 200 3.00 600 .110 .75 10390 338 .857 8.415
ASSOC STRIKE WER1 ASSIGN 50 .60 30 .10 27
07060 0218098 005 37.43E 27 1011
VIKING .0003 .0002A .0282 .0018 .64 4605 204 .8671 .0670 .0246 .0024 .0050 .0011 .0006 .0007
1986-05-31 00/06-32-057-18W5/0 1985-03-11 2188.0 2192.0 1121.6 GO

VO 2315.6 200 9.50 1900 .140 .65 15310 367 .880 12.268
WER1 ASSIGN 233 .70 163 .10 147
07060 0250098 005 39.30E 147 5777
NOTIKEWIN .0009A .0003 .68 4557 208 .0349 .0110 .4000
1983-12-31 00/16-19-057-19W5/0 1977-03-18 2310.4 2320.7 1119.2 PB
A&S PROGAS

VO 2435.4 200 2.44 488 .100 .75 23320 333 .776 19.248
WER2 ASSIGN 94 .75 71 .15 60
07060 0250098 010 39.30E 60 2358
BLUESKY .0001E .0050 .0188 .79 4647 233 .0845 .0290 .0007
1983-12-31 00/11-13-055-18W5/0 1975-12-31 2434.1 2436.6 1041.2 PB
PROGAS

VO 2014.5 128 2.00 256 .110 .55 13960 334 .829 8.674
STRIKE WER1 ASSIGN 22 .75 17 .10 15
07060 0250098 012 39.30E 15 590
NOTIKEWIN .0003A .0070 .0026 .66 4618 208 .8677 .0752 .0240 .0043 .0049 .0029 .0007 .0026
1986-11-30 00/13-25-055-17W5/0 1980-03-17 2013.5 2015.5 907.8 PB

VO 2669.7 200 8.66 1732 .095 .85 22160 345 .853 17.292
WER1 ASSIGN 299 .75 224 .10 202
07060 0250098 015 39.30E 202 7939
BLUESKY .0017 A .0123 .67 4601 211 .8470 .0826 .0339 .0048 .0079 .0043 .0043 .0012
1983-07-31 00/10-12-057-19W5/0 1980-04-29 2664.7 2675.0 1313.7 PB
A&S KANNGAZ PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINE CREEK (F) 057-19W5 0706C
VO 2312.5 200 4.50 900 .150 .65 18000 336 .767 19.366
WER1 ASSIGN 174 .75 131 .15 111
07060 0300098 005 37.43E 111 4155
GLAUC .0002 .0001A .0154 .0331 .78 4660 226 .7583 .0934 .0532 .0075 .0166 .0101 .0036 .0085
1983-12-31 00/06-27-055-17W5/C 1980-05-29 2310.0 2315.0 953.9 PB

VO 2861.8 200 7.92 1584 .160 .70 26510 358 .950 24.827
WER1 ASSIGN 393 .85 334 .05 317
07060 0310098 005 37.43E 317 11865
LOWER MANNVILLE E .0184 .0002 .57 4619 192 .9630 .0176 .0007
1983-12-31 00/11-11-057-20W5/0 1977-04-16 2857.8 2865.7 1299.4 PB
A&S PROGAS

VO 2295.0 200 3.77 754 .112 .50 17000 342 .812 9.749
WER1 ASSIGN 74 .75 56 .10 50
07060 0326098 005 40.05E 50 2003
GETHING .0001 .0001A .0083 .0213 .70 4679 215 .8158 .0946 .0442 .0048 .0075 .0023 .0005 .0005
1982-10-29 00/11-03-056-17W5/C 1981-01-30 2291.5 2298.6 965.0 PB
KANNGAZ PROGAS

VO 2620.6 200 .78 156 .121 .70 20755 352 .853 16.650
WER1 ASSIGN 26 .75 20 .10 18
07060 0326098 007 40.05E 18 721
GETHING .0017 A .0123 .67 4599 211 .8470 .0826 .0339 .0048 .0079 .0043 .0043 .0012
1981-12-31 00/04-06-057-18W5/0 1981-04-26 2619.8 2621.4 1212.2 PB
KANNGAZ

VO 2443.5 200 7.30 1460 .130 .70 16230 339 .823 15.054
WER1 ASSIGN 220 .75 165 .10 149
07060 0326098 010 40.05E 149 5967
GETHING .0001 .0001A .0022 .0235 .67 4701 211 .8493 .0859 .0259 .0036 .0053 .0024 .0006 .0007
1982-11-30 00/06-26-058-19W5/0 1982-03-04 2437.9 2449.0 1090.7 PB

VO 2237.2 200 8.40 1680 .120 .45 16700 339 .780 9.699
WER1 ASSIGN 163 .75 122 .15 104
07060 0348098 005 37.43E 104 3893
CADOMIN .0001A .0158 .0225 .73 4673 223 .7532 .1399 .0416 .0054 .0104 .0057 .0023 .0027
1982-12-31 00/10-12-056-17W5/0 1980-07-07 2231.4 2243.0 926.8 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
PINE CREEK	(F) 057-19W5 07060												
	VO			2567.5	200	3.10	620	.100	.55	16000	362	.905	7.639
	WER1 ASSIGN				47 .70	33 .05	31						
07060 0348098 015							39.30E		31	1218			
CADOMIN	.0009E			.60	4606 194								
1982-12-31 00/10-10-057-18W5/0 1980-04-07				2565.0	2570.0	1255.5 PB							
KANNGAZ													
NORDEGG A	VO -1600.0			2691.0	8275	4.45	36824	.097	.75	21920	369	.908	13.535
	WER2 ISOPAC		FSW		4984 .70	3489 .10	3140		330				
07060 0444001 000 NORDEGG A							39.30E		2810	110433			
NORDEGG	A .0033 .0315 .0015			.65	4680 205	.8969	.0406	.0114	.0024	.0029	.0028	.0019	.0048
1985-12-31 00/10-04-057-19W5/0 1965-12-09				2522.5	2551.8	936.3 PB							
A&S PANALTA PROGAS TCPL													
	VO			2787.0	200	2.00	400	.035	.75	22060	367	.900	4.986
	WER1 ASSIGN				20 .75	15 .10	14						
07060 0446098 002							39.30E		14	550			
NORDEGG	.0001 .0003E .0225 .0441			.67	4765 205	.8677	.0397	.0096	.0022	.0028	.0076	.0020	.0008
1982-12-31 00/10-12-057-19W5/0 1980-04-24				2782.8	2791.2	1313.7 PB							
A&S KANNGAZ PROGAS													
	VO			2700.8	200	2.00	400	.080	.90	17730	354	.878	11.680
	WER1 ASSIGN				47 .70	33 .25	25						
07060 0446098 010							39.30E		25	983			
NORDEGG	.0169 A .1023 .1787			.81	4934 212	.6404	.0317	.0151	.0049	.0074	.0018	.0006	.0002
1983-12-31 00/04-06-057-18W5/0 1981-04-26				2690.5	2711.0	1212.2 PB							
KANNGAZ													
	VO			2772.9	200	6.10	1220	.110	.90	22880	348	.889	20.822
	WER2 ASSIGN				254 .75	191 .10	172						
07060 0500098 003							39.30A		172	6760			
SPRAY RIVER	A .0059 .0371 .0073			.64	4751 203	.9119	.0199	.0055	.0014	.0022	.0018	.0009	.0061
1981-11-30 00/10-13-057-20W5/0 1981-04-26				2768.3	2777.4	1153.9 PB							
A&S PROGAS													
ELKTON A	VO			2600.2	400	12.50	5000	.082	.80	23230	353	.917	13.388
	WER2 ASSIGN				669 .85	569 .10	512		227				
07060 0638001 000 ELKTON A							39.30E		285	11201			
ELKTON	A .0467 .0504 .0234			.67	4717 202	.8448	.0418	.0076	.0016	.0020	.0021	.0014	.0016
1982-12-31 00/07-15-055-18W5/0 1968-09-13				2578.0	2601.2	969.9 PB							
PANALTA													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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PINE CREEK           (F)  057-19W5     07060
                          VO                          2573.6     150    9.20     1380   .090   .80 21950 349   .888 14.502
                     WER1 ASSIGN ABAND                        200   .75     150   .15     128
   07060 0638098 002                                                                  39.30E     128      5030
   ELKTON                .0001E .0021 .0693 .0212  .69  4634 209  .8596 .0223 .0071 .0019 .0039 .0051 .0037 .0037
   1985-11-31 00/11-01-055-18W5/0 1980-08-09      2569.0 2578.2  974.4 PB
   TCPL
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 WABAMUN                   MB                          3026.1    1619    3.52     5699   .069   .85 29790 372   .828 16.131
                     WER1 ISOPAC                        3069   .80    2455   .45     1350     1155
   07060 0658000 000 WABAMUN                                                          39.30E     195      7664
   D-1 U POROSITY   .0002 .0006A .0071 .0575 .3337  .84  6236 262  .5757 .0114 .0077 .0014 .0023 .0010 .0007 .0007
   1983-06-30 00/11-34-057-19W5/0 1957-07-07      3133.3 3156.8 1200.6 PB
   A&S      PANALTA PROGAS
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 WABAMUN B                 MB -1983.9                  3130.3    3905    6.61    25812   .069   .85 29500 372   .863 16.013
                     WER1 ISOPAC              FNW        6773   .80    5418   .45     2980     2559
   07060 0658002 000 WABAMUN B                                                        39.30E     421     16545
   D-1 L POROSITY   .0013 .0006A .0085 .0557 .2970  .82  6066 255  .6097 .0125 .0092 .0013 .0023 .0008 .0008 .0003
   1983-04-30 00/01-32-056-19W5/0 1956-07-03      3365.6 3390.9 1329.5 PB
   PANALTA A&S      PROGAS
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 WABAMUN C                 MB                          3459.2     663    5.05     3348   .062   .85 31220 388   .916 13.165
                     WER1 ISOPAC                        4231   .80    3385   .35     2200     1468
   07060 0658003 000 WABAMUN C                                                        39.30E     732     28768
   D-1 LOWER             .0004A .0116 .0471 .2408  .78  5801 243  .6718 .0188 .0048 .0011 .0016 .0012 .0005 .0003
   1985-08-31 00/07-13-056-20W5/0 1958-06-10      3464.4 3483.3 1324.7 PB
   A&S
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 WABAMUN D                 VO                          3430.0     400    6.70     2680   .082   .80 31100 389   .909 16.408
                     WER2 ASSIGN                        440   .75     330   .35     215
   07060 0658004 000 WABAMUN D                                                        39.30E     215      8450
   WABAMUN               .0009A       .0519 .2471  .79  5840 245  .6595 .0166 .0049 .0011 .0018 .1200 .0014
   1983-12-31 00/07-13-056-20W5/0 1958-06-10      3426.6 3433.3 1324.7 PB
   A&S
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 D-3                       VO -2283.0                  3360.1    3984   39.14   155934   .070   .85 31550 386   .917 15.082
                     WER1 ISOPAC              B         23518   .35    8231   .35     5350     4896
   07060 0720000 000 D-3                                                              37.43E     454     16993
   LEDUC                 .0009A       .0524 .2432  .77  5826 242                  .0051
   1975-12-31 00/02-10-058-19W5/0 1957-12-15      3446.7 3508.9 1226.5 GW
   A&S      PANALTA PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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PINE CREEK              (F)  057-19W5     07060
  D-3 B                      VO                              3384.5     128  54.89      7026  .096   .85 29410 379   .889 20.256
                             WER2 ASSIGN                        1423   .85   1210  .35    787
    07060 0720002 000 D-3 B                                                          37.43E     787      29457
    LEDUC          .0001 .0008A .0096 .0487 .2432   .77  5787 243 .6825 .0072 .0022 .0006 .0009 .0007 .0005 .0022
    1984-04-30 00/16-22-058-19W5/0 1973-11-21       3357.1 3411.9 1040.3 PB
    A&S
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PINE CREEK                POOLS=    28  GIP=     48845 PROD=     27724  IMG=     18790  MGP=     10864  RMG=      7526  ENERGY=   308292
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PINE NORTH WEST         (F)  058-20W5     07100
  NORDEGG A                  PD                              2459.4     200   2.47       494  .100   .80 20060 347   .854 15.401
                             WER1 ASSIGN                        76   .75     57  .05      54      10
    07100 0444001 000 NORDEGG A                                                      40.05E      44      1762
    NORDEGG                .0001E          .0194          .64  4675 207
    1986-12-31 00/11-15-058-20W5/0 1963-12-23       2457.3 2461.6  922.0 PB
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  ELKTON A                   VO                              2488.4     872   3.72      3244  .042   .65 21560 347   .888  5.432
                             WER1 ISOPAC                       176   .75     132  .05     125      26
    07100 0638001 000 ELK A                                                          38.56E      99      3817
    ELKTON                 .0001E .0306 .0251          .62  4675 197 .9052 .0293 .0057 .0008 .0018 .0015
    1978-12-31 00/04-26-058-20W5/0 1963-02-20       2488.4 2493.9  929.3 PB
    PANALTA
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  D-3 A                      PD -2345.4                      3250.2    1305  47.50     61988  .064   .90 32060 389   .963 14.018
                             WER1 ISOPAC                B     43   8991  .35    3147  .25    2360    1698
    07100 0720001 000 D-3 A                                                          36.68E      662      24282
    D-3                          A .0222 .0180 .1575  .70  5469 229 .7551 .0045 .0006                          .0002 .0013
    1982-05-31 00/04-26-058-20W5/0 1963-02-20       3216.2 3274.8  929.3 GW
    A&S
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PINE NORTH WEST           POOLS=     3  GIP=      9243 PROD=      3336  IMG=      2539  MGP=      1734  RMG=       805  ENERGY=    29861
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PINEDALE                (F)  054-16W4     07070
  VIKING B                   VO                               630.9    1528    .61       932  .189   .50  4900 295   .900  4.960
                             WER2 ISOPAC                        46   .70     32  .05      30
    07070 0218002 000 VIKING B                                                       37.62E      30      1129
    VIKING         .0005 .0003A .0354 .0001          .60  4597 194 .9231 .0294 .0079 .0011 .0013 .0007 .0002
    1983-11-30 00/10-06-054-16W4/0 1975-10-06       638.9  639.4  689.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINEDALE (F) 054-16W4 0707C
COLONY A VO 658.5 200 .90 180 .270 .55 5120 296 .883 8.273
WER2 ASSIGN 15 .70 11 .05 10 3
07070 0256001 000 CLNY A 37.62E 7
COLONY .0001 .0002A .0123 .61 4619 200 .9207 .0423 .0144 .0034 .0040 .0020 263 .0004 .0002
1983-04-30 00/07-16-054-16W4/0 1981-10-28 658.0 658.9 676.8 PB
TCPL

COLONY B VO 650.2 150 1.10 165 .280 .50 5050 296 .892 7.615
WER2 ASSIGN 13 .70 9 .05 9 2
07070 0256002 000 CLNY B 37.62E 7
COLONY #1 .0002A .0242 .0015 .61 4612 198 .9153 .0402 .0119 .0023 .0022 .0008 263 .0005 .0003
1985-06-30 00/04-22-054-16W4/0 1981-12-05 648.5 651.9 670.6 PB
TCPL

COLONY C VO 674.1 200 1.60 320 .280 .50 7090 296 .858 11.115
WER2 ASSIGN 36 .75 27 .05 26
07070 0256003 000 CLNY C 37.62E 26 978
COLONY #1 .0008 .0049A .0294 .60 4580 196 .9066 .0408 .0119 .0020 .0019 .0009 .0003 .0003
1983-12-31 00/09-05-054-16W4/0 1982-08-31 673.4 674.8 681.2 PB
TCPL

VO 657.9 200 3.20 640 .310 .65 5450 297 .894 11.762
WER2 ASSIGN 75 .70 53 .05 50
07070 0256098 005 37.62E 50 1881
COLONY .0008E .0143 .0110 .60 4613 194 .9514 .0189 .0005 .0004 .0004 .0003
1983-12-31 00/11-10-054-16W4/0 1978-12-18 656.2 659.6 676.9 PB
TCPL

VO 653.8 200 1.50 300 .220 .60 4980 295 .887 7.144
WER2 ASSIGN 21 .70 15 .05 14
07070 0256098 007 37.62E 14 527
COLONY #1 .0003E .0204 .0006 .58 4619 194 .9452 .0263 .0056 .0008 .0008 .0002
1981-12-31 00/06-15-054-16W4/0 1981-08-20 653.0 654.5 672.0 PB
TCPL

VO 666.2 200 2.80 560 .300 .50 4740 295 .898 7.632
STRIKE WER2 ASSIGN 43 .70 30 .05 29
07070 0256098 010 37.62E 29 1091
COLONY 2 .0003A .0362 .0083 .62 4619 199 .8890 .0484 .0119 .0022 .0025 .0009 .0003
1981-11-30 00/10-29-054-16W4/0 1980-12-13 664.5 668.0 679.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / C1 / C2 / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4	POR / NC4	GSAT / MGP / RMG / C5 / C6	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3 / C7
PINEDALE	(F) 054-16W4	0707C		692.6	200	7.00	1400	.270	.55	5343	297	.895	8.489
	VO -20.5												
	WER2 ASSIGN		B	119	.70	83 .05	79						
07070 0276098 005							37.62E		79	2972			
SPARKY	.0005A .0321 .0050		.60	4613	194	.9472 .0152							
1980-07-31 00/11-10-054-16W4/0	1978-12-18		687.6	697.5	677.0	GW							
TCPL													
GLAUCONITIC A	PD -87.7			757.9	200	.90	180	.235	.50	4860	298	.909	5.995
	WER2 ASSIGN		B	17	.65	11 .05	10		8				
07070 0300001 000	GLAUC A						37.62E		2	75			
GLAUCONITIC	.0001 A .0143		.57	4626	192	.9687 .0156	.0010	.0002	.0001				
1986-12-31 00/04-22-054-16W4/0	1981-12-C5		757.4	758.3	670.6	GW							
TCPL													
	VO			770.5	200	1.00	200	.280	.55	5450	299	.895	8.919
	WER2 ASSIGN			18	.65	12 .05	11						
07070 0300098 005							37.62E		11	414			
GLAUCONITIC	.0008E .0143 .0110		.60	4613	194	.9514 .0189	.0005	.0004	.0004	.0003			
1983-12-31 00/11-10-054-16W4/0	1978-12-18		769.9	771.1	676.9	PB							
TCPL													
	VO			784.1	200	1.50	300	.240	.40	6035	298	.888	6.226
	WER2 ASSIGN			19	.70	13 .05	12						
07070 0334098 005							37.62E		12	451			
UPPER BSL QTZ	.0005A .0321 .0050		.60	4613	194	.9472 .0152							
1980-07-31 00/11-10-054-16W4/0	1978-12-18		783.1	785.0	677.0	PB							
TCPL													
	VO			792.9	200	1.50	300	.220	.50	4990	299	.909	5.743
	WER1 ASSIGN			17	.65	11 .05	10						
07070 0334098 010							37.43E		10	374			
BSL QTZ	.0002E .0249 .0049		.58	4624	190	.9658 .0041	.0001						
1982-08-31 00/11-10-054-16W4/0	1978-12-18		791.8	794.0	677.0	PB							
TCPL													
	VO -147.2			817.2	200	1.30	260	.200	.50	5550	301	.904	5.800
	WER2 ASSIGN		B	15	.70	11 .05	10						
07070 0336098 005							37.62E		10	376			
ELLERSLIE	.0002A .0249 .0049		.58	4624	190	.9658 .0041	.0001						
1982-12-01 00/13-11-054-16W4/0	1979-02-24		816.5	817.8	670.0	GW							
TCPL													
PINEDALE	POOLS= 13	GIP= 454	PROD= 318	IMG= 300	MGP= 13	RMG= 287	ENERGY= 10794						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PINEHURST (F) 066-10W4 06950
VO 374.7 200 2.00 400 .290 .65 2460 288 .949 4.825
STRIKE BER7 ASSIGN 19 .65 12 .05 11
06950 0250098 003 37.43E 11 412
GRAND RAPIDS #2 .0003A .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/10-05-066-09W4/0 1983-03-05 373.7 375.7 640.6 PB

VO 359.4 200 1.10 220 .250 .50 4220 288 .913 5.705
STRIKE BER7 ASSIGN 13 .75 10 .05 10
06950 0250098 004 37.43E 10 374
GRAND RAPIDS #1 .0003E .0141 .0004 .56 4623 190 .9834 .0012 .0002 .0002 .0001 .0001
1984-05-31 00/06-08-066-09W4/0 1983-02-02 358.9 360.0 631.1 PB

VO +266.4 390.6 128 .93 119 .250 .60 2320 294 .970 3.470
BER7 ASSIGN B 4 .65 3 .05 3
06950 0250098 005 37.43E 3 112
GRAND RAPIDS .0001A .57 4626 191
1982-12-01 00/06-08-066-10W4/0 1974-02-26 390.1 391.1 657.5 GW
PANALTA

VO HEAVY 508.4 200 1.24 248 .250 .70 3210 294 .945 5.750
BER7 ASSIGN 14 .70 10 .05 10
06950 0250098 010 37.43E 10 374
CLEARWATER 1 .0001A .57 4626 191
1978-12-31 00/06-08-066-10W4/0 1974-02-26 507.8 509.0 657.5 GO
PANALTA

VO 363.8 200 .93 186 .300 .70 2280 296 .955 4.817
BER7 ASSIGN 9 .70 6 .05 6
06950 0250098 015 37.43E 6 225
GRAND RAPIDS .0001A .0002 .56 4613 190 .0122
1978-12-31 00/07-15-066-10W4/0 1976-01-12 363.3 364.2 631.5 PB
PANALTA

VO +269.6 372.4 484 .80 387 .282 .55 2245 288 .950 3.619
BER7 ISOPAC B 14 .50 7 .05 7
06950 0250098 020 37.43E 7 262
GRAND RAPIDS #1 .0004A .0256 .57 4607 190 .9723 .0012 .0004 .0001
1983-06-30 00/07-29-066-10W4/0 1982-01-27 363.9 365.6 639.0 PB
PANALTA

PINEHURST POOLS= 6 GIP= 73 PROD= 48 IMG= 47 MGP= RMG= 47 ENERGY= 1759

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME       ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                   AQUIFER  GIP     REC    PROD   SL   IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4     NC4     C5    C6    C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PINGEL                (F)  081-07W6     07080
                           VO                    1043.0     128   1.23      157  .150  .70  9690 311  .865 10.756
                      BER7 ASSIGN                   17  .75     13  .05       12
    07080 0326098 005                                                        40.05E      12       481
    GETHING          .0002E .0050 .0013      .56  4640 192                  .0006 .0002
    1982-12-01 00/06-29-081-07W6/0 1976-01-02  1042.4 1043.6  642.8 PB
    PANALTA
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                           VO                    1002.2     200   3.39      678  .150  .70  9280 317  .855 10.224
                      BER7 ASSIGN                   69  .75     52  .05       49
    07080 0326098 010                                                        40.05E      49      1962
    GETHING          .0002E       .0263      .58  4716 200                  .0029 .0020       .1100
    1977-12-31 00/06-32-081-07W6/0 1977-02-26   999.7 1004.6  629.4 PB
    PANALTA
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                           VO                    1693.0     200   5.86     1172  .080  .70 16950 332  .819  9.927
                      BER7 ASSIGN                  116  .80     93  .10       84
    07080 0606098 005                                                        40.05E      84      3364
    KISKATINAW       .0002E       .0015      .65  4599 206                  .0246 .0132       .7900
    1978-12-31 00/06-29-081-07W6/0 1976-01-02  1692.2 1693.8  624.8 PB
    PANALTA
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PINGEL                POOLS=     3  GIP=       202 PROD=       158  IMG=       145  MGP=            RMG=       145  ENERGY=      5807
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PLACID                (F)  060-23W5     07140
                           VO                    2592.9     200   2.47      494  .090  .70 20360 349  .859 12.168
                      BER7 ASSIGN                   60  .75     45  .05       43
    07140 0310098 004                                                        39.30E      43      1690
    CADOMIN          .0003E .0018 .0130      .64  4675 206 .8917 .0700 .0134 .0027 .0030 .0025 .0013 .0005
    1976-06-30 00/06-33-060-23W5/0 1973-10-15  2591.7 2594.2 1072.3 PB
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                           VO                    2499.1     200   2.43      486  .110  .80 18660 373  .875 14.308
                      BER7 ASSIGN                   70  .75     53  .10       48
    07140 0326098 005                                                        39.30E      48      1886
    GETHING          .0003E .0034 .0201      .67  4684 212 .8488 .0293 .0293 .0032 .0063 .0038 .0010 .0012
    1979-12-29 00/11-27-060-23W5/0 1973-12-27  2497.8 2500.3 1021.4 PB
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PLACID                POOLS=     2  GIP=       130 PROD=        98  IMG=        91  MGP=            RMG=        91  ENERGY=      3576
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 0715C
VO 593.5 200 .90 180 .180 .50 4340 294 .908 4.161
WER1 ASSIGN ABAND 7 .75 5 .05 5
07150 0214098 031 36.68E 5 183
MID VIKING SD .0009 .0008E .1296 .0034 .63 4482 194 .8389 .0188 .0051 .0009 .0008 .0001 .0002 .0002
1984-12-31 00/06-20-052-13W4/0 1955-01-08 593.1 594.0 655.9 PB
TCPL

VIKING B CP 627.1 200 .90 180 .260 .60 5240 300 .897 8.638
WER1 ASSIGN 15 .65 10 .05 10 10
07150 0218002 000 VIKING B 36.68E
U VIKING .0006A .0434 .0007 .61 4578 196 .9080 .0272 .0087 .0046 .0012 .0006 .0006
1986-12-31 00/06-10-052-13W4/0 1970-03-10 626.7 627.6 702.6 PB

VIKING C VO 573.0 440 1.23 541 .240 .50 4650 294 .905 5.964
WER1 ASSIGN 32 .70 22 .05 21 1
07150 0218003 000 VIKING C 36.68E 20 734
VIKING .0004A .59 4578 192
1983-12-31 00/06-23-052-13W4/0 1970-11-16 572.4 573.6 654.4 PB
TCPL

VIKING E CP 588.3 200 1.85 370 .240 .50 4620 294 .908 5.906
WER1 ASSIGN 9 .75 7 .05 7
07150 0218005 000 VIKING E 36.68E
VIKING .0004A .58 4585 192
1986-12-31 00/10-21-052-13W4/0 1974-02-24 587.0 589.5 669.3 PB
TCPL

VIKING F VO 570.9 739 .69 510 .200 .60 4620 294 .909 5.899
WER1 ISOPAC 30 .70 21 .05 20 3
VO 570.9 237 .56 133 .200 .60 4620 294 .909 5.899 PROBABLE
4 .70 3 .05 3 .50
07150 0218006 000 VIKING F 36.68E 20 734
VIKING .0004A .58 4585 192
1976-06-30 00/01-11-053-12W4/0 1949-12-01 576.7 582.2 695.6 PB
CWNGNUL TCPL

VIKING G MB +114.7 551.1 3015 1.06 3196 .220 .55 4360 303 .922 5.370
WER1 ISOPAC FSE 53 .75 40 .05 38 33
07150 0218007 000 VIKING G 36.68E 5 183
VIKING #1 .0003A .0463 .60 4584 192 .9239 .0222 .0057 .0009 .0006 .0002
1985-12-31 00/07-22-053-11W4/0 1970-01-02 586.1 587.7 704.7 PB
TCPL PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
PLAIN	(F) 053-12W4	07150														
VIKING I	VO			595.7	200	.90		180	.200	.50	4510	294		.905		4.820
	WER1 ASSIGN			9	.75	7	.05	7		1						
07150 0218009 000 VIKING I								36.68E		6	220					
VIKING SS	.0003A .0306		.59	4601	194	.9363	.0225	.0063	.0014	.0007	.0008	.0001				
1982-11-30 00/01-07-053-13W4/0	1981-11-09		595.2	596.1	687.2	PB										
TCPL																
VIKING J	VO			608.5	200	1.00		200	.210	.50	4650	293		.902		5.254
	WER1 ASSIGN			11	.70	8	.05	8								
07150 0218010 000 VIKING J								36.68E		8	293					
U VIK	.0003 .0005A .0461		.60	4582	193	.9126	.0299	.0071	.0014	.0013	.0007	.0001				
1983-12-31 00/02-02-052-13W4/0	1980-09-29		608.0	609.0	682.8	PB										
TCPL																
VIKING K	VO			486.5	200	.60		120	.220	.45	4010	291		.902		4.301
	WER1 ASSIGN			5	.75	4	.05	4		1						
07150 0218011 000 VIKING K								36.68E		3	110					
VIKING #1	.0002 .0003A .0343 .0001		.61	4589	196	.9181	.0170	.0290	.0005	.0004	.0001					
1983-08-31 00/07-24-054-12W4/0	1982-06-18		486.2	486.8	613.7	PB										
PANALTA TCPL																
VIKING L	VO			562.1	200	.90		180	.170	.55	4300	293		.911		4.284
	WER1 ASSIGN			8	.75	6	.05	6								
07150 0218012 000 VIKING L								37.06E		6	222					
VIKING	.0004A .0266 .0014		.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010					
1982-08-31 00/02-17-053-12W4/0	1979-03-18		561.7	562.6	675.5	PB										
TCPL																
VIKING M	VO			555.5	200	.90		180	.220	.40	4330	292		.909		4.082
	WER1 ASSIGN			7	.75	5	.05	5								
07150 0218013 000 VIKING M								37.43E		5	187					
VIKING	.0005A .0231 .0003		.58	4577	192	.9563	.0152	.0034	.0003	.0002	.0004	.0002	.0001			
1986-12-31 00/07-10-053-13W4/0	1968-11-30		555.0	555.9	654.1	PB										
	VO			624.9	200	2.74		548	.300	.70	4760	293		.904		10.732
	WER1 ASSIGN			59	.70	41	.05	39								
07150 0218098 001								36.68E		39	1431					
VIKING	.0002 A .0351		.58	4599	192	.9388	.0209	.0044	.0003	.0003						
1983-12-31 00/16-24-051-13W4/0	1981-11-20		620.5	629.3	694.4	PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 610.3 200 1.00 200 .180 .45 4620 295 .894 4.035
WER1 ASSIGN 8 .70 6 .05 6
07150 0218098 002 36.68E 6 220
U VIKING .0003A .0338 .61 4599 198 .8990 .0494 .0125 .0022 .0012 .0006 .0004 .0002
1984-04-30 00/16-25-051-13W4/0 1980-03-12 609.7 610.7 689.6 PB

VO 604.7 200 1.30 260 .160 .50 4580 292 .904 3.947
WER1 ASSIGN 10 .75 8 .05 8
07150 0218098 003 36.68E 8 293
VIKING E .0414 .59 4591 192 .9322 .0206 .0041 .0008 .0006 .0003
1982-12-31 00/06-33-051-11W4/0 1981-08-22 604.0 605.3 691.0 PB
TCPL

VO 603.5 128 2.00 256 .150 .50 4340 294 .917 3.433
WER2 ASSIGN 9 .75 7 .05 7
07150 0218098 004 37.43E 7 262
L VIKING .0006E .0672 .0004 .60 4557 190 .9050 .0198 .0053 .0008 .0006 .0003
1982-12-01 00/08-36-051-11W4/0 1980-10-29 602.0 605.0 697.3 PB
PANALTA

VO 601.4 200 .62 124 .310 .50 4540 294 .905 7.521
WER1 ASSIGN 9 .75 7 .05 7
07150 0218098 005 36.68E 7 257
VIKING I .0004A .58 4626 194
1977-12-31 00/10-07-052-11W4/0 1977-01-22 601.1 601.7 692.8 PB
TCPL

VO 593.8 200 1.50 300 .160 .50 4390 294 .910 3.733
WER1 ASSIGN 11 .75 8 .05 8
07150 0218098 006 37.43E 8 299
VIKING .0001E .0414 .59 4591 192 .9322 .0206 .0041 .0008 .0006 .0003
1982-12-31 00/08-26-051-11W4/0 1981-10-12 591.3 596.3 681.2 PB
TCPL

VO 621.2 200 .90 180 .220 .50 4770 294 .881 5.761
WER1 ASSIGN 10 .75 8 .05 8
07150 0218098 007 36.68E 8 293
U VIKING SD .0003E .0338 .61 4599 198 .8990 .0494 .0125 .0022 .0012 .0006 .0004 .0002
1984-04-30 00/16-24-051-13W4/0 1981-11-20 620.8 621.7 694.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT	
PLAIN	(F) 053-12W4		0715C		607.2	200	.62	124	.280	.50	4540	294	.905	6.793	
	VO														
	WER1 ASSIGN				8	.75	6	.05	6						
07150 0218098 010									36.68E	6	220				
VIKING 2	.0004A			.58	4626	194									
1977-12-31 00/10-07-052-11W4/0	1977-01-22			606.9	607.5	692.8	PB								
TCPL															
	VO				599.0	200	2.10		420	.290	.45	4716	294	.906	6.571
	WER1 ASSIGN				28	.75	21	.05	20						
07150 0218098 011									36.68E	20	734				
VIKING	.0004A	.0382		.58	4585	192	.8945	.0449	.0160	.0037	.0023	.0002			
1980-07-15 00/11-08-052-11W4/0	1978-07-25			595.6	602.3	689.9	PB								
	VO				592.3	200	1.80		360	.290	.45	4719	294	.906	6.575
	WER1 ASSIGN				24	.75	18	.05	17						
07150 0218098 012									36.68E	17	624				
VIKING	.0004A	.0382		.58	4585	192	.8945	.0449	.0160	.0037	.0023	.0002			
1980-07-31 00/10-11-052-11W4/0	1978-06-21			590.4	594.1	689.3	PB								
TCPL															
	VO				588.0	200	1.20		240	.120	.50	4470	293	.905	2.676
	WER1 ASSIGN				7	.75	5	.05	5						
07150 0218098 013									36.68E	5	183				
VIKING #2	.0001	.0006A	.0394	.59	4554	193	.9270	.0227	.0066	.0012	.0012	.0009	.0002	.0001	
1982-10-29 00/11-16-052-11W4/0	1982-02-21			587.2	588.8	676.5	PB								
TCPL															
	VO				588.3	200	1.22		244	.320	.60	3590	294	.923	7.224
	WER1 ASSIGN				18	.70	13	.05	12						
07150 0218098 014									36.68E	12	440				
L VIKING	.0006A	.0094	.0005	.58	4628	194	.9587	.0224	.0060	.0010	.0009	.0004	.0001		
1986-11-30 00/11-19-052-11W4/0	1974-09-16			587.7	588.9	677.3	PB								
	VO				581.9	200	.62		124	.320	.60	4430	294	.930	8.847
	WER1 ASSIGN				11	.70	8	.05	8						
07150 0218098 015									36.68E	8	293				
VIKING	.0004A			.58	4585	192									
1976-06-30 00/11-19-052-11W4/0	1974-09-16			581.6	582.2	677.3	PB								
TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV        RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PLAIN                     (F)  053-12W4     C715C
                               VO                          593.7     200    2.60      520   .180   .50  4350  294  .914  4.143
                          WER1 ASSIGN                        22   .75     17   .05        16
07150 0218098 017                                                                    36.68E      16          587
VIKING SD          .0001 .0013A .0287 .0005          .58  4602 192 .9467 .0173 .0044 .0005 .0004 .0001
1984-12-31 00/01-08-052-12W4/0 1982-09-30          588.0  599.4  682.8 PB
TCPL
-------------------------------------------------------------------------------------------------------------------------
                               VO                          595.9     200    2.47      494   .170   .50  4690  294  .905  4.261
                          WER1 ASSIGN                        21   .75     16   .05        15
07150 0218098 020                                                                    36.68E      15          550
VIKING             .0004A          .0009          .58  4578 192                .0041 .0013         .0600
1977-06-30 00/10-21-052-12W4/0 1976-09-03          589.2  602.6  686.1 PB
TCPL
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                               VO                          601.6     200    1.54      308   .150   .50  4830  294  .903  3.880
                          WER1 ASSIGN                        12   .75      9   .05         9
07150 0218098 025                                                                    36.68E       9          330
VIKING             .0004A          .0009          .58  4578 192                .0041 .0013         .0600
1977-06-30 00/06-22-052-12W4/0 1975-11-02          594.4  608.7  698.6 PB
TCPL
-------------------------------------------------------------------------------------------------------------------------
                               VO                          598.3     200    1.54      308   .170   .50  4830  294  .903  4.398
                          WER1 ASSIGN                        14   .75     11   .05        10
07150 0218098 030                                                                    36.68E      10          367
VIKING             .0004A          .0005          .58  4578 192                .0041 .0013         .0600
1977-06-30 00/11-26-052-12W4/0 1974-10-18          592.5  604.1  692.8 PB
TCPL
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                               VO                          617.1     200     .70      140   .190   .50  4660  294  .898  4.769
                          WER1 ASSIGN                         7   .75      5   .05         5
07150 0218098 032                                                                    36.68E       5          183
MID VIKING         .0003A .0338                   .61  4599 198 .8990 .0494 .0125 .0022 .0012 .0006 .0004 .0002
1984-04-30 00/02-02-052-13W4/0 1980-09-29          616.8  617.5  682.8 PB
TCPL
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                               VO                          593.5     128     .60       77   .180   .50  5230  293  .892  5.122
                          WER1 ASSIGN                         4   .80      3   .05         3
07150 0218098 033                                                                    36.68E       3          110
VIKING             .0001A .0470                   .61  4582 194 .9066 .0334 .0085 .0019 .0016 .0005 .0004
1982-12-01 00/05-16-052-13W4/0 1980-11-29          593.2  593.8  659.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 569.2 200 4.30 860 .340 .60 4475 293 .908 9.758
WER2 ASSIGN 84 .75 63 .05 60
07150 0218098 034 36.69E 60 2201
M VIKING .0002A .0267 .58 4608 192 .9497 .0178 .0045 .0005 .0003
1981-12-31 00/11-35-052-13W4/0 1981-06-28 566.7 571.7 663.7 PB
TCPL

VO 595.3 200 2.16 432 .170 .50 4830 294 .903 4.398
WER1 ASSIGN 19 .75 14 .05 13
07150 0218098 035 36.68E 13 477
VIKING .0004A .0681 .62 4551 193 .0095 .0039 .2100
1977-06-30 00/11-35-052-12W4/0 1975-09-22 590.1 600.5 694.9 PB
TCPL

VO 591.7 200 1.30 260 .250 .55 3950 293 .947 5.566
WER1 ASSIGN 14 .70 10 .05 10
07150 0218098 036 36.68E 10 367
VIKING SD .0105 A .3523 .0001 .71 4165 170 .6150 .0130 .0082 .0004 .0003 .0002
1981-09-30 00/10-20-052-13W4/0 1980-06-05 591.0 592.3 665.5 PB
TCPL

VO 533.8 200 1.30 260 .200 .40 4040 291 .917 3.444
WER1 ASSIGN 9 .75 7 .05 7
07150 0218098 037 37.43E 7 262
VIKING .0001E .0341 .0051 .58 4617 192 .9365 .0233 .0007 .0001 .0001
1981-11-30 00/13-19-053-10W4/0 1981-08-04 533.2 534.5 659.8 PB

VO 592.0 200 1.00 200 .120 .50 3570 294 .923 2.245
WER1 ASSIGN 4 .70 3 .05 3
07150 0218098 038 36.68E 3 110
VIKING .0003E .0306 .59 4601 194 .9363 .0225 .0063 .0014 .0017 .0008 .0001
1983-10-31 00/02-08-053-13W4/0 1983-01-05 591.5 592.5 672.3 PB
TCPL

VO 569.1 200 2.10 420 .220 .50 4385 292 .909 5.168
WER1 ASSIGN 22 .75 17 .05 16
07150 0218098 040 36.68E 16 587
MIDDLE VIKING 2 .0004A .0441 .0013 .58 4578 192 .9266 .0200 .0055 .0010 .0010 .0002
1980-07-31 00/10-28-053-11W4/0 1978-12-14 568.0 570.1 684.6 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT / MGP / IMG / GHV / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
PLAIN	(F) 053-12W4 0715C			579.4	200	1.20	240	.200 .50	4472 293	.910	4.770
	VO +112.7										
	WER1 ASSIGN	B		11 .70	8 .05		8				
07150 0218098 041							36.68E	8	293		
VIKING	.0004A .0441 .0013			.59 4578 192	.9266	.0200	.0055	.0010 .0010	.0002		
1980-10-31 00/11-30-053-11W4/0 1978-12-06				578.8 580.0	692.7 GW						
TCPL											
	VO			551.5	200	.70	140	.170 .50	4300 293	.911	3.894
	WER1 ASSIGN			5 .75	4 .05		4				
07150 0218098 043							37.06E	4	148		
VIKING	.0004A .0266 .0014			.58 4585 192	.9447	.0199	.0053	.0012 .0070	.0010		
1983-12-31 00/11-33-053-12W4/0 1978-06-08				551.0 552.0	662.5 PB						
TCPL											
	VO			562.9	200	.60	120	.180 .50	4350 292	.908	4.199
	WER1 ASSIGN			5 .75	4 .05		4				
07150 0218098 044							36.68E	4	147		
VIKING	.0004A .0266 .0014			.58 4585 192	.9447	.0199	.0053	.0012 .0070	.0010		
1982-12-31 00/11-18-053-12W4/0 1980-01-18				562.6 563.2	669.2 PB						
TCPL											
	VO			544.5	200	1.20	240	.250 .70	4270 292	.908	8.015
	WER1 ASSIGN			19 .75	14 .05		13				
07150 0218098 045							36.68E	13	477		
VIKING	.0004A .0266 .0014			.58 4585 192	.9447	.0199	.0053	.0012 .0070	.0010		
1980-07-31 00/11-28-053-12W4/0 1978-09-15				542.2 546.8	654.7 PB						
TCPL											
	VO			482.3	200	.50	100	.210 .50	3980 291	.914	4.468
	WER1 ASSIGN			4 .75	3 .05		3				
07150 0218098 046							36.68E	3	110		
U VIKING SS	.0025 .0002A .0161 .0002			.58 4619 194	.9464	.0320	.0020	.0004 .0002			
1982-10-29 00/01-29-054-11W4/0 1982-06-11				482.0 482.5	612.9 PB						
PANALTA TCPL											
	VO			552.8	200	.90	180	.200 .60	4340 293	.910	5.555
	WER1 ASSIGN			10 .75	8 .05		8				
07150 0218098 047							36.68E	8	293		
U VIKING SS	.0003A .0382 .0050			.59 4605 193	.9297	.0181	.0059	.0012 .0011	.0004 .0001		
1980-10-31 00/07-04-054-12W4/0 1980-06-03				552.3 553.2	669.8 PB						
TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3	
PLAIN	(F) 053-12W4	0715C											
	VO			548.6	200	.80	160	.340	.50	4160	292	.910	7.569
	WER1 ASSIGN			12	.75	9 .05	9						
07150 0218098 049							36.68E		9	330			
UPPER VIKING	.0001 .0001A .0467 .0001		.59	4584	192	.9256	.0208	.0053	.0006	.0005	.0002		
1982-05-31 00/01-09-054-12W4/0	1981-08-09		548.2	549.0	666.2	PB							
TCPL													
	VO			545.1	200	.70	140	.140	.50	4290	292	.919	3.182
STRIKE	WER1 ASSIGN			4	.75	3 .05	3						
07150 0218098 050							36.68E		3	110			
MID VIKING	E .0255		.58	4612	193	.9481	.0214	.0042	.0005	.0003			
1983-09-30 00/08-31-053-12W4/0	1983-01-31		544.8	545.5	653.4	PB							
TCPL													
	VO			553.2	200	.60	120	.170	.50	4430	292	.910	4.030
STRIKE	WER1 ASSIGN ABAND			5	.65	3 .05	3						
07150 0218098 051							36.68E		3	110			
VIKING	A .0416		.58	4592	191	.9391	.0130	.0045	.0006	.0012			
1983-12-31 00/06-29-053-12W4/0	1958-07-23		552.9	553.5	659.6	PB							
TCPL													
	VO			585.9	200	.80	160	.150	.50	3570	292	.925	2.819
	WER1 ASSIGN			5	.70	4 .05	4						
07150 0218098 052							36.68E		4	147			
VIKING	.0003E .0306		.59	4631	194	.9363	.0225	.0063	.0014	.0017	.0008	.0001	
1983-09-30 00/02-08-053-13W4/0	1983-01-05		585.5	586.3	672.3	PB							
TCPL													
	VO			552.4	200	.80	160	.150	.50	4240	290	.904	3.450
	WER1 ASSIGN			6	.75	5 .05	5						
07150 0218098 053							36.68E		5	183			
UPPER VIKING	.0003E .0382 .0050		.59	4605	193	.9297	.0181	.0059	.0012	.0011	.0004	.0001	
1983-12-31 00/06-01-054-12W4/0	1983-01-23		552.0	552.8	669.8	PB							
	VO			553.2	200	.50	100	.190	.50	4360	294	.910	4.403
	WER1 ASSIGN			4	.65	3 .05	3						
07150 0218098 054							36.68E		3	110			
VIKING	.0001A .0255		.58	4612	193	.9481	.0214	.0042	.0005	.0003			
1983-12-31 00/10-32-053-12W4/0	1982-01-13		553.0	553.5	662.3	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
PLAIN	(F) 053-12W4 0715C															
	VO			539.5	200	.70	140	.180	.60	4195	292	.919				4.801
	WER1 ASSIGN			7	.75	5	.05	5								
07150 0218098 055								36.68E		5		183				
VIKING 1	.0008E .0517 .0005			.59	4541	190	.9237	.0167	.0044	.0008	.0008	.0005	.0001			
1980-07-31 00/10-17-054-12W4/0	1978-10-01			539.0	540.0	661.9	PB									
TCPL																
	VO			501.5	200	1.30	260	.220	.55	4000	292	.916				5.146
	WER1 ASSIGN			13	.65	8	.05	8								
07150 0218098 057								36.68E		8		293				
LOWER VIKING	.0004E .0266 .0014			.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010				
1983-12-31 00/14-17-054-11W4/0	1982-08-10			500.0	503.0	625.6	PB									
TCPL																
	VO			548.5	200	.90	180	.150	.55	4195	292	.919				3.668
	WER1 ASSIGN			7	.75	5	.05	5								
07150 0218098 060								36.68E		5		183				
VIKING 2	.0008E .0517 .0005			.59	4541	190	.9237	.0167	.0044	.0008	.0008	.0005	.0001			
1980-07-31 00/10-17-054-12W4/0	1978-10-01			548.0	549.0	661.9	PB									
TCPL																
	VO			500.5	200	1.00	200	.160	.50	3650	292	.922				3.084
	WER1 ASSIGN			6	.70	4	.05	4								
07150 0218098 065								37.06E		4		148				
VIKING	.0004A .0266 .0014			.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010				
1982-08-31 00/16-22-054-12W4/0	1979-07-13			500.0	501.0	636.9	PB									
TCPL																
	VO			487.0	160	.48	77	.137	.50	3930	291	.920				2.860
	WER1 ISOPAC			2	.75	2	.05	2								
07150 0218098 068								36.68E		2		73				
UPPER VIKING	.0001 .0015A .0369 .0014			.58	4592	190	.9476	.0102	.0013	.0002	.0002					
1983-11-30 00/01-35-054-12W4/0	1982-12-14			492.2	493.0	625.1	PB									
CWNGNUL																
	VO			480.5	200	1.20	240	.180	.50	4210	290	.912				4.074
	WER1 ASSIGN			10	.75	8	.05	8								
07150 0218098 070								37.43E		8		299				
MID VIKING	A .0454			.59	4582	191	.9279	.0174	.0041	.0006	.0006	.0006				
1980-12-31 00/10-36-054-13W4/0	1980-07-07			476.0	485.0	613.1	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 0715C
VO 491.0 200 1.00 200 .180 .50 4210 290 .912 4.074
WER1 ASSIGN 8 .75 6 .05 6
07150 0218098 071 37.43E 6 225
LOWER VIKING A .0454 .59 4582 191 .9279 .0174 .0041 .0006 .0006 .0006
1980-12-31 00/10-36-054-13W4/0 1980-07-07 489.0 493.0 613.1 PB

VO 520.3 200 1.60 320 .240 .50 4260 291 .909 5.496
WER1 ASSIGN 18 .75 14 .05 13
07150 0218098 075 36.68E 13 477
M VIKING .0002A .0237 .57 4612 192 .9596 .0125 .0032 .0004
1981-12-31 00/10-18-054-12W4/C 1981-05-23 517.7 522.8 639.7 PB
TCPL

VO 523.0 200 1.40 280 .300 .50 3710 291 .920 5.511
WER1 ASSIGN 17 .75 13 .06 12
07150 0218098 080 36.68E 12 440
VIKING #2 .0015A .0320 .0005 .59 4587 193 .9417 .0115 .0051 .0013 .0025 .0019 .0003 .0007
1981-12-31 00/09-04-055-12W4/C 1981-08-18 522.3 523.7 649.8 PB
TCPL

VO 594.5 128 1.00 128 .120 .50 6470 294 .875 4.291
WER1 ASSIGN 5 .80 4 .05 4
07150 0218098 085 36.68E 4 147
VIKING .0006E .0212 .0030 .58 4491 191 .9562 .0144 .0035 .0006 .0004 .0001
1985-12-31 00/12-09-052-13W4/0 1985-07-26 594.0 595.0 669.0 PB
TCPL

VIKING A VO 499.1 1305 .73 953 .220 .55 3960 293 .932 4.990
WER1 ISOPAC 48 .85 41 .05 39 16
07150 0219601 000 VIKING A #6 36.68E 23 844
VIKING .0004A .0009 .58 4585 192 .0041 .0013 .0500
1982-07-30 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
TCPL CWNGNUL

UPPER MANNVILLE C MB 662.3 200 1.24 248 .280 .50 5210 296 .898 7.789
WER1 ASSIGN 38 .70 27 .05 26 19
07150 0250003 000 U MANN C 37.43E 7 262
UPPER MANNVILLE .0003A .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0600 .0002
1986-12-31 00/06-07-053-12W4/0 1959-09-21 661.4 663.2 681.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
UPPER MANNVILLE F MB 725.7 2140 1.87 4002 .280 .60 4620 297 .910 8.154
WER1 ISOPAC 652 .75 489 .05 465 408
07150 0250006 000 U MANN F 37.43E 57 2134
WABISKAW .0003A .0139 .0023 .57 4633 192 .9693 .0132 .0004 .0002 .0001 .0300 .0001
1981-12-31 00/07-01-052-13W4/0 1968-12-06 732.4 738.8 679.1 PB
TCPL

UPPER MANNVILLE I VO +33.2 651.2 128 8.63 1105 .280 .60 5210 292 .900 9.472
WER1 ASSIGN B 105 .70 74 .05 70
07150 0250009 000 U MANN I 37.43E 70 2620
UPPER MANNVILLE .0003A .0335 .58 4599 191 .0009 .0011 .1300
1982-12-01 00/07-04-053-12W4/0 1975-06-12 646.5 655.9 689.2 GW
TCPL

UPPER MANNVILLE J MB 712.9 200 1.24 248 .270 .60 5210 300 .900 8.885
WER1 ASSIGN 66 .70 46 .05 44 38
07150 0250010 000 U MANN J 37.43E 6 225
LLOYDMINSTER .0003A .58 4599 191
1976-06-30 00/06-22-052-12W4/0 1975-11-02 711.7 714.1 698.6 PB
TCPL

UPPER MANNVILLE O CP 714.9 200 2.16 432 .270 .65 4550 303 .911 8.227
WER1 ASSIGN ABAND 2 .70 1 .05 1 1
07150 0250015 000 U MANN O 37.43E
GLAUCONITIC 2 .0010E .0200 .0030 .60 4613 195 .9651 .0074 .0011 .0002 .0001 .0001
1985-08-31 00/06-33-052-13W4/0 1969-03-11 711.4 718.4 662.0 PB

UPPER MANNVILLE P MB 639.0 200 2.47 494 .240 .50 4620 294 .905 5.916
WER1 ASSIGN 293 .70 205 .05 195 125
07150 0250016 000 U MANN P 37.43E 70 2620
UPPER MANNVILLE .0003A .0009 .57 4619 192 .0088 .0061 .2600
1986-12-31 02/06-03-053-12W4/0 1976-09-23 637.3 640.7 683.4 PB
TCPL

UPPER MANNVILLE R VO -38.4 717.2 200 1.85 370 .250 .50 4690 297 .910 6.167
WER1 ASSIGN B 23 .65 15 .05 14 9
07150 0250018 000 U MANN R 37.43E 5 187
GLAUCONITIC .0003A .57 4619 192
1976-06-30 00/10-34-053-12W4/0 1970-10-25 716.3 718.1 679.7 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
UPPER MANNVILLE S VO +4.0 648.0 200 3.09 618 .300 .60 5100 296 .900 9.799
WER1 ASSIGN B 61 .75 46 .05 44
07150 0250019 000 U MANN S 37.43E 44 1647
UPPER MANNVILLE .0003A .0009 .57 4626 192 .0011 .0008 .0300
1977-12-31 00/07-03-053-13W4/0 1970-11-31 641.9 654.1 658.1 GW
TCPL

UPPER MANNVILLE T CP -50.6 700.1 128 3.39 434 .280 .65 4520 302 .921 8.411
WER1 ASSIGN ABAND B .60 .05
07150 0250020 000 U MANN T 37.43E
GLAUCONITIC .0001 .0002A .0287 .0072 .58 4626 191 .9559 .0076 .0002 .0001
1986-12-31 02/10-02-053-13W4/0 1969-12-09 696.8 703.5 652.9 GW
TCPL

UPPER MANNVILLE U VO 662.9 200 4.94 988 .250 .60 4830 296 .907 7.675
WER1 ASSIGN 76 .70 53 .05 50
07150 0250021 000 U MANN U 37.43E 50 1872
UPPER MANNVILLE .0003A .0080 .57 4647 192 .0002 .0001
1977-12-31 00/10-29-052-12W4/0 1968-11-23 659.0 666.9 688.2 PB
TCPL

UPPER MANNVILLE V VO 712.0 200 3.09 618 .320 .50 5160 297 .900 8.784
WER1 ASSIGN 54 .70 38 .05 36 2
07150 0250022 000 U MANN V 37.43E 34 1273
CLEARWATER .0003A .0009 .57 4626 192 .0015 .0014 .0600
1978-06-30 00/06-05-053-12W4/0 1976-01-25 706.8 717.5 688.8 PB
TCPL

UPPER MANNVILLE Y VO 724.3 200 2.16 432 .300 .60 5160 296 .902 9.853
WER1 ASSIGN 43 .70 30 .05 29
07150 0250025 000 U MANN Y 37.43E 29 1085
GLAUCONITIC .0003A .57 4619 192
1976-06-30 00/11-25-052-12W4/0 1974-06-07 722.9 725.7 681.2 PB
TCPL

UPPER MANNVILLE Z MB 739.3 200 1.54 308 .360 .65 4140 298 .911 10.164
WER1 ASSIGN 144 .65 94 .05 89 58
07150 0250026 000 U MANN Z 37.43E 31 1160
GLAUCONITIC .0003A .0636 .0059 .63 4578 197 .8629 .0545 .0043 .0011 .0008 .0036 .0024 .0004
1981-12-31 00/10-11-052-13W4/0 1977-12-01 738.5 740.0 674.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 0715C

UPPER MANNVILLE BB PD 713.0 200 3.70 740 .320 .60 5014 297 .902 10.219
WER1 ASSIGN 32 .70 22 .05 21 17
07150 0250028 000 U MANN BB 37.43E 4 150
UPPER MANN .0002E .0170 .0155 .59 4665 194 .9496 .0166 .0009 .0001
1986-12-31 00/06-01-052-13W4/0 1978-09-08 711.0 716.0 690.8 PB

UPPER MANNVILLE DD PD 721.2 200 1.10 220 .320 .60 5000 297 .902 10.191
WER1 ASSIGN 23 .70 16 .05 15 12
07150 0250030 000 U MANN DD 37.43E 3 112
GLAUCONITIC #3 .0012A .0370 .59 4591 192 .9341 .0212 .0051 .0007 .0005 .0001
1986-12-31 00/11-36-051-13W4/0 1980-01-15 720.7 721.8 672.0 PB
TCPL

UPPER MANNVILLE EE CP 683.4 200 4.00 800 .290 .60 5160 297 .905 9.499
WER1 ASSIGN ABAND 4 .70 3 .05 3 3
07150 0250031 000 U MANN EE 37.43E
CLEARWATER .0003A .58 4606 191
1985-08-31 00/10-12-053-12W4/0 1972-10-03 680.9 685.8 680.6 PB

UPPER MANNVILLE GG PD 623.8 200 .90 180 .300 .60 4500 305 .918 8.227
WER1 ASSIGN 21 .70 15 .05 14 9
07150 0250033 000 U MANN GG 37.43E 5 187
U MANNVILLE #5 A .0019 .0051 .58 4644 195 .9505 .0286 .0024 .0003 .0004 .0005 .0002 .0003
1986-12-31 02/02-17-053-12W4/0 1981-02-01 623.3 624.2 673.2 PB
TCPL

UPPER MANNVILLE HH CP 619.8 200 1.00 200 .280 .55 4580 294 .906 7.530
WER1 ASSIGN ABAND 3 .70 2 .05 2 2
07150 0250034 000 U MANN HH 37.43E
GLAUCONITIC .0003E .0148 .0006 .57 4626 193 .9648 .0171 .0010 .0002 .0003 .0008
1985-08-31 00/08-19-054-11W4/0 1980-01-15 618.6 621.0 625.7 PB

UPPER MANNVILLE II VO 734.1 200 6.00 1200 .260 .60 4900 298 .909 8.025
WER1 ASSIGN 96 .70 67 .05 64 8
07150 0250035 000 U MANN II 37.43E 56 2096
GLAUCONITIC .0002A .0189 .0080 .57 4638 191 .9727 .0002
1982-05-31 00/16-25-051-13W4/0 1980-03-12 724.4 743.8 689.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 0715C
UPPER MANNVILLE KK VO 653.8 200 3.10 620 .280 .65 5200 296 .901 10.092
WER1 ASSIGN 63 .70 44 .05 42
07150 0250037 000 U MANN KK 37.43E 42 1572
U MANN 3 .0003E .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0006 .0001 .0001
1983-06-30 00/06-07-053-12W4/0 1959-09-21 651.7 655.9 681.2 PB
TCPL

UPPER MANNVILLE LL VO 689.4 200 6.60 1320 .250 .70 4566 297 .913 8.380
WER1 ASSIGN 111 .65 72 .05 68 1
07150 0250038 000 U MANN LL 38.62E 67 2588
GLAUCONTIC .0003E .0132 .0007 .58 4606 191 .9566 .0162 .0056 .0020 .0027 .0018 .0006 .0004
1980-10-31 00/12-11-053-13W4/0 1980-01-25 684.7 694.0 655.6 PB
TCPL

UPPER MANNVILLE MM PD -24.2 645.6 500 1.45 725 .251 .60 4650 295 .909 7.427
WER1 ISOPAC B 77 .65 50 .05 48 42
07150 0250039 000 U MANN MM 37.43E 6 225
WABISKAW .0002 .0004A .0122 .0006 .56 4626 191 .9776 .0083 .0005 .0001 .0001
1986-12-31 00/04-36-054-12W4/0 1982-03-08 650.0 654.3 629.6 GW

UPPER MANNVILLE NN CP -50.0 710.8 200 3.70 740 .280 .65 4720 306 .922 8.680
WER1 ASSIGN ABAND B 47 .60 28 .05 27 27
07150 0250040 000 U MANN NN 37.43E
GLAUC #3 .0002A .0132 .0089 .57 4619 191 .9695 .0079 .0002 .0001
1985-08-31 00/10-36-052-13W4/0 1968-11-01 709.0 712.6 662.6 GW

UPPER MANNVILLE PP PD 697.4 200 .80 160 .250 .65 3420 296 .933 5.723
WER1 ASSIGN 39 .60 23 .05 22 10
07150 0250042 000 U MANN PP 37.43E 12 449
CLEARWATER #4 .0001 E .0152 .57 4624 192 .9694 .0135 .0008 .0005 .0001 .0002 .0002
1986-12-31 00/05-26-052-13W4/0 1982-01-19 697.0 697.8 656.8 PB
TCPL

UPPER MANNVILLE D VO 718.6 200 1.24 248 .270 .70 5000 301 .910 5.811
WER1 ASSIGN 24 .70 17 .05 16
07150 0250060 001 U MANN D 37.43E
CLEARWATER 2 .0003A .57 4633 192
1976-06-30 00/07-06-053-13W4/0 1970-11-06 717.5 719.6 668.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150

UPPER MANNVILLE E — VO — 725.4 — 200 — 1.85 — 370 — .270 — .70 — 5000 — 301 — .910 — 9.811
WER1 ASSIGN — 36 — .70 — 25 — .05 — 24
07150 0250060 002 U MANN E — 37.43E
CLEARWATER 3 — .0003A — .57 — 4633 — 192
1976-06-30 00/07-06-053-13W4/0 — 1970-11-06 — 724.2 — 726.6 — 668.7 — PB

UPPER MANNVILLE D & E
WER1 ASSIGN — 60 — .70 — 42 — .05 — 40 — 16
07150 0250060 999 U MANN D+E — 37.43E — 24 — 898
CLEARWATER — .0003A — .57 — 4633 — 192
1976-06-30 00/07-06-053-13W4/0 — 1970-11-06
TCPL

UPPER MANNVILLE W — VO — 656.1 — 508 — .95 — 483 — .278 — .50 — 4820 — 301 — .910 — 6.956
WER1 ISOPAC — 34 — .60 — 20 — .05 — 19
07150 0250061 001 U MANN W — 37.43E
SPARKY — A .0138 .0012 — .58 — 4628 — 194 — .9584 — .0208 — .0026 — .0015 — .0009 — .0006 — .0002
1982-05-31 00/10-11-054-12W4/0 — 1977-11-15 — 677.0 — 679.1 — 663.5 — PB

UPPER MANNVILLE FF — VO — 687.4 — 200 — .91 — 182 — .320 — .55 — 4850 — 297 — .909 — 8.992
WER1 ASSIGN — 16 — .70 — 11 — .05 — 10
07150 0250061 002 U MANN FF — 37.43E
SPARKY — .0002 .0003A .0112 .0013 — .58 — 4606 — 191 — .9577 — .0208 — .0031 — .0022 — .0015 — .0005 — .0004 — .0003
1982-05-31 00/10-11-054-12W4/0 — 1977-11-15 — 686.7 — 688.0 — 663.5 — PB

UPPER MANNVILLE W&FF
WER1 ISOPAC — 50 — .60 — 31 — .05 — 29 — 4
07150 0250061 999 U MANN W&FF — 37.43E — 25 — 936
SPARKY — .0003E
1982-08-31 00/10-11-054-12W4/0 — 1977-11-15
TCPL

VO — 744.3 — 150 — .90 — 135 — .210 — .60 — 4500 — 298 — .913 — 5.926
WER1 ASSIGN — 8 — .65 — 5 — .05 — 5
07150 0250098 001 — 37.43E — 5 — 187
UPPER MANNVILLE — .0003E .0140 .0173 — .58 — 4530 — 192 — .9577 — .0102 — .0003 — .0002
1985-11-31 00/16-24-051-13W4/0 — 1981-11-20 — 743.9 — 744.8 — 694.4 — PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
PLAIN	(F) 053-12W4 07150															
	VO			707.7		200		1.80		360	.310	.60	5000	297		.902 9.872
	WER1 ASSIGN			36	.70	25	.05	24								
07150 0250098 002								37.43E		24		898				
GLAUC #1	.0004 .0002A .0171			.58	4615 194	.9568	.0184	.0018	.0011	.0016	.0013	.0005	.0008			
1981-06-30	00/11-36-051-13W4/0 1980-01-15			706.8	708.6	672.0 PB										
TCPL																
	VO			716.8		200		3.50		700	.350	.70	5000	296		.903 13.033
	WER1 ASSIGN			91	.70	64	.05	61								
07150 0250098 003								37.43E		61		2283				
GLAUC #2	.0004 .0002A .0171			.58	4615 194	.9568	.0184	.0018	.0011	.0016	.0013	.0005	.0008			
1981-06-30	00/11-36-051-13W4/0 1980-01-15			715.0	718.5	672.0 PB										
TCPL																
	VO			668.0		200		3.20		640	.230	.60	5100	295		.887 7.649
	WER1 ASSIGN			49	.70	34	.05	32								
07150 0250098 004								37.43E		32		1198				
U MANNVILLE #4	.0001A .0142 .0071			.58	4639 194	.9590	.0128	.0030	.0009	.0010	.0010	.0005	.0003			
1981-12-31	00/03-27-051-13W4/0 1980-07-13			665.0	671.0	679.1 PB										
TCPL																
	VO			718.6		128		1.54		197	.350	.55	5150	297		.890 10.666
	WER1 ASSIGN			21	.70	15	.05	14								
07150 0250098 005								37.43E		14		524				
LLOYDMINSTER	.0003A .0074			.58	4640 192			.0003	.0003		.1700					
1982-12-01	00/11-15-052-12W4/0 1976-01-21			717.8	719.3	701.6 PB										
TCPL																
	VO			682.0		200		2.00		400	.210	.60	4750	296		.905 6.354
	WER1 ASSIGN			25	.70	18	.05	17								
07150 0250098 006								37.43E		17		636				
U MANNVILLE #5	.0001A .0142 .0071			.58	4639 194	.9590	.0128	.0030	.0009	.0010	.0010	.0050	.0003			
1981-12-31	00/03-27-051-13W4/0 1980-07-13			681.0	683.0	679.1 PB										
TCPL																
	VO -52.4			744.9		200		1.24		248	.290	.55	4830	300		.907 8.052
SIRIKE	WER2 ASSIGN		B	20	.60	12	.05	11								
07150 0250098 007								37.43E		11		412				
GLAUC	.0005E			.60	4626 192											
1977-06-30	00/10-22-051-11W4/0 1975-02-05			744.3	745.5	699.2 GW										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 0715C
VO 738.8 128 3.08 394 .230 .70 3650 297 .940 5.984
WER1 ASSIGN 24 .60 14 .05 13
07150 0250098 010 37.43E 13 487
CLEARWATER .0003A .0001 .75 4226 181 .0118 .0077 .4500
1982-12-01 00/11-15-052-12W4/C 1975-08-17 736.7 740.7 701.6 PB
TCPL

VO 714.4 200 3.05 610 .280 .60 4590 296 .913 8.114
WER1 ASSIGN 49 .65 32 .05 30
07150 0250098 017 37.43E 30 1123
GLAUCONITIC .0010E .0220 .003C .57 4618 191 .9651 .0074 .0011 .0002 .0001 .0001
1984-05-31 00/06-27-052-13W4/C 1972-10-28 712.6 716.3 658.3 PB
TCPL

VO 695.6 200 4.90 980 .290 .55 3972 297 .915 6.630
WER1 ASSIGN 65 .60 39 .05 37
07150 0250098 035 37.43E 37 1385
CLEARWATER .0001E .0120 .0009 .57 4626 192 .9709 .0125 .0015 .0008 .0006 .0006 .0001 .0001
1980-07-31 00/07-06-053-12W4/C 1973-05-15 691.0 700.1 681.2 PB
TCPL

VO 639.8 200 1.24 248 .230 .55 5100 297 .900 6.864
WER1 ASSIGN 17 .70 12 .05 11
07150 0250098 045 37.43E 11 412
U MANNVILLE 1 .0003A .59 4619 193
1983-12-31 00/06-08-053-12W4/C 1974-10-09 639.2 640.4 685.8 PB
TCPL

VO 652.6 128 1.23 157 .250 .50 5050 297 .900 6.715
WER1 ASSIGN 11 .70 8 .05 8
07150 0250098 055 37.43E 8 299
U MANNVILLE 4 .0003A .58 4619 194 .0042 .0024 .0700
1982-12-01 00/06-09-053-12W4/C 1974-11-24 652.0 653.2 679.7 PB
TCPL

VO +68.3 593.5 200 1.00 200 .300 .50 4490 294 .910 7.159
WER1 ASSIGN B 14 .65 9 .05 9
07150 0250098 060 37.43E 9 337
GRAND RAPIDS #1 .0001A .0134 .58 4633 193 .9647 .0150 .0033 .0013 .0012 .0006 .0003 .0002
1983-12-31 00/10-32-053-12W4/C 1982-01-13 593.0 594.0 662.3 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
PLAIN	(F) 053-12W4 07150											
	VO -3.0			693.2	200	1.50	300 .300	.65	4770	296	.906	9.864
	WER1 ASSIGN		B	30	.55	17 .05	16					
07150 0250098 070							37.43E	16	599			
WABISKAW	.0003A .0124 .0015			.56	4594	191 .9783	.0074 .0001					
1983-12-31 00/11-15-054-12W4/0	1978-06-23			692.5	694.0	663.4 GW						
TCPL												
	VO			651.5	200	1.70	340 .210	.50	4800	295	.900	5.398
	WER1 ASSIGN			18	.70	13 .05	12					
07150 0250098 075							37.43E	12	449			
GLAUCONITIC	E .0138 .0012			.58	4627	194 .9584	.0208 .0026	.0015 .0009	.0006	.0002		
1981-12-31 00/10-19-054-12W4/0	1978-09-25			650.0	653.0	630.7 PB						
TCPL												
	VO +80.5			533.0	200	.40	80 .290	.50	4200	286	.907	6.676
	WER1 ASSIGN		B	5	.70	4 .05	4					
07150 0250098 080							37.43E	4	150			
COLONY #2	A .0158 .0006			.57	4627	192 .9679	.0124 .0018	.0005 .0006	.0004			
1983-04-30 00/07-24-054-12W4/0	1982-06-18			532.8	533.2	613.7 GW						
PANALTA TCPL												
UPPER MANNVILLE H	VO			647.2	996	1.26	1255 .250	.55	5170	297	.902	7.546
	WER1 ISOPAC			95	.70	67 .05	64					
07150 0250261 001 U MANN H							37.43E					
CLEARWATER	.0003A .0122 .0005			.57	4626	192 .9710	.0015 .0008	.0008 .0007	.0200			
1978-12-31 00/06-07-053-12W4/0	1959-09-21			646.2	647.4	681.2 PB						
UPPER MANNVILLE K	PD			657.8	794	1.26	1000 .300	.55	5210	297	.900	9.136
	WER1 ISOPAC			193	.70	135 .05	128					
07150 0250261 002 U MANN K							37.43E					
U MANNVILLE #4	.0003A .0121 .0005			.57	4626	192 .9710	.0125 .0015	.0008 .0008	.0700	.0002		
1982-12-31 00/06-07-053-12W4/0	1959-09-21			657.7	659.6	681.2 PB						
UPPER MANNVILLE L	VO			656.6	200	1.20	240 .210	.60	5200	296	.901	6.986
	WER1 ASSIGN			17	.70	12 .05	11					
07150 0250261 003 U MANN L							37.43E					
U MANNVILLE #3	.0003A .0123 .0004			.57	4626	192 .9710	.0121 .0015	.0008 .0008	.0700	.0002		
1983-06-30 00/07-01-053-13W4/0	1975-10-14			655.9	657.2	679.1 PB						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      DWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC    PROD  SL    IMG             MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV             RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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PLAIN                      (F)  053-12W4     07150
    UPPER MANNVILLE M          VO              HEAVY          672.7      128     .90      115  .270   .50   5170 297   .900  7.426
                               WER1 ASSIGN                      9  .70      6  .05        6
    07150 0250261 004 U MANN M                                                          37.43E
    SPARKY                .0003A .0175 .0006          .58  4619 192                .0017 .0014        .1100
    1983-12-31 00/07-01-053-13W4/0 1975-10-14       671.8  673.6  679.1 GO
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    SPARKY B                   VO     +4.6             673.9     1745    2.53      4415  .275   .55   4900 297   .900  7.885
                               WER1 ISOPAC        B        348  .80      278  .03        270
    07150 0250261 005 SPRKY B                                                           37.43E
    SPARKY                .0002A                .57  4626 192
    1974-12-31 00/10-12-053-13W4/0 1958-12-17       671.8  673.0  677.6 GW
-------------------------------------------------------------------------------------------------------------------------------
  U MANN HKLM & SPKY B
                               WER1 ASSIGN                    662  .25     498  .05      479          239
    07150 0250261 999 UM HKLM+SPB                                                       37.43E         240          8983
    CLWTR & SPRKY             .0002A
    1983-12-31 00/10-12-053-13W4/0 1958-12-17
    TCPL
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    UPPER MANNVILLE A          VO                             647.4      581    2.40      1394  .275   .55   5100 297   .904  8.170
                               WER1 ISOPAC                    114  .70      80  .05         76
    07150 0250560 001 U MANN A                                                          37.43E
    U MANN 3 & 4          .0001A .0106 .0057          .58  4642 196 .9500 .0222 .0076 .0014 .0009 .0009 .0003 .0001
    1986-11-30 00/10-01-053-12W4/0 1952-06-22       650.0  657.2  695.6 PB
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    UPPER MANNVILLE B          VO                             639.2      128    5.55      710  .275   .60   5140 297   .898  9.043
                               WER1 ASSIGN                     64  .70      45  .05         43
    07150 0250560 002 U MANN B                                                          37.43E
    U MANNVILLE 2         .0003A .0073 .0005          .58  4626 194 .9727 .0101 .0030 .0014 .0022 .0015 .0004 .0006
    1986-11-30 00/11-07-053-11W4/0 1959-10-09       634.9  643.7  684.3 PB
-------------------------------------------------------------------------------------------------------------------------------
    COLONY A                   VO     +73.5            607.4     1424    2.00      2848  .275   .70   4790 297   .903  9.777
                               WER1 ISOPAC        B        278  .65      181  .05        172
    07150 0250560 003 COLONY A                                                          37.43E
    COLONY 1              .0001A .0106 .0057          .58  4642 196 .9500 .0222 .0076 .0014 .0009 .0009 .0003 .0001
    1986-11-30 00/10-01-053-12W4/0 1952-06-22       611.7  617.5  634.6 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD    SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PLAIN                    (F)  053-12W4    07150
    SPARKY A                  VO                                665.1     660   2.60      1716  .275  .55  4900 297  .903  7.859
                         WER1 ISOPAC                                135  .70      95  .05      90
    07150 0250560 004 SPARKY A
    SPARKY                          A .0304                  .58  4597 193 .9455 .0134 .0052 .0016 .0020 .0019
    1976-06-30 00/10-01-053-12W4/0 1952-06-22              669.0  673.6  695.6 PB
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  U MN AB,COL A & SPKY
                         WER1 ISOPAC                                591  .70     401  .05     381      90
    07150 0250560 999 UMAB,SPA+CA                                                          37.43E    291      10892
    MANNVILLE                .0002E
    1982-12-01 00/10-01-053-12W4/0 1952-06-22
    CWNGNUL TCPL
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  COLONY E                                                    617.2
    SOLN                 WER1 ASSIGN                              3  .65       2  .10       2                243.0   11
    07150 0256005 000 COLONY E       CONCURRENT PRODUCTION                                 37.43E      2        75
    COLONY 2                 .0003A                          .60  4613 195
    1984-09-30 00/01-01-053-12W4/0 1969-03-11
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  COLONY F                   VO   +69.5                      604.3    2885   1.83      5280  .300  .65  4830 294  .906 10.056
                         WER1 ISOPAC                FSE        531  .85     451  .05     428     221
    07150 0256006 000 COLONY F                                                             37.43E    207      7748
    COLONY 1        .0010 .0002A .0237                  .58  4606 191 .9595 .0109 .0022 .0008 .0009 .0005 .0001 .0002
    1978-06-30 00/06-22-053-12W4/0 1970-01-18          594.4  596.2  665.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  COLONY G                   VO   +64.0                      604.4    1079   1.28      1381  .315  .70  4930 300  .908 11.349
                         WER1 ISOPAC                B          157  .70     110  .05     105      46
    07150 0256007 000 COLONY G                                                             37.43E     59      2208
    COLONY 2        .0003A .0150 .0010                  .57  4619 192 .9697 .0103 .0011 .0005 .0008 .0008 .0002 .0003
    1986-12-31 00/06-22-053-12W4/0 1970-01-18          599.9  601.7  665.7 GW
    TCPL
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  COLONY H                   VO                            644.0     128   1.85       237  .250  .60  5170 299  .903  8.168
                         WER1 ASSIGN                             19  .65      12  .05      11       4
    07150 0256008 000 COLONY H                                                             37.43E      7       262
    COLONY           .0003A          .0014                .57  4626 192                .0011 .0012        .0700
    1983-12-31 00/10-16-053-12W4/0 1968-12-00          643.1  645.0  679.1 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7		TOP	BASE	KB	TYPE									
PLAIN	(F) 053-12W4 07150														
COLONY I	VO			648.6	200	1.24		248	.360	.65	4960	302		.910	12.010
	WER1 ASSIGN			30	.70	21	.05	20		3					
07150 0256009 000	COLONY I							37.43E		17		636			
COLONY	.0003A		.59	4613	194										
1976-06-30 00/11-23-052-12W4/0	1974-07-20		648.0	649.2	705.9	PB									
TCPL															
COLONY K	PD			641.3	200	.62		124	.280	.60	4830	297		.903	8.588
	WER1 ASSIGN			27	.70	19	.05	18		17					
07150 0256011 000	COLONY K							37.43E		1		37			
COLONY 2	.0003A		.59	4619	194			.0064	.0032		.1600				
1986-12-31 00/11-15-052-12W4/0	1975-08-17		641.0	641.6	701.6	PB									
TCPL															
COLONY M	VO +67.1			611.1	200	1.54		308	.275	.70	4760	297		.903	9.716
	WER1 ASSIGN	B		30	.70	21	.05	20		8					
07150 0256013 000	COLONY M							37.43E		12		449			
COLONY 1	.0003A		.58	4619	192										
1976-06-30 00/10-34-053-12W4/0	1970-10-25		609.9	612.6	679.7	GW									
TCPL															
COLONY P	CP			618.1	200	1.24		248	.300	.60	4830	297		.903	9.219
	WER1 ASSIGN ABAND			1	.70	1	.05	1		1					
07150 0256016 000	COLONY P							37.43E							
COLONY 1	.0003A .0120 .0009		.57	4619	192	.9742	.0104	.0011	.0008	.0002	.0001				
1985-08-31 00/11-18-053-11W4/0	1973-05-00		617.5	618.7	685.8	PB									
NUL															
COLONY S	VO			629.0	256	4.32		1106	.240	.50	4790	294		.898	6.191
	WER1 ASSIGN			68	.70	48	.05	46							
07150 0256019 000	COLONY S							37.43E		46		1722			
COLONY	.0003A .0009		.59	4613	194										
1982-12-01 00/07-06-053-12W4/0	1973-05-15		622.1	635.8	681.2	PB									
TCPL															
COLONY T	VO +107.3			566.6	1153	1.50		1730	.300	.55	4520	293		.908	7.972
	WER1 ISOPAC	B		138	.70	97	.05	92		19					
07150 0256020 000								37.43E		73		2732			
COLONY 1 SS	.0003A .0272 .0011		.58	4606	191	.9545	.0123	.0028	.0009	.0008	.0200				
1976-12-31 00/07-16-054-12W4/0	1970-03-31		582.5	585.2	655.5	GW									
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PLAIN                (F)  053-12W4     C715C
  COLONY U                  PD                          617.0      200    2.10        420  .270   .65   4624 294   .903   8.693
                       WER1 ASSIGN                          9   .70        6  .05        6          5
    07150 0256021 000 COLONY U                                                        36.68E         1          37
    COLONY                .0002A .0170 .0005          .59  4618 194 .9499 .0212 .0064 .0013 .0019 .0011 .0003 .0002
    1984-12-31 00/13-31-051-12W4/C 1979-06-04       615.5  618.5  661.8 PB
    TCPL
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  COLONY V                  MB    +76.7                 586.4      200    3.80        760  .320   .80   4345 297   .921 11.564
                       WER1 ASSIGN                  B      18   .75       14  .05       13          5
    07150 0256022 000 COLONY V                                                        37.43E         8          299
    COLONY CHANNEL        .0003A .0138 .0012          .57  4626 193 .9584 .0208 .0026 .0015 .0009 .0006 .0002
    1981-11-30 00/10-03-054-12W4/C 1978-09-23       584.5  588.3  665.0 GW
    TCPL
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  COLONY W                  VO                          613.5      200    4.50        900  .300   .55   5000 295   .903   8.807
                       WER1 ASSIGN                         79   .75       59  .05       56          5
    07150 0256023 000 COLONY W                                                        37.43E        56          2096
    COLONY                .0003A .0150 .0010          .57  4618 190 .9697 .0103 .0011 .0005 .0008 .0008 .0002 .0003
    1980-12-31 00/11-18-053-12W4/C 1980-01-18       610.0  617.0  670.8 PB
    TCPL
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  COLONY X                  PD    +87.6                 524.3      128    2.50        320  .300   .60   4390 297   .917   8.251
                       WER1 ASSIGN                  B       0   .40       10  .05       10          5
    07150 0256024 000 COLONY X                                                        37.43E         5          187
    COLONY CHANNEL        .0004A .0160 .0011          .57  4625 192 .9664 .0146 .0008 .0001 .0001 .0005
    1986-12-31 00/10-36-054-13W4/C 1980-07-07       523.0  525.5  613.1 GW
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  COLONY Y                  CP    +53.0                 615.5      200    2.00        400  .320   .70   5000 294   .905 11.971
                       WER1 ASSIGN                  B       3   .75        2  .05        2          2
    07150 0256025 000 COLONY Y                                                        37.43E
    COLONY                .0003A .0154 .0019          .56  4626 190 .9801 .0018 .0004 .0001
    1986-12-31 00/11-05-053-13W4/C 1980-10-19       614.0  617.0  670.0 GW
    TCPL
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  COLONY Z                  CP    +81.4                 595.4      200    3.96        792  .280   .80   3980 294   .916   9.414
                       WER1 ASSIGN                  B      10   .70        7  .05        7          7
    07150 0256026 000 COLONY Z                                                        37.43E
    COLONY CHANNEL        .0004A .0190                .58  4620 193 .9548 .0196 .0040 .0010 .0008 .0005
    1986-12-31 00/10-02-054-12W4/C 1977-08-15       593.4  597.4  678.8 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 C715C
COLONY AA PD HEAVY 586.4 200 10.67 2134 .300 .70 4850 293 .900 1C.984
WER1 ASSIGN 160 .75 120 .05 114 81
07150 0256027 000 COLONY AA TVD TOP/BASE 37.43E 33 1235
COLONY CHANNEL .0004A .0190 .58 4620 193 .9548 .0196 .0040 .0010 .0008 .0005
1986-12-31 00/10-11-054-12W4/0 1977-11-16 580.6 592.2 663.5 GO
TCPL

COLONY BB VO +72.2 624.1 524 1.16 608 .290 .65 4660 295 .905 9.357
WER1 ISOPAC FNE 57 .75 43 .05 41 4
07150 0256028 000 COLONY BB 37.43E 37 1385
COLONY .0003A .0012 .60 4613 195 .9741 .0025 .0012
1983-09-30 00/11-20-053-11W4/0 1968-12-08 621.5 625.4 695.2 PB
TCPL

COLONY DD VO 643.0 200 9.00 1800 .300 .70 5050 295 .900 11.359
WER1 ASSIGN 204 .70 143 .05 136 7
07150 0256030 000 COLONY DD 37.43E 129 4828
COLONY .0003A .0155 .0170 .59 4661 194 .9496 .0166 .0009 .0001
1982-12-01 02/06-01-052-13W4/0 1979-06-30 639.0 647.0 686.3 PB
TCPL

COLONY EE VO 603.0 200 4.40 880 .310 .75 4830 294 .905 12.002
WER1 ASSIGN 106 .75 80 .05 76 12
07150 0256031 000 COLONY EE 37.43E 64 2396
COLONY .0003A .0475 .0020 .58 4547 188 .9446 .0070 .0003 .0001 .0001
1980-10-31 00/07-04-054-12W4/0 1980-06-03 598.2 607.8 669.8 PB
TCPL

COLONY FF PD 615.9 128 1.52 195 .270 .60 4950 295 .884 8.745
WER1 ASSIGN 67 .70 47 .05 45 36
07150 0256032 000 COLONY FF 37.43E 9 337
COLONY .0001 .0001A .0077 .0008 .61 4618 200 .9325 .0312 .0126 .0038 .0048 .0030 .0011 .0023
1986-12-31 00/07-06-053-12W4/0 1973-05-15 615.0 616.9 681.2 PB
TCPL

COLONY GG VO +77.0 611.0 448 3.93 1761 .255 .75 4330 304 .919 8.430
WER1 ISOPAC FS 148 .80 118 .05 112 71
07150 0256033 000 COL GG 37.43E 41 1535
COLONY .0002A .0139 .0005 .58 4619 194 .9544 .0295 .0013 .0002 .0003
1983-09-30 00/06-32-053-11W4/0 1978-09-18 601.8 610.0 686.2 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PLAIN                (F)  053-12W4     0715C
  COLONY HH                VO   +81.2                      579.6     956   3.84      3671  .279   .70  4420 298   .907  9.082
                      WER1 ISOPAC                  B          333  .70    233  .05     221          10
    07150 0256034 000 COLONY HH                                                        37.99E       211       8016
    COLONY #2             .0003A .0178                    .58  4631 196 .9264 .0554 .0001
    1986-12-31 00/08-35-053-11W4/0 1978-07-14          548.3  554.7  642.2 PB
    PANALTA TCPL
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  COLONY II                VO                          634.0     200   3.50      70C  .300   .65  5122 294   .897 10.771
                      WER1 ASSIGN                          75  .70     53  .05      50           1
    07150 0256035 000 COLONY II                                                        37.43E        49       1834
    COLONY                .0003A .0090 .0007              .58  4626 194 .9747 .0094 .0012 .0005 .0010 .0014 .0011 .0004
    1979-12-29 00/10-09-052-12W4/0 1979-06-05          632.0  636.0  688.3 PB
    TCPL
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  COLONY JJ                VO   +8.8                      530.3     566    .64      362  .284   .50  4385 292   .900  6.738
                      WER1 ISOPAC                  B          24  .70     17  .05      16
    07150 0256036 000 COLONY JJ                                                        37.43E        16        599
    COLONY 1              .0003A .0178                    .58  4631 196 .9264 .0554 .0001
    1983-06-30 00/08-19-054-11W4/0 1980-01-15          533.0  536.0  625.7 PB
    PANALTA TCPL
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  COLONY KK                VO   +8.3                      534.1     284    .90      256  .264   .50  4415 292   .897  6.327
                      WER1 ISOPAC                  B          16  .70     11  .05      10           4
    07150 0256037 000 COLONY KK                                                        37.43E         6        225
    COLONY 2              .0003A .0178                    .58  4631 196 .9264 .0554 .0001
    1983-06-30 00/05-20-054-11W4/0 1980-09-30          528.0  529.8  613.2 GW
    PANALTA TCPL
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  COLONY LL                PD          HEAVY      +84.8  535.6     540   7.13      385C  .270   .75  4390 298   .915  9.272
                      WER1 ISOPAC                  B          400  .70    280  .05     266          262
    07150 0256038 000 COLONY LL                                                        37.85A         4        151
    COLONY CHANNEL  .0003 .0007A .0169 .0001           .58  4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
    1985-05-31 00/10-34-054-12W4/0 1973-12-31          526.8  537.8  625.1 GD
    TCPL     CWNGNUL
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  COLONY MM                MB          HEAVY      +68.3  524.7      64  19.20      1229  .320   .80  4390 294   .910 11.946
                      WER1 ASSIGN                  B    0     148  .95    141  .05     134          119
    07150 0256039 000 COLONY MM                                                        37.63A        15        564
    COLONY CHANNEL        .0004A .0160      .0011   .57  4625 192 .9664 .0146 .0008 .0001 .0001 .0005
    1985-05-31 00/07-31-054-12W4/0 1976-05-11          515.1  534.3  607.8 GD
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
COLONY NN CP 570.0 200 2.00 400 .270 .60 5260 294 .903 9.128
WER2 ASSIGN ABAND 1 .75 1 .05 1 1
07150 0256040 000 COLONY NN 37.43E
COLONY .0008 .0006E .0595 .0006 .58 4567 188 .9329 .0057 .0004 .0003 .0001 .0001 .0001
1985-08-31 00/13-19-053-10W4/0 1981-08-04 569.0 571.0 570.0 PB

COLONY OO VO 637.6 200 1.54 308 .280 .55 5C30 294 .900 8.325
WER1 ASSIGN 26 .70 18 .05 17 2
07150 0256041 000 COLONY OO 37.43E 15 561
COLONY 1 .0003A .59 4619 194 .0064 .0032 .1600
1978-06-30 00/06-22-052-12W4/C 1975-11-02 636.7 638.6 698.6 PB
TCPL

COLONY PP VO 601.8 128 3.20 410 .250 .50 3400 294 .933 4.406
WER1 ASSIGN 18 .60 11 .05 10
07150 0256042 000 COLONY PP 37.43E 10 374
COLONY #2 .0003A .0120 .0006 .57 4598 191 .9749 .0103 .0008 .0004 .0003 .0003 .0001
1986-07-31 00/02-06-054-11W4/0 1985-01-25 600.2 603.4 676.2 PB

COLONY B VO 609.6 1708 2.14 3655 .275 .70 4930 302 .907 9.853
WER1 ISOPAC 360 .70 252 .05 239
07150 0256060 001 COLONY B 37.43E
COLONY 1 .0002A .60 4613 195
1978-06-30 00/10-12-053-13W4/0 1958-12-17 615.1 623.0 677.6 GW

COLONY C VO 603.5 200 5.55 1110 .275 .70 4960 297 .908 10.069
WER1 ASSIGN 112 .80 90 .05 86
07150 0256060 002 COLONY C 37.43E
COLONY 2 .0002A .56 4626 190
1969-12-31 00/07-10-053-13W4/C 1968-11-30 600.2 606.6 654.1 PB

COLONY B & C
WER1 ISOPAC 472 .72 342 .05 325 60
07150 0256060 999 COLONY B+C 37.43E 265 9919
COLONY .0002A
1978-06-30 00/10-12-053-13W4/C 1958-12-17
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
PLAIN	(F) 053-12W4		0715C													
	VO				630.6	200	.93		186	.240	.50	4850	295		.900	6.234
	WER1 ASSIGN				12	.75	9	.05	9							
07150 0256098 005									37.43E		9	337				
COLONY	.0003A			.58	4626	194										
1977-12-31 00/10-18-052-11W4/0	1977-06-22			629.4	631.9	684.0	PB									
PANALTA																
	VO				641.0	128	1.23		157	.280	.55	4830	297		.903	7.687
	WER1 ASSIGN				12	.70	8	.05	8							
07150 0256098 015									37.43E		8	299				
COLONY 2	.0003A			.59	4619	194			.0064	.0032		.1600				
1982-12-01 00/06-22-052-12W4/0	1975-11-02			640.4	641.6	698.6	PB									
TCPL																
	VO				635.1	200	1.20		240	.240	.50	4840	298		.909	6.097
	WER1 ASSIGN				15	.75	11	.05	10							
07150 0256098 020									37.06E		10	371				
COLONY	.0004E	.0266	.0014	.58	4585	192	.9447	.0199	.0053	.0012	.0070	.0010				
1983-12-31 00/11-26-052-12W4/0	1974-10-18			634.6	635.5	692.8	PB									
TCPL																
	VO				607.9	200	.50		100	.280	.60	4830	294		.897	8.750
	WER1 ASSIGN ABAND				9	.70	6	.05	6							
07150 0256098 022									37.43E		6	225				
COLONY	.0001A	.0176		.59	4612	196	.9468	.0208	.0078	.0019	.0019	.0012	.0005	.0014		
1984-12-31 00/15-24-052-13W4/0	1983-03-10			607.7	608.2	664.5	PB									
TCPL																
	VO				667.1	200	1.30		260	.330	.50	5400	296		.897	9.543
	WER1 ASSIGN				25	.80	20	.10	18							
07150 0256098 023									37.43E		18	674				
COLONY #2 SD	.0001A	.1072	.0002	.66	4485	194	.8382	.0241	.0113	.0030	.0041	.0051	.0041	.0024		
1984-05-31 00/06-01-052-13W4/0	1978-09-08			665.5	668.8	690.8	PB									
TCPL																
	VO				674.8	200	2.00		400	.330	.50	5400	296		.891	9.607
	WER1 ASSIGN				38	.80	30	.10	27							
07150 0256098 024									37.43E		27	1011				
COLONY #3 SD	.0001E	.1072	.0002	.66	4485	194	.8382	.0241	.0113	.0030	.0041	.0051	.0041	.0024		
1984-05-31 00/06-01-052-13W4/0	1978-09-08			672.8	676.8	690.8	PB									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 607.1 200 2.40 480 .310 .55 4660 294 .900 8.906
WER1 ASSIGN 43 .65 28 .05 27
07150 0256098 025 37.43E 27 1011
COLONY .0003A .0128 .0006 .57 4624 192 .9713 .0106 .0015 .0006 .0007 .0008 .0003 .0007
1983-12-31 00/11-07-053-11W4/0 1959-10-19 603.5 610.8 684.3 PB
TCPL

VO 610.0 200 1.50 300 .300 .70 3400 294 .930 7.426
WER1 ASSIGN 22 .70 15 .05 14
07150 0256098 037 37.43E 14 524
COLONY #2 .0001E .0106 .0057 .58 4642 196 .9500 .0222 .0076 .0016 .0009 .0009 .0003 .0001
1981-06-30 00/06-10-053-12W4/0 1980-01-25 609.3 610.8 683.7 PB
TCPL

VO +68.1 610.9 200 2.80 560 .250 .50 3760 294 .921 4.936
WER1 ASSIGN B 28 .70 20 .05 19
07150 0256098 039 37.43E 19 711
COLONY .0001E .0107 .0006 .57 4631 193 .9676 .0174 .0030 .0003 .0003
1983-09-30 00/16-36-053-12W4/0 1982-12-14 609.2 612.7 680.8 GW
TCPL

VO 621.2 128 .62 79 .290 .65 4680 300 .907 9.614
WER1 ASSIGN 8 .65 5 .05 5
07150 0256098 040 37.43E 5 187
COLONY .0003A .60 4613 195
1982-12-01 00/06-23-053-12W4/0 1975-06-02 620.6 621.8 682.1 PB
TCPL

VO 594.3 200 2.70 540 .290 .70 4700 294 .913 10.108
WER1 ASSIGN 55 .75 41 .05 39
07150 0256098 049 37.43E 39 1460
COLONY .0003A .0349 .0020 .57 4568 189 .9575 .0052 .0001 .0001 .0001
1980-10-30 00/07-04-054-12W4/0 1980-06-03 593.0 595.7 669.8 PB
TCPL

VO +73.3 593.2 400 .60 240 .305 .45 4150 293 .919 6.016
WER1 ASSIGN B 14 .75 11 .05 10
07150 0256098 050 37.43E 10 374
COLONY .0003E .0349 .0020 .57 4568 189 .9575 .0052 .0001
1981-12-31 00/04-10-054-12W4/0 1981-05-12 593.4 594.0 667.3 GW
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PLAIN                  (F)  053-12W4     0715C
                            VO    +64.2                    602.2      200    2.40       480  .270   .50   4500 294   .905  6.493
          STRIKE           WERI ASSIGN                B          31   .65      20   .05       19
    07150 0256098 051                                                                  37.43E      19         711
    COLONY #1              .0002A .0132 .0027              .58  4627 193 .9660 .0104 .0028 .0012 .0013 .0011 .0005 .0004
    1983-12-31 00/06-05-054-12W4/0 1983-01-17             601.0  603.4  667.6 GW
    ---------------------------------------------------------------------------------------------------------------------------
                            VO           HEAVY      +76.2  582.3      128    3.50       448  .240   .30   3950 299   .924  2.927
                           WERI ASSIGN                B          13   .30       4   .05        4
    07150 0256098 055                                                                  37.63A       4         151
    COLONY CHANNEL         .0004A .0160 .0011              .57  4625 192 .9664 .0146 .0008 .0001 .0001 .0005
    1985-05-31 00/08-14-054-12W4/0 1979-05-19             579.0  585.5  663.2 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO           HEAVY                524.6      200    1.20       240  .280   .90   4410 291   .905 12.000
                           WERI ASSIGN                           29   .70      20   .05       19
    07150 0256098 057                                                                  37.43E      19         711
    COLONY 1       .0006 .0002A .0148                      .58  4623 194 .9557 .0245 .0023 .0008 .0005 .0004
    1981-09-30 00/12-25-054-12W4/0 1980-01-07             524.0  525.2  611.0 GO
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY C                  PD                          665.8      200    5.55      1110  .275   .55   4040 303   .927  6.187
                           WERI ASSIGN                          125   .60      75   .05       71       59
    07150 0276003 000 SPARKY C                                                         37.43E      12         449
    SPARKY                      E .0179 .0025             .59  4619 193 .9689 .0079 .0013 .0003 .0006 .0006
    1986-12-31 00/06-03-053-12W4/0 1973-11-17             662.0  669.6  683.4 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY D                  VO     +6.1                 675.6      128     .93       110  .350   .65   4960 300   .910 11.754
                           WERI ASSIGN                B          14   .65       9   .05        9        1
    07150 0276004 000 SPARKY D                                                         37.43E       8         299
    SPARKY                 .0003A                       .57  4626 192
    1982-12-01 00/06-23-053-12W4/0 1975-06-02             675.1  676.0  682.1 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY E                  PD                          698.0      200    4.00       800  .300   .60   5427 297   .895 10.451
                           WERI ASSIGN                          13   .70       9   .05        9        6
    07150 0276005 000 SPARKY E                                                         37.43E       3         112
    SPARKY                 .0002E .0170 .0155              .59  4665 194 .9496 .0166 .0009 .0001
    1986-12-31 00/06-01-052-13W4/0 1978-09-08             695.5  700.5  690.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 0715C
SPARKY G VO 639.8 200 3.50 700 .300 .55 5522 294 .893 9.869
WER1 ASSIGN 69 .70 48 .05 46 7
07150 0276007 000 SPARKY G 37.43E 39 1460
SPARKY .0003A .0144 .0027 .58 4627 192 .9665 .0111 .0021 .0008 .0010 .0008 .0003
1980-07-31 00/02-17-053-12W4/0 1979-03-18 638.0 641.5 675.5 PB
TCPL

SPARKY I VO 633.8 200 2.50 500 .290 .60 5010 295 .901 9.327
WER1 ASSIGN 47 .75 35 .05 33 4
07150 0276009 000 SPARKY I 37.43E 29 1085
U SPARKY .0003A .0121 .0005 .57 4626 192 .9765 .0080 .0011 .0005 .0005 .0004 .0001
1981-09-30 02/10-12-053-12W4/0 1981-02-05 632.5 635.0 681.5 PB
CWNGNUL

SPARKY J VO +18.4 663.4 200 1.50 300 .300 .55 5040 295 .896 8.947
WER1 ASSIGN B 27 .70 19 .05 18 5
07150 0276010 000 SPARKY J 37.43E 13 487
SPARKY E .0218 .58 4613 194 .9505 .0172 .0042 .0020 .0026 .0017
1981-06-30 00/06-10-053-12W4/0 1980-01-25 661.4 665.3 683.7 GW
TCPL

SPARKY K VO +46.2 573.9 1672 1.27 2123 .270 .60 4640 293 .903 8.079
WER1 ISOPAC SE 172 .75 129 .05 123 13
07150 0276011 000 SPARKY K 37.43E 110 4117
SPARKY #1 .0006 .0002A .0148 .58 4623 194 .9557 .0245 .0023 .0008 .0005 .0004
1983-07-31 00/11-23-054-12W4/0 1977-01-05 580.3 582.8 629.7 PB
PANALTA TCPL

SPARKY L VO +12.7 599.4 400 5.50 2200 .246 .50 4820 294 .900 6.372
WER1 ASSIGN B 140 .75 105 .05 100 10
07150 0276012 000 SPRKY L 37.43E 90 3369
SPARKY .0001 .0003A .0173 .58 4623 195 .9449 .0335 .0019 .0009 .0003 .0003 .0002 .0003
1982-05-31 00/08-19-054-11W4/0 1980-01-05 597.0 608.0 625.7 PB
PANALTA TCPL

SPARKY M VO 643.0 200 1.20 240 .300 .65 5050 295 .894 10.618
WER1 ASSIGN 25 .70 18 .05 17 4
07150 0276013 000 SPKY M 37.43E 13 487
SPARKY .0001 .0002A .0140 .59 4635 197 .9271 .0565 .0020 .0001
1982-05-31 00/07-04-054-12W4/0 1980-06-03 639.0 647.0 669.8 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP      REC    PROD   SL   IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC      C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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PLAIN                (F)  053-12W4    0715C
  SPARKY N                VO                          641.2     200    3.60      720  .240  .55  5060 296  .899  7.138
                          WER1 ASSIGN                   51  .70     36  .05      34        1
    07150 0276014 000 SPARKY N                                                  37.43E      33       1235
    SPARKY 2 & 3                  E .0304             .58  4598 193 .9455 .0134 .0052 .0016 .0020 .0019
    1981-06-30 00/12-02-053-12W4/0 1980-09-15       635.0  647.5  682.8 PB
    TCPL
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  SPARKY O                VO    +25.3                 656.7     200     .70      140  .250  .40  2850 296  .944  2.901
                          WER1 ASSIGN             B     4  .60      2  .05       2
    07150 0276015 000 SPARKY O                                                  37.43E       2        75
    SPARKY          .0002 .0002E .0128              .57  4589 191 .9743 .0108 .0010 .0004 .0004
    1986-11-30 00/04-13-053-11W4/0 1985-09-16       656.3  657.0  682.3 GW
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                            VO                      632.4     200    2.80      560  .240  .55  4990 294  .901  7.071
                          WER1 ASSIGN                   40  .70     28  .05      27
    07150 0276098 001                                                           37.43E      27       1011
    SPARKY                        E .0304             .58  4598 193 .9455 .0134 .0052 .0016 .0020 .0019
    1981-06-30 00/12-02-053-12W4/0 1980-09-15       631.0  633.8  682.8 PB
    TCPL
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                            VO    +22.9             672.6     200    3.09      618  .275  .55  4900 297  .905  7.841
                          WER1 ASSIGN ABAND       B     48  .70     34  .05      32
    07150 0276098 005                                                           37.43E      32       1198
    SPARKY                  .0003A                  .59  4619 193
    1982-06-30 00/01-11-053-12W4/0 1949-12-06       669.4  673.9  695.6 GW
    TCPL
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                            VO    +32.3             634.2     200    1.70      340  .280  .50  4830 294  .900  7.268
                          WER1 ASSIGN             B     25  .70     18  .05      17
    07150 0276098 023                                                           37.43E      17        636
    SPARKY          .0001 .0001E .0195 .0003        .58  4615 193 .9571 .0162 .0023 .0022 .0008 .0007 .0005 .0002
    1982-05-31 00/04-10-054-12W4/0 1981-05-12       633.3  635.0  667.3 GW
    TCPL
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                            VO                      645.2     200     .91      182  .320  .55  4660 296  .909  8.669
                          WER1 ASSIGN                   16  .65     10  .05      10
    07150 0276098 030                                                           37.43E      10        374
    LOWER SPARKY    .0002 .0007A .0112 .0013        .58  4624 192 .9577 .0208 .0031 .0022 .0015 .0007 .0002 .0003
    1983-12-31 00/10-11-054-12W4/0 1977-11-16       644.6  645.9  663.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO 678.0 200 1.50 300 .275 .50 4700 296 .902 6.883
WERI ASSIGN 21 .65 14 .05 13
07150 0276098 035 37.43E 13 487
SPARKY A .0138 .0012 .58 4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1983-12-31 00/10-11-054-12W4/0 1977-11-16 677.0 679.1 663.5 PB
TCPL

LOWER MANNVILLE C CP 650.7 200 3.39 678 .230 .50 4630 296 .910 5.619
WERI ASSIGN 42 .70 29 .05 28 28
07150 0310003 000 L MANN C 37.43E
LOWER MANNVILLE .0003A .57 4626 192
1986-12-31 00/07-32-054-12W4/0 1976-06-12 647.7 653.8 611.4 PB

LOWER MANNVILLE E VO -36.0 669.3 400 4.10 1640 .300 .50 4700 300 .932 7.171
WERI ASSIGN B 118 .70 83 .05 79 31
07150 0310005 000 L MANN E 37.43E 48 1797
MCMURRAY .0003A .57 4619 191
1980-10-31 00/07-20-054-12W4/0 1975-01-25 668.4 670.3 634.3 GW
TCPL

LOWER MANNVILLE F PD -36.6 714.2 200 2.40 480 .230 .55 3630 297 .930 4.728
WERI ASSIGN B 23 .50 12 .05 11 5
07150 0310006 000 L MANN F 37.43E 6 225
LOWER MANNVILLE .0010 .0003A .0237 .58 4606 191 .9595 .0109 .0022 .0008 .0009 .0005 .0001 .0002
1986-12-31 00/06-09-053-12W4/0 1974-11-24 712.0 716.3 679.7 GW
TCPL

LOWER MANNVILLE G VO 753.2 200 4.20 840 .200 .75 4680 298 .904 7.410
WERI ASSIGN 62 .65 40 .05 38 3
07150 0310007 000 L MANN G 37.43E 35 1310
ELLERSLIE .0001E .0142 .0071 .58 4639 194 .9590 .0128 .0030 .0009 .0010 .0010 .0005 .0004
1981-06-30 00/16-25-051-13W4/0 1980-03-12 749.0 757.5 689.6 PB

LOWER MANNVILLE H CP -26.8 650.5 200 2.00 400 .260 .60 5200 295 .893 8.757
WERI ASSIGN ABAND B .65 .05 37.43E
07150 0310008 000 L MANN H
MCMURRAY SS .0002 .0007A .0112 .0013 .58 4626 195 .9577 .0208 .0031 .0022 .0015 .0007 .0002 .0004
1985-08-31 00/08-19-054-11W4/0 1980-01-15 648.5 652.5 625.7 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLAIN (F) 053-12W4 07150
VO HEAVY 751.3 200 1.60 320 .300 .75 6710 298 .881 16.354
WER1 ASSIGN 52 .70 36 .05 34
07150 0310098 007 37.43E
MCMURRAY A .0135 .0004 .57 4628 191 .9732 .0124 .0005 34 1273
1982-10-29 00/13-08-053-11W4/0 1981-10-03 750.5 752.1 693.9 GO
TCPL

VO -68.8 749.3 200 .60 120 .250 .60 8130 298 .852 13.659
WER1 ASSIGN B 16 .75 12 .05 11
07150 0310098 008 37.43E 11 412
MCMURRAY .0001A .0167 .59 4617 195 .9508 .0227 .0037 .0017 .0020 .0007 .0005 .0001
1983-10-31 00/16-36-053-12W4/0 1982-12-04 749.0 749.6 680.8 GW
TCPL

VO -43.6 704.8 128 1.50 192 .320 .85 4684 297 .911 13.391
ASSOC WER1 ASSIGN 26 .65 17 .05 16
07150 0310098 010 37.43E 16 599
ELLERSLIE .0003A .0124 .0015 .57 4619 191 .9783 .0074 .0001
1982-12-01 00/10-17-054-12W4/0 1978-10-01 704.0 705.5 661.9 GO
TCPL

LOWER MANNVILLE D MB 714.8 256 1.50 384 .250 .60 4670 297 .911 7.363
WER1 ASSIGN .65 .05
07150 0310960 001 L MANN D 37.43E
LOWER MANNVILLE .0003A .0137 .0103 .57 4617 192 .9670 .0083 .0003 .0001
1985-12-05 00/07-28-052-13W4/0 1970-11-12 713.8 715.7 668.4 PB

NISKU C MB -56.0 723.9 344 4.65 1600 .180 .55 4670 300 .917 4.345
WER1 ISOPAC B .70 .05
07150 0310960 002 NISKU C 37.06E
NUSKU .0003A .0348 .0078 .71 4584 190 .9494 .0072 .0003 .0002
1986-11-30 00/07-28-052-13W4/0 1970-11-12 718.7 724.8 668.4 GW

L MANN D & NISKU C
WER1 ISOPAC 506 .70 354 .05 336 230
07150 0310960 999 LM D & NSK C 37.06E 106 3928
L MANN & NISKU E
1985-12-31 00/07-28-052-13W4/0 1970-11-12
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
PLAIN	(F) 053-12W4		0715C														
	VQ		-82.2		743.3	200	1.50		300	.160	.70	6358	298		.884		7.687
ASSOC	WER1 ASSIGN				23	.75	17	.05	16								
07150 0334098 005									37.43E		16		599				
ELLERSLIE		.0003A	.0090	.0042	.60	4626	192	.9750	.0071		.0009	.0003	.0002				
1979-12-29 00/13-31-051-12W4/C	1979-06-03				742.5	744.0	661.8	GO									
TCPL																	
NISKU A	VQ		-49.1		701.0	178	5.42		965	.180	.50	4610	297		.911		4.361
	WER1 ISOPAC			B	42	.60	25	.05	24		9						
07150 0696001 000	NISKU A								37.06A		15		556				
NISKU		.0003A	.0341	.0097	.58	4626	191	.9471	.0084		.0002	.0002					
1985-12-31 00/07-03-053-13W4/0	1970-01-31				697.1	707.1	658.1	GW									
TCPL																	
NISKU B	CP		-76.2		734.3	256	5.49		1405	.170	.50	4630	297		.925		4.089
	WER1 ASSIGN			B	142	.65	92	.05	87		87						
07150 0696002 000	NISKU B								37.06A								
NISKU		.0001	.0003A	.0130	.0089	.58	4626	191	.9725	.0049		.0002	.0001				
1986-12-31 00/06-14-052-13W4/0	1969-09-19				731.5	737.0	660.8	GW									
TCPL																	
NISKU D	MB		-32.0		727.6	200	2.47		494	.110	.60	4480	297		.915		3.084
	WER1 ASSIGN			B	46	.65	30	.05	29		10						
07150 0696004 000	NISKU D								37.06A		19		704				
NISKU		.0003A			.58	4668	193										
1976-06-30 00/06-33-052-12W4/0	1972-05-16				726.3	728.8	696.8	GW									
TCPL																	
NISKU E	VQ		-32.0		711.4	200	2.62		524	.180	.50	4620	297		.920		4.328
	WER1 ASSIGN			B	23	.65	15	.05	14		4						
07150 0696005 000									37.06A		10		371				
NISKU		.0003A			.58	4626	191										
1978-06-30 00/07-06-053-12W4/0	1973-05-15				709.6	713.2	681.2	GW									
TCPL																	
NISKU F	CP		-80.4		766.9	200	1.30		260	.100	.50	4800	298		.909		2.520
	WER1 ASSIGN			B	4	.60	2	.05	2		2						
07150 0696006 000	NISKU F								37.06E								
NISKU		.0003A	.0135	.0098	.57	4647	192	.9674	.0086		.0003	.0001					
1986-12-31 00/01-07-053-13W4/0	1981-11-09				766.3	767.6	687.2	GW									
TCPL																	

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PLAIN                (F)  053-12W4    0715C
                          VO   -65.8                    725.6     200    4.63      926  .170   .50  4630 297   .925  4.074
                     WER1 ASSIGN                  B        38   .65     25  .05      24
    07150 0696098 010                                                              37.06A      24       889
    NISKU                .0003A                      .58  4626 191
    1976-06-30 00/06-33-052-13W4/C 1969-03-11      723.3  727.9  662.0 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         709.3     200     .50      100  .180   .60  3740 296   .927  4.186
                     WER1 ASSIGN                        4   .60      2  .05        2
    07150 0696098 015                                                              37.06E       2        74
    NISKU                .0003E .0155 .0098          .57  4647 192 .9674 .0086 .0003 .0001
    1984-12-31 00/02-35-052-13W4/C 1980-06-18      709.1  709.6  668.5 PB
    TCPL
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  CAMROSE A              MB   -67.7                  733.7    4411    2.64    11645  .150   .60  4650 306   .923  4.226
                     WER1 ISOPAC                  B      1011   .75     758  .05     720      461
    07150 0708001 000 CAMROSE A                                                    37.06A      259       9599
    CAMROSE              .0003A      .0063          .57  4640 191                .0001               .2300
    1981-12-31 00/10-36-052-13W4/0 1968-11-08      723.0  729.4  662.6 PB
    NUL     CWNGNUL TCPL
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  CAMROSE B              CP   -57.3                  755.2     128    1.54      197  .120   .70  3590 299   .933  3.084
                     WER1 ASSIGN ABAND            B        27   .60     16  .05      15      15
    07150 0708002 000 CAMROSE B                                                    37.06E
    CAMROSE TONGUE       .0003A      .0063          .57  4640 191                .0001               .2300
    1986-12-31 00/06-22-052-12W4/0 1975-11-02      754.4  755.9  698.6 GW
    TCPL
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  CAMROSE C              PD                         760.6     128    2.78      356  .120   .70  3690 302   .933  3.129
                     WER1 ASSIGN                       80   .60     48  .05      46      43
    07150 0708003 000 CAMROSE C                                                    37.06E       3       111
    CAMROSE TONGUE       .0002E .0141 .0041          .57  4640 191 .9753 .0060 .0002 .0001               .2300
    1986-12-31 00/11-15-052-12W4/C 1975-08-17      759.3  762.0  701.6 PB
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PLAIN                  POOLS=   186  GIP=     11664 PROD=      8388  IMG=      7985  MGP=      3263  RMG=      4722  ENERGY=   176400
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PLANTE               (F)  055-22W5    C716C
                          VO                        2464.0     200    4.60      920  .120   .60 26390 348   .916 16.951
                     WER1 ASSIGN                      156   .80     125  .05      119
    07160 0218098 005                                                              38.18E      115      4543
    VIKING               .0003E                      .62  4716 199
    1983-12-31 02/08-26-055-22W5/C 1966-08-01     2459.7 2468.3  928.7 PB
    PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PLANTE (F) 055-22W5 0716C
VO 3002.8 200 5.20 1040 .090 .80 26340 353 .885 17.264
BER7 ASSIGN 180 .80 144 .10 130
07160 0500098 005 39.30E 130 5109
SPRAY RIVER .0001E .0034 .0342 .62 4718 214 .9420 .0084 .0020 .0012 .0018 .0024 .0014 .0002
1981-11-30 00/13-24-055-22W5/0 1981-03-05 2995.0 3010.5 1018.6 PB

VO 2914.2 128 2.78 356 .200 .75 35060 358 .988 42.283
BER7 ASSIGN 151 .80 121 .10 109
07160 0500098 010 39.30E 109 4284
TRIASSIC .0001E .0342 .62 4716 214 .0020 .0030 .0007
1982-12-01 00/08-26-055-22W5/0 1966-01-08 2907.2 2921.2 928.4 PB
PROGAS

VO 2980.6 200 3.70 740 .150 .60 35920 356 .995 25.954
BER7 ASSIGN 192 .80 154 .10 139
07160 0500098 015 39.30E 139 5463
TRIASSIC .0001E .0342 .62 4716 214 .0120
1983-12-31 00/06-36-055-22W5/C 1977-03-09 2976.7 2984.6 1015.3 PB

PLANTE POOLS= 4 GIP= 679 PROD= 544 IMG= 497 MGP= RMG= 497 ENERGY= 19399

PLEASANT (F) 068-20W4 07200
GRAND RAPIDS A VO 378.2 580 1.80 1044 .350 .75 2720 294 .946 7.301
WER1 ISOPAC 76 .65 49 .05 47 13
07200 0262001 000 GRD RAP A 37.43E 34 1273
GRAND RAPIDS #2 A .0105 .0002 .56 4626 190 .9887 .0005 .0001
1982-07-30 00/11-21-068-20W4/0 1970-10-06 391.7 393.5 611.4 PB
TCPL

VO 361.8 200 3.70 740 .350 .60 2830 294 .945 6.083
WER1 ASSIGN 45 .65 29 .05 28
07200 0262098 005 37.43E 28 1048
GRAND RAPIDS .0001E .56 4626 190
1982-07-30 00/11-02-069-20W4/0 1971-06-18 359.7 363.9 575.5 PB
TCPL

VO 373.4 200 2.40 480 .330 .60 2820 290 .941 5.819
WER1 ASSIGN 28 .65 18 .05 17
07200 0262098 007 37.43E 17 636
GRAND RPAIDS #4 .0002E .0078 .0010 .56 4633 191 .9900 .0010
1982-07-30 00/11-02-069-20W4/0 1971-06-18 372.2 374.6 575.5 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
PLEASANT	(F) 068-20W4 0720C													
	VO +216.1			373.7	200	1.24		248	.320	.55	2700	294	.948	4.849
	WER1 ASSIGN		B	12	.65	8	.05	8						
07200 0262098 010								37.43E		8		299		
GRAND RAPIDS 3	.0001E			.56	4626	190								
1982-07-30 00/11-06-069-20W4/0	1973-08-03			373.1	374.3	590.4	GW							
TCPL														
	VO			392.9	750	1.51		1133	.312	.55	3030	294	.937	5.368
	WER1 ISOPAC			61	.70	43	.05	41						
07200 0262098 020								37.43E		41		1535		
GRAND RAPIDS A	A .0177			.58	4622	193	.9587	.0204	.0028	.0004				
1982-07-30 00/10-08-069-21W4/0	1965-12-01			392.6	397.2	615.4	PB							
TCPL														
	VO			418.0	200	2.78		556	.300	.65	3170	288	.932	6.545
	WER1 ASSIGN			36	.70	25	.05	24						
07200 0262098 025								37.43E		24		898		
GRAND RAPIDS B	.0001E			.57	4647	192								
1983-12-31 00/10-08-069-21W4/0	1965-12-00			415.7	420.3	615.4	PB							
TCPL														
	VO			381.2	1250	1.70		2125	.320	.50	2690	292	.944	4.440
	WER1 ISOPAC			94	.65	61	.05	58						
07200 0262098 040								37.43E		58		2171		
GRAND RAPIDS 1	.0002 .0006A .0112			.57	4627	192	.9713	.0156	.0010	.0001				
1982-12-01 00/11-06-069-20W4/0	1973-08-03			357.2	359.1	590.4	PB							
TCPL														
	VO			405.6	200	4.63		926	.300	.60	2620	292	.947	4.850
	WER1 ASSIGN			45	.65	29	.05	28						
07200 0262098 045								37.43E		28		1048		
GRAND RAPIDS 3	.0001E			.56	4626	190								
1982-07-30 00/07-11-069-21W4/0	1973-10-11			403.3	407.8	620.9	PB							
TCPL														
WABAMUN A	CP +62.8			534.2	1963	3.98		7813	.250	.65	2860	296	.947	4.715
	WER1 ISOPAC ABAND		B	189	.75	142	.05	135		135				
07200 0658001 000 WABAMUN A								37.06E						
WABAMUN	.0002A .0007 .0078			.56	4661	192	.9913	.0002						
1986-12-31 00/06-26-068-20W4/0	1969-10-02			537.3	543.7	606.5	GW							
TCPL														
PLEASANT	POOLS= 9	GIP=	586	PROD=	404	IMG=	386	MGP=	148	RMG=	238	ENERGY=	8908	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PLUTO (SA) 044-15W5 07203
VO 2818.3 200 2.50 500 .105 .50 11600 355 .874 5.582
STRIKE BER7 ASSIGN 28 .75 21 .10 19
07203 0176098 005 42.37E 19 805
CARDIUM .0001 .0001E .4199 .0148 .84 4677 214 .8338 .0782 .0318 .0049 .0088 .0049 .0010 .0004
1980-10-31 00/10-05-044-15W5/0 1980-02-22 2817.0 2819.5 1141.5 PB

VO 2764.8 200 1.46 292 .073 .50 11600 356 .874 3.870
STRIKE BER7 ASSIGN 11 .75 8 .10 7
07203 0176098 010 42.37E 7 297
CARDIUM .0001 .0001E .4199 .0148 .84 4677 214 .8338 .0782 .0318 .0049 .0088 .0049 .0010 .0004
1983-12-31 00/10-09-044-15W5/0 1978-10-18 2760.5 2769.0 1143.9 PB

PLUTO POOLS= 2 GIP= 39 PROD= 29 IMG= 26 MGP= RMG= 26 ENERGY= 1102

POINT ALISON (SA) 052-04W5 07208
VO -707.7 1480.5 200 1.90 380 .176 .55 12460 318 .818 13.186
STRIKE WER2 ASSIGN B 50 .75 38 .05 36
07208 0300098 005 41.92E 36 1509
GLAUCONITIC .0002E .0050 .0230 .64 4683 204 .9032 .0366 .0169 .0049 .0043 .0032 .0014 .0013
1983-09-30 00/06-01-052-04W5/0 1983-06-20 1479.6 1481.5 773.2 GW

VO HEAVY 1511.6 200 .70 140 .210 .85 14940 319 .758 31.364
STRIKE WER2 ASSIGN 44 .75 33 .10 30
07208 0336098 003 42.30E 30 1269
ELLERSLIE #1 .0012 .0001E .0267 .0008 .70 4589 215 .7992 .1060 .0398 .0063 .0105 .0056 .0020 .0018
1983-09-30 00/06-01-052-04W5/0 1983-06-20 1511.3 1512.0 773.8 GD

VO 1498.5 200 1.00 200 .170 .60 13000 320 .738 15.968
STRIKE WER2 ASSIGN 32 .75 24 .10 22
07208 0336098 004 42.30E 22 931
ELLERSLIE .0002 E .0042 .0243 .75 4652 224 .7907 .0881 .0455 .0093 .0165 .0109 .0045 .0048
1983-11-30 00/01-02-052-04W5/0 1982-10-25 1498.0 1499.0 760.6 PB

VO 1475.7 200 1.50 300 .180 .70 12210 319 .802 17.101
STRIKE WER2 ASSIGN 51 .75 38 .10 34
07208 0336098 005 42.30E 34 1438
ELLERSLIE .0001A .0058 .0225 .67 4683 210 .8593 .0690 .0258 .0041 .0068 .0038 .0014 .0014
1982-12-31 00/06-14-052-04W5/0 1981-01-14 1475.0 1476.5 742.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER  GIP  REC      PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                 H2    HE    N2    CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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POINT ALISON             (SA) 052-04W5     07208
                              VO                          1499.7      200    1.00       200  .160  .50 13000 320  .738 12.524
        STRIKE          WER2 ASSIGN                            25  .75     19  .10          17
    07208 0336098 006                                                                  42.30E        17        719
    ELLERSLIE          .0002       E .0042 .0243            .75  4652 224 .7907 .0881 .0455 .0093 .0165 .0109 .0045 .0048
    1983-11-30 00/01-02-052-04W5/C 1982-10-25       1499.2 1500.2  760.6 PB
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                              VO                          1482.5      200    1.90       380  .200  .75 12230 319  .801 20.417
        STRIKE          WER2 ASSIGN                            78  .75     59  .10          53
    07208 0336098 010                                                                  42.30E        53       2242
    ELLERSLIE                .0001A .0058 .0225           .67  4683 210 .8593 .0690 .0258 .0041 .0068 .0038 .0014 .0014
    1982-12-31 00/06-14-052-04W5/0 1981-01-14       1481.6 1483.5  742.2 PB
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                              VO                          1508.3      200    4.30       860  .060  .65 14440 320  .705  7.099
        STRIKE          WER2 ASSIGN                            61  .75     46  .15          39
    07208 0644098 005                                                                  42.30E        39       1650
    BANFF              .0025 .0001E .0039 .0003           .78  4571 229 .7609 .1186 .0574 .0109 .0194 .0133 .0053 .0064
    1983-11-30 00/01-02-052-04W5/0 1982-10-25       1504.7 1512.0  760.6 PB
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POINT ALISON              POOLS=     7  GIP=       341 PROD=       257  IMG=       231  MGP=            RMG=       231  ENERGY=      9758
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POLLOCKVILLE             (F)  025-10W4     07230
                              VO                           989.8      200    3.60       720  .260  .65  9600 305  .840 18.008
                          WER1 ASSIGN                           130  .75     98  .05          93
    07230 0300098 005                                                                  37.43E        93       3481
    GLAUCONITIC        .0006E .0202 .0030               .59  4622 196 .9310 .0341 .0052 .0033 .0008 .0011 .0003 .0004
    1980-10-31 00/07-34-025-10W4/C 1979-09-14       988.0  991.6  775.6 PB
    PROGAS  CWNGNUL TCPL     TCPL                                          A&S
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                              VO     -2.4                  985.9      300    4.00       1200 .187  .80  9590 304  .839 15.996
                          WER2 ASSIGN                  B        192  .75     144 .05          137
    07230 0310098 005                                                                  37.43E       137       5128
    LOWER MANNVILLE    .0006E .0202 .0030               .59  4622 196 .9310 .0341 .0052 .0033 .0008 .0011 .0003 .0004
    1985-09-30 00/15-30-025-10W4/C 1980-08-10       979.5  985.5  749.3 GW
    PROGAS
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POLLOCKVILLE              POOLS=     2  GIP=       322 PROD=       242  IMG=       230  MGP=            RMG=       230  ENERGY=      8609
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

POMME (SA) 115-24W5 07205
VO 191.4 200 2.78 556 .150 .75 2620 289 .943 3.076
STRIKE BER7 ASSIGN 17 .65 11 .05 10
07205 0304098 005 39.30E 10 393
BLUESKY .0001E .58 4647 191
1977-12-31 00/06-11-115-24W5/0 1976-01-23 186.5 196.3 343.5 PB

POMME POOLS= 1 GIP= 17 PROD= 11 IMG= 10 MGP= RMG= 10 ENERGY= 393

PONOKA (F) 043-26W4 07180
VO 1535.8 200 4.00 800 .120 .50 12450 320 .798 8.319
WER1 ASSIGN 67 .75 50 .10 45
07180 0248098 005 43.05E 45 1937
MANNVILLE .0005 .0003E .0471 .0329 .69 4619 210 .7999 .0686 .0278 .0040 .0078 .0068 .0026 .0015
1982-11-30 00/10-12-043-25W4/C 1978-11-19 1533.5 1538.0 827.0 PB
KANNGAZ

PONOKA POOLS= 1 GIP= 67 PROD= 50 IMG= 45 MGP= RMG= 45 ENERGY= 1937

PONY (SA) 080-08W4 07219
VO 371.7 200 1.51 302 .349 .85 1970 289 .959 5.997
STRIKE BER7 ASSIGN 18 .60 11 .05 10
07219 0310098 005 37.43E 10 374
MCMURRAY E .56 4633 191
1976-06-30 00/10-14-080-08W4/C 1970-02-17 370.3 373.1 655.6 PB

PONY POOLS= 1 GIP= 18 PROD= 11 IMG= 10 MGP= RMG= 10 ENERGY= 374

PORTAGE (F) 078-17W4 07240
VO +353.0 309.6 128 1.00 128 .320 .35 1260 292 .973 1.413
STRIKE WER1 ASSIGN B 2 .50 1 .05 1
07240 0262098 002 37.43E 1 37
GRAND RAPIDS .0003A .0100 .0001 .56 4627 190 .9894 .0001 .0001
1985-12-31 00/06-08-078-17W4/C 1983-03-10 308.0 311.2 664.2 GW

VO 351.7 555 1.53 849 .300 .70 1590 296 .971 3.304
WER1 ISOPAC 28 .55 15 .05 14
07240 0262098 005 37.43E 14 524
GRAND RAPIDS 2 .0002E .0277 .0003 .57 4619 189 .9718
1980-12-31 00/10-20-078-17W4/0 1972-01-27 361.2 363.9 711.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
PORTAGE	(F) 078-17W4 07240													
	VO			541.7	200	1.10		220	.250	.35	1870	300	.965	1.607
STRIKE	WER1 ASSIGN			4 .50	2 .05		2							
07240 0262098 007								37.43E		2		75		
MCM	E .0083 .0128		.57	4666 192	.9778	.0008	.0003							
1983-12-31 00/07-33-076-17W4/0	1981-02-11		541.2	542.3	708.3 PB									
	VO			270.4	128	2.78		356	.380	.70	1430	289	.970	3.859
	WER1 ASSIGN			14 .55	8 .05		8							
07240 0262098 010								37.43E		8		299		
GRAND RAPIDS 2	.0002E .0027		.57	4619 189										
1982-12-01 00/11-03-076-18W4/0	1973-02-00		268.8	271.9	592.5 PB									
	VO HEAVY			192.0	150	2.70		405	.310	.60	850	288	.980	1.593
	WER1 ASSIGN			6 .50	3 .05		3							
07240 0262098 012								37.43E		3		112		
GRAND RAPIDS	.0001E .0137 .0002		.56	4624 190	.9860									
1985-12-31 00/07-23-078-17W4/0	1982-03-09		190.5	193.5	562.8 GO									
	VO			263.7	200	.70		140	.330	.65	1020	291	.980	2.182
	WER1 ASSIGN			3 .50	2 .05		2							
07240 0262098 015								37.43E		2		75		
LOWER GR RAPIDS	.0002E		.57	4619 189										
1982-12-31 00/11-09-079-15W4/0	1980-01-21		263.3	264.0	630.7 PB									
KANNGAZ														
	VO +299.2			331.2	200	.60		120	.320	.60	2500	292	.946	4.942
	WER1 ASSIGN	B		6 .60	4 .05		4							
07240 0280098 005								37.43E		4		150		
CLEARWATER	.0001 .0009A .0081		.55	4626 190	.9899	.0010								
1982-12-31 00/11-09-079-15W4/0	1980-01-21		330.9	331.5	630.7 GW									
KANNGAZ														
	VO			771.1	200	1.24		248	.200	.75	7120	297	.870	11.754
	WER1 ASSIGN			29 .75	22 .05		21							
07240 0304098 005								37.43E		21		786		
BLUESKY	.0002E		.57	4633 190										
1976-03-30 00/10-27-078-19W4/0	1974-08-21		770.5	771.8	652.6 PB									

| FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS | IDENTIFICATION / ANALYSIS GWI / LOCATION | GOI / H2 / DRILL | HE / N2 / DATE | CO2 | H2S | DEN | MFD / AQUIFER / TOP | GIP / BASE | TC | AREA / REC / KB | PAY / PROD / TYPE | C1 | C2 | VOLUME / SL / GHV | C3 | IC4 | POR / IMG | NC4 | GSAT / MGP / RMG | C5 | PI / STOIP / ENERGY | C6 | T | C7 | GCR | Z | PCT | M3/M3 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PORTAGE | (F) 078-17W4 | 07240 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | VO | | | | | | | 528.7 | | 662 | | .65 | | 430 | .270 | .70 | | | 2025 | 296 | | .960 | | | 3.830 |
| | WER1 ISOPAC | | | | | | | | 16 | .70 | | 11 | .05 | | 10 | | | | | | | | | | | |
| 07240 0328098 005 | | | | | | | | | | | | | | 37.43E | | | | 10 | | | 374 | | | | | |
| MCMURRAY | .0002E | .0083 | .0128 | | | .57 | 4668 | 192 | .9778 | .0008 | .0003 | | | | | | | | | | | | | | | |
| 1980-12-31 00/11-27-076-17W4/C | 1975-03-15 | | | | | | 539.2 | 540.4 | 716.6 | PB | | | | | | | | | | | | | | | | |
| | VO | | +202.0 | | | | 432.5 | | 200 | | 2.00 | | | 400 | .280 | .70 | | | 1700 | 288 | | .964 | | | 3.413 |
| | WER1 ASSIGN | | | | B | | | | 14 | .50 | | 7 | .05 | | 7 | | | | | | | | | | | |
| 07240 0328098 020 | | | | | | | | | | | | | | 37.25E | | | | 7 | | | 261 | | | | | |
| MCMURRAY | .0001E | .0049 | .0099 | | | .57 | 4662 | 192 | .9845 | .0006 | | | | | | | | | | | | | | | | |
| 1980-12-31 00/06-10-078-15W4/C | 1980-03-27 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | VO | | HEAVY | | | | 414.2 | | 200 | | 3.40 | | | 680 | .270 | .65 | | | 1021 | 295 | | .975 | | | 1.772 |
| | WER1 ASSIGN | | | | | | | | 12 | .50 | | 6 | .05 | | 6 | | | | | | | | | | | |
| 07240 0328098 025 | | | | | | | | | | | | | | 37.43E | | | | 6 | | | 225 | | | | | |
| MCMURRAY | .0001E | .0005 | .0001 | | | .56 | 4327 | 191 | .9938 | .0002 | | | | | | | | | | | | | | | | |
| 1982-12-31 00/11-09-079-15W4/C | 1980-01-21 | | | | | | 404.3 | 424.1 | 630.7 | GO | | | | | | | | | | | | | | | | |
| KANNGAZ | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MCMURRAY-GROSMONT A | VO | | | | | | 358.4 | | 17404 | | 2.68 | | | 46643 | .350 | .55 | | | 1700 | 293 | | .965 | | | 3.291 |
| | WER1 ISOPAC | | | | | | | | 1535 | .60 | | 921 | .05 | | 875 | | | | | | | | | | | |
| 07240 0328201 001 | MCMRRY-GRSM A | | | | | | | | | | | | | 37.25E | | | | | | | | | | | | |
| MCMURRAY | .0002A | .0043 | .0093 | | | .57 | 4662 | 192 | .9859 | .0003 | | | | | | | | | | | | | | | | |
| 1982-12-01 00/07-21-078-17W4/C | 1972-01-25 | | | | | | 338.0 | 338.9 | 553.5 | PB | | | | | | | | | | | | | | | | |
| MCMURRAY-GROSMONT A | VO | | +179.7 | | | | 369.0 | | 17386 | | 15.45 | | | 268614 | .120 | .25 | | | 1700 | 293 | | .965 | | | .513 |
| | WER1 ISOPAC | | | | FW | | | | 1378 | .50 | | 689 | .05 | | 655 | | | | | | | | | | | |
| 07240 0328201 002 | MCMRRY-GRSM A | | | | | | | | | | | | | 37.25E | | | | | | | | | | | | |
| GROSMONT | .0001A | .0079 | .0133 | | | .57 | 4631 | 192 | .9779 | .0007 | .0001 | | | | | | | | | | | | | | | |
| 1982-12-01 00/07-21-078-17W4/C | 1972-01-25 | | | | | | 343.2 | 374.9 | 553.5 | GW | | | | | | | | | | | | | | | | |
| MCMURRAY-GROSMONT A | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | WER1 ISOPAC | | | | | | | 2913 | .55 | 1610 | .05 | | | 1530 | | | | 1301 | | | | | | | | |
| 07240 0328201 999 | MCM-GRSMT A | | | | | | | | | | | | | 37.25E | | | | 225 | | | 8530 | | | | | |
| MCM-GROSM | .0002A | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1982-12-31 00/07-21-078-17W4/C | 1972-01-25 | | | | | | | | | | | | | | | | | | | | | | | | | |
| KANNGAZ | | | | | | | | | | | | | | | | | | | | | | | | | | |

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP / STOIP	PI / T / Z / GCR / M3/M3 / PCT
PORTAGE	(F) 078-17W4 07240									
	VO			390.0	918	3.55	3259 .125	.70	1840 291	.961 1.637
	WER1 ISOPAC			53 .50	27 .05		26			
07240 0696098 002							37.43E	26	973	
NISKU	.0002A .0108			.60 4659 191	.9773 .0001					
1986-09-30 00/06-31-076-18W4/0	1973-03-08			385.0 393.2	567.5 PB					
	VO			258.5	440	8.63	3797 .120	.60	1720 289	.965 1.263
	WER1 ASSIGN ABAND			48 .50	24 .05		23			
07240 0696098 005							37.43E	23	861	
NISKU	.0002E			.56 4626 191						
1981-09-30 00/14-25-077-18W4/0	1949-09-25			252.4 264.6	462.4 PB					
	VO			390.4	128	2.47	316 .150	.70	1830 294	.963 1.530
	WER1 ASSIGN			6 .60	4 .05		4			
07240 0710098 005							37.43E	4	150	
IRETON	.0002E			.57 4668 192						
1982-12-31 00/06-09-077-18W4/0	1974-02-02			387.7 393.2	571.2 PB					
PORTAGE	POOLS= 15 GIP= 3154			PROD= 1746	IMG= 1661		MGP= 1301		RMG= 360	ENERGY= 13432
POTOGO	(SA) 095-21W5 07255									
	VO			390.8	200	1.24	248 .180	.50	3720 294	.924 3.505
STRIKE	BER7 ASSIGN			9 .75	7 .05		7			
07255 0304098 005							39.30E	7	275	
BLUESKY	.0002E			.57 4675 193						
1977-06-30 00/11-17-095-21W5/0	1976-12-20			390.1 391.4	462.7 PB					
POTOGO	POOLS= 1 GIP= 9			PROD= 7	IMG= 7		MGP=		RMG= 7	ENERGY= 275
POUCE COUPE	(F) 080-12W6 0727C									
PEACE RIVER A	PD			710.6 11891	6.39		75983 .180	.70	4290 306	.927 5.419
	WER1 ISOPAC		B	4816 .75	3612 .02		3540 3272			
07270 0228001 000	PEACE RIV A						37.43E 268		10031	
PADDY	.0002A .0163 .0014			7.00 4640 193	.9535 .0266		.0008 .0002 .0010			
1985-11-31 00/16-22-080-13W6/0	1943-07-28			657.5 668.7	633.4 PB					
AES WCOAST										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

POUCE COUPE (F) 080-12W6 0727C
VO -73.3 745.5 280 1.58 442 .188 .55 4320 307 .931 4.444
WER1 ISOPAC B 20 .60 12 .05 11
07270 0228098 005 37.43E 11 412
PADDY .0010 .0001A .0340 .0006 .57 4597 189 .9598 .0044 .0001
1986-11-30 00/11-19-079-11W6/0 1981-04-24 743.6 745.2 672.1 GW
PROGAS

BLUESKY A VO -51.3 1084.8 150 9.25 1388 .178 .70 9450 314 .855 12.471
WER1 ASSIGN B 173 .75 130 .05 124 56
07270 0304001 000 BLSKY A 37.43E 68 2545
BLUESKY .0001A .60 4682 197
1985-06-30 00/10-27-080-13W6/0 1968-12-00 1080.2 1089.4 576.1 GW
WCOAST

BLUESKY B VO -46.3 1090.4 200 7.71 1542 .200 .75 9520 320 .870 14.587
WER1 ASSIGN B 225 .75 169 .05 161 53
07270 0304002 000 BLSKY B 37.43E 108 4042
BLUESKY .0001A .0202 .60 4682 196 .0020 .0021 .2400
1983-12-31 00/07-33-080-13W6/0 1970-09-05 1086.6 1094.2 631.2 GW
WCOAST

VO -445.9 1087.1 200 .60 120 .240 .80 9330 321 .871 18.221
WER1 ASSIGN B 22 .75 17 .10 15
07270 0304098 005 37.43E 15 561
BLUESKY .0001A .0108 .0199 .60 4682 197 .9300 .0325 .0040 .0015 .0002 .0003 .0001 .0006
1980-07-31 00/10-28-080-13W6/0 1978-06-19 1086.6 1087.5 641.6 GW
WCOAST

VO -610.2 1238.0 200 4.00 800 .170 .75 11840 324 .872 15.195
WER1 ASSIGN B 122 .75 92 .05 87
07270 0348098 005 37.43E 87 3256
CADOMIN .0001E .0032 .0171 .57 4684 193 .5784 .0011 .0001
1983-12-31 00/10-28-081-13W6/0 1978-10-10 1236.0 1240.0 629.8 GW

VO -797.7 1428.6 200 5.55 1110 .100 .80 13780 322 .830 11.730
WER2 ASSIGN B 130 .75 98 .10 88
07270 0500098 005 39.68E 88 3492
BALDONNEL .0002A .0134 .0081 .63 4688 202 .0199
1976-06-30 00/10-25-080-13W6/0 1972-03-12 1425.9 1431.3 633.7 GW
WCOAST

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3	
POUCE COUPE	(F) 080-12W6	0727C											
	VO -851.6			1420.4	200	14.50	2900	.101	.45	13760	317	.824	6.809
	WER1 ASSIGN		B	197	.75	148	.10	133					
07270 0500098 010								39.68E	133	5277			
BALDONNEL	.0002A			.61	4730	199							
1976-06-30 00/10-27-080-13W6/0	1968-12-09		1413.4	1427.7	576.1	GW							
	VO			1419.8	200	5.55	1110	.147	.75	13890	317	.823	16.693
	WER1 ASSIGN			185	.80	148	.10	133					
07270 0500098 015								39.68E	133	5277			
BALDONNEL	.0002A			.61	4730	199							
1976-06-30 00/10-29-080-13W6/0	1971-07-12		1416.7	1422.8	633.9	PB							
WCOAST													
	VO			1688.0	200	5.20	1040	.090	.65	12900	342	.860	7.297
	WER2 ASSIGN			76	.75	57	.10	51					
07270 0516098 003								39.68E	51	2024			
HALFWAY	.0002	E .0013 .0116 .0210	.64	4747	208	.8944	.0395	.0156	.0022	.0022	.0039	.0016	.0025
1983-12-31 00/11-19-079-11W6/0	1981-04-24		1685.0	1691.0	672.1	PB							
PROGAS													
	VO			1723.3	150	10.00	1500	.100	.65	16300	344	.880	9.953
	WER2 ASSIGN			149	.80	119	.10	107					
07270 0516098 004								39.68E	107	4246			
HALFWAY		E .0023 .0148 .0203	.61	4633	198	.9328	.0201	.0035	.0007	.0015	.0012	.0007	.0021
1985-12-31 00/11-36-079-12W6/0	1982-01-22		1718.2	1728.4	703.6	PB							
	VO			1712.4	200	2.78	556	.150	.80	16390	335	.850	19.643
	WER1 ASSIGN			109	.80	87	.05	83					
07270 0516098 005								39.68E	83	3293			
HALFWAY	.0002E			.61	4730	199							
1978-12-31 00/10-03-080-12W6/0	1974-10-17		1711.1	1713.9	694.9	PB							
A&S WCOAST													
	VO			1708.4	200	5.80	1160	.130	.75	14140	344	.885	12.878
STRIKE	WER1 ASSIGN			149	.70	104	.05	99					
07270 0516098 010								39.68E	99	3928			
HALFWAY	.0002A .0064 .0005		.58	4633	194	.9676	.0183	.0035	.0003	.0016	.0007	.0005	.0004
1982-12-01 00/10-01-080-12W6/0	1980-04-07		1705.5	1711.3	688.2	PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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POUCE COUPE          (F)  080-12W6     0727C
                          VO                        1771.1      200    1.20      240  .064  .70 16530 346  .840  7.246
       STRIKE        WER2 ASSIGN                        17  .80     14  .10      13
   07270 0520098 002                TOP/BASE TVD                                39.68E      13       516
   DOIG                .0001A        .0093 .0280  .67  4744 213 .8542 .0647 .0268 .0029 .0081 .0042 .0012 .0005
   1986-11-30 00/15-11-079-12W6/0 1980-11-19      1770.5 1771.7  686.9 PB
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                          VO                        1657.3      200    1.50      300  .100  .80 15360 343  .870 11.710
                     WER1 ASSIGN                        35  .75     26  .05      25
   07270 0520098 005                                                           39.68E      25       992
   DOIG                .0002E .0548 .0058          .62  4584 197 .8766 .0418 .0122 .0015 .0037 .0023 .0008 .0004
   1979-12-29 00/10-28-081-13W6/C 1978-10-10      1656.5 1658.0  629.8 PB
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                          VO                        1711.7      150   13.00     1950  .080  .80 17810 344  .882 10.684
                     WER2 ASSIGN                       208  .80    166  .10      149
   07270 0520098 010                                                           39.68E     149      5912
   DOIG                     E .0023 .0148 .0203  .61  4633 198 .9328 .0201 .0035 .0007 .0015 .0012 .0007 .0021
   1985-12-31 00/15-24-079-12W6/C 1981-12-12      1701.9 1721.6  673.9 PB
   PROGAS
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                          VO                        1823.7      200    1.50      300  .080  .67 19210 323  .848 10.690
                     WER1 ASSIGN                        32  .80     26  .05      25
   07270 0524098 005                                                           37.43E      25       936
   MONTNEY        .0001 .0002A .0084 .0124          .58  4661 193 .0710 .0072 .0005 .0001       .0001
   1981-00-00 00/05-23-079-12W6/0 1980-05-16      1822.7 1824.8  678.2 PB
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  KISKATINAW B            MB -1791.3                2423.3      200    9.45     1890  .090  .80 23870 357  .913 14.995
                     WER1 ASSIGN              B         385  .75    289  .05      275      130
   07270 0606002 000 KISKAT B                                                  38.18E     145      5536
   KISKATINAW              A .0026 .0184          .61  4689 199 .9352 .0329 .0056 .0011 .0029 .0013
   1986-12-31 00/10-08-081-13W6/0 1977-12-01      2418.6 2428.0  636.7 GW
   WCOAST
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  KISKATINAW C            VO                        2337.5      200    8.50     1700  .070  .80 21400 351  .899 10.800
                     WER1 ASSIGN                       184  .75    138  .05      131       27
   07270 0606003 000 KISKAT C                                                  38.18E     104      3971
   KISKATINAW              A .0059 .0053          .56  4639 196 .9602 .0156 .0052 .0010 .0017 .0019 .0009 .0023
   1984-12-31 00/06-28-080-12W6/0 1977-04-02      2332.3 2342.7  650.7 PB
   PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL    IMG      MGP     STOIP   GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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POUCE COUPE              (F)  080-12W6     07270
  KISKATINAW D                VO                      2345.3    3733   7.01     26168  .095  .80 21350 359  .897 14.329
                         WERI ISOPAC                    3750  .80   3000  .10     2700      168
    07270 0606004 000 KISKAT D                                                    38.18E   2532      96672
    L KISKATINAW            .0012A .0108 .0197          .63  4668 201 .9123 .0341 .0107 .0022 .0036 .0026 .0011 .0017
    1985-07-31 00/10-26-079-12W6/0 1974-11-14      2342.1 2355.2  695.9 PB
    PROGAS   WCOAST  A&S       PANALTA
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  KISKATINAW E                VO                      2393.9     200   8.00     1600  .090  .80 18060 345  .860 12.463
                         WERI ASSIGN                    199  .75   149  .05      142
    07270 0606005 000 KISKAT E                                                    43.05E    142      6113
    MID-KISKATINAW          .0004E .0091 .0087          .62  4651 202 .9045 .0527 .0168 .0030 .0027 .0013 .0004 .0004
    1986-12-31 00/10-08-081-13W6/0 1977-12-01      2391.2 2396.6  636.7 PB
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                             VO                      2426.2     150   5.70      855  .130  .80 21910 370  .923 18.975
         STRIKE         WERI ASSIGN                    162  .75   122  .05      116
    07270 0606098 005                                                             38.18E    116      4429
    L KISKATINAW            .0012E .0134 .0177          .65  4440 201 .0135 .0334 .0106 .0021 .0036 .0025 .0008 .0012
    1985-12-31 00/16-08-079-12W6/0 1985-08-23      2423.3 2429.0  675.8 PB
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POUCE COUPE              POOLS=    22  GIP=    11345 PROD=      8723  IMG=      8208  MGP=      3706  RMG=      4502  ENERGY=   173461
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POUCE COUPE SOUTH        (F)  078-12W6     07290
  DOE CREEK A                 MB                       408.1    1809   1.65     2985  .200  .70  2210 291  .950  3.198
                         WERI ISOPAC                    192  .60   115  .05      109       91
    07290 0190001 000 DOE CREEK A                                                 37.43E     18       674
    DOE CREEK               .0002 .0004A .0496 .0030    .58  4585 189 .9395 .0058 .0008 .0002 .0001 .0002 .0002
    1982-07-30 02/09-05-078-12W6/0 1958-02-11      434.3  441.6  734.2 PB
    A&S      WCOAST
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  DOE CREEK B                 VO                       315.2     542   1.13      612  .200  .70  2170 292  .960  3.082
                         WERI ISOPAC                     19  .50    10  .05       10
    07290 0190002 000 DOE CREEK B                                                 37.43E     10       374
    LOWER DOE CREEK         .0008A                      .59  4578 188
    1964-06-08 00/10-09-078-13W6/0 1954-01-16      313.3  317.0  740.7 PB
    WCOAST
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                             VO                      356.6     200   2.78      556  .200  .70  2170 292  .960  3.082
                         WERI ASSIGN                    17  .50     9  .05        9
    07290 0190098 005                                                             37.43E      9       337
    LOWER DOE CREEK         .0008A                      .59  4578 188
    1964-06-04 00/16-02-078-13W6/0 1956-07-09      355.1  358.4  766.9 PB
    A&S      WCOAST
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG       MGP   STOIP   GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG   ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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POUCE COUPE SOUTH      (F)  078-12W6     0729C
  PEACE RIVER A             MB  -201.0              978.9    6809    2.02     13754  .200  .60   5600  314   .914  6.659
                       WER1 ISOPAC          B         969    .70     678  .03    658          643
    07290 0228001 000 PEACE RIV A                                                38.93E         15          584
    PADDY & CADOTTE        .0004A .0053 .0030      .57  4647 193 .9706 .0153 .0028
    1979-12-29 00/07-32-077-11W6/0 1956-06-08     983.8  990.2  786.1 GW
    WCOAST
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  PEACE RIVER B             PD  -208.5             1010.1    4962    8.26     40986  .168  .70   5540  313   .910  6.505
                       WER1 ISOPAC          B        1284    .70     899  .02    881          875
    07290 0228002 000 PEACE RIV B                                                38.93E          6          234
    PADDY & CADOTTE        .0004A          .0052    .58  4661 195
    1986-07-31 00/01-12-078-13W6/0 1953-10-00     994.7 1029.0  817.2 PB
    WCOAST  A&S
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                           VO                      974.6     200    1.50      300  .200  .45   5680  316   .907  5.072
                       WER1 ASSIGN                    15    .65      10  .05      9
    07290 0228098 005                                                            38.93E          9          350
    PADDY #2               .0002A .0054 .0090      .58  4669 197 .9421 .0433
    1980-12-31 00/11-25-077-11W6/0 1980-09-11     973.9  975.4  790.9 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
                           VO                     1004.9     128    1.80      230  .160  .80   5540  317   .894  7.116
                       WER1 ASSIGN ABAND              16    .65      10  .05     10
    07290 0228098 010                                                            38.93E         10          389
    PADDY #2 SD            .0004E                  .65  4592 206
    1982-12-01 00/10-36-077-12W6/0 1963-01-17    1004.0 1005.8  818.7 PB
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                           VO                      989.3     150    1.60      240  .170  .45   5680  316   .920  4.250
                       WER1 ASSIGN                    10    .65       7  .05      7
    07290 0230098 005                                                            38.93E          7          273
    PADDY          .0001 .0002E .0087              .57  4634 192 .9715 .0195
    1985-12-31 00/16-19-077-11W6/0 1980-07-30     988.5  990.1  765.8 PB
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  GETHING A                 CP                     1517.1     400    6.70     2680  .145  .80  13410  337   .858 15.299
                       WER1 ASSIGN                   526    .90     473  .03    459          459
    07290 0326001 000 GETHING A                                                  37.43E
    BASAL GETHING          .0001A .0020 .0298      .62  4723 201 .9203 .0359 .0078 .0013 .0016 .0008 .0003 .0001
    1986-10-31 00/10-31-077-11W6/0 1958-07-27    1527.7 1534.1  794.9 PB
    WCOAST
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 0729C
GETHING B PD 1494.3 200 3.50 700 .150 .65 10890 335 .872 10.337
WER1 ASSIGN 22 .75 17 .10 15 5
07290 0326002 000 GETHING B 37.43E 10 374
BSL GETHING A .0002A .0020 .0298 .59 4723 201 .9203 .0359 .0078 .0013 .0016 .0008 .0003 .0001
1986-12-31 00/07-34-077-11W6/0 1979-11-22 1492.5 1496.0 775.4 PB
WCOAST

GETHING C VO 1509.5 345 2.49 859 .166 .70 10870 320 .845 13.284
WER1 ISOPAC 114 .75 86 .05 82 34
07290 0326003 000 GETHING C 37.43E 48 1797
GETHING B SAND .0001A .0020 .0298 .59 4723 201 .9203 .0359 .0078 .0013 .0016 .0008 .0003 .0001
1980-07-31 00/07-34-077-11W6/0 1979-11-22 1510.3 1515.3 775.4 PB
WCOAST

CADOMIN A CP -771.4 1603.9 200 6.70 1340 .150 .60 13610 322 .819 13.209
WER1 ASSIGN ABAND B 56 .75 42 .10 38 38
07290 0348001 000 CADOMIN A 37.43E
CADOMIN .0002E .0080 .0095 .64 4381 203 .8890 .0598 .0223 .0028 .0046 .0020 .0006 .0012
1986-12-31 02/10-06-078-12W6/0 1956-03-18 1600.5 1607.2 835.8 GW

CADOMIN B CP -751.3 1540.5 384 3.54 1359 .130 .70 13410 333 .850 12.220
WER1 ISOPAC ABAND B 25 .85 21 .05 20 20
07290 0348002 000 CADOMIN B 37.43E
CADOMIN .0001A .60 4668 199
1970-08-31 00/07-32-077-11W6/0 1956-06-08 1537.4 1543.5 792.2 GW

CADOMIN C CP 1515.9 200 7.01 1402 .082 .60 13480 336 .853 6.580
WER1 ASSIGN ABAND 3 .75 2 .10 2 2
07290 0348003 000 CADOMIN C 37.43E
CADOMIN .0001A .0022 .0424 .63 4758 203 .9003 .0432 .0074 .0013 .0013 .0009 .0003 .0006
1979-12-29 00/11-09-078-13W6/0 1968-09-07 1512.4 1519.4 741.6 PB

CADOMIN D VO 1560.6 128 9.25 1184 .150 .80 13550 331 .845 16.532
WER1 ASSIGN 196 .75 147 .10 132 64
07290 0348004 000 CADOMIN D 37.43E 68 2545
CADOMIN .0001A .0389 .63 4744 202 .0485
1982-12-01 00/11-11-078-13W6/0 1969-06-21 1556.0 1565.1 793.7 PB
WCOAST

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 0729C
VO 1549.9 200 6.80 1360 .140 .70 13220 336 .840 13.054
WER2 ASSIGN 178 .75 134 .05 127
07290 0348098 003 37.43E 127 4754
CADOMIN .0002 .0001A .0032 .0157 .64 4680 206 .8836 .0714 .0160 .0030 .0032 .0019 .0006 .0012
1983-12-31 00/11-25-077-11W6/0 1980-09-11 1542.8 1557.0 790.9 PB
WCOAST

VO -765.1 1558.9 150 4.00 600 .150 .60 13270 340 .871 11.469
WER1 ASSIGN B 69 .70 48 .05 46
07290 0348098 004 37.43E 46 1722
CADOMIN E .0050 .61 4682 199 .9281 .0409 .0048 .0053
1985-12-31 00/10-30-077-11W6/0 1961-08-26 1556.3 1561.5 796.4 GW
WCOAST

VO -763.4 1542.0 901 3.95 3555 .146 .70 13000 337 .864 12.976
WER1 ISOPAC B 462 .80 370 .10 333
07290 0348098 005 37.43E 333 12464
CADOMIN .0001A .0222 .0217 .63 4670 200 .8992 .0397 .0102 .0022 .0021 .0010 .0005 .0011
1982-12-01 00/07-34-077-11W6/0 1979-11-22 1530.0 1542.1 775.4 PB
WCOAST

VO 1570.2 200 2.00 400 .120 .70 16320 338 .870 13.258
WER2 ASSIGN 53 .80 42 .05 40
07290 0408098 001 37.68E 40 1507
NIKANASSIN .0092 .0002A .0146 .0134 .72 4567 194 .9313 .0277 .0012 .0003 .0002 .0004 .0005 .0010
1983-12-31 00/11-25-077-11W6/0 1980-09-11 1568.5 1572.0 790.9 PB
WCOAST

VO 1551.3 200 3.00 600 .150 .80 13100 338 .881 15.013
WER2 ASSIGN 90 .75 68 .05 65
07290 0408098 010 37.43E 65 2433
NIKANASSIN .0092 .0002E .0146 .0134 .59 4597 194 .9313 .0277 .0012 .0003 .0002 .0004 .0005 .0010
1983-12-31 00/11-26-077-11W6/0 1979-12-16 1549.6 1553.0 775.5 PB
WCOAST

VO 1553.0 200 2.00 400 .150 .70 16320 338 .870 16.572
WER2 ASSIGN 66 .80 53 .05 50
07290 0408098 015 37.68E 50 1884
NIKANASSIN .0092 .0002A .0146 .0134 .72 4597 194 .9313 .0277 .0012 .0003 .0002 .0004 .0005 .0010
1983-12-31 00/07-34-077-11W6/0 1979-11-22 1552.0 1554.0 775.4 PB
WCOAST

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

POUCE COUPE SOUTH (F) 078-12W6 0729C
VO -96.2 1777.9 440 3.08 1355 .128 .78 13790 346 .820 13.800
WER1 ASSIGN ABAND B 187 .70 131 .05 124
07290 0506098 005 37.43E 124 4641
TRIASSIC .0002A .70 4654 218
1984-12-31 00/01-12-078-13W6/0 1953-10-23 1776.4 1779.4 817.2 GW
WCOAST

VO 1791.7 200 6.30 1260 .135 .50 16200 346 .845 10.636
WER2 ASSIGN 134 .75 101 .10 91
07290 0508098 005 37.43E 91 3406
CHARLIE LAKE .0001 .0013A .0462 .68 4549 207 .8319 .0615 .0270 .0072 .0143 .0092 .0013
1983-12-31 00/06-35-077-11W6/0 1982-09-18 1787.5 1796.0 790.0 PB
WCOAST

BOUNDARY B 1862.8
SOLN WER1 ISOPAC 899 .65 584 .25 438 31 6660.0 135
07290 0510002 000 BOUNDARY B 37.43E 407 15234
BOUNDARY .0003 .0003E .0195 .0040 .0020 .79 4588 233 .7035 .1401 .0820 .0134 .0224 .0050 .0039 .0036
1985-12-31 00/01-01-078-12W6/0 1980-00-00
PANALTA PROGAS WCOAST

HALFWAY A VO 1961.4 200 6.10 1220 .104 .70 17670 348 .880 11.945
WER1 ASSIGN 146 .80 117 .05 111
07290 0516001 000 HALFWAY A 37.43E 111 4155
HALFWAY .0002A .68 4668 196
1982-12-31 00/11-34-077-12W6/0 1956-03-04 1958.3 1964.4 796.1 PB
PANALTA

VO 1907.8 200 5.60 1120 .080 .50 16530 352 .865 6.176
WER2 ASSIGN 69 .75 52 .10 47
07290 0516098 001 37.43E 47 1759
HALFWAY .0001A .0173 .0126 .0068 .64 4675 204 .8863 .0478 .0161 .0023 .0052 .0029 .0010 .0011
1983-12-31 00/10-09-078-11W6/0 1982-02-11 1905.0 1910.6 786.5 PB

VO 2226.1 200 2.40 480 .080 .70 26540 363 .867 13.430
WER1 ASSIGN 64 .80 51 .15 43
07290 0516098 004 37.43E 43 1609
MONTNEY .0001A .0283 .0011 .80 4557 234 .6911 .1429 .0813 .0151 .0253 .0129 .0008 .0011
1981-09-30 00/10-16-077-11W6/0 1979-12-29 2224.9 2227.3 758.5 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY   VOLUME  POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG     MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV     RMG     ENERGY
   ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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POUCE COUPE SOUTH      (F)  078-12W6     0729C
                            VO                        2251.6     128   2.30       294  .060  .80 23870 363  .938  9.569
                       WER1 ASSIGN                          28  .80     22  .10      20                 37.43E    20      749
    07290 0516098 006
    MONTNEY          .0058       A .2125                  .75  4319 197 .6657 .0578 .0231 .0053 .0104 .0088 .0047 .0059
    1986-05-30 00/11-01-078-11W6/0 1981-03-06      2248.5 2254.6  858.4 PB
    ---------------------------------------------------------------------------------------------------------------
                            VO                        1876.9     150   1.31       197  .090  .65 15680 350  .886  8.412
                       WER2 ASSIGN                          17  .75     13  .05      12                 37.43E    12      449
    07290 0516098 008
    HALFWAY                  E .0353 .0086 .0090      .63  4346 196 .8956 .0342 .0088 .0013 .0027 .0017 .0009 .0019
    1985-12-31 00/06-30-078-11W6/0 1982-12-04      1875.5 1878.3  771.5 PB
    ---------------------------------------------------------------------------------------------------------------
                            VO -1181.0                1975.3     770   3.36      2587  .092  .70 17630 355  .896 10.151
                       WER1 ISOPAC                FS        263  .75     197  .10     177                 37.43E   177     6625
    07290 0516098 010
    HALFWAY                  A .0119 .0105 .0102      .60  4528 195 .9379 .0199 .0052 .0009 .0019 .0010 .0006
    1986-08-31 02/11-34-077-12W6/0 1961-10-21      1960.0 1965.7  795.5 PB
    ---------------------------------------------------------------------------------------------------------------
                            VO                        2286.4     200   3.80       760  .130  .90 26850 365  .936 26.150
                       WER1 ASSIGN                         199  .80     159  .10     143                 37.43E   143     5352
    07290 0516098 015
    MONTNEY          .0002 .0008A .0065                .63  4623 204 .9031 .0587 .0174 .0028 .0060 .0034 .0009 .0002
    1983-09-30 00/14-09-077-11W6/0 1982-12-28      2284.5 2288.3  793.0 PB
  ---------------------------------------------------------------------------------------------------------------
  DOIG B                    VO                        1912.4    2758   8.18      2256C  .098  .80 17770 348  .868 13.116
                       WER1 ISOPAC                        2959  .80    2367  .10    2130     145
    07290 0520002 000 DOIG B
    DOIG                     A .0019 .0098 .0052      .63  4440 201 .9253 .0354 .0088 .0012 .0027 .0020 .0009 .0071
    1986-04-30 00/11-21-078-11W6/0 1977-08-21      1883.1 1888.5  805.9 PB
    WCOAST   A&S     TCPL     PANALTA
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POUCE COUPE SOUTH        POOLS=    32  GIP=     9347 PROD=     7035  IMG=     6438  MGP=     2407  RMG=     4031  ENERGY=   150973
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PRAIRIE RIVER          (SA) 070-14W5     07303
                            VO  -438.3                1163.1     200   4.63       926  .180  .90  9380 322  .828 16.208
          STRIKE       BER7 ASSIGN ABAND          B         150  .75     113  .10     102                 39.30E   102     4009
    07303 0612098 005
    DEBOLT                   .0001A        .0255        .67  4688 213
    1981-12-31 00/12-17-070-14W5/0 1956-01-14      1160.7 1165.3  726.9 GW
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PRAIRIE RIVER            POOLS=     1  GIP=      150 PROD=      113  IMG=      102  MGP=           RMG=      102  ENERGY=     4009
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC     PROD  SL     IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG      ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC  TC     C1      C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB  TYPE
 PURCHASERS:
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PRESLEY                (F)  059-19W5     07350
  UPPER MANNVILLE A          VO                    1958.6      200    7.60       1520  .210   .70 14210 350   .847 20.038
                         WER1 ASSIGN                305  .85    259  .10          233            3
    07350 0250001 000 U MANN A                                                    39.30E         230       9039
    UPPER MANNVILLE        .0001E .0165 .0124      .68  4645 211  .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/11-27-059-19W5/0 1976-11-13    1954.4 1962.9   937.6 PB
    PANALTA
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                               VO                 1933.4      200    3.06        612  .108   .60 14640 330   .803 16.181
                         WER1 ASSIGN                 62  .75     47  .10           42
    07350 0250098 005                                                             39.30E          42       1651
    NOTIKEWIN              .0001A .0165 .0124      .67  4645 211  .8316 .0868 .0362 .0044 .0083 .0037
    1981-06-30 00/07-22-059-19W5/0 1980-11-23    1930.3 1936.4   896.9 PB
    PANALTA
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  LOWER MANNVILLE A        VO                    2192.9      440    4.50       1980  .139   .70 14640 339   .826 14.467
                         WER2 ASSIGN                286  .85    243  .10          219            116
    07350 0310001 000 L MANN A                                                    39.30E         103       4048
    LOWER MANNVILLE        .0001A .0165 .0124      .68  4645 211  .8316 .0868 .0362 .0044 .0083 .0037
    1982-12-31 00/11-27-059-19W5/0 1976-11-13    2200.4 2205.2   937.6 PB
    PANALTA
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                               VO                 2270.5      200    4.10        820  .130   .75 15620 334   .819 15.833
                         WER1 ASSIGN                130  .75     98  .10           88
    07350 0310098 010                                                             39.30E          88       3458
    CADOMIN                .0001A .0165 .0124      .67  4645 211  .8316 .0868 .0362 .0044 .0083 .0037 .0019
    1981-11-30 00/10-20-059-19W5/0 1981-02-17    2268.4 2272.5   953.4 PB
    PANALTA
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PRESLEY                POOLS=     4  GIP=      783 PROD=       647  IMG=       582  MGP=       119  RMG=       463  ENERGY=     18196
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PRESPATOU              (SA) 088-13W6     07353
                               VO                 1172.7      150    4.00        600  .170   .75  8840 324   .862 11.477
         STRIKE            BER7 ASSIGN                69  .75     52  .05           49
    07353 0506098 005                                                             39.30E          49       1926
    BALDONNEL              .0001E .0037 .0051      .62  4427 201  .9151 .0479 .0165 .0016 .0048 .0028 .0012 .0012
    1985-12-31 00/03-13-088-12W6/0 1984-03-01    1170.4 1175.0   819.0 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
   ZONE                H2    HE      N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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PRESPATOU              (SA) 088-13W6     07353
                       VO   -340.2                  1245.0      150   4.00        600  .250  .75   8750 326   .880 16.263
         STRIKE        BER7 ASSIGN                    B          98  .65          64  .10     58                39.30E      58        2279
   07353 0506098 010                                                                                39.30E      58        2279
   BALDONNEL                    E .0019 .0516          .64  4659 201 .9041 .0300 .0057 .0026 .0019 .0017 .0003 .0002
   1985-12-31 00/16-11-088-13W6/0 1983-03-26      1243.0 1247.0  906.8 GW
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PRESPATOU                POOLS=     2  GIP=       167 PROD=       116  IMG=       107  MGP=             RMG=       107  ENERGY=      4205
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PREVO                  (F)  039-01W5     0736C
  VIKING A                                          1697.7
    SOLN               WER1 ISOPAC                    7  .65       5  .55       2          2      118.0   58
    07360 0218001 000  VIKING A                                                38.18E
    VIKING                       .0002E .0161 .0091      .75  4568 224 .7731 .0942 .0655 .0089 .0188 .0092 .0024 .0025
    1986-12-31 00/01-01-039-01W5/0 1984-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  VIKING B                                          1807.8
    SOLN               WER1 ISOPAC                    5  .65       3  .40       2                88.9   58
    07360 0218002 000  VIK B                                                   38.18E      2          76
    VIKING                       E .0077 .0074      .91  4533 255 .5991 .1551 .1572 .0198 .0380 .0120 .0026 .0011
    1986-12-31 00/01-01-039-01W5/0 1984-00-00
  -----------------------------------------------------------------------------------------------------------------------------
                       VO                           1800.0       32  1.00        32  .060  .70   8630 343   .922  3.259
                       WER2 ASSIGN                    1  .65       1  .05         1                43.05E      1          43
    07360 0218098 005                                                                                43.05E      1          43
    VIKING                       E .0166            .56  4617 190 .9814 .0005 .0004 .0001 .0002 .0003
    1986-12-31 00/08-19-039-01W5/0 1985-05-22      1799.0 1801.0  967.8 PB
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A                                 1940.7
    SOLN               WER2                          46  .65      30  .50      15         10
    07360 0250001 000  U MANN A                                                39.30E      5         197
    UPPER MANNVILLE              .0002E .0101 .0304      .73  4758 200 .8026 .0850 .0394 .0061 .0119 .0070 .0032 .0041
    1985-12-31 00/01-01-039-01W5/0 1976-00-00
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B                                 1848.7
    SOLN               WER1 ISOPAC                   98  .65      64  .15      54          1     1300.0   75
    07360 0250002 000  UP MANN B                                                39.30E      53        2083
    UPPER MANNVILLE              E       .0304                    .8026 .0850 .0394 .0061 .0119 .0070 .0032 .0041
    1986-12-31 00/01-01-039-01W5/0 1985-00-00
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PREVO (F) 039-0145 07360
LOWER MANNVILLE A VO 1961.3 200 2.16 432 .150 .75 16320 332 .795 19.780
WER1 ASSIGN 85 .75 64 .10 58 6
07360 0310001 000 38.18E 52 1985
BASAL QUARTZ .0002A .0101 .0304 .73 4678 219 .8026 .0850 .0394 .0061 .0119 .0070 .0032 .0041
1976-12-31 00/11-03-039-01W5/0 1976-08-30 1960.2 1962.3 944.3 PB
TCPL

LOWER MANNVILLE B VO 1974.2 200 4.27 854 .150 .75 16320 333 .780 20.102
WER1 ASSIGN 172 .75 129 .10 116 21
07360 0310002 000 TOP/BASE TVD 38.18E 95 3627
ELLERSLIE .0002E .0137 .0307 .72 4684 219 .7934 .0955 .0385 .0059 .0103 .0065 .0023 .0028
1980-10-31 00/10-09-039-01W5/0 1976-11-15 1972.4 1976.0 979.6 PB
TCPL

VO 1997.4 200 2.00 400 .110 .70 16410 334 .745 14.441
WER1 ASSIGN 58 .75 44 .15 37
07360 0310098 002 38.18E 37 1413
ELLERSLIE .0016A .0125 .0002 .77 4566 229 .7442 .1188 .0705 .0111 .0224 .0114 .0040 .0033
1986-09-30 00/12-11-039-01W5/0 1984-11-24 1990.3 2004.5 994.9 PB

VO 1910.8 200 3.70 740 .150 .70 15820 338 .713 19.602
WER1 ASSIGN ABAND 145 .75 109 .05 104
07360 0310098 005 38.18E 104 3971
BASAL MANNVILLE .0001E .69 4619 239
1965-12-31 00/11-14-039-01W5/0 1965-03-16 1905.9 1915.7 951.0 PB

VO 1916.0 200 1.30 260 .110 .55 16500 326 .776 11.222
WER1 ASSIGN 29 .80 23 .10 21
07360 0310098 010 38.18E 21 802
ELLERSLIE .0002 .0004A .0114 .0037 .70 4608 216 .8221 .0937 .0371 .0060 .0117 .0033 .0032 .0035
1984-09-30 00/06-27-039-01W5/0 1984-03-14 1915.4 1916.7 911.6 PB

VO 1917.2 200 4.00 800 .130 .75 15950 332 .583 22.849
WER1 ASSIGN 183 .80 146 .30 102
07360 0310098 012 38.18E 102 3894
ELLERSLIE .0042 A .0468 .0401 1.06 4562 274 .4055 .2346 .1580 .0278 .0511 .0222 .0064 .0033
1986-09-30 00/14-27-039-01W5/0 1985-12-14 1911.0 1923.3 908.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PREVO (F) 039-01W5 C736C
VO 1988.3 150 1.80 270 .150 .75 16320 328 .780 20.408
WER1 ASSIGN 55 .75 41 .15 35
07360 0310098 015 TOP/BASE TVD 38.18E 35 1336
L ELLERSLIE .0004E .0137 .0307 .72 4684 218 .7934 .0955 .0385 .0059 .0103 .0065 .0023 .0028
1985-08-30 00/08-04-039-01W5/C 1984-09-08 1987.4 1989.2 941.3 PB

PEKISKO A PD -1060.4 2016.5 1296 7.05 9137 .098 .60 16580 343 .821 9.845
ASSOC WER1 ISOPAC 367 .60 220 .10 198 125
07360 0642001 000 PEKISKO A CONCURRENT PRODUCTION 41.55A 73 3033
PEKISKO .0002A .0125 .0192 .69 4682 213 .8255 .0840 .0357 .0053 .0110 .0063
1986-12-31 00/11-16-039-01W5/C 1959-01-16 2032.1 2051.6 1007.1 PB
TCPL

PEKISKO B PD 2013.9 604 9.69 5853 .071 .60 16490 334 .805 7.430
WER1 ISOPAC 1250 .60 750 .10 675 556
07360 0642002 000 PEKISKO B 41.55A 119 4944
PEKISKO .0002A .0125 .0192 .69 4682 213 .8255 .0840 .0357 .0053 .0110 .0063
1986-11-30 00/11-20-039-01W5/C 1958-03-16 2007.4 2041.6 964.8 PB
TCPL

VO 2028.4 200 5.67 1134 .100 .50 16310 328 .808 8.751
WER1 ASSIGN 99 .75 74 .10 67
07360 0644098 005 41.92E 67 2809
BANFF .0002A .0078 .0413 .66 4751 210 .8425 .0805 .0229 .0019 .0025 .0004
1982-08-31 00/11-10-039-01W5/0 1973-12-23 2022.0 2034.8 976.6 PB
TCPL

PREVO POOLS= 15 GIP= 2ECO PROD= 1703 IMG= 1487 MGP= 721 RMG= 766 ENERGY= 30213

PRINCESS (F) 020-11W4 0744C
BELLY RIVER A VO 203.0 200 2.40 480 .310 .65 1320 284 .971 2.743
WER1 ASSIGN 13 .50 7 .05 7 6
07440 0126001 000 BELLY RIV A 36.31A 1 36
BELLY RIVER SD .0007A .0302 .0006 .56 4590 189 .9629 .0024 .0004 .0002 .0001
1979-12-29 00/16-10-019-10W4/0 1975-10-20 201.8 204.2 762.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 0744C
BELLY RIVER B VO 260.9 200 1.50 300 .280 .65 1320 285 .971 2.469
WER1 ASSIGN 7 .50 4 .05 4
07440 0126002 000 BELLY RIV B 36.31A 4 145
BSL BELLY RIVER .0007A .0302 .0006 .56 4590 189 .9629 .0024 .0004 .0002 .0001
1979-12-29 00/11-20-019-10W4/0 1974-06-06 259.7 262.1 763.5 PB
TCPL

BELLY RIVER C PD 247.5 200 2.40 480 .290 .60 1070 283 .978 1.913
WER1 ASSIGN 8 .50 4 .05 4 3
07440 0126003 000 BELLY RIV C 37.43E 1 37
BELLY RIVER .0003E .56 4619 190
1986-12-31 00/08-15-019-10W4/2 1975-10-29 246.3 248.7 761.7 PB

MILK RIVER A PD 355.7 87450 5.28 461736 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 11684 .70 8179 .05 7770
07440 0158160 071 MILK RIVER A 36.31A
MILK RIVER .0007A .58 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 83636 1.77 14036 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 6407 .70 4485 .03 4350
07440 0158160 072 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1982-12-01 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

MEDICINE HAT C VO 487.7 26788 .70 18752 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 736 .50 368 .03 357
07440 0158160 078 MED HAT C 36.31A
MEDICINE HAT .0009A .57 4599 190
1986-12-31 00/10-08-015-05W4/0 1973-06-30 297.5 304.8 656.2 PB

MEDICINE HAT D VO 487.7 18009 .73 13147 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 516 .50 258 .03 250
07440 0158160 079 MED HAT D 36.31A
MEDICINE HAT .0009A .57 4599 190
1982-12-01 00/10-08-015-05W4/0 1973-06-30 318.8 338.3 656.2 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL   IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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PRINCESS                (F)  020-11W4     07440
    SECOND WHITE SPECKS A   VO                          630.0   66097   1.51     99806  .216  .60  5690 300  .899  7.776
                       WER1 ISOPAC                       7761   .75    5821  .05    5530
    07440 0158160 090 2WS A #1                                                     36.31E
    2WS                    .0011A                  .57  4592 188
    1982-12-31 00/04-14-020-11W4/0 1939-05-08      658.8  660.5  759.9 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
  SE ALTA GAS SYS(MU)
                       WER1 ISOPAC                      27104   .69   19111  .04   18257    6033
    07440 0158160 999 SE AGS(MU)                                                   36.31A  12224     443853
                           .0008A
    1986-12-31 02/10-31-012-05W4/0 1904-01-01
    KANNGAZ PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B              CP                        803.5
                       WER1 ASSIGN ABAND                 24   .75      18  .05      17       17
    07440 0213002 000 BOW ISL B                                                    37.81E
    BOW ISLAND             .0006A                  .58  4619 189
    1981-09-30 00/03-11-020-12W4/C 1941-10-10      768.1  822.4  763.2 PB
-------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND D              CP                        832.8     200   5.03     1006  .180  .65 10760 301  .823 14.452
                       WER1 ASSIGN ABAND                332   .90     299  .05     284      284
    07440 0213004 000 BOW ISL D                                                    37.81E
    BOW ISLAND 3    .0001 .0008E .0762 .0005           .60  4591 196 .9108 .0091 .0016 .0003 .0003 .0003
    1985-12-31 00/05-13-020-12W4/C 1941-03-14      823.9  831.5  739.7 PB
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  BOW ISLAND E              MB                        760.4     200   3.00      600  .180  .55  6170 301  .896  6.441
                       WER1 ASSIGN                       79   .75      59  .05      56       45
    07440 0213005 000 BOW ISL E                                                    37.81E      11       416
    BOW ISLAND 3           .0006A                  .58  4619 189
    1976-06-30 00/13-22-020-12W4/0 1940-05-08      758.9  762.0  744.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND F              CP                        802.3
                       WER1 ASSIGN ABAND                  2   .75       1  .05       1        1
    07440 0213006 000 BOW ISL F                                                    37.81E
    BOW ISLAND             .0006A                  .58  4619 189
    1981-09-30 00/12-23-020-12W4/C 1945-12-01      801.6  803.0  741.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440

BOW ISLAND G — PD — 822.0 — 200 — 1.85 — 370 .141 .50 — 7050 300 .888 5.299
WER1 ASSIGN — 32 .75 — 24 .05 — 23 — 15
07440 0213007 000 BOW ISL G — 37.81E — 8 — 302
BOW ISLAND .0006A .0002 — .58 4571 189 — .0023 .0005
1986-12-31 00/07-25-019-13W4/C 1977-08-19 — 819.3 824.8 786.7 PB

BOW ISLAND I — VO -86.8 — 723.3 — 200 — 2.10 — 420 .300 .60 — 8755 297 .831 1E.158
WER1 ASSIGN — B — 76 .80 — 61 .05 — 58 — 3
07440 0213009 000 BOW ISL I — 37.81E — 55 — 2080
LOWER BOW ISL E — .60 4633 198
1980-10-31 00/07-12-021-12W4/C 1966-09-23 — 721.2 725.4 638.6 GW
TCPL

BOW ISLAND J — VO — 808.7 — 200 — 2.00 — 400 .150 .65 — 6730 298 .850 7.367
WER1 ASSIGN — 29 .70 — 20 .05 — 19 — 4
07440 0213010 000 BOW IS J — 37.81E — 15 — 567
BOW ISLAND SD .0019A .0276 .0001 — .63 4591 200 .8989 .0418 .0189 .0025 .0048 .0025 .0006 .0004
1981-12-31 00/08-19-019-12W4/0 1980-05-28 — 806.8 810.6 776.5 PB

BOW ISLAND A — CP — 769.3 — 121 — .61 — 74 .300 .65 — 6960 306 .893 14.139
WER1 ISOPAC ABAND — .70 — .05
07440 0213060 001 BOW ISL A — 37.81A
BOW ISLAND 1 .0006A — .58 4585 189
1981-09-30 00/14-11-020-11W4/0 1953-10-05 — 772.4 773.6 766.6 PB

BOW ISLAND H — CP -60.6 — 826.6 — 128 — .91 — 116 .246 .65 — 7690 309 .858 13.202
WER1 ASSIGN ABAND — B — .70 — .05
07440 0213060 002 BOW ISL H — 37.81E
BOW ISLAND 3 .0006A — .58 5088 206
1981-09-30 00/14-11-020-11W4/C 1953-10-05 — 826.0 827.2 766.6 GW

BOW ISLAND A & H
WER1 ISOPAC — 7 .70 — 5 .05 — 5 — 5
07440 0213060 999 BOW ISL A+H — 37.81E
BOW ISLAND .0006A
1981-09-30 00/14-11-020-11W4/C 1953-10-05

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — RMG — ENERGY — STOIP — GCR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 0744C
VO +12.4 736.5 200 1.60 320 .250 .60 6680 296 .877 10.577
WER1 ASSIGN B 35 .70 25 .05 24
07440 0213098 004 37.81E 24 907
BOW ISLAND SD .0010E .0528 .0001 .60 4573 191 .9162 .0233 .0046 .0010 .0008 .0002 .0001
1981-12-31 00/16-27-018-10W4/C 1980-12-17 735.2 737.8 750.2 GW

VO 822.5 200 1.54 308 .230 .50 7360 301 .878 9.108
WER1 ASSIGN 28 .75 21 .05 20
07440 0213098 005 37.81E 20 756
BOW ISLAND .0006A .58 4585 189
1977-06-30 00/04-08-019-11W4/C 1976-10-18 821.4 823.6 773.6 PB

VO +14.6 731.2 128 .70 90 .260 .60 6700 298 .868 11.491
WER1 ASSIGN B 10 .75 8 .05 8
07440 0213098 007 37.81E 8 302
BOW ISALND .0010A .0291 .60 4594 196 .9229 .0282 .0112 .0016 .0025 .0015 .0008 .0003
1984-12-31 00/12-28-018-10W4/C 1982-12-16 730.5 732.0 746.6 GW

VO 879.7 200 2.47 494 .200 .50 7C50 303 .886 7.468
WER1 ASSIGN 37 .75 28 .05 27
07440 0213098 010 37.81E 27 1021
BOW ISLAND .0006A .58 4585 189
1977-06-30 00/04-08-019-11W4/C 1976-10-18 878.4 880.9 773.6 PB

VO 854.7 200 .62 124 .300 .75 8090 303 .875 19.525
WER1 ASSIGN 24 .75 18 .05 17
07440 0213098 015 37.81E 17 643
BOW ISLAND .0007A .0365 .0017 .59 4593 193 .9322 .0183 .0053 .0013 .0015 .0013 .0005 .0007
1984-12-31 02/07-26-020-11W4/C 1974-06-09 854.4 854.9 744.0 PB

VO 787.9 200 3.00 600 .180 .55 7C60 298 .863 7.729
WER1 ASSIGN 46 .75 35 .05 33
07440 0213098 024 37.81E 33 1248
BOW ISLAND .0013E .0427 .60 4589 196 .8921 .0538 .0051 .0021 .0015 .0012 .0002
1982-08-31 00/03-11-020-12W4/C 1941-10-10 786.4 789.4 763.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GCR	Z	M3/M3 PCT
PRINCESS	(F) 020-11W4	0744C													
	VO			746.4	200	1.80		360	.250	.60	6700	297		.869	11.074
	WER1 ASSIGN			40	.75	30	.05	29							
07440 0213098 026								37.81E		29	1096				
BOW ISLAND	E .0301			.61	4592	196	.9297	.0193	.0116	.0018	.0020	.0055			
1982-08-31 00/05-13-020-12W4/C 1941-03-14				745.5	747.4	739.7	PB								
TCPL															
	VO			760.5	200	3.00		600	.180	.55	6860	298		.866	7.484
	WER1 ASSIGN ABAND			45	.75	34	.05	32							
07440 0213098 027								37.81E		32	1210				
BOW ISLAND	E .0301			.61	4592	196	.9297	.0193	.0116	.0018	.0020	.0005			
1982-08-31 00/13-22-020-12W4/C 1940-05-08				759.0	762.0	744.3	PB								
TCPL															
	VO			761.3	200	3.00		600	.180	.55	6960	298		.864	7.611
	WER1 ASSIGN			46	.75	35	.05	33							
07440 0213098 028								37.81E		33	1248				
BOW ISLAND	E .0301			.61	4592	196	.9297	.0193	.0116	.0018	.0020	.0055			
1982-08-31 00/12-23-020-12W4/C 1945-12-01				759.0	763.5	741.6	PB								
TCPL															
	VO			856.8	128	1.23		157	.240	.45	8090	302		.869	9.468
	WER1 ASSIGN			15	.75	11	.05	10							
07440 0213098 030								37.81E		10	378				
L BOW ISLAND	.0006A			.60	4557	189									
1982-12-01 00/06-26-021-10W4/C 1976-12-16				855.9	857.7	754.9	PB								
KANNGAZ															
	VO			803.1	200	4.01		802	.250	.50	7830	300		.852	10.890
	WER1 ASSIGN			87	.75	65	.05	62							
07440 0213098 035								37.81E		62	2344				
BOW ISLAND	.0006A			.61	4599	197			.0127	.0050		.2800			
1977-06-30 00/05-03-021-12W4/C 1977-02-01				798.6	807.7	713.2	PB								
TCPL															
	VO -30.2			770.8	200	1.85		370	.180	.65	6890	306		.895	8.371
	WER1 ASSIGN		B	31	.70	22	.05	21							
07440 0214098 005								37.81E		21	794				
VIKING #1 SD	.0006E .0356			.60	4585	189	.9271	.0207	.0086	.0023	.0026	.0015	.0006	.0004	
1984-12-31 00/15-29-020-11W4/0 1953-08-16				769.9	771.8	741.6	GW								
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BASAL COLORADO A CP 869.0 1496 1.61 2409 .231 .70 8620 301 .850 15.532
WER1 ISOPAC ABAND 40 .75 30 .05 29 25
07440 0242001 000 BSL COLO A 38.18A
BASAL COLORADO .0006A .61 4578 194
1982-06-30 00/04-14-020-11W4/0 1939-05-08 870.2 872.9 761.7 PB

BASAL COLORADO B PD -132.6 798.9 635 1.52 965 .200 .65 8670 306 .856 12.266
WER1 ISOPAC FE 276 .75 207 .05 197 181
07440 0242002 000 BSL COLO B 38.18E 16 611
BASAL COLORADO .0006A .61 4578 194
1981-11-30 00/02-13-021-12W4/0 1965-11-05 832.7 834.9 702.3 PB
TCPL

BASAL COLORADO C CP 890.0 487 1.63 794 .200 .65 8670 306 .856 12.266
WER1 ISOPAC ABAND 49 .30 15 .05 14 14
07440 0242003 000 BSL COLO C 38.18A
BASAL COLORADO .0006A .61 4578 194
1971-12-31 00/06-08-019-11W4/0 1947-09-02 888.2 891.2 784.9 PB

BASAL COLORADO D MB 856.2 1882 2.16 4065 .200 .65 8670 306 .856 12.266
WER1 ISOPAC 103 .80 82 .05 78 76
07440 0242004 000 BSL COLO D 38.18A 2 76
BASAL COLORADO .0006A .61 4578 194
1983-12-31 00/03-13-020-12W4/0 1940-12-00 851.6 860.8 744.3 PB
TCPL

BASAL COLORADO E VO 816.3 826 1.42 1173 .200 .65 8670 306 .856 12.237
WER1 ISOPAC 144 .65 94 .05 89
07440 0242005 000 BSL COLO E 38.18A 89 3398
BASAL COLORADO .0006A .61 4578 194
1976-06-30 00/13-34-021-12W4/0 1951-06-00 783.6 788.2 646.5 PB
TCPL

BASAL COLORADO F VO 631.9 128 1.85 237 .270 .55 8670 294 .862 14.448
WER1 ASSIGN 34 .80 27 .05 26
07440 0242006 000 BSL COLO F 38.18A 26 993
BASAL COLORADO .0006A .62 4502 187 .0048 .0020 .0600
1982-12-01 00/12-35-020-12W4/0 1977-09-01 630.9 632.8 722.1 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
PRINCESS	(F) 020-11W4 07440											
BASAL COLORADO G	VO -120.1		832.4	128	1.23		157 .270	.55	7830	302	.867	12.629
	WER1 ASSIGN	B	20	.70	14	.05	13					
07440 0242007 000 BSL COLO G							38.18A	13	496			
BASAL COLORADO	.0006A		.60	4585	192							
1982-12-01 00/05-03-021-12W4/0	1977-02-01		831.5	833.3	713.2	GW						
TCPL												
BASAL COLORADO H	VO		846.6	200	1.85		370 .220	.65	8650	306	.862	13.336
	WER1 ASSIGN		49	.70	34	.05	32	1				
07440 0242008 000 BSL COLO H							38.18A	31	1184			
BASAL COLORADO	.0006A .0443		.60	4585	192		.0060 .0048		.0900			
1982-06-30 00/07-17-021-12W4/0	1960-12-17		845.5	847.6	713.2	PB						
TCPL												
BASAL COLORADO I	VO		877.2	128	.70		90 .253	.40	8940	302	.849	10.035
	WER1 ASSIGN		9	.75	7	.05	7					
07440 0242009 000 BSL COL I							38.18E	7	267			
BSL COLORADO	.0013A .0539 .0049		.62	4567	195	.9032 .0189	.0058	.0012 .0020	.0027	.0020	.0041	
1986-10-31 00/05-24-019-10W4/0	1986-03-27		876.8	877.5	779.4	PB						
	VO		858.1	128	2.80		358 .160	.40	8680	300	.850	6.195
	WER1 ASSIGN		22	.75	17	.05	16					
07440 0242098 002							38.18E	16	611			
BSL COLORADO	.0001 .0017E .0525 .0005		.61	4564	194	.8999 .0284	.0092	.0020 .0029	.0019	.0007	.0002	
1984-12-31 00/08-13-019-11W4/0	1983-05-23		856.4	859.8	751.7	PB						
	VO		842.3	200	1.60		320 .200	.60	8630	300	.864	11.362
	WER1 ASSIGN		36	.75	27	.05	26					
07440 0242098 003							38.18E	26	993			
BASAL COLORADO	.0010 .0010A .0608 .0003		.59	4523	188	.9254 .0080	.0008	.0002 .0009	.0006	.0002	.0003	
1983-10-31 00/12-28-018-10W4/0	1982-12-16		840.8	843.8	746.6	PB						
	VO		852.8	200	2.00		400 .200	.70	8830	303	.839	13.829
	WER1 ASSIGN		55	.75	41	.05	39					
07440 0242098 005							38.18A	39	1489			
BASAL COLORADO	.0006A		.61	4599	198							
1982-08-31 00/10-21-021-11W4/0	1971-09-09		851.0	854.7	719.0	PB						
PANALTA TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 C744C
VO 858.0 128 1.00 128 .225 .35 8820 301 .843 7.784
WER1 ASSIGN 10 .75 8 .05 8
07440 0242098 010 37.81E 8 302
BSL COLORADO .0013E .0533 .0045 .62 4567 195 .9032 .0189 .0058 .0012 .0020 .0027 .0020 .0041
1986-12-31 02/06-18-019-10W4/C 1985-06-03 857.0 859.0 753.5 PB

BASAL MANNVILLE A VO HEAVY 970.2 425 6.98 2967 .200 .70 10690 304 .816 17.157
WER1 ISOPAC 509 .90 458 .05 435 141
07440 0320001 000 BSL MANN A 38.18A 294 11225
BASAL MANNVILLE .0005A .61 4661 199 .0154 .0027 .3800
1966-12-31 00/13-22-020-12W4/C 1940-05-00 966.5 980.5 744.3 GO
TCPL

BASAL MANNVILLE C CP 985.8 967 6.79 6566 .250 .60 10620 312 .840 17.017
WER1 ISOPAC ABAND 41 .80 33 .05 31 31
07440 0320003 000 BSL MANN C 38.18E
BASAL MANNVILLE A .0613 .0101 .64 4582 198 .8670 .0348 .0131 .0039 .0053 .0029 .0016
1986-11-30 00/06-34-019-10W4/C 1939-08-11 990.0 1001.8 795.8 PB

BASAL MANNVILLE D CP HEAVY 1008.9 200 1.81 362 .162 .65 10910 308 .813 13.047
WER1 ASSIGN ABAND 6 .70 4 .05 4 4
07440 0320004 000 BSL MANN D 38.18A
BASAL MANNVILLE .0005A .0220 .66 4633 203 .0130 .0150 .7000
1983-12-31 00/06-06-020-12W4/C 1945-10-19 1003.1 1007.1 744.9 GO

BASAL MANNVILLE E VO -231.6 -234.7 969.3 619 2.93 1814 .200 .70 10690 304 .816 17.157
ASSOC WER1 ISOPAC 311 .90 280 .05 266
07440 0320005 001 BSL MANN E 38.18E
BASAL MANNVILLE .0005A .0120 .61 4661 199 .0084 .0074 .6000
1966-12-31 00/03-13-020-12W4/C 1940-12-15 961.6 975.7 744.3 GO

BASAL MANNVILLE E VO -231.4 968.7 64 1.80 115 .200 .70 10690 304 .816 17.157
ASSOC WER1 ISOPAC 20 .90 18 .05 17
07440 0320005 002 BSL MANN E 38.18E
BASAL MANNVILLE .0005A .0100 .61 4661 199 .0100
1982-08-31 00/03-13-020-12W4/C 1940-12-15 961.6 975.7 744.3 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 07440
BASAL MANNVILLE E
ASSOC WER1 ISOPAC 331 .90 298 .05 283 212
07440 0320005 999 BSL MANN E CONCURRENT PRODUCTION OIL DEPLETED 38.18E 71 2711
BSL MANNVILLE .0005A
1982-08-31 00/03-13-020-12W4/0 1940-12-15
TCPL

BASAL MANNVILLE H CP HEAVY 996.8 64 4.94 316 .200 .70 10690 304 .816 17.131
WER1 ASSIGN 51 .60 31 .05 29 29
07440 0320008 000 BSL MANN H 38.18A
BASAL MANNVILLE .0005A .0100 .66 4661 199 .0100
1982-06-30 00/10-34-019-12W4/0 1945-10-12 992.7 1000.9 760.8 GO

BASAL MANNVILLE I VO -232.0 993.5 16 4.35 70 .221 .65 9480 306 .830 15.248
ASSOC WER1 ASSIGN SEGR 11 .75 8 .05 8
07440 0320009 000 BSL MANN I 38.18E 8 305
BASAL MANNVILLE E .0401 .0137 .64 4613 200 .8866 .0311 .0118 .0033 .0054 .0038 .0016 .0026
1986-12-31 00/11-35-019-12W4/0 1965-10-10 991.2 995.8 763.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE I 993.2
SOLN WER1 ASSIGN SEGR 9 .65 6 .45 3 1 235.0 40
07440 0320009 000 BSL MANN I 38.18E 2 76
BASAL MANNVILLE E .0401 .0137 .64 4613 200 .8866 .0311 .0118 .0033 .0054 .0038 .0016 .0026
1986-12-31 00/11-35-019-12W4/0 1965-10-10 991.2 995.8 763.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE K VO 968.7 200 4.32 864 .190 .65 11100 306 .835 15.258
WER1 ASSIGN 132 .75 99 .15 84
07440 0320011 000 BSL MANN K 38.18A 84 3207
BASAL MANNVILLE .0005A .0503 .0060 .82 4461 193 .0633 .0409 .7100
1982-06-30 00/07-17-021-12W4/0 1960-12-17 964.9 972.3 913.2 PB
TCPL

BASAL MANNVILLE L VO 891.5 128 12.01 1537 .200 .70 10690 304 .825 16.970
WER1 ASSIGN 261 .75 196 .05 186 46
07440 0320012 000 BSL MANN L 38.18A 140 5345
SUNBURST .0005A .66 4571 196
1982-12-01 00/13-34-021-12W4/0 1949-06-05 879.3 903.7 649.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PRINCESS (F) 020-11W4 0744C
BASAL MANNVILLE M MB -206.3 995.2 739 2.79 2062 .250 .50 10800 308 .828 15.075
WER1 ISOPAC FSE 769 .60 461 .05 438 429
07440 0320013 000 BSL MANN M 38.18E S 344
SUNBURST .0005E .63 4640 199
1977-12-31 00/06-01-020-12W4/0 1958-12-00 999.7 1003.4 777.5 PB
TCPL

BASAL MANNVILLE N CP -249.0 983.9 128 4.01 513 .210 .50 10890 303 .825 13.008
WER1 ASSIGN ABAND B 6 .90 5 .05 5 5
07440 0320014 000 BSL MANN N 38.18A
SUNBURST .0005A .64 4571 196
1986-12-31 00/06-22-020-12W4/0 1969-11-19 981.8 986.0 737.0 GW

BASAL MANNVILLE Q 1021.7
SOLN WER1 ISOPAC ABAND 4 .60 2 .15 2 2
07440 0320017 000 BSL MANN Q OIL POOL DEPLETED 41.18E
BASAL MANNVILLE .0004E .0401 .0137 .64 4613 200 .8866 .0311 .0118 .0033 .0054 .0038 .0016 .0022
1985-08-31 00/01-01-019-12W4/0 1972-00-00

BASAL MANNVILLE S CP -222.5 976.7 16 6.19 99 .180 .65 9110 306 .842 11.786
WER1 ASSIGN B 25 .75 19 .05 18 18
07440 0320019 000 BSL MANN S 38.18A
BASAL MANNVILLE .0005A .0156 .63 4626 198 .0104 .0079 .5800
1982-06-30 00/16-11-020-12W4/0 1974-03-29 973.2 980.2 757.7 GW

BASAL MANNVILLE T VO 937.0 200 1.30 260 .270 .65 11760 303 .844 22.951
WER1 ASSIGN 60 .80 48 .05 46 5
07440 0320020 000 BSL MANN T 38.18E 41 1565
BASAL QUARTZ .0013E .62 4505 187
1982-12-01 00/09-17-021-12W4/0 1978-08-09 936.3 937.6 669.7 PB
TCPL

VO 1017.5 200 1.00 200 .175 .60 10270 303 .813 12.449
WER1 ASSIGN 25 .80 20 .10 18 18
07440 0320098 005 38.18E 687
L MANNVILLE .0001 .0006A .0415 .0124 .64 4606 201 .8751 .0374 .0171 .0037 .0065 .0041 .0012 .0003
1981-12-31 00/08-19-019-12W4/0 1980-05-28 1017.0 1018.0 776.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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PRINCESS                (F)  020-11W4     0744C
                             VO                        1034.5      128    1.00       128   .200   .50 10660 304   .822 12.131
                        WER1 ASSIGN                        16   .75     12   .05        11
    07440 0320098 007                                                                37.43E      11        412
    ELLERSLIE                    E .0277 .0097          .61  4619 197 .9251 .0203 .0064 .0042 .0019 .0047
    1984-04-30 02/06-13-020-10W4/C 1982-10-13      1034.0 1035.0  815.2 PB
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                             VO                         968.1      200    2.50       500   .160   .45 11060 304   .820  9.C85
                        WER1 ASSIGN                        45   .80     36   .05        34
    07440 0320098 010                                                                37.43E      34       1273
    ELLERSLIE        .0002 .0007A .0241 .0004          .67  4599 197 .9266 .0304 .0059 .0043 .0008 .0017 .0017 .0032
    1982-12-31 00/06-03-022-12W4/C 1979-09-02      965.2  971.0  703.0 PB
    KANNGAZ TCPL
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                             VO                         911.5      128    1.00       128   .210   .35  9C30 303   .845  7.372
                        WER1 ASSIGN                         9   .75      7   .05         7
    07440 0320098 019                                                                37.81E       7        265
    MANNVILLE #1     .0012       E .0664 .0105          .64  4579 196 .8675 .0318 .0114 .0036 .0048 .0027
    1986-12-31 02/08-25-019-10W4/0 1985-03-15      910.5  912.4  808.0 PB
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                             VO                        1048.5      200    1.24       248   .150   .55 10450 307   .817  9.775
                        WER1 ASSIGN                        24   .75     18   .10        16
    07440 0320098 020                                                                38.56E      16        617
    BASAL MANNVILLE          .0007A .0374 .0298        .65  4668 202 .8655 .0408 .0149 .0028 .0048 .2400 .0007 .0003
    1982-12-01 00/07-25-019-13W4/0 1977-08-19      1047.9 1049.1  786.7 PB
    TCPL
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  PEKISKO B                                        1922.2
    SOLN                    WER1 ISOPAC                    12   .65      8   .25        6         1       242.0    49
    07440 0642002 000 PEKISKO B                                                      41.18E       5         206
    PEKISKO          .0052       E .0293 .0169          .78  4570 227 .7389 .1002 .0508 .0101 .0189 .0136 .0070 .0091
    1986-12-31 00/01-01-019-12W4/0 1978-00-00
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  PEKISKO D                                        1037.3
    SOLN                    WER1 ISOPAC                     3   .65      2   .50        1         1        62.4    49
    07440 0642004 000 PEK D                                                          41.18E
    PEKISKO          .0052       E .0293 .0169          .78  4570 227 .7389 .1002 .0508 .0101 .0189 .0136 .0070 .0091
    1986-12-31 00/01-01-019-12W4/C 1978-00-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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PRINCESS              (F)  020-11W4     07440
  PEKISKO E                VO                          1005.0     128   5.00      640  .120   .75 10460 306   .703 12.445
                           WER1 ASSIGN                       80  .80      64  .10     58          2
    07440 0642005 000 PEK E
    PEKISKO          .0052       E .0293 .0169          .78  4570 227 .7389 .1002 .0508 .0101 .0189 .0136 .0070 .0091
    1985-08-31 00/10-30-019-12W4/0 1980-09-23      1002.5 1007.5  752.5 PB
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                             VO                -248.9          1009.9      64   1.00       64  .099   .75 10500 303   .782  9.357
    ASSOC                    WER1 ASSIGN                         6  .75       5  .10        5
    07440 0642098 002
    PEKISKO          .0014 .0004A .0710 .0002               .70  4504 207 .8136 .0521 .0227 .0060 .0114 .0098 .0051 .0063
    1986-07-31 00/04-30-019-12W4/0 1980-09-09      1008.7 1011.1  762.2 GO
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                             VO                          1005.5     200  18.81     3762  .056   .60  9560 306   .810  3.686
                             WER1 ASSIGN                      139  .75     104  .05       99          41.18E      99       4077
    07440 0642098 005
    PEKISKO                  .0004E          .0026         .69  4468 201
    1976-06-30 00/16-11-020-12W4/0 1974-03-29       990.6 1020.5  757.7 PB
    TCPL
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  JEFFERSON A                CP                -465.7          1205.8     130   3.64      473  .080   .75 10980 311   .820  7.355
    ASSOC                    WER1 ISOPAC ABAND                 121  .75      91  .05       86          86
    07440 0692001 000 JEFFERSON A    OIL POOL DEPLETED                                     38.56A
    LOWER JEFFERSON          .0012A                 .82  4468 201
    1985-12-31 00/13-22-020-12W4/0 1940-05-08      1205.4 1210.1  744.3 GO
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  JEFFERSON B                VO                          1200.0    2817   4.12    11606  .080   .75 10980 311   .820  7.347
                             WER1 ISOPAC                       853  .90     768  .05      730          599
    07440 0692002 000 JEFFERSON B                                                         38.56A      131       5051
    UPPER JEFFERSON          .0012A                .0020  .82  4468 201                        .0254 .0126        .6300
    1973-12-31 00/13-22-020-12W4/0 1940-00-00      1193.3 1197.9  744.3 PB
    TCPL
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PRINCESS                  POOLS=    63  GIP=     32552 PROD=     23351  IMG=     22268  MGP=      8329  RMG=     13939  ENERGY=   509681
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PRITCHARD             (F)  061-01W4     07450
  COLONY A                 PD     +22.2                321.7     200   2.30      460  .270   .70  2450 286   .945  4.872
                           WER2 ASSIGN                B      11  .65       7  .05       7           4
    07450 0256001 000 COLONY A                                                            37.43E       3        112
    COLONY #1                .0002A .0047 .0010            .56  4637 191 .9939 .0002
    1986-12-31 00/02-25-061-01W4/0 1982-03-28       320.2  323.2  545.5 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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PRITCHARD              (F)  061-01W4     0745C
                            VO                          349.7     200    1.50      300  .240  .55  2930 287   .936  4.094
                       WER2 ASSIGN                        12  .65     8  .05   8
    07450 0262098 005                                                          37.43E      8        299
    GRAND RAPIDS #4        .0001A .0248                .56  4611 189 .9756 .0003
    1983-04-30 00/02-25-061-01W4/0 1982-03-28          349.0  350.5  545.5 PB
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                            VO                          352.0     200    1.00      200  .240  .55  2930 287   .936  4.094
                       WER2 ASSIGN                         8  .65     5  .05   5
    07450 0262098 010                                                          37.43E      5        187
    GR RAPIDS #4B          .0001A .0240                .56  4611 189 .9756 .0003
    1983-04-30 00/02-25-061-01W4/0 1982-03-28          351.5  352.5  545.5 PB
-------------------------------------------------------------------------------------------------------------------------
PRITCHARD                POOLS=     3  GIP=        31 PROD=        20  IMG=        20  MGP=         4  RMG=        16  ENERGY=       598
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PROGRESS               (F)  077-09W6     0747C
                            VO                          624.9     150    2.90      435  .246  .75  3100 302   .927  5.810
                       WER1 ASSIGN                        25  .60    15  .10   14
    07470 0190098 005                                                          38.56E     14        540
    DOE CREEK         .0001  .0004A .0076 .0006          .62  4624 203 .9061 .0542 .0186 .0030 .0046 .0034 .0007 .0007
    1985-12-31 00/06-09-077-09W6/0 1984-07-02          623.3  626.5  896.1 PB
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                            VO                          559.2     150    2.50      375  .244  .80  3540 292   .900  7.478
                       WER1 ASSIGN                        28  .70    20  .10   18
    07470 0190098 010                                                          38.56E     18        694
    DOE CREEK         .0001  .0002A .0092                .67  4603 211 .8604 .0641 .0403 .0086 .0107 .0053 .0009 .0002
    1985-12-31 00/08-33-077-09W6/0 1984-09-24          558.0  560.5  893.9 PB
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                            VO  -128.3                  900.6     150    1.50      225  .230  .55  4890 310   .921  6.161
                       WER1 ASSIGN                  B     14  .60     8  .05   8
    07470 0230098 005                                                          38.32E      8        307
    PADDY                  .0005E .0033 .0078          .58  4517 193 .9618 .0259 .0004 .0002
    1985-12-31 00/12-18-078-09W6/0 1963-08-22          899.8  901.3  773.0 GW
    SOQUIP
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                            VO                         1049.5     128    2.00      256  .235  .60  9290 320   .884 13.168
                       WER1 ASSIGN                        34  .75    26  .05   25
    07470 0230098 010                                                          38.32E     25        958
    PADDY                  .0001E .0713 .0029          .61  4555 191 .8979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
    1985-12-31 00/14-19-077-09W6/0 1982-03-26         1048.0 1051.0  855.1 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROGRESS (F) 077-09W6 0747C
VO 1152.1 200 1.54 308 .200 .42 6130 322 .925 4.911
WER2 ASSIGN 14 .65 9 .05 8
07470 0232098 005 38.56E 8 308
CADOTTE .0002E .0050 .56 4640 191 .0002
1978-06-30 00/11-18-077-08W6/0 1977-04-09 1151.5 1153.1 960.4 PB
PANALTA

VO -144.8 912.5 200 4.30 860 .223 .65 5080 315 .925 7.187
WER2 ASSIGN B 62 .65 40 .05 38
07470 0232098 010 38.18E 38 1451
CADOTTE .0001A .0713 .0025 .61 4555 191 .8979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
1984-09-30 00/12-18-078-09W6/0 1963-08-22 916.2 918.1 773.3 GW
SOQUIP

VO 1458.9 200 4.01 802 .130 .50 12700 323 .850 8.551
WER2 ASSIGN 69 .75 52 .05 49
07470 0310098 005 38.18E 49 1871
BASAL GETHING .0001A .0009 .0266 .0070 .57 4723 196 .9219 .0385 .0074 .0014 .0014 .0010 .0004 .0004
1982-12-31 00/10-23-078-10W6/0 1974-08-24 1456.9 1460.9 786.1 PB

VO -734.9 1692.6 200 5.24 1048 .160 .54 12860 342 .870 10.620
WER2 ASSIGN B 111 .75 83 .10 75
07470 0348098 005 38.56E 75 2892
CADOMIN .0002E .0225 .63 4702 204 .0138 .0045 .3300
1978-06-30 00/11-18-077-08W6/0 1977-04-09 1690.1 1695.3 960.4 GW
PANALTA

VO 1609.0 128 .77 99 .200 .70 12570 332 .842 17.903
WER2 ASSIGN 18 .75 14 .10 13
07470 0348098 010 38.56E 13 501
CADOMIN .0002E .0229 .63 4702 204 .0138 .0045 .3300
1982-12-01 00/10-27-077-09W6/0 1978-10-18 1601.4 1616.7 914.1 PB
PANALTA

VO 1661.4 200 4.90 980 .150 .60 12440 343 .878 10.572
STRIKE WER2 ASSIGN 104 .75 78 .10 70
07470 0348098 015 38.56E 70 2699
CADOMIN .0016 .0001E .0043 .0252 .60 4704 199 .9269 .0345 .0057 .0005 .0006 .0003 .0002 .0001
1983-10-31 00/16-28-077-08W6/0 1983-06-24 1659.0 1663.9 974.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

PROGRESS (F) 077-09W6 0747C
VO 1468.9 200 6.90 1380 .160 .70 12080 335 .869 13.217
STRIKE WER1 ASSIGN 182 .75 137 .05 130
07470 0348098 020 38.18E 130 4963
CADOMIN A .0191 .59 4647 198 .9411 .0346 .0026 .0012 .0014
1980-12-31 00/10-02-079-10W6/0 1980-10-06 1463.0 1474.8 795.4 PB

VO 1732.5 128 2.47 316 .160 .70 14480 344 .853 15.717
WER2 ASSIGN 50 .75 38 .10 34
07470 0506098 005 40.80E 34 1387
BALDONNEL .0001E .0257 .0113 .64 4750 204 .0107 .0041 .2200
1982-12-01 00/15-13-077-10W6/0 1976-12-30 1731.3 1733.7 844.3 PB
PANALTA

VO 1714.5 200 3.00 600 .180 .70 14330 320 .785 20.441
WER1 ASSIGN 123 .75 92 .10 83
07470 0506098 010 40.80E 83 3386
BALDONNEL .0001E .0079 .0195 .66 4682 210 .8676 .0713 .0225 .0018 .0056 .0028 .0006 .0003
1983-10-31 00/06-35-077-10W6/0 1983-03-23 1713.0 1716.0 841.9 PB

HALFWAY A VO -976.7 1881.5 2800 5.63 15764 .121 .75 17650 350 .848 15.347
WER1 ISOPAC BS 2419 .85 2056 .10 1850 121
07470 0516001 000 HALFWAY A 38.56E 1729 66670
HALFWAY .0003 A .0034 .0066 .0024 .65 4618 208 .8833 .0583 .0266 .0038 .0087 .0047 .0013 .0006
1986-07-31 00/11-18-077-08W6/0 1977-04-09 1936.4 1943.9 960.4 PB
PANALTA

HALFWAY B 1909.4
SOLN WER1 ISOPAC 707 .65 460 .10 414 8 6311.0 112
07470 0516002 000 HALFWAY B 38.56E 406 15655
HALFWAY .0003 E .0034 .0066 .0024 .8833 .0583 .0266 .0038 .0087 .0047 .0013 .0006
1986-12-31 00/01-01-077-09W6/0 1984-00-00

HALFWAY E VO -1019.0 1811.1 265 3.83 1015 .173 .80 20560 341 .838 28.318
ASSOC WER1 ISOPAC 287 .80 230 .10 207
07470 0516005 000 HALFWAY E 38.18E 207 7903
HALFWAY A .0256 .0083 .67 4624 209 .8730 .0811 .0331 .0032 .0070 .0023 .0007 .0007
1982-12-31 00/11-10-078-10W6/0 1981-07-20 1807.7 1814.5 796.0 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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PROGRESS                 (F)  077-09W6     0747C
  HALFWAY F                   VO                                1867.9      707    4.22      2984   .102   .70 17340 350   .848 11.863
                              WER2 ISOPAC                         354   .90    319   .10       287      15
    07470 0516006 000 HALFWAY F                                                                38.56E     272      10488
    HALFWAY                          A .0092 .0059                .65  4634 208 .8770 .0608 .0336 .0034 .0069 .0017 .0004 .0011
    1986-04-30 00/12-30-077-09W6/0 1981-02-16          1870.8 1877.6   852.8 PB
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  HALFWAY K                   VO                                1918.2      150   13.60      2040   .088   .55 17440 351   .852   8.027
                              WER2 ASSIGN                         164   .75    123   .10       111       1
    07470 0516011 000 HALF K                                                                   38.56E     110       4242
    HALFWAY          .0001 .0001A .0029 .0041 .0090               .65  4671 208 .8890 .0556 .0194 .0030 .0074 .0053 .0022 .0019
    1986-04-30 00/08-08-077-09W6/0 1985-01-01          1908.0 1928.5   870.5 PB
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  HALFWAY L                   VO                                1813.9      200    6.70      1340   .170   .80 10390 348   .885 13.048
                              WER1 ASSIGN                         175   .70    123   .10       111      15
    07470 0516012 000 HALFWAY L                                                                38.56E      96       3702
    HALFWAY          .0001E .0251                                .67  4646 205 .8450 .0524 .0202 .0039 .0058 .0037 .0019 .0008
    1986-11-30 00/12-19-078-10W6/0 1985-07-27          1810.5 1817.2   779.7 PB
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                              VO                                1869.5      200     .84       168   .089   .70 17530 350   .840 10.564
        STRIKE                WER1 ASSIGN                          18   .80     14   .10        13
    07470 0516098 005                                                                          40.80E      13        530
    HALFWAY          .0001A .0017 .0136                          .67  4653 211 .8707 .0606 .0296 .0038 .0101 .0053 .0022 .0023
    1986-11-30 00/12-08-078-10W6/0 1982-11-16          1869.1 1869.9   816.8 PB
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                              VO                                1731.0      200    6.00      1200   .180   .60 16800 326   .850 18.621
                              WER2 ASSIGN                         223   .80    178   .10       160
    07470 0516098 010                                                                          38.56E     160       6170
    HALFWAY                          E .0353 .0086 .0090          .63  4346 196 .8956 .0342 .0088 .0013 .0027 .0017 .0009 .0019
    1986-09-30 00/01-36-078-10W6/0 1985-12-27          1728.0 1734.0   779.3 PB
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                              VO                                1743.2      200    8.80      1760   .127   .90 17420 344   .794 20.731
                              WER1 ASSIGN                         365   .90    329   .10       296
    07470 0516098 015                                                                          38.56E     296      11414
    HALFWAY          .0001A .0020 .0074                          .76  4540 222 .8366 .0632 .0321 .0051 .0129 .0108 .0072 .0226
    1986-11-30 00/03-08-078-09W6/0 1981-11-17          1737.8 1748.6   770.7 PB
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                              VO                                1724.6      150    2.80       420   .100   .60 13820 344   .881   7.781
                              WER2 ASSIGN                          33   .75     25   .05        24
    07470 0516098 020                                                                          38.56E      24        925
    HALFWAY                          E .0353 .0086 .0090          .63  4346 196 .8956 .0342 .0088 .0013 .0027 .0017 .0009 .0019
    1985-12-31 02/06-19-078-09W6/0 1985-03-08          1722.0 1727.3   765.5 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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PROGRESS                (F)  077-C9W6     0747C
                             VO                          1785.9     150   8.42      1263  .131  .55 17620 322   .777 14.430
                        WER2 ASSIGN                        182  .80    146  .05       139
   07470 0516098 025                                                                38.18E     139      5307
   HALFWAY          .0001 .0001A .0023 .0047        .68  4624 213 .8526 .0758 .0376 .0049 .0120 .0060 .0019 .0025
   1985-12-31 00/08-12-078-10W6/C 1984-12-22     1778.0 1793.8  797.5 PB
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 DOIG B                     VO                          1798.0     128  10.00      1280  .150  .85 21020 346   .826 26.668
                        WER1 ASSIGN                        341  .75    256  .10       230         2
   07470 0520002 000 DOIG B                                                         37.43E     228      8534
   DOIG             .0001A .0014 .0053        .70  4583 217 .8399 .0684 .0504 .0071 .0172 .0071 .0019 .0012
   1986-11-30 00/03-22-078-10W6/C 1982-04-06     1793.0 1803.0  791.3 PB
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                             VO                          1858.5     420   2.53      1063  .086  .85 18960 340   .866 13.386
                        WER2 ISOPAC                        142  .80    114  .10       103
   07470 0520098 005                                                                37.43E     103      3855
   LOWER DOIG       .0017      A .0490 .0084        .63  4594 198 .8758 .0429 .0140 .0023 .0036 .0017 .0004 .0002
   1985-08-31 00/11-10-078-10W6/C 1981-07-20     1877.2 1881.0  796.0 PB
   PROGAS
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                             VO                          1845.5     150   1.80      270  .120  .90 19090 324   .836 21.646
                        WER2 ASSIGN                         58  .80     46  .05        44
   07470 0520098 010                                                                37.43E      44      1647
   DOIG             .0006      E .0023        .0079  .60  4477 199 .9315 .0402 .0095 .0014 .0032 .0020 .0012 .0002
   1985-12-31 00/08-12-078-10W6/C 1984-12-22     1844.8 1846.2  797.5 PB
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                             VO -1292.2                  2049.7     983   5.70      5603  .133  .70 18940 356   .936 15.049
                        WER1 ISOPAC          B             843  .75    632  .05       600
   07470 0556098 005                                                                38.18E      600     22908
   UPPER BELLOY     .0019 .0002A .1861 .0056 .0053  .65  4444 181 .7944 .0064 .0008 .0001 .0001 .0001
   1984-12-31 00/15-08-078-09W6/C 1980-02-14     2043.6 2052.0  759.5 GW
   SOQUIP
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                             VO                          2066.3    1194   3.94      4704  .140  .70 19230 356   .917 16.417
                        WER2 ISOPAC                        772  .75    579  .05       550
   07470 0556098 010                                                                38.18E      550     20999
   MIDDLE BELLOY    .00C2 .0001A .0676 .0029        .59  4565 188 .9189 .0087 .0013 .0001 .0002
   1985-04-30 00/15-08-078-09W6/C 1980-02-14     2063.0 2069.5  759.8 PB
   SOQUIP
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROGRESS                 (F)  077-09W6     C747C
                              VO                          2076.8      200   7.00      1400  .055   .60 19240 357   .963  5.252
                         WER2 ASSIGN                        74  .75     56  .05        53
    07470 0556098 015                                                    38.18E        53       2024
    BELLOY            .0019 .0002A .3655                 .71  4179 168  .6261 .0051 .0006 .0001 .0001
    1982-12-31 00/09-18-078-09W6/C 1982-03-16          2072.8 2080.7  767.5 PB
    SOQUIP
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                              VO                          2364.5      200   5.20      1040  .100   .45 21000 368   .939  7.777
                         WER2 ASSIGN                        81  .75     61  .10        55
    07470 0606098 005                                                    38.56E        55       2121
    KISKATINAW            .0002E .0171 .0011              .71  4561 188  .8455 .0544 .0312 .0061 .0152 .0134 .0069 .0085
    1982-12-31 00/11-32-077-09W6/0 1978-02-C8          2361.9 2367.1  862.6 PB
    PROGAS
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                              VO                          2294.7      200   3.50       700  .100   .70 21220 365   .894 12.945
                         WER2 ASSIGN                        91  .75     68  .10        61
    07470 0606098 010                                                    38.18E        61       2329
    KISKATINAW                E .0134 .0099              .66  4619 205  .8991 .0331 .0177 .0037 .0074 .0157
    1982-12-31 00/09-18-078-09W6/C 1982-03-16          2292.9 2296.4  766.0 PB
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  PEKISKO A                   VO                          2961.0      200   5.50      1100  .060   .70 39090 349  1.052 12.717
                         WER2 ASSIGN                       140  .90     126 .05        120
    07470 0642001 000 PEKISKO A                                          37.43E       120       4492
    PEKISKO               .0002E .0033 .0024              .59  4640 196                .0057 .0023        .2100
    1982-12-31 00/12-12-077-09W6/0 1975-12-04          2954.1 2967.8  914.4 PB
    PANALTA
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PROGRESS                 POOLS=    33  GIP=     8303 PROD=      6553  IMG=      5993  MGP=       162  RMG=      5831  ENERGY=    223872
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PROVINCE                 (F)  008-11W4     0748C
                              VO                           640.1      200   1.85       370  .170   .60  5520 296   .909  5.951
                         BER7 ASSIGN                        22  .75     17  .05        16
    07480 0213098 005                                                    35.56E        16        569
    BOW ISLAND 2          .0028E                          .57  4530 186                .0005 .0005        .0100
    1978-12-31 00/10-08-008-11W4/0 1978-01-14          638.9  641.6  860.9 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVINCE (F) 008-11W4 0748C
VO 640.2 200 .80 160 .200 .55 5520 295 .902 6.489
BER7 ASSIGN 10 .70 7 .05 7
07480 0213098 007 35.56E 7 249
BOW ISLAND SD .0024 E .0733 .0002 .59 4544 187 .9144 .0089 .0006 .0002
1980-12-31 00/04-09-008-11W4/C 1980-04-24 639.0 641.3 839.8 PB

VO +185.4 660.9 200 1.20 240 .250 .70 5540 295 .900 10.384
STRIKE BER7 ASSIGN B 25 .70 18 .05 17
07480 0213098 010 35.56E 17 605
U BOW ISLAND .0024 .0036A .0633 .0006 .58 4541 188 .9173 .0100 .0024 .0004
1980-10-31 00/06-24-008-11W4/0 1979-09-30 660.3 661.5 846.9 GW

PROVINCE POOLS= 3 GIP= 57 PRCD= 42 IMG= 40 MGP= RMG= 40 ENERGY= 1423

PROVOST (F) 037-07W4 0750C
BELLY RIVER A VO 163.6 512 6.40 3277 .265 .65 1700 286 .958 3.039
WER1 ASSIGN 100 .50 50 .05 48 28
07500 0126001 000 BELLY RIV A 38.18E 20 764
BELLY RIVER .0006E .0145 .56 4620 190 .9846 .0003
1983-12-31 00/12-15-035-11W4/0 1968-09-23 157.0 166.4 783.3 PB

BELLY RIVER B VO 306.2 2644 3.60 951E .280 .70 2340 287 .950 4.784
WER1 ISOPAC 455 .70 319 .05 303 66
07500 0126002 000 BELLY RIV B 38.18E 237 9049
MID BELLY RIVER .0004E .0002 .57 4599 189 .0007 .0004 .0500
1980-10-31 00/02-31-034-09W4/0 1971-11-19 305.4 312.1 776.9 PB

BELLY RIVER C CP 384.2 256 3.08 788 .300 .70 2690 288 .945 5.893
WER1 ASSIGN ABAND 3 .65 2 .05 2 2
07500 0126003 000 BELLY RIV C 38.18E
BSL BELLY RIVER .0004E .0021 .57 4633 191
1985-08-31 00/02-07-034-09W4/0 1973-06-09 382.5 385.9 778.8 PB

BELLY RIVER D VO 231.3 128 5.55 710 .240 .75 2640 283 .940 5.080
WER1 ASSIGN 36 .65 23 .05 22
07500 0126004 000 BELLY RIV D 38.18E 22 840
U BELLY RIVER .0004E .0021 .57 4633 191
1982-12-01 00/02-14-034-10W4/C 1973-07-19 228.6 234.1 774.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

BELLY RIVER E — VO — 229.5 128 2.78 356 .240 .75 2640 283 .940 5.080
WER1 ASSIGN — 18 .65 12 .05 11
07500 0126005 000 BELLY RIV E — 38.18E 11 420
U BELLY RIVER .0004E .0021 .57 4633 191
1982-12-01 00/02-27-034-10W4/0 1972-07-26 224.3 234.7 778.5 PB

BELLY RIVER F — VO — 164.6 128 1.85 237 .260 .65 2340 282 .948 4.207
WER1 ASSIGN — 10 .60 6 .05 6
07500 0126006 000 BELLY RIV F — 38.18E 6 229
U BELLY RIVER .0004E .0021 .57 4633 191
1982-12-01 00/02-32-034-10W4/0 1972-08-21 161.5 167.6 783.3 PB

BELLY RIVER G — CP — 315.2 200 5.55 1110 .300 .70 2340 287 .950 5.139
WER1 ASSIGN ABAND — 1 .60 1 .05 1 1
07500 0126007 000 BELLY RIV G — 38.18E
MID BELLY RIVER .0001 .0004E .0244 .0006 .57 4599 189 .9739 .0006
1985-08-31 00/02-33-034-10W4/0 1972-08-05 311.5 319.1 780.3 PB

BELLY RIVER H — VO — 226.5 128 4.93 631 .260 .65 2640 283 .940 4.770
WER1 ASSIGN — 30 .65 20 .05 19
07500 0126008 000 BELLY RIV H — 38.18E 19 725
U BELLY RIVER .0004E .0021 .57 4633 191
1982-12-01 00/12-33-034-10W4/0 1972-08-10 221.9 231.0 780.6 PB

BELLY RIVER J — VO — 352.7 440 1.90 836 .313 .65 2550 287 .945 5.440
WER1 ASSIGN — 45 .65 29 .05 28 9
07500 0126010 000 BELLY RIV J — 38.18E 19 725
BSL BELLY RIVER .0004 .0012E .0191 .56 4611 190 .9792 .0001
1982-10-29 00/10-05-033-09W4/0 1975-12-07 349.9 352.0 777.5 PB
CWNGNUL

BELLY RIVER K — PD — 290.0 200 2.30 460 .330 .60 2410 285 .941 5.060
WER1 ASSIGN — 67 .60 40 .10 36 30
07500 0126011 000 BELLY RIV K — 38.18E 6 229
BELLY RIVER .0004E .0263 .0026 .60 4564 194 .9327 .0242 .0102 .0018 .0018
1984-12-31 00/06-04-035-05W4/0 1978-07-01 288.8 291.1 767.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
BELLY RIVER L CP 147.2 128 2.40 307 .320 .50 2100 282 .952 3.559
WER1 ASSIGN ABAND .60 .05
07500 0126012 000 BELLY RIV L 38.18E
BELLY RIVER .0004E .0021 .57 4633 191
1985-08-31 00/02-14-034-10W4/0 1973-09-10 146.0 148.4 774.8 PB

BELLY RIVER M VO 306.2 128 1.90 243 .329 .60 9520 286 .825 22.650
WER1 ASSIGN 55 .85 47 .05 45 11
07500 0126013 000 BELLY RIV M 38.18E 34 1298
BELLY RIVER .0004A .0148 .56 4620 190 .9822 .0015 .0005 .0001 .0003 .0002
1983-12-31 00/04-09-035-10W4/0 1967-06-02 305.0 307.0 782.4 PB

BELLY RIVER N MB +520.8 260.9 400 2.70 1080 .350 .75 1370 284 .953 3.779
WER1 ASSIGN F 62 .60 37 .05 35 17
07500 0126014 000 BELLY RIV N 38.18E 18 687
BELLY RIVER .0001 .0016E .0679 .58 4549 186 .9298 .0002 .0001 .0001 .0001
1986-12-31 00/04-15-036-05W4/0 1979-02-05 261.0 263.3 784.1 GW
TCPL

BELLY RIVER O CP 252.3 200 2.70 540 .280 .75 1800 284 .958 3.951
WER1 ASSIGN 2 .50 1 .05 1 1
07500 0126015 000 BELLY RIV O 38.18E
BSL BELLY RIVER .0006E .0145 .56 4620 190 .9846 .0003
1986-12-31 00/02-01-035-11W4/0 1969-01-18 250.9 253.6 779.1 PB

BELLY RIVER P VO 357.3 200 3.20 640 .300 .60 2570 291 .947 4.774
WER1 ASSIGN 31 .65 20 .05 19 4
07500 0126016 000 B RIV P 38.18E 15 573
BELLY RIVER .0004 .0012E .0191 .56 4611 190 .9792 .0001
1983-04-30 00/04-20-033-09W4/0 1968-12-15 355.4 360.3 783.6 PB
CWNGNUL

BELLY RIVER Q VO 348.5 200 3.00 600 .320 .75 2615 288 .944 6.565
WER1 ASSIGN 39 .65 25 .05 24 12
07500 0126017 000 BELLY R Q 38.18E 12 458
BELLY RIVER .0011A .0176 .0001 .56 4615 190 .9810 .0002
1980-10-31 00/10-32-032-09W4/0 1979-03-18 347.0 350.0 774.5 PB
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PROVOST                (F)  037-07W4     0750C
  BELLY RIVER R             VO                          231.0      150    1.80        270  .260   .50   1250 283   .972  1.680
                            WER1 ASSIGN                        5  .50       3  .05          3
    07500 0126018 000 BELLY R R                                                      38.18E      3         115
    BELLY RIVER             .0004E .0148                .56  4546 189  .9822 .0015 .0005 .0001 .0003 .0002
    1985-12-31 00/04-12-035-11W4/0 1973-11-12          230.1  231.9  782.4 PB
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER S             VO                          442.0      128    2.47        316  .350   .60   3030 292   .940  6.593
                            WER1 ASSIGN                       21  .70      15  .05         14
    07500 0126019 000 BELLY RIV S                                                    38.18E     14         535
    BELLY RIVER             .0004E .0225                .56  4613 189
    1982-12-01 00/06-27-036-15W4/0 1970-11-02          440.7  443.2  819.6 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER T             VO   +38.5                 436.7      200    2.16        432  .330   .55   2990 290   .939  5.667
                            WER1 ASSIGN            B          24  .70      17  .05         16
    07500 0126020 000 BELLY R T                                                      38.18E     16         611
    BELLY RIVER             .0005E .0092 .0003          .56  4633 191  .9790 .0106 .0004 .0001
    1978-12-31 02/11-29-036-15W4/0 1978-07-08          435.6  437.7  823.0 GW
    TCPL    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER U             PD   +48.2                 238.2      200    3.70        740  .250   .40   1480 288   .961  1.521
                            WER1 ASSIGN            B          12  .50       6  .05          6          2
    07500 0126021 000 BR. U                                                          38.93E      4         156
    BELLY RIVER     .0001 .0008E .0350                  .64  4579 202  .8821 .0469 .0190 .0040 .0057 .0031 .0013 .0020
    1986-12-31 00/12-24-041-10W4/0 1981-06-27          236.3  240.0  722.2 GW
    TCPL
    -----------------------------------------------------------------------------------------------------------------------
                            VO                          346.3      150    1.90        285  .330   .40   2620 286   .945  3.639
                            WER1 ASSIGN                       10  .65       7  .05          7
    07500 0126098 003                                                                38.18E      7         267
    BELLY RIVER     .0024 .0003E .0377 .0006            .58  4586 190  .9437 .0106 .0035 .0006 .0004 .0001 .0001
    1985-09-30 00/10-30-032-08W4/0 1984-10-24          345.4  347.3  784.5 PB
    KANNGAZ
    -----------------------------------------------------------------------------------------------------------------------
                            VO   +493.2                293.4      200    1.24        248  .350   .60   2410 294   .950  5.153
                            WER1 ASSIGN            B          13  .60       8  .05          8
    07500 0126098 005                                                                38.18E      8         305
    BELLY RIVER             .0004E                      .58  4606 191                .0084
    1978-06-30 00/11-07-032-08W4/0 1978-04-03          292.6  294.1  787.3 GW
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 290.2 200 1.24 248 .300 .65 2230 283 .950 4.600
WER1 ASSIGN 11 .60 7 .05 7
07500 0126098 010
BELLY RIVER .0004E .0176 .0002 .57 4599 189 .9810 .0002 .0007 .0004 38.18E 7 267 .0500
1978-12-31 00/07-20-032-09W4/0 1978-06-09 289.6 290.8 774.5 PB

VO +620.7 154.7 200 4.00 800 .300 .35 910 281 .979 .988
WER1 ASSIGN B 8 .50 4 .05 4
07500 0126098 015
BELLY RIVER .0007 .0010A .0241 .0001 .57 4604 190 .9717 .0017 .0001 .0001 .0002 .0001 .0001 37.43E 4 150
1983-09-30 00/13-22-032-09W4/0 1982-11-28 152.0 157.5 778.2 GW
TCPL

VO 287.2 200 1.50 300 .340 .65 2670 288 .946 6.159
WER1 ASSIGN 18 .65 12 .05 11
07500 0126098 020
BELLY RIVER .0011A .0176 .0001 .56 4615 190 .9810 .0002 38.93E 11 428
1980-12-31 00/11-15-032-10W4/0 1980-06-05 286.3 288.0 768.8 PB
KANNGAZ PANALTA

VO 359.8 200 2.00 400 .330 .50 2416 288 .949 4.148
WER1 ASSIGN 17 .60 10 .05 10
07500 0126098 025
BELLY RIVER .0004E .0042 .0044 .56 4615 190 .0369 .0993 .0954 .0177 .0605 .0604 .0441 .5771 38.18E 10 382
1980-10-31 00/10-10-033-09W4/0 1979-06-20 358.8 360.8 785.4 PB
CWNGNUL

VO 307.2 200 1.10 220 .240 .50 2460 285 .946 3.114
WER1 ASSIGN 7 .65 5 .05 5
07500 0126098 030
BELLY RIVER .0004E .0229 .0002 .57 4599 189 .9763 .0007 .0004 38.18E 5 191
1979-12-29 00/11-29-033-10W4/0 1978-12-21 306.6 307.7 777.0 PB
KANNGAZ

VO 356.5 200 1.00 200 .230 .50 2694 288 .943 3.244
WER1 ASSIGN 6 .65 4 .05 4
07500 0126098 035
BELLY RIVER .0004E .0229 .0002 .56 4619 190 .9763 .0007 .0004 38.18E 4 153 .6800
1979-12-29 00/11-29-033-10W4/0 1978-12-21 356.0 357.0 777.0 PB
KANNGAZ

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 232.3 128 2.78 356 .350 .60 1380 283 .973 2.992
WER1 ASSIGN 11 .50 6 .05 6
07500 0126098 040 38.18E 6 229
BELLY RIVER .0004E .0187 .0002 .56 4619 190 .9777 .0025 .0003
1982-12-01 00/11-29-034-05W4/0 1978-02-16 228.6 235.9 702.3 PB
TCPL

VO 152.2 200 1.54 308 .320 .50 960 283 .980 1.575
WER1 ASSIGN 5 .60 3 .05 3
07500 0126098 045 38.18E 3 115
UPPER BELLY RIV .0004E .0001 .56 4626 191
1978-06-30 00/07-30-034-10W4/0 1977-02-26 149.7 154.8 778.2 PB

VO 213.9 200 1.54 308 .280 .50 1470 283 .970 2.132
WER1 ASSIGN 7 .60 4 .05 4
07500 0126098 050 38.18E 4 153
L BELLY RIVER .0004E .0001 .56 4626 191
1978-06-30 00/07-30-034-10W4/0 1977-02-26 213.1 214.6 778.2 PB

VO 297.0 200 2.00 400 .230 .50 2410 285 .942 2.936
WER1 ASSIGN 12 .60 7 .05 7
07500 0126098 055 38.18E 7 267
BELLY RIVER .0004E .60 4564 194 .9327 .0242 .0102 .0018 .0018
1979-12-29 00/08-05-035-05W4/0 1979-05-14 293.6 300.3 768.5 PB
TCPL

VO 240.5 200 6.00 1200 .320 .50 1380 281 .967 2.311
WER1 ASSIGN 28 .50 14 .05 13
07500 0126098 060 38.18E 13 496
BELLY RIVER .0004E .0229 .0002 .57 4633 191 .9763 .0007 .0004
1979-12-29 00/09-15-035-05W4/0 1979-03-11 235.5 245.5 746.5 PB
TCPL

VO 313.0 200 3.00 600 .270 .55 2240 286 .951 3.478
WER1 ASSIGN 21 .60 13 .05 12
07500 0126098 065 38.18E 12 458
BELLY RIVER .0004A .0165 .56 4619 191 .9816 .0014 .0001
1983-12-31 00/04-09-035-10W4/0 1967-06-02 311.5 314.6 782.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / Z / GOR / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
PROVOST	(F) 037-C7W4 07500		
	VO	306.4 128 1.80 230 .390 .70 1100 286 .975 3.063	
	WER1 ASSIGN	7 .50 4 .05 4	
07500 0126098 070		38.18E 4 153	
BELLY RIVER	.0004E .0165	.56 4619 191 .9816 .0014 .0001	
1983-12-31 02/10-09-035-10W4/0	1981-11-16	305.5 307.3 778.0 PB	
	VO	440.5 200 1.00 200 .170 .60 3110 290 .924 3.367	
	WER1 ASSIGN	7 .70 5 .05 5	
07500 0126098 071		38.18E 5 191	
BELLY RIVER	.0002E .0214	.61 4636 201 .8776 .0997 .0004	
1984-09-30 00/12-09-036-15W4/0	1984-04-22	440.0 441.0 823.5 PB	
TCPL			
	VO	425.5 200 2.40 480 .255 .50 2880 288 .928 3.907	
	WER1 ASSIGN	19 .65 12 .05 11	
07500 0126098 072		38.18E 11 420	
BELLY RIVER	.0007 .0002A .0214	.61 4636 201 .8776 .0987 .0004	
1982-10-29 00/13-14-036-15W4/0	1981-11-12	421.7 429.2 821.8 PB	
KANNGAZ			
	VO	235.6 200 2.47 494 .340 .60 2640 284 .940 5.737	
	WER1 ASSIGN	28 .65 18 .05 17	
07500 0126098 075		38.18E 17 649	
L BELLY RIVER	.0004E .0021	.57 4633 191	
1982-12-31 00/11-08-037-13W4/0	1977-01-27	234.1 237.1 826.0 PB	
PANALTA			
	VO	226.7 200 .93 186 .330 .83 1170 283 .975 3.303	
	WER1 ASSIGN	6 .60 4 .05 4	
07500 0126098 080		38.18E 4 153	
BELLY RIVER	.0004E	.56 4606 189 .0003	
1978-06-30 00/06-13-038-14W4/0	1977-10-11	226.2 227.1 819.3 PB	
TCPL			
	VO	264.9 200 1.54 308 .280 .55 2640 283 .925 4.417	
	WER1 ASSIGN	14 .65 9 .10 8	
07500 0126098 085		38.18E 8 305	
BELLY RIVER	.0004E	.66 4585 206 .0289 .0132 .6800	
1976-12-31 00/06-17-039-12W4/0	1976-08-31	264.6 265.1 669.6 PB	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP    REC    PROD   SL    IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2      C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE      K8   TYPE
 PURCHASERS:
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PROVOST                 (F)  037-07W4     07500
                             VO   +35.4                  451.4     200    1.50       300  .330   .65   3180 289   .933  7.194
                        WER1 ASSIGN                B          22  .70      15  .05          14
    07500 0126098 090                                                                38.18E      14        535
    BELLY RIVER SD   .0003 .0003A .0195                  .56  4614 190 .9797 .0002
    1982-05-31 00/07-03-039-15W4/C 1980-08-18          450.0  452.7  807.0 GW
    TCPL
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                             VO  +445.9                  290.2     200    4.32       864  .330   .55   1850 286   .948  3.522
                        WER1 ASSIGN                B          30  .55      17  .05          16
    07500 0126098 095                                                                38.18E      16        611
    BSL BELLY RIVER          .0004E                      .66  4585 206
    1976-12-31 00/06-01-040-10W4/0 1976-09-09          288.0  292.3  738.2 GW
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  SECOND WHITE SPECKS E     VO                          793.0    1537    1.25      1921  .152   .50   5620 300   .892  4.539
                        WER1 ISOPAC                        87  .70      61  .05          58          16
    07500 0186005 000 2W SPECKS E                                                    38.93E      42        1635
    2 WS                     .0008E .0267 .0005          .59  4600 194 .9449 .0145 .0059 .0012 .0022 .0015 .0006 .0012
    1981-11-30 00/06-20-034-11W4/C 1956-07-17          799.5  801.6  796.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          803.3     128    2.00       256  .130   .50   5400 300   .905  3.676
                        WER1 ASSIGN                        9  .70       6  .05           6
    07500 0186098 005                                                                38.93E       6        234
    2 WS                     .0002E .2621                .73  4295 186 .6672 .0371 .0189 .0037 .0044 .0031 .0015 .0018
    1982-12-01 00/06-29-032-11W4/C 1980-10-08          801.6  805.0  792.2 PB
    CWNGNUL
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                             VO                          787.2     128    1.50       192  .120   .50   5400 298   .904  3.420
                        WER1 ASSIGN                        7  .70       5  .05           5
    07500 0186098 010                                                                38.93E       5        195
    2 WS                     .0014A .0283 .0012          .57  4604 190 .9625 .0056 .0008 .0001 .0001
    1983-12-31 00/06-03-033-11W4/0 1980-10-13          786.5  788.0  778.3 PB
    CWNGNUL
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                             VO                          778.6     200    1.20       240  .210   .55   5360 298   .905  6.528
                        WER1 ASSIGN                       16  .70      11  .05          10
    07500 0186098 015                                                                38.93E      10        389
    2WS                      .0014E .0283 .0012          .57  4604 190 .9625 .0056 .0008 .0001 .0001 .0001 .0001 .0001
    1981-09-30 00/06-22-033-11W4/0 1980-10-31          775.8  781.3  781.7 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 798.4 200 1.50 300 .124 .50 5400 300 .908 3.495
STRIKE WER1 ASSIGN 10 .70 7 .05 7
07500 0186098 020 38.93E 7 273
2WS .0003 .0012A .0268 .0011 .57 4604 189 .9689 .0016 .0001
1981-09-30 00/16-31-033-11W4/0 1980-10-22 797.5 799.3 789.4 PB
CWNGNUL

VIKING M CP 894.2 440 1.23 541 .120 .40 7520 302 .873 3.883
WER1 ASSIGN 31 .75 23 .05 22 22
07500 0218013 000 VIKING M 38.93E
PROVOST .0005A .0303 .0103 .59 4633 192 .0041 .0010
1986-12-31 00/10-24-033-11W4/0 1971-07-14 893.4 894.9 779.7 PB
CWNGNUL

VIKING P 900.4
SOLN WER1 ISOPAC 5 .65 3 .25 2 180.0 27
07500 0218016 000 VIKING P 38.93E 2 78
VIKING .0007E .0277 .0003 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1984-12-31 00/01-01-038-12W4/0 1977-00-00

VIKING S VO 802.5 200 1.24 248 .165 .50 5540 298 .889 4.906
WER1 ASSIGN 12 .70 8 .05 8 5
07500 0218019 000 VIKING S 38.93E 3 117
VIKING .0005A .0009 .62 4571 197 .0157 .0075 .4900
1977-12-31 00/10-05-039-09W4/0 1976-08-23 801.9 803.1 744.0 PB
TCPL

VIKING T PD 787.2 200 1.85 370 .180 .50 5470 300 .893 5.226
WER1 ASSIGN 33 .60 20 .05 19 13
07500 0218020 000 VIKING T 38.93E 6 234
HAMILTON LAKE .0008A .0260 .0002 .60 4594 196 .9318 .0183 .0127 .0020 .0042 .0028 .0007 .0005
1985-12-31 00/10-09-039-09W4/0 1976-08-15 785.5 788.8 739.7 PB
TCPL

VIKING U PD 771.6 200 .93 186 .200 .50 4830 300 .908 5.048
WER1 ASSIGN 16 .65 10 .05 10 8
07500 0218021 000 VIKING U 38.93E 2 78
HAMILTON LAKE .0005A .0002 .62 4571 196 .0130 .0069 .4000
1986-12-31 00/10-04-040-08W4/0 1976-06-07 771.1 772.1 751.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C

VIKING V 832.0
SOLN WER1 ISOPAC 4 .65 3 .35 2 2 170.0 24
07500 0218022 000 VIKING V 38.93E
VIKING .0007E .0277 .0003 .59 4599 194 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1985-12-31 00/01-01-038-10W4/0 1977-00-00
TCPL

VIKING W VO 846.0 128 1.23 157 .200 .55 5740 301 .890 6.703
WER1 ASSIGN 11 .70 8 .05 8 3
07500 0218023 000 VIKING W 38.93E 5 195
VIKING .0001 .0005A .0357 .0001 .61 4578 196 .9227 .0204 .0098 .0018 .0032 .0021 .0012 .0010
1982-12-01 00/07-08-039-12W4/0 1975-10-22 845.2 846.7 726.9 PB
TCPL

VIKING X VO 770.7 200 .93 186 .180 .50 5800 299 .883 5.623
WER1 ASSIGN 10 .65 7 .05 7 1
07500 0218024 000 38.93E 6 234
VIKING .0005A .0362 .0003 .61 4571 197 .9123 .0227 .0133 .0024 .0049 .0015 .0013 .0010
1978-12-31 00/11-09-040-08W4/0 1976-09-11 770.2 771.1 750.7 PB
TCPL

VIKING DD VO 907.3 3647 1.23 4486 .220 .55 6040 317 .912 7.189
WER1 ISOPAC 322 .80 258 .05 245
07500 0218030 000 38.93E 245 9538
VIKING .0029 .0005E .1294 .0006 .59 4562 192 .9331 .0265 .0106 .0044 .0018 .1908 .0002 .0001
1980-12-31 00/06-31-032-10W4/0 1971-11-06 902.2 903.4 774.5 PB
CWNGNUL KANNGAZ PANALTA

VIKING EE VO 897.6 200 1.20 240 .210 .60 5918 302 .887 7.916
WER1 ASSIGN 19 .70 13 .05 12 4
07500 0218031 000 VIKING EE 38.93A 8 311
VIKING .0007A .0262 .0004 .61 4594 197 .9276 .0214 .0122 .0022 .0041 .0014 .0012 .0012
1980-10-31 00/10-10-033-09W4/0 1979-06-20 897.0 898.2 785.4 PB
CWNGNUL

VIKING HH VO 949.3 2068 1.79 3702 .220 .55 5790 301 .885 7.479
WER1 ISOPAC 277 .70 194 .05 184 13
07500 0218034 000 VIKING HH 37.43E 171 6401
VIKING .0005A .0209 .0010 .62 4599 198 .9435 .0149 .0088 .0018 .0029 .0026 .0014 .0019
1983-12-31 00/06-24-036-13W4/0 1973-07-24 956.3 963.7 827.8 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD    SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                 (F)  037-07W4     C750C
  VIKING TT                   VO                              896.3     200   1.50      300   .210   .60   5800 302   .882   7.802
                              WERI ASSIGN                       23   .70     16   .05      15           6
    07500 0218046 000 VIK TT                                                          38.93E          9          350
    HAMILTON LAKE             .0003E .0202 .0008      .62  4590 200 .9265 .0163 .0145 .0036 .0074 .0059 .0025 .0020
    1983-11-30 00/10-14-033-09W4/0 1979-11-20       895.8  896.8  780.3 PB
    KANNGAZ
  ---------------------------------------------------------------------------------------------------------------------------------
  VIKING WW                   VO                              969.4     150    .91      137   .180   .50   8090 315   .874   7.521
                              WERI ASSIGN                       10   .75      8   .05       8           2
    07500 0218049 000 VIKING WW                                                       38.93E          6          234
    VIKING                    .0008E .0283 .0002      .60  4555 196 .9292 .0189 .0120 .0022 .0042 .0027 .0008 .0007
    1985-12-31 00/07-17-039-15W4/0 1977-07-04       968.6  970.2  790.6 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
  VIKING XX                   VO                              986.2    1475   1.17     1726   .228   .65   6100 303   .878   9.662
                              WERI ISOPAC                      167   .70    117   .05      111          16
    07500 0218050 000 VIKING XX                                                       38.93A          95         3698
    LOWER VIKING              .0011A .0312 .0182      .62  4637 199 .9001 .0240 .0162 .0022 .0038 .0019 .0007 .0006
    1983-12-31 00/10-05-037-15W4/0 1971-01-03       975.0  979.9  821.4 PB
    TCPL
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  VIKING YY                   VO                             1021.9     200   1.50      300   .180   .55   4820 306   .900   4.927
                              WERI ASSIGN                       15   .60      9   .10       8           6
    07500 0218051 000 VIK YY                                                          37.43E          2           75
    VIKING                    .0005E .0218 .0026      .63  4602 201 .9066 .0329 .0213 .0031 .0055 .0027 .0011 .0019
    1983-12-31 00/11-27-036-16W4/0 1980-09-13      1019.7 1024.0  856.2 PB
    TCPL
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  VIKING ZZ                   VO                             1004.6     200   2.60      520   .200   .55   5630 306   .890   6.467
                              WERI ASSIGN                       34   .75     26   .05      25           2
    07500 0218052 000 VIKING ZZ                                                       38.93E          23          895
    VIKING                    .0012A .0245 .0026      .62  4597 199 .9119 .0257 .0214 .0030 .0054 .0028 .0007 .0004
    1984-04-30 00/11-01-037-16W4/0 1983-10-27      1001.2 1008.1  848.6 PB
    TCPL
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  VIKING CAK & MANN E     MB          -113.0          765.0  469193   1.60   750709   .220   .38   5890 302   .890   5.210
  ASSOC                       WERI ISOPAC     COMB      50000   .75   37500   .04   36000
  07500 0218060 001 VIK AK & MA E CONCURRENT PRODUCTION                               38.93A
  VIKING                    .0008A .0283 .0002      .60  4555 196 .9292 .0189 .0120 .0022 .0042 .0027 .0008 .0007
  1985-12-31 00/01-01-037-07W4/0 1946-00-00      9999.9 9999.9 9999.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VIKING CAK & MANN E 897.9
SOLN WER1 ISOPAC COMB 2325 .12 279 .20 223 93000.0 25
07500 0218060 001 VIK AK & MA E CONCURRENT PRODUCTION .60 38.93A
VIKING .0008A .0283 .0002 4555 196 .9292 .0189 .0120 .0022 .0042 .0027 .0008 .0007
1985-12-31 00/01-01-037-07W4/0 1946-00-00 9999.9 9999.9 9999.9 PB COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 52325 PROD= 37779 IMG= 36223 MGP= RMG= ENERGY=

VIKING CAK & MANN E
ASSOC WER1 ISOPAC COMB 50000 .75 37500 .04 36000 24682
07500 0218060 999 VIKCAK+MNVE CONCURRENT PRODUCTION 38.93E 11541 449291
VIKING & MANN .0005A
1985-12-31 00/01-01-037-07W4/0 1946-00-00 COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA TCPL KANNGAZ PROGAS

VIKING CAK & MANN E
SOLN WER1 ISOPAC COMB 2325 .12 279 .20 223
07500 0218060 999 VIKCAK+MNVE CONCURRENT PRODUCTION 38.93E
VIKING & MANN .0005A
1985-12-31 00/01-01-037-07W4/0 1946-00-00 COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA TCPL KANNGAZ PROGAS

COMBINED SOLN/ASSOC POOLS= 1 GIP= 52325 PROD= 37779 IMG= 36223 MGP= 24682 RMG= 11541 ENERGY= 449291

VIKING L VO -116.4 888.1 5469 1.12 6125 .220 .50 5860 306 .893 6.708
WER1 ISOPAC BW 411 .70 288 .05 274
07500 0218061 001 VIK L 38.93E
UPPER PROVOST .0005A .59 4585 194 .9285 .0182 .0101 .0013 .0033 .0015 .0015 .0018
1981-12-31 00/07-27-034-10W4/0 1952-10-22 876.9 881.5 777.5 PB

VIKING O VO -133.2 929.9 390 .98 382 .250 .60 5800 303 .893 9.144
WER1 ISOPAC FNSW 35 .65 23 .01 23
07500 0218061 002 VIK O 38.93E
VIKING B-1 .0005A .59 4613 194 .0200
1976-06-30 00/07-29-034-11W4/0 1957-08-28 930.9 932.7 792.8 PB

VIKING L & O
WER1 ISOPAC 446 .70 311 .05 297 115
07500 0218061 999 VIK L+O 38.93E 182 7085
VIKING .0005A
1981-12-31 00/07-27-034-10W4/0 1952-10-22

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / AQUIFER	DWI / GIP	MFD / REC	AREA / PROD	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3	
PROVOST (F) 037-07W4 07500													
VIKING BBB	VO		715.1	4234	.91		3853	.200	.50	5860	297	.890	6.305
	WER1 ISOPAC		243	.70	170	.05	162						
07500 0218062 001 VIK BBB							38.93E						
VIKING	.0002A .0456		.60	4575	192	.9090	.0205	.0104	.0020	.0034	.0019	.0005	.0004
1985-11-29 00/04-29-040-07W4/0	1953-12-16		715.7	716.9	720.2	PB							
VIKING CCC	VO		695.5	200	.93		185	.190	.50	5890	297	.877	6.099
	WER1 ASSIGN		11	.75	8	.05	8						
07500 0218062 002 VIK CCC							38.93E						
VIKING	.0005E		.61	4578	196								
1983-12-31 00/11-18-041-07W4/0	1976-10-28		694.0	697.1	700.4	PB							
VIKING BBB & CCC													
	WER1 ISOPAC		254	.70	178	.05	170		13				
07500 0218062 999 VIK BBB & CCC							38.93E		157	6112			
VIKING	.0002A												
1985-11-29 00/04-29-040-07W4/0	1953-12-16												
	VO		884.5	400	1.00		400	.170	.50	5700	302	.879	5.190
	WER1 ASSIGN		21	.70	15	.05	14						
07500 0218098 005							38.93E		14	545			
VIKING 3	.0004E .1413		.70	4458	200	.7334	.0795	.0300	.0054	.0060	.0027	.0003	.0003
1980-07-31 00/06-02-032-09W4/0	1979-03-22		884.0	885.0	768.8	PB							
TCPL													
	VO		897.2	440	1.00		440	.197	.50	6010	302	.881	6.327
	WER1 ASSIGN		28	.70	20	.05	19						
07500 0218098 010							38.19E		19	726			
VIKING	.0001A .0221 .0014		.61	4610	199	.9096	.0421	.0192	.0030	.0033	.0006	.0013	.0029
1983-12-31 00/06-28-032-09W4/0	1978-08-08		895.3	896.0	777.0	PB							
TCPL													
	VO		896.1	200	1.00		200	.260	.60	5820	302	.883	9.682
	WER1 ASSIGN		19	.70	13	.05	12						
07500 0218098 015							38.93E		12	467			
VIKING	.0005A .0347 .0014		.63	4586	199	.8936	.0407	.0158	.0031	.0031	.0029	.0013	.0029
1980-12-31 00/13-34-032-10W4/0	1980-07-28		895.6	896.6	766.8	PB							
KANNGAZ PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
PROVOST	(F) 037-07W4		0750C													
	VO				869.7	200	2.00		400	.160	.50	4820	302		.885	4.103
	WER1 ASSIGN				16	.65	10	.05	10							
07500 0218098 017									38.93E		10		389			
VIKING	.0003E	.0221		.66	4568	205	.9048	.0248	.0158	.0034	.0078	.0076	.0063		.0071	
1986-04-30 00/10-28-034-08W4/0	1985-07-16			867.0	872.4	782.7	PB									
	VO				876.2	200	1.30		260	.300	.75	5900	301		.887	14.140
	WER1 ASSIGN				37	.70	26	.05	25							
07500 0218098 020									38.93A		25		973			
VIKING	.0007A	.0262	.0004	.61	4594	197	.9276	.0214	.0122	.0022	.0041	.0014	.0012		.0012	
1980-10-31 00/10-23-033-09W4/0	1978-11-28			875.5	876.8	766.9	PB									
	VO				882.9	200	.40		80	.230	.60	5800	302		.873	8.633
	WER1 ASSIGN				7	.70	5	.05	5							
07500 0218098 025									38.93E		5		195			
VIKING	.0004	.0010A	.0414	.0088	.66	4579	204	.8670	.0413	.0142	.0033	.0054	.0060	.0045	.0065	
1980-10-31 00/06-26-033-09W4/0	1979-09-03			882.7	883.1	772.0	PB									
TCPL																
	VO				902.2	200	1.22		244	.210	.50	5910	304		.899	6.457
	WER1 ASSIGN				16	.70	11	.05	10							
07500 0218098 027									38.93E		10		389			
PROVOST	.0006A	.0386	.0008	.58	4558	191	.9394	.0146	.0044	.0006	.0007	.0003				
1986-11-30 00/10-09-033-11W4/0	1975-08-19			901.6	902.8	780.0	PB									
	VO				923.9	440	.90		396	.195	.50	5690	303		.895	5.818
	WER1 ASSIGN				23	.65	15	.05	14							
07500 0218098 030									38.93E		14		545			
HAMILTON LAKE	.0005A	.0763	.0037	.59	4613	194	.8923	.0180	.0059	.0032	.0015	.1300	.0002		.0001	
1983-12-31 00/10-08-034-11W4/0	1977-06-05			922.9	924.8	785.8	PB									
	VO				924.1	200	1.10		220	.280	.60	5512	302		.897	9.721
	WER1 ASSIGN				21	.65	14	.05	13							
07500 0218098 035									38.93E		13		506			
HAMILTON LAKE	.0005A	.0516	.0005	.59	4578	195	.9036	.0237	.0106	.0027	.0025	.0015	.0006		.0012	
1983-12-31 00/06-16-034-11W4/0	1979-09-28			923.5	924.6	786.9	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-07W4     07500
                            VO                          926.0      200    1.85       370  .210   .50   5450 303   .890   6.035
                       WER1 ASSIGN                        22   .65    14   .05    13
    07500 0218098 040
    HAMILTON LAKE          .0005A          .0037      .59  4613 194                38.93E      13        506
    1978-06-30 00/11-17-034-11W4/0 1976-10-14       925.0  926.9   785.2 PB                  .0059 .0032          .1300
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                            VO                          723.6      150    .90        135  .200   .60   6090 302   .869   7.919
                       WER1 ASSIGN                        11   .70     8   .10     7
    07500 0218098 042                                                              38.93E       7        273
    VIKING SS              .0010E .0436 .0093       .66  4324 199 .8761 .0258 .0220 .0040 .0078 .0051 .0019 .0028
    1985-12-31 00/07-21-035-04W4/0 1960-03-13       723.0  724.2   693.4 PB
    TCPL     PANALTA TCPL     KANNGAZ PROGAS
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                            VO                          924.2      200    .43         86  .250   .55   5860 303   .894   8.459
                       WER1 ASSIGN                         7   .60     4   .05     4
    07500 0218098 045                                                              38.93E       4        156
    VIKING                 .0005A          .0037      .59  4606 195                .0059 .0032          .1300
    1976-06-30 00/10-05-035-11W4/0 1967-09-28       923.8  924.5   796.4 PB
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                            VO                          929.0      200    .60        120  .200   .70   5620 304   .897   8.205
                       WER1 ASSIGN                        10   .65     7   .05     7
    07500 0218098 050                                                              38.93E       7        273
    VIKING                 .0002A .0216             .59  4603 195 .9459 .0154 .0079 .0016 .0031 .0027 .0010 .0006
    1983-12-31 00/06-08-035-11W4/0 1976-12-16       928.7  929.3   792.8 PB
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                            VO                         1009.7      200   1.10        220  .200   .50   6060 306   .882   6.385
                       WER1 ASSIGN                        14   .65     9   .05     9
    07500 0218098 051                                                              41.18E       9        371
    U VIKING               .0006A .0200             .62  4565 199 .9170 .0282 .0208 .0034 .0063 .0033 .0004
    1984-12-31 00/14-32-035-15W4/0 1984-06-29      1009.2 1010.3   836.9 PB
    TCPL     PANALTA TCPL     KANNGAZ PROGAS
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                            VO                         1060.8      200   5.50       1100  .130   .55   6650 306   .878   5.033
                       WER1 ASSIGN                        55   .70    39   .05    37
    07500 0218098 052                                                              41.18E      37       1524
    VIKING          .0007 .0009A .0239 .0005        .62  4588 199 .9179 .0236 .0176 .0029 .0055 .0030 .0014 .0020
    1982-08-31 00/06-35-035-16W4/0 1980-02-10      1052.0 1069.5   878.1 PB
    KANNGAZ
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

VO 691.2 445 1.22 543 .224 .55 5670 296 .886 7.575
WER1 ISOPAC 41 .80 33 .05 31
07500 0218098 055 38.93E 31 1207
VIKING .0001 .0001A .0473 .0001 .61 4571 195 .9106 .0188 .0140 .0023 .0039 .0018 .0007 .0004
1981-09-30 00/08-26-036-01W4/0 1978-08-15 701.0 704.1 722.2 PB

VO 968.5 200 1.00 200 .200 .50 7000 304 .875 7.484
WER1 ASSIGN 15 .70 11 .05 10
07500 0218098 060 38.93E 10 389
VIKING A .0817 .0149 .63 4583 194 .8571 .0336 .0108 .0013 .0006 .0001
1980-12-31 00/10-34-036-14W4/0 1978-09-27 968.0 969.0 824.2 PB
PANALTA TCPL

VO 1039.9 128 1.60 205 .195 .45 6070 306 .894 5.537
WER1 ASSIGN 11 .65 7 .05 7
07500 0218098 064 38.93E 7 273
VIKING .0015A .0246 .0004 .62 4595 198 .9180 .0294 .0162 .0024 .0040 .0023 .0008 .0004
1986-11-30 00/06-31-036-16W4/0 1974-09-24 1038.0 1041.8 850.4 PB

VO 950.8 150 1.60 240 .230 .75 5830 304 .895 10.511
WER1 ASSIGN 25 .65 16 .05 15
07500 0218098 065 38.93E 15 584
HAMILTON LAKE .0008 .0005E .0218 .60 4600 195 .9446 .0153 .0083 .0020 .0033 .0023 .0008 .0003
1985-08-31 00/16-36-036-14W4/0 1984-07-07 950.0 951.6 820.9 PB
TCPL

VO 1028.2 200 2.10 420 .210 .55 2180 306 .946 2.474
WER1 ASSIGN 10 .50 5 .10 5
07500 0218098 066 38.93E 5 195
U VIKING .0007E .0273 .0001 .67 4562 208 .8676 .0460 .0224 .0074 .0079 .0081 .0055 .0070
1984-09-30 00/12-06-036-16W4/0 1982-11-21 1027.2 1029.3 841.7 PB
PANALTA

VO 1030.0 200 1.00 200 .240 .55 6140 306 .879 8.569
WER1 ASSIGN 17 .70 12 .10 11
07500 0218098 067 38.93E 11 428
VIKING .0015 .0003A .0850 .67 4511 200 .8173 .0485 .0296 .0045 .0080 .0037 .0010 .0006
1982-06-30 00/13-10-036-16W4/0 1980-11-22 1029.5 1030.5 859.2 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 1008.0 200 1.10 220 .220 .55 6080 306 .880 7.769
WER1 ASSIGN 17 .65 11 .10 10
07500 0218098 068 38.93E 10 389
U VIKING E .67 4511 200 .8173 .0485 .0296 .0045 .0080 .0037 .0010 .0006
1984-12-31 00/16-12-036-16W4/0 1984-08-14 1007.5 1008.6 841.6 PB
PANALTA

VO 1023.2 200 1.50 300 .230 .55 6300 306 .873 8.484
WER1 ASSIGN 25 .65 16 .10 14
07500 0218098 069 38.93E 14 545
UPPER VIKING #1 .0015 .0003A .0850 .67 4511 201 .8173 .0485 .0296 .0045 .0080 .0037 .0010 .0016
1983-12-31 00/04-15-036-16W4/0 1981-11-10 1022.5 1024.0 856.3 PB
TCPL

VO 864.1 440 1.85 814 .200 .65 5930 304 .896 8.049
WER1 ASSIGN 66 .80 53 .05 50
07500 0218098 070 38.93E 50 1947
HAMILTON LAKE .0005A .59 4606 195
1976-06-30 00/11-10-037-09W4/0 1975-07-14 863.2 865.0 775.1 PB
TCPL

VO 1023.8 200 1.30 260 .240 .60 6080 303 .875 9.391
WER1 ASSIGN 24 .70 17 .05 16
07500 0218098 071 38.93E 16 623
UPPER VIKING .0015 .0003E .0850 .67 4511 201 .8173 .0485 .0296 .0045 .0080 .0037 .0010 .0006
1983-08-31 00/08-16-036-16W4/0 1982-06-15 1023.2 1024.5 853.0 PB
TCPL

VO 1028.8 200 1.00 200 .210 .60 6090 304 .837 8.576
WER1 ASSIGN 17 .70 12 .05 11
07500 0218098 072 38.93A 11 428
VIKING .0003 .0001E .0074 .0014 .70 4620 218 .8058 .1100 .0520 .0062 .0123 .0038 .0006 .0003
1980-12-31 00/12-19-036-16W4/0 1980-04-25 1028.3 1029.3 850.0 PB
PANALTA

VO 861.2 440 1.54 678 .240 .54 5680 294 .894 7.965
WER1 ASSIGN 54 .70 38 .05 36
07500 0218098 075 38.93E 36 1401
HAMILTON LAKE .0005A .0611 .60 4557 189 .0049 .0021 .0700
1983-12-31 00/07-18-037-09W4/0 1975-07-26 860.5 861.9 757.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 876.1 200 1.40 280 .140 .50 5023 301 .912 3.643
WER1 ASSIGN 10 .65 7 .05 7
07500 0218098 080 38.93E 7 273
VIKING .0001 .0005A .0274 .0002 .61 4585 191 .9420 .0140 .0082 .0016 .0026 .0017 .0008 .0006
1979-12-29 00/06-03-037-10W4/0 1978-10-16 875.1 877.0 771.2 PB

VO 864.7 440 1.85 814 .274 .55 5510 299 .891 8.862
WER1 ASSIGN 72 .70 50 .05 48
07500 0218098 085 38.93E 48 1869
HAMILTON LAKE .0005A .60 4599 196
1983-12-31 00/11-11-037-10W4/0 1973-09-29 863.8 865.6 757.4 PB
TCPL

VO 864.1 200 1.00 200 .150 .50 5823 301 .891 4.631
WER1 ASSIGN 9 .70 6 .05 6
07500 0218098 090 38.93E 6 234
HAMILTON LAKE .0001 .0005A .0274 .0002 .61 4585 195 .9420 .0140 .0082 .0016 .0026 .0017 .0008 .0006
1983-12-31 00/11-12-037-10W4/0 1978-10-10 863.9 864.2 765.8 PB

VO 948.2 200 1.24 248 .210 .53 5340 300 .885 6.366
WER1 ASSIGN 16 .65 10 .05 10
07500 0218098 095 38.93E 10 389
HAMILTON LAKE .0005A .0004 .60 4606 196 .0120 .0039 .0011
1978-06-30 00/11-07-037-13W4/0 1977-07-23 947.3 949.1 823.6 PB

VO 964.7 200 .80 160 .190 .55 5820 304 .898 6.336
WER1 ASSIGN 10 .65 7 .05 7
07500 0218098 100 38.93E 7 273
HAMILTON LAKE .0001 .0004A .0299 .72 4560 193 .9467 .0103 .0066 .0014 .0020 .0013 .0006 .0007
1982-05-31 00/11-13-037-13W4/0 1979-08-02 960.3 969.1 824.0 PB

VO 964.7 200 .80 160 .190 .55 5820 304 .898 6.336
WER1 ASSIGN 10 .65 7 .05 7
07500 0218098 105 38.93E 7 273
U & L PROVOST .0001 .0004A .0299 .72 4560 193 .9467 .0103 .0066 .0014 .0020 .0013 .0006 .0007
1983-12-31 00/16-14-037-13W4/0 1983-07-25 964.2 965.2 827.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 946.6 440 .93 409 .240 .60 5870 308 .895 8.720
WER1 ASSIGN 36 .70 25 .10 23
07500 0218098 110 38.93E 23 895
HAMILTON LAKE .0005A .0261 .0210 .63 4654 200 .0157 .0067 .0022
1983-12-31 00/06-18-037-13W4/0 1975-06-09 946.1 947.0 822.0 PB

VO 952.7 200 .93 186 .200 .50 5940 300 .872 6.457
WER1 ASSIGN 12 .65 8 .10 7
07500 0218098 115 38.93E 7 273
HAMILTON LAKE .0005A .62 4585 199 .0184 .0077 .6000
1978-06-30 00/11-02-037-14W4/0 1977-07-09 952.2 953.1 825.4 PB
PANALTA

VO 957.5 200 1.00 200 .220 .55 5340 301 .893 6.836
WER1 ASSIGN 14 .70 10 .05 10
07500 0218098 120 38.93E 10 389
HAMILTON LAKE .0012A .0203 .0002 .60 4599 197 .9337 .0206 .0133 .0024 .0042 .0026 .0009 .0006
1981-06-30 00/16-12-037-14W4/0 1979-09-20 957.0 958.0 816.6 PB
TCPL

VO 948.2 200 1.85 370 .200 .50 6280 304 .877 6.699
WER1 ASSIGN 25 .70 18 .10 16
07500 0218098 125 38.93E 16 623
HAMILTON LAKE .0005A .0261 .021C .63 4654 200 .9019 .0245 .0157 .0025 .0042 .0022 .0007 .0012
1983-12-31 00/06-13-037-14W4/0 1978-03-23 947.3 949.1 818.7 PB

VO 988.5 200 1.24 248 .170 .50 5580 306 .895 4.925
WER1 ASSIGN 12 .65 8 .05 8
07500 0218098 131 38.93A 8 311
VIKING .0005E .0004 .62 4592 197 .0170 .0088 .3000
1978-06-30 00/10-18-037-15W4/0 1977-12-17 986.6 990.3 819.9 PB
TCPL

VO 992.4 200 .62 124 .210 .55 6010 306 .880 7.331
WER1 ASSIGN 9 .70 6 .05 6
07500 0218098 132 38.93A 6 234
VIKING .0003E .62 4606 200
1978-12-31 00/06-24-037-16W4/0 1977-08-06 988.5 996.1 824.5 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 770.1 200 1.25 250 .250 .55 6060 300 .869 9.089
WER1 ASSIGN 23 .70 16 .10 14
07500 0218098 135 38.93E 14 545
PROVOST .0005E .0193 .0210 .62 4596 201 .9097 .0303 .0236 .0041 .0075 .0041 .0001
1984-12-31 00/09-14-038-09W4/0 1984-07-05 769.5 770.7 721.8 PB

VO 814.9 200 2.00 400 .200 .55 5980 300 .881 7.078
WER1 ASSIGN 28 .70 20 .05 19
07500 0218098 140 38.93E 19 740
VIKING .0017A .0455 .0015 .62 4562 197 .9012 .0209 .0126 .0026 .0057 .0047 .0019 .0017
1982-10-29 00/06-22-038-09W4/0 1981-11-11 810.5 819.2 767.0 PB
KANNGAZ

VO 858.6 200 1.50 300 .170 .60 5841 301 .891 6.317
WER1 ASSIGN 19 .70 13 .05 12
07500 0218098 145 38.93E 12 467
VIKING .0005A .0277 .0003 .61 4585 195 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1979-12-29 00/10-24-038-10W4/0 1978-11-01 857.6 859.5 784.3 PB
TCPL

VO 834.5 200 1.00 200 .180 .50 5480 300 .897 5.212
WER1 ASSIGN 10 .70 7 .05 7
07500 0218098 150 38.93E 7 273
VIKING .0005A .0277 .0003 .61 4585 195 .9423 .0150 .0075 .0015 .0024 .0016 .0006 .0004
1979-12-29 00/06-32-038-11W4/0 1979-08-20 834.0 835.0 841.6 PB
TCPL

VO 808.8 128 .70 90 .060 .55 5980 300 .879 2.128
WER1 ASSIGN 2 .70 1 .05 1
07500 0218098 151 38.92E 1 39
HAMILTON LAKE .0017E .0455 .0015 .62 4562 197 .9012 .0209 .0126 .0026 .0057 .0047 .0019 .0017
1985-10-31 00/07-27-038-09W4/0 1984-07-23 808.5 809.2 757.2 PB

VO 1019.5 150 5.75 863 .160 .55 5590 306 .892 5.125
WER1 ASSIGN 44 .65 29 .10 26
07500 0218098 155 38.93E 26 1012
VIKING .0009E .0201 .0003 .61 4593 199 .9290 .0201 .0123 .0029 .0060 .0052 .0018 .0014
1985-08-31 00/08-20-038-15W4/0 1984-12-04 1015.0 1024.0 832.4 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VO 637.9 200 1.24 248 .270 .65 5530 296 .883 10.560
WER1 ASSIGN 26 .70 18 .05 17
07500 0218098 160 38.93E 17 662
VIKING .0005A .0362 .0003 .61 4571 197 .9123 .0227 .0133 .0024 .0049 .1500 .0013 .0010
1978-12-31 00/11-32-039-03W4/0 1978-01-06 637.3 638.6 666.3 PB
PROGAS

VO 824.2 200 1.50 300 .200 .50 5480 301 .891 5.811
WER1 ASSIGN 17 .70 12 .05 11
07500 0218098 165 38.93E 11 428
HAMILTON LAKE .0005A .60 4599 196 .0126 .0053 .0035
1983-12-31 00/10-14-039-10W4/0 1976-11-01 823.9 824.5 770.2 PB
TCPL

VO 882.7 200 1.50 300 .270 .60 5590 302 .882 9.668
WER1 ASSIGN 29 .65 19 .05 18
07500 0218098 170 38.93E 18 701
PROVOST #1 .0003A .0548 .0121 .63 4585 196 .8940 .0163 .0082 .0018 .0025 .0011 .0016 .0030
1983-12-31 00/14-04-039-13W4/0 1982-10-24 881.5 884.0 753.3 PB

VO 874.9 200 .90 180 .230 .60 5780 302 .889 8.449
WER1 ASSIGN 15 .70 11 .05 10
07500 0218098 175 38.93E 10 389
PROVOST MBR #1 .0009 .0003E .0311 .0004 .61 4587 196 .9261 .0194 .0108 .0023 .0039 .0027 .0011 .0010
1982-10-29 00/16-06-039-13W4/0 1982-03-14 874.5 875.4 738.5 PB

VO 648.2 200 1.24 248 .250 .50 5470 296 .884 7.431
STRIKE WER1 ASSIGN 18 .70 13 .05 12
07500 0218098 180 38.93E 12 467
VIKING .0005A .0362 .0003 .61 4571 197 .9123 .0227 .0133 .0024 .0049 .0015 .0013 .0010
1978-12-31 00/10-15-040-05W4/0 1978-08-23 647.4 648.9 681.5 PB
CWNGNUL TCPL

VO 743.7 200 1.24 248 .180 .50 5760 297 .880 5.641
WER1 ASSIGN 14 .70 10 .05 10
07500 0218098 181 38.93E 10 389
UPPER VIKING SS .0005E .0602 .60 4557 193 .9034 .0221 .0067 .0012 .0018 .0020 .0013 .0008
1978-06-30 00/11-08-040-07W4/0 1977-05-30 743.1 744.3 742.8 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   PGR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP   STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG   ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4     NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PROVOST                (F)  037-C7W4     07500
                            VO                        768.8      200    .91       182   .150   .40   5840  298   .882  3.791
                       WER1 ASSIGN                        7   .70     5   .05          5
    07500 0218098 185                                                          38.93E      5         195
    LOWER VIKING          .0012A .0290 .0006          .61  4590 196 .9244 .0207 .0138 .0025 .0047 .0025 .0006
    1983-12-31 00/07-06-040-08W4/0 1974-07-19       768.1  769.6  743.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        772.0      200    .61       122   .190   .50   5890  298   .886  6.027
                       WER1 ASSIGN                        7   .70     5   .05          5
    07500 0218098 190                                                          38.93E      5         195
    VIKING                .0017A .0837 .0276          .65  4595 195 .8482 .0182 .0111 .0020 .0037 .0023 .0009 .0006
    1983-12-31 00/10-18-040-08W4/0 1976-06-12       771.7  772.4  761.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        799.2      200   2.20       440   .100   .70   5910  300   .888  4.416
                       WER2 ASSIGN                       19   .70    13   .05         12
    07500 0218098 194                                                          38.93E     12         467
    VIKING                .0011E .0543 .0127          .61  4488 192 .8965 .0300 .0033 .0012 .0004 .0001 .0002 .0002
    1985-12-31 00/04-28-040-11W4/0 1985-05-24       797.1  801.3  740.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO          -75.7         813.5      200   2.20       440   .220   .45   5475  299   .893  5.773
    ASSOC                  WER1 ASSIGN                       25   .70    18   .05         17
    07500 0218098 195                                                          38.93E     17         662
    VIKING          .0003 .0001E .0251 .0026          .60  4602 195 .9378 .0137 .0089 .0021 .0042 .0042 .0005 .0005
    1980-12-31 00/04-05-040-11W4/0 1980-04-09       812.0  815.0  739.3 GO
    TCPL     TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        794.1      128   1.00       128   .240   .50   5760  300   .883  7.420
                       WER1 ASSIGN                        9   .70     6   .05          6
    07500 0218098 196                                                          38.93E      6         234
    VIKING                .0003 .0010A .0658          .64  4527 196 .8812 .0197 .0112 .0022 .0041 .0015 .0107 .0006
    1983-12-31 00/07-29-040-11W4/0 1983-09-11       793.6  794.6  737.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        812.6      200   1.00       200   .230   .45   5870  300   .883  6.522
                       WER2 ASSIGN                       13   .75    10   .05         10
    07500 0218098 197                                                          37.43E     10         374
    VIKING                .0003E .0600                .63  4564 197 .8706 .0460 .0164 .0028 .0034 .0005
    1981-09-30 00/04-22-040-12W4/0 1981-01-01       811.5  813.7  736.5 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL    IMG       MGP   STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG   ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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PROVOST                 (F)  037-07W4     0750C
                             VO                          822.9      200    1.90       380  .150  .35  5580 299   .893  3.344
                        WER1 ASSIGN                          13  .70      9  .05          9
    07500 0218098 200                                                                38.93E      5       350
    VIKING                .0013E .0617 .0003          .61  4554 191 .9066 .0186 .0051 .0011 .0018 .0017 .0011 .0007
    1980-12-31 00/05-05-040-12W4/C 1980-10-13       821.7  824.0  719.4 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          821.3      150    2.00       300  .165  .65  6790 300   .876  7.880
                        WER1 ASSIGN                          24  .70     17  .05         16
    07500 0218098 201                                                                38.93E     16       623
    VIKING                .0008E .0308 .0060          .61  4429 195 .9231 .0185 .0115 .0021 .0040 .0027 .0007 .0004
    1985-12-31 00/07-06-040-12W4/0 1985-09-20       818.9  823.6  718.8 PB
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                             VO                          819.7      200    2.40       480  .150  .50  5930 299   .885  4.780
                        WER1 ASSIGN                          23  .70     16  .10         14
    07500 0218098 203                                                                38.93E     14       545
    VIKING          .0001 .0013A .0657 .0003          .62  4542 194 .8894 .0209 .0116 .0021 .0039 .0025 .0010 .0012
    1986-05-31 00/11-28-040-12W4/0 1985-09-18       817.4  822.0  740.0 PB
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                             VO                          809.8      200    1.60       320  .290  .55  5825 299   .896  5.662
                        WER1 ASSIGN                          32  .70     22  .05         21
    07500 0218098 205                                                                38.93E     21       818
    VIKING                .0013E .0617 .0003          .61  4554 191 .9066 .0186 .0051 .0011 .0018 .0017 .0011 .0007
    1980-12-31 00/13-13-040-12W4/C 1980-03-31       809.0  810.6  740.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          759.0      200    2.40       480  .090  .40  5900 299   .894  2.260
                        WER1 ASSIGN                          11  .70      8  .05          8
    07500 0218098 206                                                                38.93E      8       311
    VIKING                .0012A .0611 .0005          .60  4527 190 .9126 .0173 .0044 .0007 .0009 .0009 .0004
    1984-07-31 00/06-02-041-09W4/C 1983-11-03       757.0  761.0  746.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          755.5      128     .36        46  .203  .55  5950 300   .891  7.068
                        WER1 ASSIGN                           3  .70      2  .05          2
    07500 0218098 207                                                                38.93E      2        78
    VIKING SD                    E .0522 .0007          .60  4572 192 .9191 .0141 .0085 .0016 .0022 .0015 .0007
    1985-04-30 00/16-03-041-09W4/0 1984-10-12       755.2  755.8  748.1 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
PROVOST                (F)  037-07W4     0750C
                            VO                          633.8      128     .80      102   .210   .55   5680 294   .891  7.122
                       WER1 ASSIGN                            7   .70       5   .05        5
    07500 0218098 208                                                                38.93E        5         195
    U VIKING SD                .0012E .0611 .0005          .60  4527 190 .9126 .0173 .0044 .0007 .0009 .0009 .0004
    1984-12-31 00/10-08-041-09W4/0 1983-08-17       633.4   634.2   626.5 PB
    TCPL
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                            VO                          754.8      200    1.50      300   .180   .50   5670 300   .894  5.411
                       WER1 ASSIGN                           16   .70      11   .05       10
    07500 0218098 209                                                                38.93E       10         389
    VIKING #1          .0001 .0003A .0288               .59  4599 194 .9384 .0177 .0098 .0016 .0024 .0009
    1986-11-30 00/08-05-041-08W4/0 1984-07-05       754.0   755.5   749.3 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          812.5      200    1.00      200   .220   .55   5660 300   .890  7.294
                       WER1 ASSIGN                           15   .80      12   .05       11
    07500 0218098 215                                                                38.93E       11         428
    U VIKING SD                .0008A .0356             .60  4584 195 .9253 .0177 .0124 .0021 .0037 .0016 .0004 .0004
    1984-05-31 00/11-08-041-11W4/0 1983-09-16       812.0   813.0   763.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO                          741.5      200    2.10      420   .160   .50   5440 298   .893  4.651
                       WER1 ASSIGN                           20   .70      14   .05       13
    07500 0218098 217                                                                38.93E       13         506
    VIKING                        A .0305               .59  4599 194 .9372 .0176 .0101 .0016 .0024 .0006
    1986-11-30 00/08-31-041-11W4/0 1984-09-09       739.4   743.5   692.4 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          729.5      200    1.00      200   .140   .50   3630 298   .932  2.601
                       WER1 ASSIGN                            5   .60       3   .05        3
    07500 0218098 220                                                                38.93E        3         117
    UPPER VIKING               .0008A .0301 .0006       .61  4554 196 .9227 .0208 .0134 .0024 .0046 .0028 .0010 .0008
    1983-12-31 02/11-32-041-11W4/0 1981-08-15       729.0   730.0   690.2 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          741.2      150     .91      137   .188   .55   3630 298   .925  3.872
                       WER1 ASSIGN                            5   .60       3   .05        3
    07500 0218098 225                                                                38.93E        3         117
    VIKING SAND                .0010E .0315             .61  4478 194 .9253 .0200 .0122 .0023 .0042 .0024 .0008 .0003
    1985-11-31 00/06-33-041-11W4/0 1984-09-09       738.4   744.0   698.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 652.5 200 2.40 480 .120 .55 5850 296 .889 4.173
WER1 ASSIGN 20 .70 14 .05 13
07500 0218098 230 38.93E 13 506
VIKING .0014E .0581 .0001 .61 4561 192 .9077 .0230 .0039 .0012 .0019 .0014 .0008 .0005
1984-09-30 00/06-08-042-09W4/0 1983-08-04 651.0 654.0 658.2 PB
TCPL

VO 678.8 440 .91 400 .200 .50 5900 299 .899 6.242
WER1 ASSIGN 25 .75 19 .05 18
07500 0218098 235 38.93E 18 701
VIKING #1 SS .0005E .61 4599 197
1983-12-31 00/10-12-042-09W4/0 1975-07-25 677.0 680.6 690.9 PB
PANALTA TCPL

VIKING AAA
VO 822.7 200 5.50 1100 .200 .50 5961 300 .888 6.363
WER1 ASSIGN 70 .70 49 .05 47
07500 0220401 000 VIK AAA 38.93E 47 1830
VIKING .0005 .0018E .0941 .64 4502 192 .8558 .0231 .0138 .0025 .0041 .0025 .0010 .0008
1982-12-01 02/06-27-040-12W4/0 1982-07-28 816.2 829.1 740.2 PB

VIKING DDD
VO 723.3 200 .62 124 .160 .50 5970 306 .890 4.987
WER1 ASSIGN 6 .70 4 .05 4
07500 0220404 000 VIKING DDD 38.93E 4 156
2ND VIKING S .0002E .0456 .0060 .61 4592 195 .9090 .0206 .0104 .0020 .0034 .0044 .0005 .0004
1978-06-30 00/11-06-041-07W4/0 1976-11-01 722.9 723.6 720.5 PB
TCPL

VIKING EEE
VO 756.0 200 2.50 500 .220 .50 8230 298 .828 10.434
WER1 ASSIGN 52 .75 39 .05 37 1
07500 0220405 000 VIKING EEE 38.93E 36 1401
VIKING SD .0004A .0611 .0001 .65 4550 201 .8489 .0534 .0191 .0037 .0057 .0057 .0011 .0008
1982-06-30 00/04-30-041-10W4/0 1980-07-27 753.0 759.0 723.8 PB
TCPL

VIKING FFF
PD 696.9 200 2.10 420 .110 .50 5670 296 .889 3.370
WER1 ASSIGN 15 .70 11 .05 10 2
07500 0220406 000 VIK. FFF 38.93E 8 311
U & M VIKING .0012A .0553 .0004 .60 4529 192 .9097 .0187 .0085 .0016 .0024 .0015 .0005 .0002
1986-12-31 00/10-10-042-09W4/0 1982-11-23 694.5 699.3 705.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500

BASAL COLORADO D — VO — 983.6 — 3606 — 1.10 — 3967 .250 .70 6310 306 .886 11.583
WER1 ISOPAC — 459 .80 — 367 .05 — 349 — 32
07500 0242004 000 BSL COLO D — 38.18E — 317 — 12103
BASAL COLORADO .0005A — .60 4606 196
1977-06-30 00/11-28-037-13W4/0 1951-03-12 — 1015.6 1016.8 842.2 PB
PROGAS TCPL

BASAL COLORADO E — VO — 939.3 — 400 — 2.05 — 820 .190 .50 6140 304 .885 6.166
WER1 ASSIGN — 51 .70 — 36 .05 — 34 — 16
07500 0242005 000 BSL COLO E — 38.18E — 18 — 687
BSL COLORADO .0001E .0260 .0004 — .60 4599 196 .9293 .0244 .0098 .0029 .0030 .0026 .0007 .0009
1981-11-30 00/07-32-035-10W4/0 1980-10-28 — 931.0 935.0 781.1 PB

BASAL COLORADO A — VO — 928.8 — 4636 — 2.53 — 11729 .200 .60 6130 307 .885 7.699
WER1 ISOPAC — 903 .70 — 632 .05 — 600
07500 0242160 001 BSL COLO A — 38.18E
BASAL COLORADO .0004A .0214 .0051 — .62 4620 198 .9308 .0211 .0100 .0025 .0024 .0024 .0025 .0010
1984-12-31 00/06-16-036-10W4/0 1963-10-06 — 930.9 934.5 779.7 PB

MANNVILLE M — VO — 930.9 — 200 — 1.24 — 248 .200 .70 5900 308 .895 8.520
WER1 ASSIGN — 21 .65 — 14 .05 — 13
07500 0242160 002 MANNVILLE M — 38.18E
COLONY .0009A — .61 4599 196 .9273 .0234 .0101 .0025 .0025 .0021 .0012 .0002
1984-12-31 00/07-22-036-10W4/0 1976-06-29 — 930.2 931.5 773.3 PB

BSL COLO A & MANN M
WER1 — 924 .70 — 646 .05 — 613 — 58
07500 0242160 999 BC A+MNV M — 38.18E — 555 — 21190
BSL COLC & COL .0004A
1984-12-31 00/07-17-036-10W4/0 1975-07-16
TCPL

MANNVILLE A — VO — 715.7 — 200 — 5.80 — 1160 .200 .60 6210 303 .862 8.114
WER1 ASSIGN — 94 .75 — 71 .05 — 67 — 3
07500 0248001 000 MANNVILLE A — 37.43E — 64 — 2396
COLONY .0005A — .60 4599 204
1982-10-29 00/10-34-036-04W4/0 1953-10-06 — 712.6 718.7 688.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE B CP -183.2 877.4 200 7.01 1402 .050 .80 7200 302 .862 3.146
WER1 ASSIGN ABAND B 144 .70 101 .05 96 96
07500 0248002 000 MANNVILLE B 37.43E
UPPER MANNVILLE .0002 .0006A .0323 .0083 .62 4613 199 .8994 .0329 .0151 .0046 .0039 .0018 .0010
1985-12-31 00/12-36-039-11W4/C 1962-07-01 873.9 880.9 697.7 GW

MANNVILLE C VO 833.5 200 2.16 432 .300 .70 6420 303 .874 14.478
WER1 ASSIGN 63 .70 44 .05 42 37.43E 42 1572
07500 0248003 000 MANNVILLE C .0168 .0091 .4600
UPPER MANNVILLE .0005A .63 4564 198
1977-06-30 00/11-29-035-03W4/C 1959-04-24 832.1 835.5 755.6 PB

MANNVILLE D VO 930.9 210 8.03 1686 .150 .70 7580 308 .850 8.646
WER1 ASSIGN 146 .80 117 .05 111 37.43E 111 4155
07500 0248004 000 MANNVILLE D
BLAIRMORE .0005A .60 4599 204
1982-12-31 00/10-07-037-07W4/0 1960-04-28 924.8 937.0 761.7 PB

MANNVILLE H VO -68.3 810.0 200 .90 180 .300 .50 6020 300 .888 9.639
ASSOC WER1 ASSIGN 17 .70 12 .10 11 37.43E 11 412
07500 0248008 000 MANNVILLE H .0102 .0019 .0010 .0359 .0100 .0044 .0021
MANNVILLE .0020 .0005A .0380 .0058 .59 4599 193 .8172
1982-08-31 00/07-23-036-05W4/C 1972-10-25 809.2 810.8 742.5 GO
TCPL

MANNVILLE K VO 798.3 200 1.50 300 .300 .80 6000 300 .891 15.320
WER1 ASSIGN 46 .70 32 .05 30 37.43E 10 20 749
07500 0248011 000 MANNVILLE K
UPPER MANNVILLE .0005A .60 4606 191
1983-12-31 00/06-04-036-03W4/0 1972-10-00 797.4 799.2 745.8 PB
TCPL

MANNVILLE N CP 973.8 200 3.09 618 .260 .75 8310 300 .848 18.113
WER1 ASSIGN 14 .75 11 .05 10 37.43E 10
07500 0248014 000 MANNVILLE N
UPPER MANNVILLE .0005A .61 4599 196
1986-12-31 00/11-32-032-07W4/0 1972-09-12 971.7 975.9 754.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER / DRILL DATE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												GCR	PCT
PROVOST	(F) 037-C7W4	07500												
MANNVILLE Q	MB -119.7			804.3	440	3.50		1540	.300	.80	6140	303	.894	15.470
	WER1 ASSIGN		B	645	.80	516	.05	490		155				
07500 0248017 000	MANNVILLE Q							37.43E		331	12389			
MANNVILLE	.0006A .0399 .0054		.59	4607 192		.9213	.0288	.0023	.0009	.0003	.0002	.0003		
1985-12-31 00/06-10-036-03W4/0	1972-11-05		810.2	814.1	693.1	GW								
TCPL														
MANNVILLE W	VO			812.3	200	1.24		248	.240	.60	6380	300	.885	9.841
	WER1 ASSIGN			24	.70	17	.05	16						
07500 0248023 000	MANNVILLE W							37.43E		16	599			
MANNVILLE	.0005A .0380 .0058		.59	4613 192				.0019	.0010		.0100			
1976-12-31 00/06-01-036-03W4/0	1976-08-11		811.7	812.9	762.3	PB								
TCPL														
MANNVILLE X	CP			818.7	200	1.08		216	.190	.35	6440	301	.884	4.591
	WER1 ASSIGN ABAND			8	.90	7	.05	7		7				
07500 0248024 000	MANNVILLE X							37.43E						
MANNVILLE	.0003A .0382 .0018		.59	4590 197		.9022	.0344	.0128	.0039	.0042	.0022			
1985-08-31 00/06-01-036-03W4/0	1976-08-11		816.3	821.1	762.3	PB								
MANNVILLE Y	CP			911.0	200	4.63		926	.265	.70	6550	303	.878	12.997
	WER1 ASSIGN ABAND			7	.70	5	.05	5		5				
07500 0248025 000	MANNVILLE Y							37.43E						
UPPER MANNVILLE	.0005A		.60	4606 196				.0110	.0044		.2400			
1985-08-31 00/06-25-038-13W4/0	1976-08-12		908.6	913.2	744.0	PB								
MANNVILLE Z	MB			1063.9	2479	2.23		5528	.295	.80	7790	306	.852	20.054
	WER1 ISOPAC			1109	.85	943	.10	849		639				
07500 0248026 000	MANNVILLE Z							40.80E		210	8568			
SPARKY	.0002E .0221		.63	4599 201		.9048	.0360	.0216	.0058	.0056	.0028	.0015		
1986-12-31 00/13-04-038-14W4/0	1949-06-28		1064.4	1069.2	827.8	PB								
LOC U TCPL	PANALTA													
MANNVILLE AA	CP			1107.9	200	2.16		432	.200	.60	7860	306	.825	10.625
	WER1 ASSIGN ABAND			109	.75	82	.05	78		78				
07500 0248027 000	MANN AA							37.43E						
LOWER MANNVILLE	.0005A		.67	4592 209										
1986-12-31 00/07-33-037-14W4/0	1969-03-29		1106.4	1109.5	836.9	PB								
TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE     TOP   BASE        KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
PROVOST                (F)  037-C7W4    07500
  MANNVILLE BB              VO  -143.0                  855.1     200   2.16      432  .280  .60   6090 302  .885 10.886
                       WER1 ASSIGN                B        47  .70     33  .05      31          1
    07500 0248028 000 MANN BB                                                      37.43E        3C       1123
    MANNVILLE              .0005A         .0075          .61  4606 195                  .0112 .0054          .2800
    1980-12-31 00/06-09-039-07W4/0 1976-11-24          854.0  856.2  713.2 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE DD              CP                          988.9     20C   1.80      360  .140  .50   8C68 304  .831  6.358
                       WER1 ASSIGN ABAND                   3  .75      2  .05        2          2
    07500 0248030 000 MANN DD                                                      37.43E
    MANNVILLE              .0005A .0264 .0005      .65  4592 206 .9255 .0314 .0118 .0018 .0015 .0007 .0001 .0001
    1985-08-31 02/06-13-038-13W4/0 1978-10-30      988.0  989.8  748.1 PB
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE EE              CP                         1042.2     20C   2.90      58C  .200  .50   8280 306  .839  9.172
                       WER1 ASSIGN ABAND                   1  .75      1  .05        1          1
    07500 0248031 000 MANN EE                                                      37.43E
    GLAUCONITIC            .0005A .0278 .0049      .65  4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
    1985-08-31 00/13-19-033-10W4/0 1979-06-27     1039.9 1044.5  780.1 PB
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  MANNVILLE FF              VO                         1071.6     40C   4.50     1800  .210  .65   8050 307  .835 12.190
                       WER1 ASSIGN                       219  .75     164  .10      148          2
    07500 0248032 000 MANN FF                                                      37.43E        146      5465
    MANNVILLE                  A .0188                 .65  4590 206 .8851 .0414 .0297 .0089 .0087 .0055 .0013 .0006
    1983-11-30 00/10-21-037-13W4/0 1973-01-26     1065.2 1074.7  847.9 PB
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  MANNVILLE GG              VO                         1003.9     20C    .60      12C  .180  .50   6200 305  .886  5.872
                       WER1 ASSIGN                         7  .70      5  .05        5
    07500 0248033 000 MANN GG                                                      37.43E        5        187
    MANNVILLE              .0004E .0295            .61  4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0011 .0009
    1982-05-31 00/06-06-036-10W4/0 1980-12-01     1003.6 1004.2  791.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE HH              CP  -261.2                 1088.1     20C   1.85      37C  .282  .77   8330 308  .870 15.196
                       WER1 ASSIGN ABAND          B        1  .65      1  .05        1          1
    07500 0248034 000 MANN HH                                                      37.43E
    MANNVILLE              .0005A                  .59  4551 193
    1985-08-31 00/06-24-036-13W4/0 1973-07-24     1087.2 1089.0  827.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE II PD 1068.9 200 1.80 360 .290 .90 8050 307 .867 22.448
WER1 ASSIGN 22 .75 17 .05 16 9
07500 0248035 000 MANN II 37.43E 7 262
MANNVILLE .0015 .0009E .0208 .59 4597 194 .9480 .0140 .0077 .0017 .0016 .0010 .0007 .0021
1986-12-31 00/12-13-037-13W4/0 1982-12-04 1068.0 1069.8 824.0 PB

MANNVILLE JJ VO -239.3 1058.6 200 3.70 740 .160 .55 8270 308 .847 7.933
WER1 ASSIGN B 59 .70 41 .05 39
07500 0248036 000 MANN JJ 37.43E 39 1460
BASAL MANNVILLE .0005A .0263 .0005 .63 4592 202 .8990 .0362 .0209 .0057 .0053 .0033 .0011 .0013
1978-12-31 00/11-01-037-14W4/0 1978-05-19 1056.4 1060.7 821.4 GW

MANNVILLE KK PD -13.2 784.4 200 3.90 780 .240 .55 6450 299 .878 9.223
WER1 ASSIGN B 12 .70 8 .05 8 6
07500 0248037 000 MANN KK 37.43E 2 75
MANNVILLE .0006A .61 4571 195
1986-12-31 00/06-02-042-10W4/0 1976-06-07 782.4 786.3 653.8 GW
TCPL

MANNVILLE LL VO -26.6 688.0 200 5.60 1120 .320 .70 5100 296 .905 12.128
WER2 ASSIGN B 136 .70 95 .05 90 2
07500 0248038 000 MANN LL 37.43E 88 3294
MCLAREN .0005 .0001A .0457 .0027 .60 4592 190 .9405 .0092 .0012 .0005 .0002 .0002
1983-12-31 00/14-07-039-01W4/0 1979-05-27 685.1 691.0 664.4 GW
TCPL TCPL PANALTA

MANNVILLE F VO 983.3 200 3.39 678 .220 .70 7710 309 .878 12.446
WER1 ASSIGN 84 .75 63 .05 60
07500 0248060 001 MANNVILLE F 37.43E
MANNVILLE 3 .0005A .60 4551 193
1983-12-31 00/10-23-036-10W4/0 1964-04-04 980.8 985.7 772.7 PB

MANNVILLE G VO 984.2 400 1.85 740 .240 .72 7540 306 .875 13.838
WER1 ASSIGN 102 .70 71 .05 67
07500 0248060 002 MANNVILLE G 37.43E
MANNVILLE 1&2 .0005A .60 4551 193
1976-06-30 00/10-23-036-10W4/0 1964-04-04 970.1 974.1 772.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
MANNVILLE F & G
WER1 ASSIGN 186 .70 134 .05 127 11
07500 0248060 999 MANN F+G 37.43E 116 4342
MANNVILLE .0005A
1976-06-30 00/10-23-036-10W4/0 1964-04-04
TCPL

VO 929.5 200 1.00 200 .180 .55 6910 304 .880 7.272
WER1 ASSIGN 15 .70 11 .05 10
07500 0248098 010 37.43E 10 374
MANNVILLE .0002 .0005A .0380 .0058 .59 4599 193 .8172 .1102 .0019 .0010 .0359 .0100 .0044 .0021
1982-08-31 00/10-23-036-10W4/0 1964-04-05 927.8 931.2 772.7 PB
TCPL

VO 1004.6 200 1.85 370 .280 .80 7670 306 .859 18.588
WER1 ASSIGN 69 .75 52 .05 49
07500 0248098 020 37.43E 49 1834
MANNVILLE .0005A .0308 .62 4592 198 .9064 .0326 .0187 .0044 .0046 .2100 .0004
1978-12-31 00/11-34-036-10W4/0 1975-08-08 1003.7 1005.5 780.9 PB
TCPL

VO -99.7 774.1 16 1.80 29 .350 .85 5700 299 .898 17.960
ASSOC WER1 ASSIGN 5 .65 3 .05 3
07500 0248098 025 37.43E 3 112
MANNVILLE E .0523 .0022 .60 4575 190 .9331 .0050 .0015 .0015 .0016 .0018 .0006 .0002
1984-05-31 00/15-13-037-01W4/0 1970-02-07 772.1 776.0 676.4 GD

VO 711.5 200 2.00 400 .170 .55 5500 297 .899 5.477
WER1 ASSIGN 22 .70 15 .05 14
07500 0248098 030 37.43E 14 524
MANNVILLE .0003E .0523 .0022 .60 4575 190 .9331 .0050 .0015 .0016 .0017 .0018 .0006 .0002
1979-12-29 00/02-20-037-01W4/0 1979-01-10 709.5 713.5 695.2 PB
TCPL

VO 919.2 128 1.54 197 .280 .60 7760 303 .870 14.064
WER1 ASSIGN 28 .75 21 .05 20
07500 0248098 040 37.43E 20 749
MANNVILLE .0005A .0010 .0044 .2400
1982-12-01 00/10-11-038-11W4/0 1977-02-23 918.4 919.9 737.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE									
PROVOST	(F) 037-C7W4		C750C													
	VO			1070.3		200	.93		186	.180	.60	8050	307		.849	9.486
	WER1 ASSIGN				18	.75	14 .10		13							
07500 0248098 050									37.43E			13		487		
MANNVILLE	.0005A .0608 .0126			.63	4592	202	.8689	.0360	.0209	.0110	.0026	.5700	.0001	.0008		
1977-06-30 00/06-34-038-14W4/0			1976-12-04	1069.8	1070.8	775.1	PB									
TCPL																
	VO			1077.2		200	1.24		248	.210	.50	7770	307		.852	8.870
	WER1 ASSIGN				22	.70	15 .10		14							
07500 0248098 060									37.43E			14		524		
MANNVILLE	.0005A .0327			.63	4592	202			.0209	.0042	.0110	.1100	.5700			
1977-06-30 00/06-34-038-14W4/0			1976-12-04	1076.6	1077.8	775.1	PB									
TCPL																
UPPER MANNVILLE A	VO		-96.7	783.6		200	2.20		440	.300	.80	6100	298		.888	15.733
ASSOC	WER1 ASSIGN				69	.65	45 .05		43							
07500 0250001 000	U MANN A								37.43E			43		1609		
LLOYDMINSTER	E .0320			.60	4598	195	.9266	.0305	.0016	.0056	.0010	.0019	.0003	.0005		
1982-12-01 00/04-24-037-01W4/C			1969-00-00	782.5	784.7	688.0	GO									
UPPER MANNVILLE B	VO		-47.9	761.2		382	6.87		2624	.300	.80	5670	298		.899	14.445
ASSOC	WER1 ISOPAC				379	.75	284 .05		270							
07500 0250002 001	U MANN B								37.43E							
UPPER MANNVILLE	.0003A .0523 .0022			.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002		
1979-12-29 00/12-20-037-01W4/C			1973-03-22	723.9	725.4	699.2	GO									
UPPER MANNVILLE B	VO		-27.4	725.6		40	1.58		63	.300	.80	5670	297		.899	14.494
ASSOC	WER1 ISOPAC				9	.65	6 .05		6							
07500 0250002 002	U MANN B								37.43E							
UPPER MANNVILLE	.0003A .0523 .0022			.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002		
1979-12-29 00/12-20-037-01W4/C			1973-03-22	723.9	725.4	699.2	GO									
UPPER MANNVILLE B	VO		-27.4	733.7		43	.99		43	.300	.80	5670	297		.899	14.494
ASSOC	WER1 ISOPAC				6	.65	4 .05		4							
07500 0250002 003	U MANN B								37.43E							
UPPER MANNVILLE	.0003A .0523 .0022			.60	4575	190	.9331	.0050	.0015	.0016	.0017	.0018	.0006	.0002		
1984-05-31 00/12-20-037-01W4/C			1973-03-22	723.9	725.4	699.2	GO									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE B
ASSOC WER1 ISOPAC 394 .75 294 .05 280
07500 0250002 999 U MANN B 37.43E 280 10480
U MANNVILLE .0003A
1979-12-29 00/12-20-037-01W4/0 1973-03-22
TCPL

UPPER MANNVILLE H VO 960.7 200 1.85 370 .250 .65 7700 304 .857 13.659
WER1 ASSIGN 51 .75 38 .05 36 16
07500 0250008 000 U MANN H 37.43E 20 749
GLAUCONITIC .0005A .62 4585 199 .0151 .0085 .2800
1977-06-30 00/11-12-039-13W4/0 1976-10-15 959.8 961.6 729.4 PB
TCPL

UPPER MANNVILLE K PD 758.8 200 1.85 370 .200 .70 6000 300 .891 8.931
WER1 ASSIGN 18 .70 13 .05 12 11
07500 0250011 000 U MANN K 37.43E 1 37
UPPER MANNVILLE .0005A .60 4606 191
1986-12-31 00/07-17-037-02W4/0 1972-08-17 757.7 759.9 678.8 PB
TCPL

UPPER MANNVILLE L PD 786.7 200 1.24 248 .250 .70 6010 312 .901 10.644
WER1 ASSIGN 21 .80 17 .05 16 14
07500 0250012 000 U MANN L 37.43E 2 75
COLONY .0005A .60 4599 194
1986-12-31 00/16-21-040-10W4/0 1959-08-01 783.3 790.0 713.2 PB

UPPER MANNVILLE N CP 948.5 200 1.54 308 .160 .50 7160 303 .855 6.288
WER1 ASSIGN 5 .75 4 .05 4 4
07500 0250014 000 U MANN N 37.43E
COLONY .0005A .0001 .60 4606 196 .0114 .0033 .1200
1986-12-31 00/10-17-038-13W4/0 1977-10-19 946.7 950.1 778.5 PB

UPPER MANNVILLE P VO -68.9 826.2 128 .31 40 .200 .70 6210 301 .875 5.387
WER1 ASSIGN B 4 .65 3 .10 3
07500 0250016 000 U MANN P 37.43E 3 112
COLONY .0005A .0223 .67 4585 200 .0205 .0094 .5400
1982-12-01 00/07-14-039-08W4/0 1977-02-26 826.0 826.3 757.4 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 0750C
UPPER MANNVILLE R VO -28.0 734.9 200 3.10 620 .330 .65 5423 298 .903 12.293
WER1 ASSIGN B 76 .70 53 .05 50 5
07500 0250018 000 U MANN R 37.43E 45 1684
UPPER MANN .0003E .0523 .59 4575 190 .9331 .0050 .0015 .0016 .0017 .0018 .0006 .0002
1979-12-29 00/06-13-037-02W4/0 1974-07-05 733.3 736.4 708.4 GW
TCPL

UPPER MANNVILLE S VO 748.4 200 3.30 660 .330 .85 6363 298 .883 19.289
WER1 ASSIGN 127 .75 95 .05 90
07500 0250019 000 U MANN S 37.43E 90 3369
UPPER MANN .0005A .0004 .005C .60 4606 191 .9179 .0233 .0150 .0025 .0043 .0025 .0011 .0053
1979-12-29 00/06-12-036-03W4/0 1979-01-23 746.7 750.0 695.6 PB
TCPL

UPPER MANNVILLE T VO 954.2 200 1.00 200 .180 .50 6545 304 .866 6.363
WER1 ASSIGN 13 .70 9 .10 8 2
07500 0250020 000 U MANN T 37.43E 6 225
COLONY .0007E .0278 .0049 .65 4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
1979-10-31 00/06-23-033-11W4/0 1979-03-17 948.7 959.6 777.2 PB
CWNGNUL

UPPER MANNVILLE W PD -162.5 887.7 99 2.61 258 .254 .70 6410 303 .863 12.395
WER1 ISOPAC B 59 .70 41 .10 37 33
07500 0250023 000 U MANN W 37.43E 4 150
LLOYDMINSTER .0004 .0020A .0436 .0179 .0002 .66 4598 204 .8572 .0354 .0203 .0055 .0056 .0037 .0023 .0059
1986-11-30 00/07-20-040-10W4/0 1977-11-20 868.1 872.0 709.6 GW
PANALTA TCPL

UPPER MANNVILLE AA MB 1074.0 1749 1.67 2921 .240 .65 9280 310 .834 15.924
WER1 ISOPAC 830 .85 706 .05 671 407
07500 0250027 000 U MANN AA 37.43E 264 9882
UPPER MANNVILLE .0001 .0005A .0289 .0001 .65 4582 203 .8860 .0424 .0226 .0055 .0055 .0043 .0023 .0017
1981-12-31 00/10-32-032-11W4/0 1975-08-11 1078.7 1084.2 791.6 PB
CWNGNUL

UPPER MANNVILLE EE CP 999.3 200 2.20 440 .160 .40 7580 305 .862 5.524
WER1 ASSIGN ABAND 1 .75 1 .05 1 1
07500 0250031 000 U MANN EE 37.43E
GLAUCONITIC .0001A .0291 .0001 .60 4603 196 .9247 .0301 .0114 .0018 .0015 .0009 .0003
1985-12-31 00/07-14-038-13W4/0 1977-01-29 998.2 1000.4 755.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE FF PD 1021.1 200 1.54 308 .260 .70 7670 307 .868 14.915
WER1 ASSIGN 69 .75 52 .05 49 45
07500 0250032 000 U MANN FF 37.43E 4 150
UPPER MANNVILLE .0005A .0340 .61 4592 196 .0102 .0053 .3300
1986-12-31 00/06-08-036-10W4/0 1976-03-23 1019.9 1022.3 778.8 PB

UPPER MANNVILLE GG MB 1029.0 400 .90 360 .280 .65 6400 306 .876 12.357
WER1 ASSIGN 105 .70 74 .05 70 56
07500 0250033 000 U MANN GG 37.43E 14 524
U MANNVILLE .0003A .0274 .0011 .62 4592 200 .9029 .0356 .0195 .0043 .0046 .0028 .0010 .0005
1983-12-31 00/07-07-036-10W4/0 1980-11-25 1028.0 1030.0 784.9 PB

UPPER MANNVILLE HH VO 1079.7 200 1.24 248 .150 .50 8090 308 .855 6.552
WER1 ASSIGN 16 .75 12 .10 11 2
07500 0250034 000 U MANN HH 37.43E 9 337
GLAUCONITIC .0005A .0003 .65 4530 198 .0173 .0111 .6500
1983-12-31 00/10-28-038-14W4/0 1977-07-30 1078.9 1080.5 777.8 PB
TCPL

UPPER MANNVILLE MM VO -232.6 985.7 200 2.47 494 .300 .79 7580 306 .873 20.133
WER1 ASSIGN B 99 .70 69 .05 66
07500 0250039 000 U MANN MM 37.43E 66 2470
GLAUC .0005A .0002 .60 4606 196 .0106 .0044 .0031
1978-06-30 00/10-16-038-12W4/0 1977-06-10 984.5 986.9 754.4 GW
TCPL

UPPER MANNVILLE NN VO -147.8 874.4 200 1.20 240 .320 .65 6224 300 .865 14.187
WER1 ASSIGN B 34 .70 24 .05 23
07500 0250040 000 U MANN NN 37.43E 23 861
GLAUCONITE .0005A .0308 .63 4599 203 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
1981-06-30 00/11-26-040-10W4/0 1978-07-19 873.8 875.0 728.2 GW

UPPER MANNVILLE OO PD 1048.2 200 .93 186 .310 .64 8140 306 .855 17.588
WER2 ASSIGN 57 .75 43 .05 41 33
07500 0250041 000 U MANN OO 37.43E 8 299
GLAUCONITIC .0005A .0004 .61 4592 197 .0038 .0049 .0034
1983-12-31 00/11-19-037-12W4/0 1977-10-23 1047.6 1048.8 791.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE PP CP 1034.8 200 .50 100 .210 .50 8500 306 .856 9.690
WER1 ASSIGN ABAND 3 .75 2 .05 2 2
07500 0250042 000 U MANN PP 37.43E
GLAUCONITIC .0004E .0295 .61 4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0010 .0011
1986-12-31 00/06-06-036-10W4/0 1980-12-01 1034.5 1035.0 791.9 PB

UPPER MANNVILLE QQ VO 744.1 200 1.10 220 .220 .50 5510 297 .894 6.492
WER1 ASSIGN 14 .70 10 .05 10 2
07500 0250043 000 U MANN QQ 37.43E 8 299
COLONY .0016A .0830 .0009 .76 4499 191 .8770 .0250 .0081 .0015 .0014 .0010 .0003 .0002
1982-05-31 00/01-27-039-07W4/0 1980-05-31 743.5 744.6 686.8 PB
TCPL

UPPER MANNVILLE RR VO -156.7 891.0 105 3.13 329 .261 .70 6860 302 .852 13.852
WER1 ISOPAC B 46 .70 32 .10 29 6
07500 0250044 000 U MANN RR 37.43E 23 861
LLOYDMINSTER .0004 .0020E .0436 .0179 .67 4598 204 .8572 .0354 .0203 .0055 .0056 .0037 .0023 .0059
1986-11-30 02/12-28-040-10W4/0 1975-09-16 890.9 894.0 737.6 GW
TCPL

UPPER MANNVILLE TT VO 756.4 200 4.70 940 .230 .60 5670 298 .890 8.390
WER1 ASSIGN 79 .70 55 .05 52 4
07500 0250046 000 U MANN TT 37.43E 48 1797
COLONY .0006A .0307 .0056 .59 4615 193 .9392 .0167 .0041 .0015 .0008 .0005 .0001 .0002
1982-12-31 02/06-13-037-03W4/0 1980-10-31 753.3 759.5 721.5 PB
TCPL

UPPER MANNVILLE UU PD 1099.4 200 .80 160 .190 .65 5740 308 .870 7.523
WER1 ASSIGN 162 .65 105 .10 95 44
07500 0250047 000 U MANN UU 37.43E 51 1909
GLAUCONITIC .0003E .0211 .0002 .67 4592 209 .8494 .0697 .0384 .0046 .0095 .0042 .0015 .0011
1986-12-31 00/11-28-037-14W4/0 1979-11-26 1099.0 1099.8 834.0 PB
TCPL

UPPER MANNVILLE ZZ VO -71.5 743.0 128 2.00 256 .340 .70 6000 298 .892 15.277
WER1 ASSIGN B 39 .65 25 .05 24 3
07500 0250052 000 U MANN ZZ 37.43E 21 786
SPARKY .0013E .0296 .0071 .58 4620 190 .8585 .0029 .0006
1982-12-31 00/01-12-037-01W4/0 1980-10-13 742.0 744.0 672.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER / REC / PROD / LOCATION / DRILL DATE	MFD / GIP / BASE	AREA / PAY / TOP	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GCR PCT / ENERGY	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7 / KB / TYPE		
PROVOST		(F) 037-07W4	07500								
UPPER MANNVILLE F	MB	-23.5		707.1	200	6.79	1357	.220	.55	5300 297	.890 6.899
07500 0250060 001	WER1 ASSIGN		B		.75	.05	37.43E				
COLONY	A	.0752 .0044		.62 4578 197 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011							
1984-07-31 00/06-15-038-03W4/C	1976-05-13			703.8 710.8 687.3 GW							
UPPER MANNVILLE G	MB			770.8	200	9.56	1512	.230	.60	5570 299	.884 8.270
07500 0250060 002	WER1 ASSIGN				.75	.05	37.43E				
GLAUCONITIC	A	.0752 .0044		.62 4578 197 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011							
1984-07-31 00/06-15-038-03W4/C	1976-05-13			765.0 776.6 687.3 PB							
UPPER MANNVILLE F & G											
07500 0250060 999	WER1 ASSIGN			10	.75	8 .05	8 37.43E	6 2		75	
GLAUC & COLONY	A										
1984-07-31 00/06-15-038-03W4/C	1976-05-13										
TCPL											
	VO			1027.5	128	1.20	154	.200	.55	8490 307	.852 10.154
07500 0250098 005	WER1 ASSIGN			16	.75	12 .05	11 37.43E	11		412	
UPPER MANNVILLE		.0005E .0288 .0024		.62 4606 198 .9050 .0393 .0163 .0028 .0026 .1600 .0005 .0002							
1984-12-31 00/11-26-032-11W4/C	1977-10-19			1026.9 1028.1 780.6 PB							
PANALTA											
	VO			956.5	128	2.20	282	.195	.50	9770 306	.833 10.627
07500 0250098 010	WER1 ASSIGN			30	.75	23 .10	21 37.43E	21		786	
GLAUCONITIC		.0004A .0540 .0155		.63 4609 198 .8729 .0349 .0138 .0030 .0027 .0017 .0006 .0005							
1985-08-31 00/06-23-033-07W4/C	1984-10-14			955.1 958.0 759.6 PB							
	VO			1072.6	200	2.80	560	.190	.75	7800 306	.874 11.819
07500 0250098 015	WER1 ASSIGN			66	.70	46 .05	44 37.43E	44		1647	
GLAUCONITIC		.0005 .0005A .0386		.60 4599 194 .8743 .0045 .0227 .0111 .0050 .0031 .0005							
1979-12-29 00/06-05-033-11W4/C	1978-11-20			1071.2 1074.0 785.1 PB							
CWNGNUL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP	T / GOR	Z / PCT	M3/M3 / ENERGY	
PROVOST	(F) 037-C7W4	0750C												
	VO			1053.4	200	1.24		248	.180	.45	8320	307	.845	7.388
	WER1 ASSIGN			18	.75	14	.10	13						
07500 0250098 020								37.43E		13		487		
GLAUCONITIC	.0005A	.0049		.65	4599	203			.0227	.0111		.7400		
1976-12-31 00/10-09-033-11W4/0	1975-08-19		1052.5	1054.3	779.9	PB								
CWNGNUL														
	VO			936.0	200	1.50		300	.290	.65	7730	304	.880	15.490
	WER1 ASSIGN			46	.70	32	.10	29						
07500 0250098 025								37.43E		29		1085		
GLAUCONITIC	.0004 .0009E	.0763 .0392		.61	4539	190	.8928	.0180	.0080	.0015	.0015	.0007	.0002	.0001
1981-11-30 00/11-26-034-06W4/0	1980-11-24		935.0	937.0	774.1	PB								
	VO -232.2			977.7	150	1.40		210	.240	.55	7830	306	.861	11.156
	WER1 ASSIGN		B	23	.70	16	.05	15						
07500 0250098 026								37.43E		15		561		
UPPER MANNVILLE	.0016E .0455	.0040		.62	4579	198	.8889	.0350	.0142	.0032	.0028	.0026	.0011	.0011
1985-12-31 00/04-29-034-07W4/0	1985-08-31		977.0	978.4	766.2	GW								
	VO -102.3			876.4	150	1.80		270	.310	.60	6520	301	.882	12.991
STRIKE	WER1 ASSIGN		B	35	.65	23	.05	22						
07500 0250098 027								37.43E		22		823		
UPPER MANNVILLE	.0004E .0299			.59	4445	191	.9412	.0162	.0057	.0026	.0019	.0015	.0004	.0002
1985-12-31 00/14-19-035-02W4/0	1983-12-07		875.5	877.3	775.0	GW								
	VO			967.5	200	2.50		500	.280	.80	8120	303	.870	19.622
	WER1 ASSIGN			98	.75	74	.05	70						
07500 0250098 030								37.43E		70		2620		
GLAUCONITIC	.0009E .0763			.61	4537	190	.8923	.0180	.0080	.0015	.0015	.0007	.0002	.0001
1980-12-31 00/11-01-034-07W4/0	1980-12-18		966.0	969.0	778.0	PB								
	VO			1024.3	150	2.13		320	.200	.60	9410	307	.852	12.277
	WER1 ASSIGN ABAND			39	.75	29	.05	28						
07500 0250098 031								37.43E		28		1048		
GLAUCONITIC	.0015E .0516	.0005		.62	4564	194	.9036	.0237	.0106	.0027	.0025	.0015	.0006	.0012
1985-12-31 00/07-27-034-10W4/0	1952-10-22		1023.3	1025.4	777.5	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VO 823.8 150 1.00 150 .180 .55 5860 298 .888 6.235
STRIKE WER1 ASSIGN 9 .70 6 .05 6
07500 0250098 033 37.43E 225
COLONY .0004E .0299 .59 4445 191 .9412 .0162 .0057 .0026 .0019 .0015 .0004 .0002
1985-12-31 00/14-19-035-02W4/0 1983-12-07 823.2 824.2 775.0 PB

VO 837.6 200 1.20 240 .160 .65 6300 302 .881 7.003
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 035 37.43E 11 412
COLONY E .0260 .0004 .61 4599 196 .9293 .2444 .0098 .0029 .0030 .0026 .0007 .0009
1983-12-31 00/10-31-035-02W4/0 1981-02-28 837.0 838.2 791.6 PB

VO 735.7 200 1.24 248 .250 .60 6810 298 .868 11.231
WER1 ASSIGN ABAND 28 .75 21 .05 20
07500 0250098 039 37.43E 20 749
COLONY .0005E .0003 .63 4551 196 .0165 .0077 .2000
1977-12-31 00/06-11-035-04W4/0 1977-02-08 734.9 736.4 669.3 PB
TCPL

VO -87.5 842.7 200 .93 186 .300 .70 6450 299 .870 14.808
WER1 ASSIGN B 28 .65 18 .05 17
07500 0250098 040 37.43E 17 636
UPPER MANNVILLE .0005A .0022 .63 4564 198 .0168 .0091 .4600
1977-06-30 00/11-29-035-03W4/0 1959-04-24 842.2 843.1 755.6 GW

VO -7.8 746.8 200 1.00 200 .330 .65 6853 298 .860 16.312
WER1 ASSIGN B 33 .75 25 .05 24
07500 0250098 041 37.43E 24 898
COLONY .0018A .0459 .0027 .63 4564 198 .8862 .0327 .0168 .0042 .0050 .0030 .0013 .0011
1980-10-31 00/11-14-035-04W4/0 1979-09-10 746.3 747.3 668.8 GW
TCPL

VO 814.6 64 4.30 275 .230 .55 6120 300 .870 8.435
WER1 ASSIGN 23 .70 16 .10 14
07500 0250098 042 37.43E 14 524
SPARKY #1 .0005 .0007A .0323 .0011 .64 4551 202 .8803 .0448 .0231 .0056 .0063 .0043 .0006 .0004
1986-11-30 00/03-28-035-04W4/0 1985-06-03 812.4 816.7 681.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 750.8 200 4.30 860 .300 .65 5540 298 .886 11.636
WER1 ASSIGN 100 .70 70 .05 67
07500 0250098 043 37.43E 67 2508
COLONY .0018E .0467 .0010 .63 4564 198 .8866 .0334 .0168 .0041 .0050 .0030 .0010 .0006
1981-06-30 00/09-10-035-04W4/0 1980-06-20 748.7 753.0 669.7 PB
TCPL

VO 918.3 200 1.80 360 .230 .55 6328 302 .883 6.536
WER1 ASSIGN 31 .70 22 .05 21
07500 0250098 045 37.43E 21 786
SPARKY .0005A .0454 .0030 .60 4599 194 .8741 .0440 .0216 .0048 .0043 .0019 .0003
1979-12-29 00/09-15-035-05W4/0 1979-03-11 916.6 920.0 746.5 PB
TCPL

VO -4.7 728.5 200 2.80 560 .300 .55 5480 298 .892 9.674
WER1 ASSIGN B 54 .65 35 .10 32
07500 0250098 051 37.43E 32 1198
MANNVILLE #1 .0004 .0014A .0771 .62 4499 193 .8740 .0291 .0096 .0024 .0025 .0021 .0009 .0005
1984-12-31 00/15-23-040-07W4/0 1984-06-16 726.5 730.5 682.6 GW

VO 935.9 200 3.39 678 .150 .65 6210 308 .874 6.396
WER1 ASSIGN 43 .75 32 .05 30
07500 0250098 055 37.43E 30 1123
UPPER MANNVILLE .0005A .0032 .65 4619 206 .0021 .0005
1964-02-08 00/02-32-035-10W4/0 1963-08-27 933.6 938.2 781.2 PB

VO 993.9 200 1.20 240 .170 .50 6279 304 .884 5.648
WER1 ASSIGN 14 .70 10 .05 10
07500 0250098 060 37.43E 10 374
UPPER MANNVILLE .0005A .0004 .0050 .61 4599 196 .9179 .0233 .0150 .0025 .0043 .0025 .0011 .0053
1979-12-29 00/07-07-035-11W4/0 1979-08-22 988.3 999.5 804.9 PB

VO 1043.7 150 1.70 255 .200 .50 7620 306 .857 8.263
WER1 ASSIGN 21 .70 15 .05 14
07500 0250098 062 37.43E 14 524
UPPER MANNVILLE .0004E .0141 .0002 .63 4410 199 .9296 .0207 .0136 .0041 .0044 .0039 .0022 .0068
1985-12-31 00/16-12-035-11W4/0 1984-12-02 1042.4 1045.0 798.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT	
	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / TOP	DEN / BASE	PC	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
PROVOST	(F) 037-07W4	07500														
	VO					955.1		200	1.20		240	.250	.65	6280	304	.883 10.811
	WER1 ASSIGN					26	.70	18	.05		17					
07500 0250098 065											37.43E		17		636	
UPPER MANNVILLE	.0008E	.0202	.0015		.60	4609	198	.9278	.0302	.0102	.0024	.0024	.0023	.0009	.0013	
1984-09-30 00/10-25-035-11W4/0	1982-11-27				954.5	955.7	794.6	PB								
	VO	-94.2				855.9		200	1.24		248	.300	.55	6360	302	.888 11.128
	WER1 ASSIGN				B	28	.65	18	.05		17					
07500 0250098 070											37.43E		17		636	
SPARKY	.0005A	.0380	.0058		.59	4613	192	.8643	.0294	.0019	.0010	.0043	.0100	.0013	.0017	
1976-12-31 00/06-01-036-03W4/0	1976-08-11				855.3	856.5	762.3	GW								
TCPL																
	VO					846.5		128	1.00		128	.240	.55	6555	301	.762 10.728
	WER1 ASSIGN					14	.75	11	.10		10					
07500 0250098 075											37.43E		10		374	
COLONY	.0004	.0006E	.0372	.0392		.83	4640	235	.7873	.1082	.0800	.0150	.0200	.0100	.0020	.0010
1984-06-30 00/08-07-036-04W4/0	1983-11-19				846.0	847.0	775.7	PB								
TCPL																
	VO		HEAVY			831.1		128	.68		87	.230	.60	5840	300	.833 9.171
	WER1 ASSIGN		ABAND			8	.65	5	.10		5					
07500 0250098 077											37.43E		5		187	
CUMMINGS	.0001E	.0036	.0117		.70	4461	215	.8134	.1064	.0410	.0064	.0088	.0048	.0017	.0021	
1985-12-31 00/01-25-036-05W4/0	1978-11-14				830.8	831.4	678.4	GO								
TCPL																
	VO	-67.5				807.0		200	3.00		600	.300	.65	6140	299	.872 13.059
	WER1 ASSIGN				B	78	.65	51	.05		48					
07500 0250098 080											37.43E		48		1797	
UPPER MANNVILLE	.0005A	.1517	.0075	.0059	.63	4564	198	.7206	.0339	.0112	.0054	.0056	.0028	.0002	.0001	
1979-12-29 00/10-22-036-05W4/0	1979-10-04				805.5	808.5	741.0	GW								
TCPL																
	VO					756.5		200	3.00		600	.240	.80	6100	298	.882 12.672
	WER1 ASSIGN					76	.70	53	.05		50					
07500 0250098 085											37.43E		50		1872	
MCLAREN MBR		E	.0262		.60	4599	195	.9376	.0185	.0100	.0010	.0027	.0040			
1984-12-31 00/07-35-036-05W4/0	1984-07-11				755.0	758.0	695.0	PB								
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 0750C
VO 898.0 200 1.50 300 .190 .45 6705 302 .877 6.155
WER1 ASSIGN 18 .70 13 .05 12
07500 0250098 090 37.43E 12 449
COLONY .0005A .0295 .0060 .59 4599 193 .9251 .0236 .0114 .0029 .0028 .0023 .0011 .0009
1979-12-29 00/10-34-036-09W4/0 1978-06-07 896.4 899.6 773.0 PB

VO 1021.3 200 1.30 260 .280 .70 7610 308 .867 15.884
WER1 ASSIGN 41 .75 31 .10 28
07500 0250098 095 37.43E 28 1048
GLAUCONITIC .0004 .0012E .0182 .0327 .60 4603 198 .9290 .0266 .0149 .0036 .0037 .0022 .0004 .0002
1983-12-31 00/04-18-036-10W4/0 1983-08-24 1020.6 1021.9 786.5 PB
TCPL

VO 1079.6 200 1.50 300 .170 .65 8303 306 .854 9.984
WER1 ASSIGN 30 .75 23 .05 22
07500 0250098 100 37.43E 22 823
GLAUCONITIC .0005A .0309 .0005 .61 4592 196 .9394 .0200 .0067 .0011 .0011 .0001
1979-12-29 00/11-08-036-12W4/0 1979-07-26 1078.6 1080.5 820.7 PB

VO 1108.2 200 .40 80 .210 .55 7680 308 .860 9.524
WER1 ASSIGN 8 .70 6 .05 6
07500 0250098 102 41.18E 6 247
U MANN .0002E .0244 .0004 .62 4594 200 .9124 .0301 .0164 .0053 .0047 .0035 .0013 .0013
1982-12-01 00/13-20-036-15W4/0 1982-05-25 1108.0 1108.4 836.8 PB
CWNGNUL TCPL

VO 1076.0 200 1.00 200 .230 .60 7760 308 .858 11.523
WER1 ASSIGN 23 .70 16 .10 14
07500 0250098 103 41.18E 14 577
U MANN .0032 .0006E .0251 .63 4572 200 .9084 .0274 .0157 .0050 .0045 .0039 .0019 .0043
1982-12-01 00/08-33-036-15W4/0 1982-08-09 1075.5 1076.5 821.0 PB
CWNGNUL TCPL

VO 1131.3 150 8.80 1320 .200 .70 7800 308 .850 11.862
WER1 ASSIGN 157 .70 110 .10 99
07500 0250098 104 41.18E 95 4077
UPPER MANNVILLE .0006E .0260 .64 4400 201 .8867 .0447 .0234 .0060 .0064 .0041 .0014 .0007
1985-12-31 00/08-32-036-16W4/0 1984-07-10 1126.2 1136.3 859.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VO 745.2 128 3.39 434 .300 .80 5710 297 .891 14.727
WER1 ASSIGN 64 .70 45 .05 43
07500 0250098 105 37.43E 43 1609
SPARKY .0005A .1103 .0002 .60 4606 191 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
1983-12-31 00/10-12-037-01W4/0 1972-11-28 743.4 746.8 677.9 PB

VO -7.1 747.4 200 1.20 240 .350 .70 6000 298 .886 15.833
WER1 ASSIGN B 38 .75 29 .05 28
07500 0250098 110 37.43E 28 1048
SPARKY .0008E .0280 .0034 .59 4606 193 .9462 .0104 .0045 .0027 .0023 .0015 .0001 .0001
1981-12-31 00/15-12-037-01W4/0 1981-07-17 746.8 748.0 676.1 GW

VO 734.2 200 1.70 340 .350 .75 6000 297 .860 17.536
WER1 ASSIGN 60 .75 45 .10 41
07500 0250098 115 37.43E 41 1535
SPARKY .0005A .0154 .0007 .64 4599 205 .8908 .0481 .0206 .0084 .0068 .0052 .0018 .0017
1981-09-30 00/03-13-037-01W4/0 1980-08-04 733.3 735.0 664.5 PB

VO 713.4 200 .80 160 .170 .60 5390 297 .912 5.772
WER1 ASSIGN 9 .70 6 .05 6
07500 0250098 120 37.43E 6 225
COLONY SD .0013E .0296 .0071 .58 4618 190 .9585 .0029 .0006 .0025 .0033 .0017 .0013
1980-10-31 02/10-17-037-01W4/0 1980-05-07 713.0 713.8 692.4 PB
TCPL

VO 719.3 200 2.50 500 .180 .65 5800 297 .883 7.359
WER1 ASSIGN 37 .70 26 .05 25
07500 0250098 125 37.43E 25 936
UP MCLAREN .0005A .0369 .59 4591 193 .9336 .0193 .0050 .0021 .0014 .0009 .0002 .0001
1981-06-30 02/10-17-037-01W4/0 1980-05-07 717.5 721.0 692.4 PB
TCPL

VO 732.3 200 1.40 280 .290 .70 5400 297 .894 11.741
WER1 ASSIGN 33 .70 23 .05 22
07500 0250098 130 37.43E 22 823
COLONY .0005A .0369 .59 4591 193 .9336 .0193 .0050 .0021 .0014 .0009 .0002 .0001
1981-12-31 02/16-18-037-01W4/0 1981-06-23 731.6 733.0 709.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
PROVOST	(F) 037-07W4		07500														
	VO				713.5	470	1.29		606	.270	.60	5520	300		.896		9.461
	WER1 ISOPAC				57	.50	29	.05	28								
07500 0250098 135									37.43E		28	1048					
COLONY	.0005A				.61	4571	193										
1976-06-30 00/10-20-037-01W4/0	1953-07-00				712.0	713.5	693.1	PB									
TCPL																	
	VO				690.5	128	1.00		128	.240	.50	5620	296		.890		7.280
	WER1 ASSIGN				9	.70	6	.05	6								
07500 0250098 140									37.43E		6	225					
COLONY	.0006A .0345				.59	4591	193	.9375	.0163	.0050	.0023	.0016	.0017	.0002	.0003		
1982-12-01 00/09-22-037-01W4/0	1981-02-08				690.0	691.0	668.0	PB									
	VO	-6.6			746.2	64	1.00		64	.320	.60	6000	298		.885		12.422
	WER1 ASSIGN			8	8	.65	5	.05	5								
07500 0250098 145									37.43E		5	187					
SPARKY	.0008E .0280 .0034				.59	4606	193	.9462	.0104	.0045	.0027	.0023	.0015	.0001	.0001		
1983-04-30 00/10-24-037-01W4/0	1982-12-02				745.7	746.7	679.1	GW									
	VO				732.4	128	2.47		316	.300	.74	7010	297		.875		17.030
	WER1 ASSIGN				54	.75	41	.05	39								
07500 0250098 150									37.43E		39	1460					
UPPER MANNVILLE	.0005A .0022				.60	4578	190			.0015	.0033		.2600				
1982-12-01 00/03-32-037-01W4/0	1977-09-26				730.9	733.9	696.5	PB									
	VO				732.6	150	1.70		255	.230	.50	5590	298		.897		6.839
	WER1 ASSIGN				17	.70	12	.05	11								
07500 0250098 155									37.43E		11	412					
UPPER MANNVILLE	.0008E .0280 .0034				.59	4606	193	.9462	.0104	.0045	.0027	.0023	.0015	.0001	.0001		
1985-10-31 00/11-07-037-02W4/0	1973-07-13				731.8	733.5	689.1	PB									
	VO				814.6	150	4.57		686	.270	.60	5700	300		.889		9.846
	WER1 ASSIGN ABAND				68	.70	48	.05	46								
07500 0250098 156									37.43E		46	1722					
UPPER MANNVILLE	.0009E .0275 .0017				.61	4399	194	.9329	.0154	.0094	.0019	.0033	.0025	.0018	.0027		
1985-12-31 00/01-33-037-03W4/0	1946-10-25				810.8	818.4	737.6	PB									
TCPL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PCR / GSAT / GSAT	PI / T / Z / M3/M3
	H2 HE N2 CO2 H2S DEN		TOP BASE KB	PC TC		C1 C2	C3 IC4 NC4	IMG GHV	MGP RMG ENERGY
	LOCATION	DRILL DATE				TYPE			STOIP GCR PCT
									C5 C6 C7
PROVOST	(F) 037-07W4	07500							
	VO			716.7	150	4.20	630 .230	.55	5650 298 .892 7.646
	WER1 ASSIGN			48 .70	34 .05		32		
07500 0250098 160							37.43E	32	1198
MCLAREN SAND	.0001 .0001E .0331		.59	4598 194	.9345	.0226	.0051 .0019	.0012	.0007 .0003 .0003
1985-04-30 00/10-17-037-03W4/0	1984-11-19		711.5	722.0 670.7	PB				
TCPL									
	VO			720.6	150	1.10	165 .260	.60	5810 298 .889 9.729
	WER1 ASSIGN			16 .70	11 .05		10		
07500 0250098 165							37.43E	10	374
COLONY SAND	.0006E .0307 .0056		.59	4615 193	.9392	.0167	.0041 .0015	.0008	.0005 .0001 .0002
1985-04-30 00/05-20-037-03W4/0	1984-11-07		720.1	721.2 681.5	PB				
TCPL									
	VO			774.1	150	4.57	686 .230	.60	5700 298 .890 8.434
	WER1 ASSIGN ABAND			58 .70	41 .05		39		
07500 0250098 170							37.43E	39	1460
UPPER MANNVILLE .0001	.0010E .0447		.61	4571 195	.9146	.0205	.0085 .0035	.0031	.0024 .0008 .0008
1985-10-31 00/03-27-037-03W4/0	1946-06-08		771.4	776.9 742.5	PB				
TCPL									
	VO			762.4	200	3.00	600 .210	.55	4490 298 .910 5.438
	WER1 ASSIGN			33 .65	21 .05		20		
07500 0250098 175							37.43E	20	749
COLONY	.0006A .0345		.59	4591 193	.9375	.0163	.0050 .0023	.0016	.0017 .0002 .0003
1982-08-31 00/06-27-037-03W4/0	1946-08-23		760.5	764.4 734.2	PB				
TCPL									
	VO			782.3	150	1.50	225 .280	.45	5680 299 .889 7.657
	WER1 ASSIGN			17 .70	12 .05		11		
07500 0250098 177							37.43E	11	412
MCLAREN	.0001 .0001E .0331		.59	4598 194	.9345	.0226	.0051 .0019	.0012	.0008 .0003 .0003
1985-12-31 00/06-28-037-03W4/0	1984-11-21		781.5	783.0 735.7	PB				
TCPL									
	VO			809.4	150	3.10	465 .270	.60	5630 300 .897 9.639
	WER1 ASSIGN			45 .70	32 .05		30		
07500 0250098 178							37.43E	30	1123
SPARKY	.0008E .0280 .0034		.59	4606 193	.9462	.0104	.0045 .0027	.0023	.0015 .0001 .0001
1985-12-31 00/06-28-037-03W4/0	1984-11-21		806.0	812.8 735.7	PB				
TCPL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 / LOCATION	HE	N2 / DRILL	CO2	H2S / DEN / TOP	PC / TC / BASE	KB	C1	C2 / TYPE	C3	IC4	NC4	C5	C6	C7		
PROVOST	(F) 037-C7W4		07500														
	VO				992.6	200	3.80		760	.300	.70	7797	304		.843	18.170	
	WER1 ASSIGN				138	.75	104	.05	99								
07500 0250098 180									37.43E		99	3706					
GLAUCONITIC	.0005A	.0308			.63	4599	203	.9221	.0223	.0138	.0035	.0035	.0024	.0006	.0004		
1979-12-29 00/06-03-037-10W4/0 1978-10-16					991.2	994.0	771.2	PB									
	VO				1008.9	200	1.24		248	.180	.50	7010	306		.853	6.874	
	WER1 ASSIGN				17	.70	12	.10	11								
07500 0250098 185									37.43E		11	412					
GLAUCONITIC	.0005A	.0188	.0005		.65	4592	206	.8851	.0414	.0297	.0089	.0087	.5500	.0013	.0006		
1978-12-31 00/07-04-037-10W4/0 1978-05-29					1008.3	1009.5	774.8	PB									
	VO		-176.7		966.8	200	2.10		420	.230	.57	6320	306		.870	8.851	
ASSOC	WER2 ASSIGN				37	.70	26	.10	23								
07500 0250098 190									37.43E		23	861					
COLONY	.0003A				.65	4592	206		.0297	.0176		.7400					
1982-05-31 00/11-19-037-12W4/0 1977-10-23					965.9	968.0	791.3	GO									
	VO				1066.8	200	2.50		500	.290	.90	8170	307		.856	23.076	
	WER1 ASSIGN				115	.75	86	.05	82								
07500 0250098 195									37.43E		82	3069					
U MANNVILLE	.0004	.0008A	.0211		.61	4591	193	.9310	.0181	.0132	.0044	.0041	.0034	.0007	.0015		
1983-12-31 00/11-13-037-13W4/0 1979-08-02					1065.5	1068.0	824.0	PB									
	VO				1037.5	150	12.50		1875	.180	.60	6560	306		.876	7.516	
	WER1 ASSIGN				141	.70	99	.10	89								
07500 0250098 200									37.43E		89	3331					
U MANNVILLE	.0011E	.0439	.0013		.63	4561	199	.8827	.0315	.0183	.0041	.0048	.0033	.0015	.0021		
1985-06-30 00/15-14-037-14W4/0 1984-05-23					1029.0	1046.0	817.2	PB									
TCPL																	
	VO				717.9	200	1.40		280	.320	.75	5360	297		.903	13.641	
	WER1 ASSIGN				38	.70	27	.05	26								
07500 0250098 205									37.43E		26	973					
MCLAREN	.0004	.0009A	.0448		.58	4581	189	.9459	.0073	.0006							
1983-12-31 00/06-13-038-01W4/0 1982-09-12					717.2	718.6	691.5	PB									

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) C37-C7W4 07500
VO -23.5 720.8 64 2.80 179 .270 .65 5320 297 .904 9.889
ASSOC WER1 ASSIGN 18 .65 12 .05 11
07500 0250098 210 37.43E 11 412
MCLAREN .0004 .0009A .0448 .58 4581 189 .9459 .0073 .0006 .0001
1983-12-31 00/16-14-038-01W4/0 1982-03-24 719.4 722.2 698.7 GW

VO 730.5 200 1.00 200 .260 .60 5250 297 .908 8.637
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 215 37.43E 11 412
MCLAREN .0095A .0403 .57 4554 187 .9470 .0036 .0005 .0001
1983-12-31 00/10-18-038-01W4/0 1981-03-16 730.0 731.0 699.6 PB

VO 779.6 200 1.30 260 .220 .55 5140 300 .915 6.443
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 220 37.43E 11 412
LLOYD .0037E .0556 .0002 .59 4558 188 .9299 .0096 .0096 .0009 .0001
1984-04-30 00/14-32-038-01W4/0 1980-10-20 779.3 780.0 691.0 PB

VO -15.5 691.3 200 2.00 400 .310 .70 5100 296 .908 11.710
ASSOC WER1 ASSIGN 47 .65 31 .05 29
07500 0250098 225 37.43E 29 1085
MCLAREN .0020A .0389 .58 4584 189 .9539 .0046 .0003 .0001 .0001 .0001
1983-12-31 00/14-36-038-01W4/C 1983-08-07 690.0 692.6 677.1 GO
TCPL

VO -29.0 712.8 200 .93 186 .300 .80 5720 297 .880 14.938
WER1 ASSIGN B 28 .70 20 .05 19
07500 0250098 230 37.43E 19 711
COLONY .0005A .62 4585 198 .0173 .0080 .3800
1976-12-31 00/06-07-038-02W4/0 1976-07-02 712.3 713.2 684.3 GW
TCPL

VO HEAVY 711.5 200 4.30 860 .260 .75 5440 296 .895 11.387
WER1 ASSIGN 98 .70 69 .05 66
07500 0250098 235 37.43E 66 2470
COLONY CHANNEL .0013A .0394 .58 4587 191 .9386 .0163 .0020 .0016 .0004 .0003 .0001
1981-09-31 00/06-10-038-02W4/C 1981-03-03 709.0 713.9 697.6 GO

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 729.3 20C 4.80 960 .290 .40 5400 298 .901 6.635
WER1 ASSIGN 64 .70 45 .05 43
07500 0250098 240 37.43E 43 1609
MCLAREN .0006E .0359 .0041 .58 4571 191 .9433 .0130 .0015 .0011 .0003 .0002
1984-12-31 00/07-12-038-02W4/0 1983-12-15 724.7 734.0 699.6 PB

VO 808.6 20C 4.10 820 .280 .65 5750 300 .895 11.084
WER1 ASSIGN 91 .70 64 .05 61
07500 0250098 245 37.43E 61 2283
CUMMINGS .0002 E .0206 .0205 .57 4589 192 .9595 .0154 .0011 .0006 .0001
1984-12-31 00/07-12-038-02W4/0 1983-12-15 806.0 811.3 699.6 PB

VO 713.8 20C 3.10 620 .240 .85 5200 296 .902 11.299
WER1 ASSIGN 70 .70 49 .05 47
07500 0250098 250 37.43E 47 1759
COLONY .0039A .0395 .0017 .58 4581 190 .9381 .0141 .0015 .0009 .0001 .0001
1981-09-30 00/06-14-038-02W4/0 1981-03-15 712.3 715.4 704.9 PB

VO 731.3 20C 1.60 320 .320 .50 7917 298 .868 13.927
WER1 ASSIGN 45 .75 34 .05 32
07500 0250098 255 37.43E 32 1198
MCLAREN .0005A .0467 .0022 .58 4578 189 .9416 .0068 .0007 .0003 .0001
1979-12-29 00/06-16-038-02W4/0 1979-05-07 730.5 732.1 702.9 PB
TCPL

VO 739.2 20C 1.40 280 .240 .45 5080 298 .910 5.753
WER1 ASSIGN 16 .70 11 .05 10
07500 0250098 257 37.43E 10 374
MCLAREN L .0009A .0483 .0017 .58 4582 189 .9420 .0063 .0008
1986-12-31 00/06-16-038-02W4/0 1979-05-07 737.9 740.5 702.9 PB

VO 712.0 20C 4.00 800 .250 .70 5260 296 .912 9.697
WER1 ASSIGN ABAND 78 .70 55 .05 52
07500 0250098 260 37.43E 52 1946
COLONY .0027A .1506 .0051 .63 4455 184 .8237 .0135 .0025 .0012 .0004 .0002 .0001
1981-09-30 00/06-24-038-02W4/0 1981-02-14 710.0 714.0 699.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 700.8 150 2.50 375 .250 .60 5200 296 .907 8.262
WER1 ASSIGN 31 .70 22 .05 21
07500 0250098 261 37.43E 21 786
COLONY .0013A .0747 .0031 .59 4518 187 .9094 .0093 .0013 .0006 .0003
1985-12-31 00/16-34-038-02W4/0 1985-03-23 699.5 702.0 682.1 PB
TCPL

VO 724.3 128 5.80 742 .190 .50 5090 298 .905 5.099
WER1 ASSIGN 38 .70 27 .05 26
07500 0250098 265 37.43E 26 973
COLONY .0006A .0359 .0041 .71 4571 191 .9433 .0130 .0015 .0011 .0003 .0002
1983-12-31 00/01-25-038-02W4/0 1982-07-11 720.6 728.0 703.6 PB

VO 726.3 200 2.10 420 .160 .45 5320 297 .910 4.030
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 270 37.43E 11 412
UPPER MANNVILLE .0005A .0032 .60 4551 188 .0021 .0005
1982-08-31 00/11-29-038-02W4/0 1977-01-09 724.2 728.5 698.3 PB
TCPL

VO 813.9 200 .80 160 .300 .70 5780 300 .893 12.885
WER1 ASSIGN 21 .70 15 .05 14
07500 0250098 275 37.43E 14 524
U LLOYDMINSTER .0009A .0777 .0090 .62 4561 192 .8787 .0260 .0031 .0019 .0010 .0014 .0006 .0007
1983-12-31 00/08-02-038-03W4/0 1983-06-13 813.5 814.3 715.1 PB

VO 818.3 200 1.70 340 .300 .60 5780 300 .893 11.044
WER1 ASSIGN 38 .70 27 .05 26
07500 0250098 280 37.43E 26 973
M LLOYDMINSTER .0009A .0777 .0090 .62 4561 192 .8787 .0260 .0031 .0019 .0010 .0014 .0006 .0007
1983-12-31 00/08-02-038-03W4/0 1983-06-13 817.5 819.2 715.1 PB

VO 751.8 200 3.70 740 .230 .50 5580 298 .888 6.896
WER1 ASSIGN 51 .70 36 .05 34
07500 0250098 285 37.43E 34 1273
SPARKY .0013E .0296 .0071 .58 4620 190 .9585 .0029 .0006
1983-12-31 00/04-10-038-03W4/0 1983-08-19 747.0 756.7 676.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 722.4 200 1.00 200 .280 .55 5290 296 .901 8.687
WER1 ASSIGN 17 .70 12 .05 11
07500 0250098 290 37.43E 11 412
MCLAREN .0013E .0394 .58 4587 191 .9386 .0163 .0028 .0016 .0004
1983-12-31 00/04-10-038-03W4/0 1983-08-19 715.7 717.8 677.0 PB

VO 763.5 200 1.54 308 .300 .80 5650 299 .883 14.606
WER1 ASSIGN 45 .70 32 .05 30
07500 0250098 295 37.43E 30 1123
UPPER MANNVILLE .0005A .63 4564 197 .0180 .0085 .4400
1976-06-30 00/06-14-038-03W4/0 1976-05-19 760.5 766.6 685.8 PB
TCPL

VO -3.5 739.4 200 1.80 360 .330 .65 5430 298 .908 12.241
WER1 ASSIGN B 44 .60 26 .05 25
07500 0250098 300 37.43E 25 936
MCLAREN .0095E .0403 .57 4554 187 .9470 .0036 .0005 .0001
1983-12-31 00/06-24-038-03W4/0 1982-11-30 738.5 740.3 704.5 GW

VO +25.9 698.5 200 1.00 200 .270 .60 5250 296 .908 8.999
WER1 ASSIGN B 18 .60 11 .05 10
07500 0250098 305 37.43E 10 374
MCLAREN .0009E .0403 .57 4554 187 .9470 .0036 .0005 .0001
1983-12-31 00/04-25-038-03W4/0 1981-06-27 698.0 699.0 673.1 GW

VO 702.5 200 5.00 1000 .260 .65 5370 296 .902 9.666
WER1 ASSIGN 97 .70 68 .05 65
07500 0250098 310 37.43E 65 2433
COLONY #1 .0013E .0762 .60 4544 188 .9012 .0187 .0024 .0001 .0001
1982-12-01 00/14-34-038-03W4/0 1982-05-07 700.0 705.0 683.0 PB
TCPL

VO 708.4 200 4.20 840 .260 .50 5375 297 .894 7.484
WER1 ASSIGN 63 .70 44 .05 42
07500 0250098 315 37.43E 42 1572
MCLAREN (CHAN) E .0752 .0044 .63 4551 194 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
1980-12-31 00/05-36-038-03W4/0 1979-12-06 705.5 711.2 681.9 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP   GOR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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PROVOST                (F)  037-C7W4     0750C
                            VO                        813.7     150   1.00      150  .240   .60   6650 298   .878 10.408
                       WER1 ASSIGN                       16   .75     12   .05      11
   07500 0250098 317                                                                38.18E      11        420
   COLONY                    .0003E .0874                .62  4522 190 .8757 .0243 .0079 .0008 .0009 .0005 .0002
   1985-12-31 00/06-18-038-06W4/0 1985-02-19            813.2  814.2  740.1 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        932.5     200   5.00     1000  .250   .60   6510 303   .872 10.510
                       WER1 ASSIGN                      105   .70     74   .10      67
   07500 0250098 320                                                                37.43E      67       2508
   SPARKY                    .0016A .0634 .0005          .65  4538 199 .8575 .0373 .0226 .0056 .0055 .0032 .0016 .0012
   1982-10-29 00/06-22-038-09W4/0 1981-11-11            930.0  935.0  767.0 PB
   KANNGAZ
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                            VO                        970.3     200   1.40      280  .270   .65   7240 306   .869 13.589
                       WER1 ASSIGN                       38   .70     27   .05      26
   07500 0250098 325                                                                37.43E      26        973
   U GLAUCONITIC             .0015A .0625 .0087          .65  4563 198 .8643 .0294 .0190 .0045 .0043 .0028 .0013 .0017
   1984-12-31 00/04-36-038-10W4/0 1984-03-16            969.6  971.0  772.4 PB
   TCPL
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                            VO                        955.6     200   4.10      820  .210   .55   5535 300   .878  6.902
                       WER2 ASSIGN                       57   .70     40   .05      38
   07500 0250098 327                                                                37.43E      38       1422
   COLONY                    .0007E .0278                .65  4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
   1982-08-31 00/07-09-038-13W4/0 1980-04-05            951.5  959.7  782.9 PB
   PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                            VO          -22.5         679.1     128   2.40      307  .300   .65   5130 296   .910 10.561
   ASSOC STRIKE        WER2 ASSIGN                       32   .65     21   .05      20
   07500 0250098 328                                                                37.43E      20        749
   MCLAREN                   .0012A .0710 .0046          .59  4560 187 .9213 .0017 .0002
   1982-12-01 00/04-21-039-01W4/0 1972-12-14            677.9  680.3  627.8 GO
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                            VO                        721.9     200   1.10      220  .270   .50   5200 296   .901  7.486
                       WER2 ASSIGN                       16   .70     11   .05      10
   07500 0250098 333                                                                37.43E      10        374
   SPARKY                    .0010A .0292                .58  4599 191 .9592 .0068 .0015 .0012 .0007 .0003 .0001
   1983-04-30 00/10-01-039-01W4/0 1982-11-30            721.3  722.4  672.7 PB
   PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

VO 770.5 128 1.00 128 .300 .55 4970 299 .915 8.524
STRIKE WER2 ASSIGN 11 .65 7 .15 6
07500 0250098 334 37.43E 6 225
CUMMINGS SS .0014A .1100 .61 4502 187 .8587 .0263 .0032 .0001 .0001
1982-12-01 00/13-34-039-01W4/0 1981-04-20 770.0 771.0 677.6 PB

VO 707.1 200 1.30 260 .210 .45 4920 297 .915 4.865
WER1 ASSIGN 13 .65 8 .10 7
07500 0250098 335 37.43E 7 262
COLONY SS .0026A .0912 .0007 .60 4519 186 .8976 .0067 .0010 .0001 .0001
1981-09-30 00/04-34-039-02W4/0 1981-06-07 706.0 708.3 705.4 PB

VO 696.8 200 1.80 360 .200 .45 4540 296 .917 4.280
WER2 ASSIGN 15 .65 10 .05 10
07500 0250098 336 37.43E 10 374
COLONY SS .0014A .1005 .0089 .61 4536 188 .8683 .0167 .0037 .0003 .0001 .0001
1983-12-31 00/10-31-039-01W4/0 1979-11-04 693.5 700.0 703.6 PB
PROGAS

VO 705.4 200 2.00 400 .240 .55 4530 296 .917 6.265
WER2 ASSIGN 25 .65 16 .05 15
07500 0250098 338 37.43E 15 561
MCLAREN .0002 .0014E .1100 .62 4502 187 .8587 .0263 .0032 .0001
1980-10-31 00/10-31-039-01W4/0 1979-11-04 701.0 709.7 703.6 PB
PROGAS

VO -4.0 682.8 200 .80 160 .300 .65 5000 296 .912 10.271
ASSOC STRIKE WER1 ASSIGN ABAND 16 .65 10 .05 10
07500 0250098 339 37.43E 10 374
MCLAREN #1 .0012E .0710 .0046 .59 4560 187 .9213 .0017 .0002
1981-06-30 00/10-32-039-01W4/0 1975-12-04 681.5 684.0 680.0 GD

VO -25.2 699.5 200 7.00 1400 .270 .90 5320 296 .912 13.619
ASSOC WER1 ASSIGN 191 .65 124 .05 118
07500 0250098 340 37.43E 118 4417
MCLAREN .0042A .1022 .0007 .60 4497 184 .8878 .0042 .0006 .0001 .0001 .0001
1983-12-31 00/14-02-039-03W4/0 1983-06-17 696.0 703.0 677.8 GD
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STGIP / ENERGY	T / GCR	Z / PCT	M3/M3			
PROVOST	(F) 037-07W4	07500													
	VO			696.5	128	3.00	384	.220	.50	5270	297	.910	6.100		
	WER1 ASSIGN			23	.70	16	.05	15							
07500 0250098 345								37.43E	15	561					
COLONY	.0001	.0022A	.1186	.62	4477	186	.8655	.0043	.0051	.0012	.0011	.0008	.0004	.0007	
1983-10-31 00/03-05-039-03W4/0	1983-06-02			695.0	698.0	673.5	PB								
	VO			712.2	200	1.00	200	.300	.50	5080	297	.910	8.018		
	WER1 ASSIGN			16	.70	11	.05	10							
07500 0250098 350								37.43E	10	374					
COLONY		.0013E	.0762	.60	4544	188	.9012	.0187	.0024	.0001	.0001				
1982-12-01 00/16-24-039-03W4/0	1982-08-07			711.7	712.7	694.0	PB								
PROGAS															
	VO		-25.3	-25.8	691.5	150	.90	135	.200	.25	5970	296	.895	3.204	
ASSOC	WER1 ASSIGN	ABAND			4	.70	3	.05	3						
07500 0250098 355								37.43E	3	112					
MCLAREN		.0012E	.0710	.0046	.58	4560	187	.9213	.0017	.0002					
1985-04-30 00/14-29-039-03W4/0	1984-07-08			691.1	692.0	666.7	GO								
PROGAS															
	VO			687.6	200	2.40	480	.260	.65	5350	297	.873	9.917		
	WER1 ASSIGN			48	.70	34	.10	31							
07500 0250098 360								37.43E	31	1160					
COLONY	.0004	.0004A	.0133	.0031	.64	4624	205	.8832	.0662	.0185	.0057	.0048	.0031	.0009	.0004
1982-08-31 00/05-32-039-03W4/0	1980-08-30			686.2	689.0	668.1	PB								
PROGAS															
	VO		-31.3		695.8	128	1.50	192	.280	.80	5240	296	.910	12.392	
ASSOC	WER1 ASSIGN				24	.65	16	.05	15						
07500 0250098 365								37.43E	15	561					
COLONY		.0026E	.0912	.0007	.60	4519	186	.8976	.0067	.0010	.0001	.0001			
1984-12-31 00/16-12-039-04W4/0	1984-07-27			695.0	696.5	665.2	GO								
	VO		-127.7		819.8	150	1.50	225	.300	.60	5600	300	.683	13.990	
STRIKE	WER1 ASSIGN			B	31	.70	22	.25	17						
07500 0250098 367								37.43E	17	636					
CUMMINGS		.0073E	.0301	.0006	.95	4416	255	.5950	.1208	.1137	.0414	.0450	.0297	.0096	.0068
1985-12-31 00/03-34-039-06W4/0	1984-02-26			819.0	820.5	692.8	GW								
CWNGNUL TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   PGR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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PROVOST                 (F)  037-07W4     0750C
                             VO    -13.0                  822.3     200   1.80      360   .240   .60   6030 300   .882  9.332
          STRIKE             WER1 ASSIGN                      B        34   .65       22   .05        21
    07500 0250098 370                                                                  37.43E        21         786
    GLAUCONITIC       .0001 .0005A .0868                    .64  4529 195 .8410 .0489 .0159 .0031 .0025 .0012 .0001
    1983-12-31 00/06-34-039-06W4/0 1977-12-08            821.4  823.3  693.1 GW
    TCPL     CWNGNUL
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                             VO                           767.3     200   1.90      380   .200   .50   5926 298   .877  6.448
                        WER1 ASSIGN                           25   .70       18   .05        17
    07500 0250098 375                                                                  37.43E        17         636
    UPPER MANNVILLE       .0005A .0807 .0223              .65  4578 197 .8242 .0375 .0205 .0046 .0048 .0026 .0010 .0018
    1979-12-29 00/11-14-039-07W4/0 1979-03-01            766.3  768.2  699.8 PB
    TCPL
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                             VO                           738.0     200   2.00      400   .320   .55   5730 297   .880 10.973
                        WER1 ASSIGN                           44   .70       31   .10        28
    07500 0250098 380                                                                  37.43E        28        1048
    COLONY                .0008A .0793                    .65  4555 198 .8375 .0553 .0173 .0034 .0029 .0014 .0010 .0011
    1982-05-31 00/03-35-039-07W4/0 1980-11-01            737.0  739.0  691.7 PB
    TCPL     CWNGNUL
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                             VO          -211.0           973.8     200   1.70      340   .160   .65   6580 306   .877  7.252
    ASSOC                    WER1 ASSIGN                   25   .70       18   .05        17
    07500 0250098 385                                                                  37.43E        17         636
    U GLAUCONITIC                  A .0643 .0104           .65  4573 199 .8585 .0325 .0193 .0046 .0048 .0036 .0015 .0006
    1984-12-31 00/13-08-039-10W4/0 1984-05-26            973.0  974.7  763.7 GD
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                             VO                           958.0     200    .93      186   .200   .50   8140 304   .859  8.865
                        WER1 ASSIGN                           16   .75       12   .10        11
    07500 0250098 390                                                                  37.43E        11         412
    GLAUCONITIC           .0005A          .0060           .63  4606 199                .0179 .0085        .3700
    1977-12-31 00/10-32-039-12W4/0 1977-06-19            957.1  958.9  722.4 PB
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                             VO                          1024.3     200   1.40      280   .300   .75   7830 305   .844 19.463
                        WER1 ASSIGN                           54   .75       41   .10        37
    07500 0250098 395                                                                  37.43E        37        1385
    GLAUCONITIC     .0004 .0006E .0605 .0057              .67  4554 203 .8394 .0462 .0248 .0070 .0065 .0053 .0021 .0015
    1982-10-29 00/16-06-039-13W4/0 1982-03-14           1023.6 1025.0  735.8 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VO 988.7 200 1.20 240 .180 .55 7000 302 .849 7.686
WER1 ASSIGN 18 .75 14 .05 13
07500 0250098 400 37.43E 13 487
GLAUCONITIC .0011 E .0318 .66 4570 205 .8711 .0459 .0251 .0065 .0066 .0055 .0028 .0036
1983-12-31 00/10-15-039-13W4/0 1981-06-C8 987.0 990.3 733.9 PB
KANNGAZ

VO -14.1 717.8 200 8.40 168C .340 .80 5143 298 .925 14.432
ASSOC WER2 ASSIGN 242 .65 157 .05 149
07500 0250098 405 37.43E 149 5577
COLONY .0002 .0020E .2294 .0001 .66 4343 178 .7522 .0101 .0024 .0012 .0008 .0009 .0005 .0002
1979-12-29 00/07-04-040-02W4/0 1978-11-25 713.0 722.6 708.5 GO
KANNGAZ

VO -22.8 -24.3 691.9 128 1.20 154 .310 .60 5050 296 .899 10.038
WER1 ASSIGN 15 .65 10 .05 10
07500 0250098 410 38.18E 10 382
COLONY .0003A .1162 .0341 .64 4588 188 .8466 .0021 .0007
1985-10-31 00/01-06-040-03W4/0 1984-06-29 691.3 692.5 669.7 GO

VO 793.4 16 1.20 19 .300 .65 5460 300 .870 11.601
WER1 ASSIGN 2 .65 1 .10 1
07500 0250098 415 37.43E 1 37
SPARKY #2 .0004 .0004E .0133 .0031 .64 4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
1983-11-30 00/03-10-040-03W4/0 1983-09-C4 792.8 794.0 730.4 PB

VO 709.0 200 4.00 80C .290 .55 4960 297 .879 8.618
WER1 ASSIGN 69 .70 48 .10 43
07500 0250098 420 37.43E 43 1609
COLONY 2 .0004 .0004E .0133 .0031 .64 4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
1981-09-30 00/04-15-040-03W4/0 1981-02-C3 707.0 711.0 695.8 PB

VO 733.1 200 1.60 320 .300 .65 2680 298 .943 5.289
STRIKE WER1 ASSIGN 17 .50 9 .05 9
07500 0250098 423 37.43E 9 337
MCLAREN .0005E .0608 .0126 .64 4592 197 .8698 .0360 .0128 .0024 .0026 .0002 .0001 .0008
1984-12-31 00/12-06-040-05W4/0 1984-03-04 732.8 733.4 702.2 PB
CWNGNUL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO -1.6 694.9 200 2.30 460 .150 .65 5500 296 .887 5.808
STRIKE WER1 ASSIGN B 27 .65 18 .15 15
07500 0250098 425 37.43E 15 561
MCLAREN .0016E .0779 .0928 .68 4792 197 .8227 .0041 .0001 .0001
1984-12-31 00/10-15-040-05W4/0 1978-08-22 692.0 697.9 681.4 GW
CWNGNUL TCPL

VO 725.3 200 1.85 370 .250 .50 2920 298 .938 3.713
STRIKE WER1 ASSIGN 14 .50 7 .05 7
07500 0250098 430 37.43E 7 262
UPPER MANNVILLE .0005A .0608 .0126 .64 4592 197 .8689 .0360 .0128 .0024 .0026 .2000 .0011 .0008
1978-12-31 00/10-15-040-05W4/0 1978-08-23 724.2 726.3 681.5 PB
CWNGNUL TCPL

VO 714.6 200 1.20 240 .260 .55 5490 296 .890 8.475
WER1 ASSIGN 20 .70 14 .10 13
07500 0250098 431 37.43E 13 487
COLONY .0017E .0677 .0013 .62 4517 193 .8824 .0296 .0105 .0025 .0024 .0014 .0004 .0001
1984-12-31 00/01-17-040-06W4/0 1984-02-04 714.0 715.2 680.8 PB
CWNGNUL

VO 723.6 200 6.20 1240 .270 .55 5550 298 .892 8.817
WER1 ASSIGN 109 .70 76 .10 68
07500 0250098 432 37.43E 68 2545
MCLAREN .0017E .0677 .0013 .62 4517 193 .8824 .0296 .0105 .0025 .0024 .0014 .0004 .0001
1984-12-31 00/01-17-040-06W4/0 1984-02-04 720.5 726.7 680.8 PB
CWNGNUL

VO -11.5 797.5 200 1.00 200 .300 .40 5957 300 .866 7.825
WER2 ASSIGN B 16 .65 10 .05 10
07500 0250098 433 37.43E 10 374
LLOYD SD .0002 .0010A .0689 .0181 .0016 .67 4599 203 .8143 .0600 .0240 .0044 .0036 .0014 .0007 .0018
1982-12-01 00/04-20-040-06W4/0 1980-05-08 797.0 798.0 682.9 GW
CWNGNUL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VO 812.9 200 1.10 220 .250 .50 5990 300 .880 8.066
WER1 ASSIGN 18 .70 13 .05 12
07500 0250098 434 37.43E 12 449
GLAUCONITIC E .0603 .0126 .65 4585 198 .8663 .0358 .0129 .0026 .0028 .0022 .0012 .0033
1984-09-30 00/10-11-040-07W4/C 1984-05-28 812.4 813.5 691.9 PB
PANALTA

VO 881.2 200 1.10 220 .260 .55 6140 302 .877 9.428
WER2 ASSIGN 21 .70 15 .10 14
07500 0250098 435 37.43E 14 524
GLAUCONITIC E .1162 .0251 .0026 .70 4558 199 .7880 .0374 .0140 .0028 .0032 .0020 .0009 .0078
1983-12-31 00/11-14-040-08W4/0 1983-08-20 880.7 881.8 738.8 PB
TCPL

VO 732.2 150 .90 135 .260 .55 5560 298 .899 8.440
WER1 ASSIGN 11 .70 8 .05 8
07500 0250098 436 37.43E 8 299
COLONY .0010E .0628 .0012 .61 4396 189 .9048 .0170 .0067 .0013 .0019 .0016 .0007 .0010
1985-12-31 00/09-13-040-07W4/0 1985-06-30 731.7 732.6 689.8 PB
TCPL

VO 809.1 8 .70 6 .280 .50 5850 300 .888 8.743
WER2 ASSIGN 1 .70 1 .05 1
07500 0250098 437 37.43E 1 37
CUMMINGS .0001 .0017E .0663 .0121 .0009 .63 4426 193 .8648 .0358 .0109 .0022 .0021 .0018 .0007 .0006
1985-12-31 00/03-27-040-07W4/C 1985-06-21 808.7 809.4 686.0 PB
TCPL

VO 736.8 64 1.50 96 .200 .55 5790 298 .889 8.837
WER1 ASSIGN 7 .70 5 .05 5
07500 0250098 438 37.43E 5 187
U MANNVILLE E .0693 .0115 .62 4582 194 .8753 .0275 .0105 .0021 .0021 .0011 .0006
1983-12-31 00/06-27-040-07W4/0 1957-02-03 734.9 738.8 697.1 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
VO 877.5 200 1.00 200 .250 .50 6360 302 .873 8.575
WER2 ASSIGN 17 .70 12 .10 200 11
07500 0250098 445 37.43E 11 412
GLAUCONITIC E .1162 .0251 .0026 .70 4558 199 .7880 .0374 .0140 .0028 .0032 .0020 .0009 .0078
1983-12-31 00/14-15-040-08W4/0 1983-09-26 877.0 878.0 745.3 PB
TCPL

VO 877.6 200 1.40 280 .240 .50 6000 302 .890 7.618
WER1 ASSIGN 21 .70 15 .05 14
07500 0250098 450 37.43E 14 524
GLAUCONITIC .0027E .1103 .0002 .65 4489 192 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
1984-09-30 00/09-22-040-08W4/0 1984-02-28 876.9 878.3 738.7 PB

VO 778.3 200 2.16 432 .320 .55 6380 299 .875 12.206
WER1 ASSIGN 53 .75 40 .10 36
07500 0250098 455 37.43E 36 1347
GLAUCONITIC .0005A .0758 .0178 .65 4578 197 .0162 .0059 .2200
1976-06-30 00/11-29-040-09W4/0 1976-02-08 777.2 779.4 638.9 PB
TCPL

VO 885.1 200 1.24 248 .230 .65 5790 303 .889 9.139
WER1 ASSIGN 23 .70 16 .05 15
07500 0250098 457 37.43E 15 561
GLAUCONITIC .0005A .63 4557 197 .0152 .0083 .5700
1976-12-31 00/07-31-040-09W4/0 1976-08-20 884.5 885.7 730.9 PB

VO 820.1 200 1.00 200 .360 .60 6680 300 .912 14.997
WER1 ASSIGN ABAND 30 .65 20 .05 19
07500 0250098 460 37.43E 19 711
COLONY 1 E .1250 .0031 .66 4489 176 .8128 .0341 .0162 .0025 .0033 .0017 .0013
1980-12-31 00/05-24-040-11W4/0 1979-10-22 819.6 820.6 732.0 PB

VO 954.1 200 1.20 240 .270 .55 6670 303 .863 10.772
WER1 ASSIGN 26 .70 18 .10 16
07500 0250098 465 37.43E 16 599
LLOYD .0003 .0017A .0720 .0073 .67 4543 202 .8202 .0501 .0273 .0079 .0081 .0046 .0003 .0002
1982-12-01 00/10-23-040-12W4/0 1982-07-23 953.5 954.7 738.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GER	Z	M3/M3 / PCT
	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S	DEN / TOP	PC / BASE	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
PROVOST	(F) 037-07W4		07500													
	VO					844.4	200	.93	186	.300	.65	6010	301		.890	12.441
	WER1 ASSIGN					23	.70	16	.05	15						
07500 0250098 470										37.43E		15		561		
UPPER MANNVILLE		.0006A	.0813	.0146		.63	4578	193	.8648	.0274	.0060	.0023	.0016	.0090	.0003	.0008
1978-12-31 00/07-15-041-08W4/0 1978-05-16						843.9	844.9	728.7	PB							
TCPL																
	VO	-14.9				875.6	200	3.70	740	.200	.50	5930	307		.906	6.063
	WER1 ASSIGN				B	45	.65	29	.05	28						
07500 0250098 475										37.43E		28		1048		
UPPER MANNVILLE		.0006A				.65	4585	198								
1982-06-30 00/06-16-041-08W4/0 1968-05-00						868.1	883.0	733.6	GW							
TCPL																
	VO	-11.0				851.3	200	1.24	248	.280	.65	5930	302		.890	11.419
	WER1 ASSIGN				B	28	.70	20	.05	19						
07500 0250098 480										37.43E		19		711		
L GLAUCONITIC		E	.0813	.0146		.63	4578	193	.8648	.0274	.0060	.0023	.0016	.0090	.0003	.0008
1977-12-31 00/10-20-041-08W4/0 1975-08-12						850.6	851.9	741.2	GW							
TCPL																
	VO					783.8	200	.93	186	.250	.60	5660	300		.896	8.982
	WER1 ASSIGN					17	.70	12	.05	11						
07500 0250098 485										37.43E		11		412		
UPPER MANNVILLE		.0006A	.0813	.0146		.63	4578	193	.8648	.0274	.0060	.0023	.0016	.0090	.0003	.0008
1978-12-31 00/11-27-041-08W4/0 1978-05-13						783.3	784.2	894.5	PB							
TCPL																
	VO					830.7	200	2.16	432	.250	.50	5770	301		.894	7.622
	WER1 ASSIGN					33	.70	23	.05	22						
07500 0250098 490										37.43E		22		823		
UPPER MANNVILLE		.0006A	.0813	.0146		.63	4578	193	.8648	.0274	.0060	.0023	.0016	.0090	.0003	.0008
1978-12-31 00/11-27-041-08W4/0 1978-05-13						829.6	831.7	894.5	PB							
TCPL																
	VO					803.0	150	2.00	300	.180	.60	5520	299		.895	6.335
	WER1 ASSIGN ABAND					19	.70	13	.05	12						
07500 0250098 495										37.43E		12		449		
UPPER MANNVILLE	.0001	.0011E	.0769	.0086		.63	4341	190	.8706	.0283	.0086	.0019	.0018	.0009	.0006	.0006
1985-11-31 00/11-14-041-09W4/0 1965-04-05						802.5	803.5	751.9	PB							
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
VO 864.1 200 1.00 200 .230 .60 5390 302 .902 7.765
WER1 ASSIGN 16 .65 10 .10 9
07500 0250098 500 37.43E 9 337
GLAUCONITIC .0006A .0979 .0214 .64 4575 192 .8416 .0292 .0051 .0023 .0008 .0007 .0002 .0001
1984-09-30 00/16-14-041-09W4/0 1981-06-30 863.6 864.6 739.5 PB
TCPL

VO 797.2 200 1.00 200 .210 .45 8186 300 .856 8.567
WER1 ASSIGN 17 .75 13 .05 12
07500 0250098 505 37.43E 12 449
COLONY .0006A .0693 .0115 .63 4585 194 .8753 .0275 .0105 .0021 .0010 .0011 .0017
1982-06-30 00/07-25-041-09W4/0 1980-06-13 796.8 797.6 746.9 PB
TCPL

VO 764.8 200 1.20 240 .300 .60 1080 298 .975 1.903
WER1 ASSIGN 5 .75 4 .05 4
07500 0250098 510 37.43E 4 150
COLONY .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-12-31 00/07-02-042-09W4/0 1981-03-02 764.5 765.1 726.1 PB
PANALTA TCPL

VO -10.3 793.9 200 .93 186 .320 .50 5720 301 .908 9.523
WER1 ASSIGN B 18 .70 13 .05 12
07500 0250098 515 37.43E 12 449
UPPER MANNVILLE .0006A .64 4599 195
1982-06-30 00/10-12-042-09W4/0 1975-07-25 793.4 794.3 690.9 GW
PANALTA TCPL

VO 658.8 200 2.80 560 .350 .60 6200 295 .880 14.263
WER1 ASSIGN 80 .75 60 .05 57
07500 0250098 520 37.43E 57 2134
COLONY .0017E .0876 .0066 .62 4543 192 .8582 .0355 .0052 .0017 .0016 .0012 .0006 .0001
1980-12-31 00/07-12-042-10W4/0 1979-08-06 657.0 660.5 611.4 PB
TCPL

UPPER MANNVILLE E2E VO 1125.1 12035 4.68 56324 .202 .65 7820 308 .858 11.049
WER1 ISOPAC 6223 .75 4667 .10 4200
07500 0250360 001 U MANN E2E 41.18E
UPPER MANNVILLE .0001 .0005A .0284 .0006 .63 4571 199 .9083 .0310 .0164 .0051 .0044 .0034 .0012 .0006
1985-08-31 00/10-26-036-16W4/0 1974-06-16 1102.5 1114.0 856.8 PB
CWNGNUL KANNGAZ PANALTA TCPL PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
LOWER MANNVILLE FF VO 1145.2 528 1.59 840 .193 .65 7680 310 .853 10.362
WERI ISOPAC 87 .70 61 .10 55
07500 0250360 002 L MANN FF 41.18E
DETRITAL .0009 .0005A .0295 .0014 .65 4582 205 .8730 .0480 .0257 .0067 .0048 .0047 .0017 .0024
1985-11-30 00/03-04-037-16W4/0 1982-12-02 1145.0 1154.6 862.0 PB
TCPL

U MANN E2E & L MANN F
WERI ISOPAC 6310 .75 4728 .10 4255 872
07500 0250360 999 41.18E 3383 139312
U & L MANNVILLE .0005A
1986-12-31 00/10-26-036-16W4/0 1974-06-01

UPPER MANNVILLE AAA VO 995.7 658 .89 586 .192 .65 6250 304 .889 8.208
WERI ISOPAC 48 .70 34 .05 32 2
07500 0250701 000 U MANN AAA 37.43E 30 1123
UPPER MANNVILLE .0015 .0009A .0208 .59 4597 194 .9480 .0140 .0077 .0017 .0016 .0010 .0007 .0021
1983-12-31 00/11-13-037-13W4/0 1979-08-02 999.0 1002.3 824.0 PB

UPPER MANNVILLE BBB VO 801.9 200 2.80 560 .300 .55 6250 299 .885 11.083
WERI ASSIGN 62 .70 43 .05 41 1
07500 0250702 000 U MANN BBB 37.43E 40 1497
COLONY .0001 .0005A .0520 .60 4576 193 .9082 .0295 .0079 .0009 .0007 .0002
1983-04-30 00/04-13-041-10W4/0 1981-01-17 800.5 803.3 743.5 PB

UPPER MANNVILLE CCC PD 926.9 200 2.00 400 .190 .55 5450 303 .896 5.966
WERI ASSIGN 24 .65 16 .05 15 11
07500 0250703 000 U MANN CCC 37.43E 4 150
COLONY .0004E .0295 .61 4592 196 .9251 .0236 .0114 .0029 .0028 .0023 .0011 .0009
1986-12-31 00/11-09-036-10W4/0 1981-03-29 925.8 928.0 779.0 PB

UPPER MANNVILLE DDD VO -25.5 702.8 200 7.50 1500 .300 .85 5380 297 .892 14.727
WERI ASSIGN B 221 .65 144 .05 137 27
07500 0250704 000 U MANN DDD 37.43E 110 4117
COLONY E .0752 .0044 .63 4549 194 .8721 .0262 .0112 .0037 .0030 .0022 .0009 .0011
1983-08-31 00/14-02-038-03W4/0 1982-12-09 699.0 706.5 681.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE EEE — PD — 733.1 — 128 — 1.80 — 230 — .230 — .50 — 5330 — 298 — .909 — 6.435
WER1 ASSIGN — 15 — .70 — 11 — .05 — 10 — 3
07500 0250705 000 U MANN EEE — 37.43E — 7 — 262
MCLAREN — .0037A — .0556 — .0002 — .59 — 4558 — 188 — .9299 — .0096 — .0009 — .0001
1986-12-31 00/07-32-038-01W4/0 1981-02-25 — 732.2 — 734.0 — 695.1 PB

UPPER MANNVILLE GGG — CP — 962.1 — 200 — .93 — 186 — .230 — .65 — 6650 — 304 — .864 — 10.764
WER1 ASSIGN ABAND — 3 — .70 — 2 — .10 — 2 — 2
07500 0250707 000 U MANN GGG — 37.43E
COLONY — .0005A — .0260 — .0004 — .65 — 4599 — 203 — .9293 — .0244 — .0227 — .0111 — .0030 — .7400 — .0007 — .0009
1985-12-31 00/07-03-034-11W4/C 1976-06-04 — 961.6 — 962.6 — 785.2 PB

UPPER MANNVILLE HHH — PD — 943.0 — 200 — 2.30 — 460 — .280 — .65 — 7140 — 304 — .871 — 13.957
WER1 ASSIGN — 3 — .70 — 2 — .05 — 2 — 1
07500 0250708 000 U MANN HHH — 37.43E — 1 — 37
COLONY — E — .0260 — .0004 — .61 — 4599 — 196 — .9293 — .0244 — .0098 — .0029 — .0030 — .0026 — .0007 — .0009
1986-12-31 00/10-08-035-10W4/C 1967-05-24 — 941.8 — 944.3 — 787.0 PB

UPPER MANNVILLE JJJ — PD — 1023.6 — 200 — 1.10 — 220 — .230 — .55 — 7800 — 306 — .861 — 10.650
WER1 ASSIGN — 22 — .75 — 17 — .05 — 16 — 14
07500 0250710 000 U MANN JJJ — 37.43E — 2 — 75
GLAUCONITIC — .0002E — .0223 — .0016 — .61 — 4606 — 198 — .9205 — .0277 — .0159 — .0039 — .0038 — .0022 — .0009 — .0010
1986-12-31 00/10-28-035-10W4/C 1983-06-02 — 1022.9 — 1024.4 — 777.2 PB

UPPER MANNVILLE PPP — VO — -17.8 — 730.9 — 16 — 1.10 — 18 — .320 — .80 — 5230 — 297 — .910 — 14.088
ASSOC — WER1 ASSIGN — 3 — .65 — 2 — .05 — 2
07500 0250716 000 U MANN PPP — 37.43E — 2 — 75
MCLAREN — .0085E — .0403 — .57 — 4554 — 187 — .9470 — .0036 — .0005 — .0001
1985-08-31 00/10-21-038-01W4/C 1984-07-31 — 731.3 — 732.0 — 714.9 GO

UPPER MANNVILLE QQQ — 759.5
SOLN — WER1 ISOPAC — 9 — .65 — 6 — .25 — 5 — 2 — 292.0 — 30
07500 0250717 000 U MANN QQQ — 37.43E — 3 — 112
UPPER MANNVILLE — .0019E — .1094 — .8489 — .0209 — .0118 — .0025 — .0021 — .0016 — .0006 — .0003
1986-12-31 00/01-01-037-03W4/C 1984-00-00

UPPER MANNVILLE RRR — 780.3
SOLN — WER1 ISOPAC — 8 — .65 — 5 — .15 — 4 — 1 — 690.0 — 12
07500 0250718 000 U MANN RRR — 37.43E — 3 — 112
UPPER MANNVILLE — .0019E — .1094 — .8489 — .0209 — .0118 — .0025 — .0021 — .0016 — .0006 — .0003
1986-12-31 00/01-01-037-03W4/C 1983-00-00

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
UPPER MANNVILLE VVV VO 758.4 200 1.80 360 .240 .60 5650 298 .894 8.685
WER1 ASSIGN 31 .70 22 .05 21
07500 0250722 000 U MANN VVV 37.43E 21 786
COLONY .0016A .0830 .0009 .76 4499 191 .8770 .0250 .0081 .0015 .0014 .0010 .0003 .0002
1982-05-31 00/03-29-039-07W4/0 1980-08-18 757.5 759.3 695.0 PB
TCPL

UPPER MANNVILLE WWW VO 769.6 200 3.70 740 .250 .65 6000 298 .882 10.545
WER1 ASSIGN 78 .70 55 .05 52 3
07500 0250723 000 U MANN WWW 37.43E 49 1834
SPARKY .0007E .0447 .0055 .61 4585 195 .9091 .0214 .0097 .0027 .0024 .0019 .0006 .0013
1983-12-31 00/13-30-036-04W4/0 1980-11-22 765.5 773.6 668.3 PB
TCPL

UPPER MANNVILLE XXX VO -6.6 766.0 200 1.50 300 .280 .50 6000 298 .897 8.937
WER1 ASSIGN B 27 .70 19 .05 18 1
07500 0250724 000 U MANN XXX 37.43E 17 636
MCLAREN .0095E .0403 .57 4554 187 .9470 .0036 .0005 .0001
1981-12-31 00/11-35-037-05W4/0 1980-10-13 765.0 767.0 700.0 GW

UPPER MANNVILLE ZZZ PD 1031.8 440 1.05 462 .215 .50 7690 309 .863 8.816
WER1 ASSIGN 42 .60 25 .05 24 24
07500 0250726 000 U MANN ZZZ 37.43E
GLAUCONITIC .0008A .0222 .61 4598 199 .9183 .0298 .0167 .0041 .0042 .0027 .0008 .0004
1985-12-31 00/07-32-035-10W4/0 1980-10-28 1025.7 1027.2 781.1 PB

UPPER MANNVILLE A2A VO 776.2 150 1.20 180 .230 .55 3810 300 .921 4.961
WER1 ASSIGN 9 .60 5 .05 5 1
07500 0250727 000 U.MANN. A2A 37.43E 4 150
REX .0007A .0460 .0082 .63 4560 198 .8838 .0347 .0147 .0039 .0039 .0028 .0010 .0003
1985-09-30 00/10-17-037-03W4/0 1984-11-19 775.6 776.9 670.7 PB
TCPL

UPPER MANNVILLE B2B PD 944.5 200 3.00 600 .120 .65 6050 304 .884 4.994
WER1 ASSIGN 39 .70 27 .05 26 15
07500 0250728 000 U MANN B2B 37.43E 11 412
UPPER MANNVILLE .0002E .0223 .0016 .61 4606 198 .9205 .0277 .0159 .0039 .0038 .0022 .0009 .0010
1986-12-31 02/10-30-035-10W4/0 1985-07-03 943.0 946.0 786.4 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
UPPER MANNVILLE C2C VO 1040.7 150 6.30 945 .145 .60 6950 306 .875 6.422
WER1 ASSIGN 61 .70 43 .05 41 2
07500 0250729 000 U MANN C2C 37.43E 39 1460
GLAUCONITIC .0002E .0223 .0016 .61 4604 198 .9205 .0277 .0159 .0039 .0038 .0022 .0009 .0010
1985-10-31 02/10-30-035-10W4/0 1985-07-03 1034.0 1047.5 786.4 PB

UPPER MANNVILLE D2D VO 1123.9 200 3.20 640 .160 .60 7590 305 .844 8.050
WER1 ASSIGN 52 .70 36 .10 32 20
07500 0250730 000 U MANN D2D 31.18E 12 374
U MANNVILLE A .0227 .65 4591 205 .8819 .0487 .0248 .0064 .0066 .0048 .0017 .0024
1983-08-31 00/13-18-036-16W4/0 1981-12-20 1120.5 1127.3 850.6 PB
PANALTA

UPPER MANNVILLE F2F VO 1088.2 200 9.80 1960 .190 .60 7710 308 .844 9.615
WER1 ASSIGN 188 .70 132 .10 119 3
07500 0250732 000 U MANN F2F 41.18E 116 4777
U MANN SD .0007E .0272 .0019 .66 4571 206 .8763 .0373 .0258 .0087 .0086 .0067 .0029 .0027
1984-05-31 00/02-11-037-16W4/0 1983-07-07 1081.0 1095.5 847.2 PB
TCPL

UPPER MANNVILLE G2G VO 1101.7 150 2.90 435 .210 .60 7640 310 .854 10.341
WER1 ASSIGN 45 .80 36 .10 32 20
07500 0250733 000 U MANN G2G 41.18E 12 494
GLAUCONITIC EQ .0001 .0004A .0330 .0006 .65 4566 204 .8766 .0442 .0238 .0066 .0069 .0048 .0020 .0010
1985-08-31 00/03-06-037-15W4/0 1982-11-27 1099.0 1104.3 832.2 PB
TCPL

UPPER MANNVILLE H2H VO -11.5 852.2 200 2.40 480 .230 .70 5930 301 .890 10.135
WER1 ASSIGN B 49 .70 34 .05 32 22
07500 0250734 000 U MANN H2H 37.43E 10 374
GLAUCONITIC .0006A .63 4557 189
1983-12-31 00/11-24-041-09W4/0 1968-03-00 851.0 853.4 737.0 GW
TCPL

UPPER MANNVILLE I2I VO 767.4 200 2.13 426 .260 .45 5690 307 .906 6.807
WER1 ASSIGN 29 .65 19 .05 18 6
07500 0250735 000 U MANN I2I 37.43E 12 449
UPPER MANNVILLE .0006A .65 4564 193
1982-06-30 00/07-23-041-08W4/0 1968-06-00 766.3 768.4 722.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
UPPER MANNVILLE J2J CP 738.7 200 2.16 432 .240 .70 5720 298 .904 10.144
WERI ASSIGN 6 .70 4 .05 4 4
07500 0250736 000 U MANN J2J 37.43E
COLONY #2 S .0006A .0736 .0093 .62 4564 193 .8733 .0288 .0086 .0019 .0018 .0010 .0002 .0002
1986-12-31 00/06-33-041-09W4/0 1977-05-28 737.6 739.7 683.6 PB
TCPL

UPPER MANNVILLE K2K VO 666.1 200 1.80 360 .300 .45 5780 295 .879 8.558
WERI ASSIGN 31 .70 22 .05 21 1
07500 0250737 000 U MANN K2K 37.43E 20 749
COLONY .0002 .0005A .0240 .61 4599 197 .9258 .0263 .0131 .0025 .0041 .0024 .0006 .0005
1982-06-30 00/15-25-041-10W4/0 1981-01-11 665.2 667.1 615.1 PB
TCPL

UPPER MANNVILLE L2L VO -13.6 856.5 200 2.40 480 .300 .60 6640 301 .845 13.363
WERI ASSIGN B 64 .75 48 .10 43 3
07500 0250738 000 U MANN L2L 37.43E 40 1497
GLAUCONITIC .0006A .0139 .66 4625 207 .8750 .0557 .0278 .0066 .0059 .0035 .0015 .0015
1982-10-29 00/08-27-041-10W4/0 1981-01-20 855.3 857.7 721.2 GW
TCPL

UPPER MANNVILE M2M VO 746.5 200 1.00 200 .320 .55 5680 297 .850 11.261
WERI ASSIGN 23 .70 16 .10 14
07500 0250739 000 U MANN M2M 37.43E 14 524
GLAUC .0006E .0139 .65 4625 207 .8750 .0557 .0278 .0066 .0059 .0035 .0015 .0015
1982-06-30 00/15-25-041-10W4/0 1981-01-11 746.0 747.0 615.1 PB
TCPL

UPPER MANNVILLE N2N PD -1.1 872.0 200 1.85 370 .230 .70 5940 303 .894 10.050
WERI ASSIGN B 207 .75 155 .05 147 133
07500 0250740 000 U MANN N2N 37.43E 14 524
UPPER MANNVILLE .0006A .0736 .0093 .62 4564 193 .8733 .0288 .0086 .0019 .0018 .1000 .0002 .0002
1984-12-31 00/10-23-041-09W4/0 1978-03-09 871.1 872.9 754.9 GW
TCPL

UPPER MANNVILLE O2O VO -.5 772.0 200 5.00 1000 .350 .60 5600 299 .896 12.483
WERI ASSIGN B 125 .65 81 .05 77 2
07500 0250741 000 U MANN O2O 37.43E 75 2807
COLONY .0014E .0834 .0033 .62 4506 191 .8716 .0272 .0072 .0022 .0021 .0012 .0002 .0001
1982-12-01 00/01-15-042-10W4/0 1982-01-14 769.5 774.5 723.7 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
UPPER MANNVILLE P2P VO -1.1 831.1 924 1.54 1423 .211 .60 5920 301 .889 7.965
WER1 ISOPAC B 113 .70 79 .05 75 8
07500 0250742 000 U MANN P2P 37.43E 67 2508
GLAUCONITIC .0006A .0608 .0126 .64 4592 197 .8689 .0360 .0128 .0024 .0026 .0020 .0011 .0008
1982-06-30 00/04-29-040-07W4/0 1953-12-16 832.7 837.0 720.2 GW
PANALTA TCPL

UPPER MANNVILLE Q2Q VO 719.0 200 .93 186 .280 .50 5620 298 .889 8.446
WER1 ASSIGN 16 .70 11 .05 10
07500 0250743 000 U MANN Q2Q 37.43E 10 374
COLONY .0006A .61 4571 195
1976-12-31 00/07-31-041-09W4/0 1976-08-12 718.4 719.9 673.9 PB
TCPL

UPPER MANNVILLE R2R PD 1027.1 200 1.10 220 .230 .55 7440 306 .861 10.159
WER1 ASSIGN 24 .70 17 .05 16 14
07500 0250744 000 U MANN R2R 37.43E 2 75
GLAUCONITIC .0008E .0222 .61 4398 197 .9183 .0298 .0167 .0041 .0042 .0027 .0008 .0004
1986-12-31 00/10-29-035-10W4/0 1966-09-24 1026.3 1027.8 780.3 PB

UPPER MANNVILLE Y2Y 1150.8
SOLN WER1 ISOPAC 41 .65 27 .20 22 1 737.0 55
07500 0250751 000 U MANN Y2Y 37.43E 21 786
UPPER MANNVILLE .0005E .0254 .0007 .9118 .0292 .0166 .0052 .0048 .0035 .0014 .0009
1986-12-31 00/01-01-036-15W4/0 1984-00-00

UPPER MANNVILLE D3D VO 880.9 200 1.40 280 .240 .60 6360 302 .885 9.745
WER1 ASSIGN 27 .70 19 .05 18
07500 0251104 000 U MANN D3D 37.43E 18 674
GLAUCONITIC .0027A .1103 .0002 .65 4489 192 .8291 .0375 .0134 .0024 .0023 .0010 .0006 .0005
1984-09-30 00/08-15-040-08W4/0 1983-11-18 880.2 881.6 740.5 PB

UPPER MANNVILLE E3E VO 1040.8 200 1.00 200 .180 .70 6620 307 .878 8.800
WER1 ASSIGN 18 .70 13 .10 12 12
07500 0251105 000 U MANN E3E 37.43E
UPPER MANNVILLE .0001 .0013A .0422 .0137 .64 4606 200 .8752 .0345 .0194 .0044 .0045 .0029 .0009 .0009
1986-05-31 00/08-07-037-08W4/0 1985-10-02 1040.3 1041.3 843.8 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT      PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG             MGP      STOIP  GCR  PCT
    FIELD/PCOL CODE                                                                    GHV             RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE       KB   TYPE
 PURCHASERS:
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PROVOST                  (F)  037-C7W4     07500
  UPPER MANNVILLE G3G          VO                      725.9     200    7.00      1400   .260   .50   5910 298   .892  8.220
                               WER1 ASSIGN               115   .70      81   .05       77                 37.43E      77      2882
    07500 0251107 000 U MANN G3G
    COLONY                .0006E .0359 .0041        .71  4571 191 .9433 .0130 .0015 .0011 .0003 .0002
    1986-12-31 02/11-31-036-04W4/0 1981-08-01     722.0  729.8  664.2 PB
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE H3H          VO                     1119.2     150   10.40      1560   .205   .70   7340 308   .866 11.230
                               WER1 ASSIGN               175   .70     123   .10      111                 41.18E     111      4571
    07500 0251108 000 U MANN H3H
    GLAUCONITIC           .0008E .0279 .0102        .65  4532 198 .8748 .0433 .0233 .0062 .0064 .0043 .0017 .0011
    1985-12-31 00/01-05-037-16W4/0 1985-10-25    1114.0 1124.4  857.8 PB
    PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE I3I          VO                     1025.1     200   18.00      3600   .135   .60   7240 306   .864  6.308
                               WER1 ASSIGN               227   .70     159   .05      151                 37.43E     151      5652
    07500 0251109 000 U MANN I3I
    GLAUCONITIC           .0001E .0291 .0001        .60  4603 196 .9247 .0301 .0114 .0018 .0015 .0009 .0003
    1986-05-30 00/10-17-038-13W4/0 1977-10-19    1020.5 1029.6  778.5 PB
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE J3J          VO                     1000.6     827    1.02       844   .227   .65   6280 307   .874  9.821
                               WER1 ISOPAC                83   .70      58   .10       52                 37.43E      52      1946
    07500 0251110 000 U MANN J3J
    COLONY          .0012 .0007A .0202 .0194        .65  4612 203 .8984 .0340 .0152 .0040 .0043 .0035 .0026 .0068
    1986-12-31 00/06-12-038-14W4/0 1977-07-14    1010.1 1011.3  832.7 PB
  -----------------------------------------------------------------------------------------------------------------------------
                               VO                      900.0     150    7.10      1065   .220   .70   6720 303   .864 11.242
                               WER1 ASSIGN               120   .70      84   .15       71                 37.43E      71      2658
    07500 0288098 005
    REX MEMBER            .0083A .0795 .0692        .70  4654 201 .7826 .0301 .0187 .0043 .0041 .0024 .0007 .0001
    1985-12-31 00/07-24-038-09W4/0 1984-08-04     896.5  903.6  739.4 PB
  -----------------------------------------------------------------------------------------------------------------------------
  LLOYDMINSTER O               VO            -79.0      793.1      18     .78        14   .300   .85   4960 299   .884 13.608
  ASSOC                        WER1 ISOPAC                 2   .60       1   .10        1                  37.43E
    07500 0294015 001 LLOYD O
    LLOYDMINSTER      .0002 .0005A .1052 .0286        .70  4578 203 .7623 .0677 .0204 .0052 .0045 .0034 .0012 .0008
    1986-11-30 00/07-13-040-03W4/0 1984-00-00     792.2  794.0  715.0 GO
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

PROVOST (F) 037-C7W4 07500
LLOYDMINSTER O VO -82.5 795.9 12 .75 9 .300 .85 4960 299 .884 13.608
ASSOC WER1 ISOPAC 1 .60 1 .10 1
07500 0294015 002 LLOYD O 37.43E
LLOYDMINSTER .0002 .0005A .1052 .0286 .70 4578 203 .7623 .0677 .0204 .0052 .0045 .0034 .0012 .0008
1986-11-30 00/07-13-040-03W4/0 1984-00-00 792.2 794.0 715.0 GO

LLOYDMINSTER O
ASSOC WER1 ISOPAC 3 .60 2 .10 2
07500 0294015 999 LLOYD O 37.43E 2 75
LLOYDMINSTER .0005A
1986-11-30 00/07-13-040-03W4/0 1984-00-00

VO 803.2 16 1.00 16 .270 .55 5870 300 .887 9.316
WER2 ASSIGN 1 .70 1 .10 1
07500 0302098 010 37.43E 1 37
CUMMINGS .0002 .0020A .0972 .0229 .0025 .66 4552 195 .8189 .0376 .0131 .0022 .0019 .0011 .0003 .0001
1986-12-31 00/06-19-040-06W4/0 1984-06-07 802.7 803.7 681.2 PB

LOWER MANNVILLE B PD 1047.8 200 6.17 1234 .190 .62 8270 308 .848 10.607
WER1 ASSIGN 168 .70 118 .05 112 93
07500 0310002 000 L MANN B 37.43E 19 711
BASAL MANNVILLE .0001 .0002A .0204 .0005 .63 4595 201 .9151 .0269 .0187 .0059 .0051 .0041 .0017 .0013
1986-12-31 00/11-07-037-13W4/0 1977-07-23 1043.9 1051.6 823.6 PB

LOWER MANNVILLE C 1028.1
SOLN WER1 3 .65 2 .10 2 169.0 18
07500 0310003 000 L MANN C 37.43E 2 75
LOWER MANNVILLE .0005A .0261 .0004 .60 4590 196 .9294 .0239 .0104 .0027 .0026 .0022 .0011 .0012
1979-12-29 00/01-01-035-07W4/0 1978-00-00
TCPL

LOWER MANNVILLE F PD 964.4 200 .93 186 .150 .40 8180 306 .855 5.345
WER1 ASSIGN 16 .75 12 .05 11 6
07500 0310006 000 L MANN F 37.43E 5 187
BASAL QUARTZ .0005A .60 4606 196 .0110 .0044 .0016
1986-12-31 00/10-26-038-13W4/0 1977-08-04 963.8 965.3 726.9 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 0750C
LOWER MANNVILLE G VO 1022.8 200 2.70 540 .230 .70 7565 306 .900 12.577
WER1 ASSIGN 68 .70 48 .05 46 22
07500 0310007 000 37.43E 24 898
BSL MANN .0006E .1316 .0012 .61 4468 182 .8595 .0049 .0001
1979-10-31 00/11-27-037-13W4/0 1978-07-31 1019.5 1026.0 821.2 PB

LOWER MANNVILLE I PD 1040.8 200 2.30 460 .210 .70 7843 304 .858 12.570
WER1 ASSIGN 121 .75 91 .05 86 77
07500 0310009 000 L MANN I 37.43E 9 337
LOWER MANN .0005A .0916 .0007 .65 4509 197 .8342 .0348 .0204 .0050 .0050 .0041 .0018 .0019
1984-12-31 00/06-24-037-14W4/0 1978-07-25 1038.5 1043.0 820.1 PB

LOWER MANNVILLE K VO -160.3 904.3 440 2.78 1223 .270 .85 5960 300 .880 14.734
WER1 ASSIGN B 180 .65 117 .05 111 9
07500 0310011 000 L MANN K 37.43E 102 3818
ELLERSLIE .0005A .63 4557 197
1976-06-30 00/10-21-040-09W4/0 1975-02-13 902.8 905.9 745.5 GW
TCPL

LOWER MANNVILLE L 1030.5
SOLN WER2 ASSIGN 3 .65 2 .20 2 72.9 42
07500 0310012 000 L MANN L 37.43E 2 75
LOWER MANNVILLE .0005A .0004 .0261 .60 4590 196 .9294 .0239 .0104 .0027 .0026 .0022 .0011 .0012
1981-12-31 00/01-01-035-07W4/0 1980-00-00

LOWER MANNVILLE N VO 917.3 200 .70 140 .250 .45 6270 303 .883 7.497
WER1 ASSIGN 10 .70 7 .05 7
07500 0310014 000 37.43E 7 262
LOWER MANNV .0013A .1085 .66 4548 195 .8070 .0414 .0159 .0024 .0023 .0013 .0004 .0002
1981-09-30 00/06-34-039-08W4/0 1979-11-04 916.8 917.7 766.2 PB
TCPL

LOWER MANNVILLE O VO 987.6 128 1.23 157 .160 .45 8360 306 .863 6.482
WER1 ASSIGN 10 .75 8 .05 8 4
07500 0310015 000 L MANN O 37.43E 4 150
LOWER MANNVILLE .0005A .60 4606 196 .0110 .0044 .2400
1982-12-01 00/10-24-038-13W4/0 1977-02-06 986.9 988.5 747.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
PROVOST (F) 037-07W4 07500													
LOWER MANNVILLE Q	VO -239.0		1053.1	200	6.48		1296	.200	.70	6630	308	.863	9.931
	WER1 ASSIGN	B		129 .65	84 .10		76		12				
07500 0310017 000 L MANN Q							37.43E		64	2396			
BASAL MANNVILLE	.0005A .0188		.65	4592 206	.8851 .0414	.0297 .0089	.0087	.0055	.0013	.0006			
1982-12-01 00/11-06-037-13W4/0	1978-07-18		1049.1	1057.0	818.1 GW								
TCPL													
LOWER MANNVILLE T	CP		1089.7	200	1.80		360	.200	.75	8390	307	.861	13.540
	WER1 ASSIGN ABAND			.75	.05								
07500 0310020 000 L MANN T							37.43E						
DETRITAL	.0006A .0200 .0006		.59	4607 195	.9459 .0175	.0087 .0014	.0014	.0014	.0009	.0016			
1985-08-31 00/10-18-036-12W4/0	1977-12-23		1088.7	1090.6	826.0 PB								
LOWER MANNVILLE U	CP -142.2		841.1	200	1.90		380	.300	.70	6200	300	.884	13.962
	WER1 ASSIGN	B		2 .65	1 .05		1		1				
07500 0310021 000 L MANN U							37.43E						
LOWER MANNVILLE	.0005A .0807 .0223		.63	4551 193	.8242 .0375	.0205 .0046	.0048	.0026	.0010	.0018			
1986-12-31 00/11-14-039-07W4/0	1979-03-01		840.1	842.0	699.8 GW								
TCPL													
LOWER MANNVILLE V	VO		1089.1	388	1.26		489	.236	.70	6810	307	.863	12.076
	WER1 ISOPAC			59 .70	41 .10		37		29				
07500 0310022 000 L MANN V							37.43E		8	299			
OSTRACOD	.0001 .0007A .0224 .0100		.65	4605 204	.8849 .0422	.0233 .0046	.0061	.0036	.0014	.0039			
1982-12-01 00/07-11-038-14W4/0	1979-05-22		1098.4	1099.3	833.6 PB								
TCPL													
LOWER MANNVILLE W			1049.2										
SOLN	WER1 ASSIGN			6 .65	4 .05		4			430.0	15		
07500 0310023 000 L MANN W							37.43E		4	150			
L MANN	E .0413 .0029		.61	4585 195	.9184 .0171	.0111 .0020	.0036	.0036					
1983-12-31 00/01-01-035-07W4/0	1982-00-00												
LOWER MANNVILLE X	VO		1017.2	200	.70		140	.210	.55	7370	305	.862	9.208
	WER1 ASSIGN			13 .70	9 .05		9		6				
07500 0310024 000 L MANN X							37.43E		3	112			
ELLERSLIE	.0003E .0274 .0011		.62	4592 200	.9029 .0356	.0195 .0043	.0046	.0028	.0010	.0005			
1983-04-30 00/11-09-036-10W4/0	1981-03-29		1016.8	1017.5	779.1 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC    PROD    SL    IMG          MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG    ENERGY
    ZONE                 H2     HE      N2    CO2    H2S   DEN     PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE          KB   TYPE
    PURCHASERS:
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PROVOST                  (F)  037-C7W4     07500
  LOWER MANNVILLE DD              PD                      1123.0      200     .55      110   .180   .60  7450 310   .855  8.633
                             WER1 ASSIGN                      91   .70       64   .10       58          50
    07500 0310030 000 L MANN DD                                                      41.18E              8          329
    DETRITAL                .0008A .0239 .0005          .64  4587 204 .8888 .0415 .0231 .0068 .0070 .0048 .0017 .0011
    1986-12-31 00/03-22-036-16W4/0 1982-11-22          1122.7 1123.3  864.0 PB
    TCPL
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  LOWER MANNVILLE EE              MB                      1126.2      400    3.60     1440   .146   .60  7810 308   .853  7.406
                             WER1 ASSIGN                     527   .80      422   .05      401          191
    07500 0310031 000 L MANN EE                                                      41.18E              210         8648
    DETRITAL                .0007E .0244 .0005          .63  4586 201 .9073 .0297 .0173 .0055 .0052 .0046 .0025 .0023
    1986-11-30 00/12-07-036-15W4/0 1984-01-22          1127.8 1132.4  839.1 PB
    PANALTA TCPL
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  LOWER MANNVILLE GG              VO                       803.7      718    2.08     1493   .225   .50  5870 301   .887  7.034
                             WER1 ISOPAC                     105   .70       74   .15       63          15
    07500 0310033 000 L MANN GG                                                      37.43E              48         1797
    BASAL MANNVILLE         .0005A .0421 .0025          .61  4587 196 .9057 .0295 .0112 .0027 .0027 .0021 .0006 .0004
    1982-07-30 00/10-29-041-09W4/0 1963-11-03          794.9  800.7  666.3 PB
    TCPL
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  LOWER MANNVILLE HH              PD    -13.5             886.6      200    7.30     1460   .250   .70  6550 302   .882 12.238
                             WER1 ASSIGN          B           32   .65       21   .05       20           7
    07500 0310034 000 L MANN HH                                                      37.43E              13          487
    LOWER MANN              .0006E .0736 .0093          .62  4564 193 .8733 .0288 .0086 .0019 .0018 .0010 .0002 .0002
    1986-12-31 00/10-23-041-09W4/0 1978-03-09          882.7  890.6  755.0 GW
    TCPL
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  LOWER MANNVILLE II              PD                       844.8      564    1.23      694   .184   .60  5890 301   .892  6.887
                             WER1 ISOPAC                      56   .70       39   .05       37          35
    07500 0310035 000 L MANN II                                                      37.43E               2           75
    OSTRACOD                .0006A .0171 .0053          .65  4564 193 .8549 .0463 .0132 .0028 .0027 .0021 .0004
    1986-12-31 00/10-28-041-08W4/0 1962-05-13          826.9  830.6  710.8 PB
    TCPL
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  LOWER MANNVILLE JJ              VO                       892.0      200     .90      180   .120   .50  6280 303   .885  3.996
                             WER2 ASSIGN                       7   .70        5   .10        5
    07500 0310036 000 L MANN JJ                                                      37.43E               5          187
    ELLERSLIE #1    .0001 .0012E .0505 .0226 .0015      .62  4608 195 .8884 .0283 .0030 .0024 .0005 .0005 .0004 .0006
    1984-05-31 00/05-28-041-10W4/0 1982-02-16          902.2  903.0  725.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500

LOWER MANNVILLE KK — VO — 837.0 — 200 — 2.78 — 556 .220 .55 5930 307 .906 7.336
WER1 ASSIGN — 41 .65 27 .05 26 8
07500 0310037 000 L MANN KK — 37.43E 18 674
LOWER MANNVILLE .0006A — .63 4557 189
1983-12-31 00/10-28-041-08W4/0 1962-05-01 — 835.1 839.0 710.8 PB
TCPL

LOWER MANNVILLE LL — VO — 1117.8 — 200 — 1.60 — 320 .200 .65 7725 308 .848 10.934
WER1 ASSIGN — 35 .70 25 .05 24 19
07500 0310038 000 L MANN LL — 41.18E 5 206
DETRITAL E .1184 .0597 — .73 4640 202 .7507 .0366 .0164 .0048 .0048 .0048 .0038
1983-12-31 00/12-19-036-16W4/0 1980-04-25 — 1117.0 1118.6 850.0 PB
PANALTA

LOWER MANNVILLE 00 — VO -16.9 — 860.2 — 200 — 1.60 — 320 .240 .50 6060 302 .900 7.609
WER1 ASSIGN B — 24 .65 16 .05 15 2
07500 0310041 000 L MANN 00 — 37.43E 13 487
ELLERSLIE A .0675 — .59 4556 187 .9297 .0011 .0017
1984-04-30 00/12-18-042-10W4/0 1982-08-09 — 859.4 861.0 691.2 GW

VO — 868.1 — 200 — 1.24 — 248 .180 .70 6450 300 .882 8.735
WER1 ASSIGN — 22 .70 15 .05 14
07500 0310098 005 — 37.43E 14 524
LOWER MANNVILLE .0005A .0018 — .59 4599 193 .0068 .0035 .0700
1976-06-30 00/11-02-035-05W4/0 1975-07-10 — 866.2 869.9 706.2 PB
TCPL

VO -172.5 — 972.2 — 787 — 2.62 — 2062 .284 .80 6470 300 .880 15.835
WER1 ISOPAC B — 327 .70 229 .05 218
07500 0310098 010 — 37.43E 218 8160
LOWER MANNVILLE .0005A — .63 4551 193
1982-08-31 00/11-10-036-05W4/0 1973-07-00 — 945.8 949.8 776.9 GW
TCPL

VO -250.4 — 1077.9 — 200 — 1.20 — 240 .170 .55 7003 308 .846 7.146
ASSOC WER1 ASSIGN — 17 .65 11 .10 10
07500 0310098 015 — 37.43E 10 374
DETRITAL .0005E .0230 — .68 4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
1979-12-29 00/11-26-036-13W4/0 1978-10-05 — 1077.3 1078.5 828.1 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 1072.2 200 2.40 480 .170 .50 7740 306 .843 7.253
WER1 ASSIGN 35 .70 25 .05 24
07500 0310098 020 37.43E 24 898
DETRITAL .0005E .0230 .68 4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
1980-10-31 00/10-33-036-13W4/0 1979-07-11 1071.0 1073.4 826.2 PB

VO 1155.7 150 1.40 210 .190 .65 13030 309 .800 16.512
WER1 ASSIGN 39 .80 31 .10 28
07500 0310098 021 41.18E 28 1153
DETRITAL .0006E .0260 .64 4400 201 .8867 .0447 .0234 .0060 .0064 .0041 .0014 .0007
1985-12-31 00/12-05-036-15W4/0 1984-08-05 1155.0 1156.4 846.8 PB
TCPL

VO 1133.7 200 3.40 680 .190 .65 7460 310 .840 10.062
WER1 ASSIGN 68 .70 48 .10 43
07500 0310098 022 41.18E 43 1771
DETRITAL E .0230 .68 4566 209 .8726 .0262 .0428 .0142 .0117 .0076 .0018 .0001
1984-12-31 00/16-12-036-16W4/0 1984-08-14 1130.4 1137.0 841.6 PB
PANALTA

VO 1122.2 150 4.00 600 .150 .60 7690 308 .854 7.483
WER1 ASSIGN 45 .70 32 .10 29
07500 0310098 023 41.18E 29 1194
DETRITAL .0006E .0260 .64 4400 201 .8867 .0447 .0234 .0060 .0064 .0041 .0014 .0007
1985-12-31 00/01-13-036-16W4/0 1984-07-03 1118.3 1126.0 836.4 PB
PANALTA TCPL

VO 1140.5 150 3.50 525 .210 .65 7800 309 .853 11.487
WER1 ASSIGN 60 .70 42 .10 38
07500 0310098 024 41.18E 38 1565
DETRITAL .0006E .0260 .64 4400 201 .8867 .0447 .0234 .0060 .0064 .0041 .0014 .0007
1985-12-31 00/07-33-036-16W4/0 1985-06-08 1138.3 1142.7 862.2 PB
TCPL

VO 1054.6 200 1.24 248 .230 .75 7830 307 .838 14.930
WER1 ASSIGN 37 .75 28 .10 25
07500 0310098 025 37.43E 25 936
LOWER MANNVILLE .0005A .66 4578 207 .0300 .0196 .9200
1976-12-31 00/11-01-037-09W4/0 1976-06-20 1053.4 1055.8 842.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 1012.2 128 1.54 197 .260 .73 7010 304 .880 14.144
WER1 ASSIGN 28 .65 18 .05 17
07500 0310098 030 37.43E 17 636
LOWER MANNVILLE .0005A .0634 .0005 .63 4551 193 .8575 .0373 .0226 .0056 .0055 .0032 .0016 .0012
1982-12-01 00/11-06-037-09W4/0 1973-07-00 1011.0 1013.2 761.7 PB
TCPL

VO 978.5 200 1.50 300 .230 .55 7844 304 .842 11.024
WER1 ASSIGN 33 .80 26 .05 25
07500 0310098 035 37.43E 25 936
OSTRACOD .0005A .0308 .0005 .63 4592 202 .9221 .0223 .0138 .0035 .0035 .0024 .0006 .0004
1979-12-29 00/11-12-037-10W4/0 1978-10-10 977.5 979.5 765.8 PB
TCPL

VO 986.5 128 2.47 316 .300 .70 8170 306 .852 18.715
WER1 ASSIGN 59 .75 44 .05 42
07500 0310098 040 37.43E 42 1572
LOWER MANNVILLE .0004 .0009E .0605 .0057 .61 4592 198 .8394 .0462 .0248 .0070 .0065 .0053 .0021 .0015
1982-12-01 00/12-11-037-11W4/0 1973-09-28 984.8 988.2 758.9 PB
TCPL

VO 992.6 200 1.30 260 .180 .55 8200 306 .845 8.928
WER1 ASSIGN 23 .75 17 .10 15
07500 0310098 045 37.43E 15 561
BASAL QUARTZ .0003E .0237 .0004 .63 4596 201 .9037 .0367 .0204 .0048 .0048 .0028 .0010 .0014
1983-12-31 00/06-12-037-11W4/0 1978-08-19 992.0 993.3 763.0 PB

VO 1057.7 200 5.55 111C .200 .80 7630 308 .856 13.168
WER1 ASSIGN 146 .70 102 .05 97
07500 0310098 050 37.43E 97 3631
BASAL MANNVILLE .0005A .0263 .0005 .63 4592 202 .8990 .0362 .0209 .0057 .0053 .3300 .0011 .0013
1978-12-31 00/07-10-037-14W4/0 1978-06-28 1054.9 1060.4 828.1 PB
TCPL

VO -225.6 981.4 200 1.30 260 .210 .40 6E80 304 .868 6.228
ASSOC WER1 ASSIGN 16 .70 11 .10 10
07500 0310098 055 37.43E 10 374
ELLERSLIE .0016E .0634 .0005 .65 4538 199 .8575 .0373 .0226 .0056 .0055 .0032 .0016 .0012
1982-10-29 00/06-20-038-09W4/0 1978-05-11 980.8 982.1 756.5 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
PROVOST	(F) 037-C7W4 07500															
	VO				1013.8	200	.91		182	.270	.70	8480	306		.861	17.300
	WER1 ASSIGN				31	.75	23	.05	22							
07500 0310098 060									37.43E		22		823			
LOWER MANNVILLE	.0002A	.0264	.0005		.60	4735	196	.9255	.0314	.0118	.0018	.0015	.0003	.0001	.0001	
1983-12-31 00/07-16-038-13W4/0	1975-03-19				1013.2	1014.4	766.3	PB								
	VO				1141.8	200	1.20		240	.190	.50	8475	306		.850	8.803
	WER1 ASSIGN				21	.75	16	.10	14							
07500 0310098 065									39.30E		14		550			
LOWER MANN	.0009E	.0734	.0003		.65	4524	198	.8534	.0316	.0173	.0055	.0056	.0039	.0014	.0021	
1979-12-29 00/10-13-038-15W4/0	1976-11-04				1141.2	1142.4	829.1	PB								
TCPL																
	VO				1006.3	200	1.30		260	.280	.65	9250	305		.822	19.096
	WER1 ASSIGN				50	.75	38	.10	34							
07500 0310098 070									37.43E		34		1273			
ELLERSLIE	.0004	.0006E	.0605	.0057	.67	4554	203	.8394	.0462	.0248	.0070	.0065	.0053	.0021	.0015	
1982-12-31 00/16-16-039-13W4/0	1981-11-16				1005.7	1007.0	728.6	PB								
	VO				1114.7	200	.93		186	.200	.73	8630	308		.830	14.016
	WER1 ASSIGN				26	.75	20	.10	18							
07500 0310098 075									39.30E		18		707			
BASAL QUARTZ	.0003E		.0011		.65	4592	206			.0274	.0172		.9500			
1978-06-30 00/10-08-039-15W4/0	1977-05-03				1113.7	1115.6	794.0	PB								
CWNGNUL																
	VO -12.8				820.8	200	.62		124	.200	.70	6210	311		.900	8.833
	WER1 ASSIGN			B	11	.65	7	.05	7							
07500 0310098 076									37.43E		7		262			
OSTRACOD	.0006A	.0693	.0115		.63	4585	194	.8753	.0275	.0105	.0021	.0021	.0017			
1983-12-31 00/06-21-040-07W4/0	1950-11-01				820.5	821.1	692.2	GW								
TCPL																
	VO				881.0	200	3.30		660	.260	.60	5630	302		.897	5.220
	WER1 ASSIGN				61	.70	43	.05	41							
07500 0310098 080									37.43E		41		1535			
ELLERSLIE	.0027E	.1103	.0002		.65	4489	192	.8291	.0375	.0134	.0024	.0023	.0010	.0006	.0005	
1984-09-30 00/13-24-040-08W4/0	1983-07-15				877.0	885.0	743.1	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PROVOST (F) 037-07W4 07500
VO 790.3 200 1.24 248 .250 .55 6290 299 .890 S.243
WER1 ASSIGN 23 .70 16 .10 14
07500 0310098 085 37.43E 14 524
ELLERSLIE .0005A .1462 .025S .67 4516 190 .0040 .0037 .1000
1976-06-30 00/11-29-040-09W4/0 1976-02-08 789.7 790.9 638.9 PB
TCPL

VO -161.2 798.2 200 2.16 432 .270 .80 6100 300 .893 13.987
ASSOC WER1 ASSIGN 60 .65 39 .10 35
07500 0310098 090 37.43E 35 1310
ELLERSLIE .0003A .1462 .025S .67 4516 190 .0040 .0037 .1000
1976-06-30 00/11-29-040-09W4/0 1976-02-08 797.1 799.2 638.9 GO
TCPL

VO -161.8 891.8 200 1.85 370 .270 .80 5960 303 .894 13.515
WER1 ASSIGN B 50 .70 35 .10 32
07500 0310098 095 37.43E 32 1198
ELLERSLIE .0004 .0005A .0182 .0327 .68 4551 192 .9290 .0266 .0057 .0042 .0037 .1100 .0004 .0002
1976-12-31 00/07-31-040-09W4/0 1976-08-20 890.9 892.8 730.9 GW

VO 863.0 200 1.24 248 .290 .55 6550 302 .884 11.129
WER1 ASSIGN 28 .70 20 .05 19
07500 0310098 096 37.43E 19 711
OSTRACOD .0013E .0736 .62 4564 193 .8733 .0288 .0086 .0019 .0018 .0010 .0002 .0002
1983-12-31 00/11-24-041-09W4/0 1968-03-16 861.9 864.1 737.0 PB
TCPL

VO 874.5 200 1.00 200 .240 .55 8186 300 .856 11.966
WER1 ASSIGN 24 .80 19 .05 18
07500 0310098 097 37.43E 18 674
ELLERSLIE .0006A .0736 .0093 .62 4564 193 .8733 .0293 .0081 .0019 .0018 .0010 .0002 .0002
1981-06-30 00/07-25-041-09W4/0 1980-06-13 874.0 875.0 746.9 PB
TCPL

VO 907.4 200 2.80 560 .280 .55 6170 304 .895 S.931
WER1 ASSIGN 56 .70 39 .05 37
07500 0310098 100 37.43E 37 1385
ELLERSLIE .0001 .0003E .0443 .0050 .59 4595 191 .9338 .0082 .0050 .0009 .0016 .0007 .0002
1983-12-31 00/14-03-041-10W4/0 1980-12-15 906.0 908.8 718.2 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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PROVOST                 (F)  037-C7W4     0750C
                             VO    -18.8                    903.9     200    .70      140  .330  .50  6190 302   .885 10.867
                        WER2 ASSIGN                  B          15   .70     11  .05      10
    07500 0310098 105                                                                37.43E     10        374
    LOWER MANN               .0005E .0588 .0025          .60  4571 192 .8981 .0320 .0042 .0013 .0005 .0002
    1980-07-31 00/06-34-041-11W4/0 1979-02-08          903.5  904.2  715.5 GW
    TCPL
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  DINA N                                                 836.2
    SOLN                WER1 ISOPAC                          64   .65     42  .15      36        1     6400.0    10
    07500 0322014 000 DINA N                                                         37.43E     35        1310
    DINA                     .0002E .0520 .0003          .75  4514 221 .7329 .1128 .0679 .0116 .0124 .0064 .0023 .0012
    1986-12-31 00/01-01-040-07W4/0 1957-00-00
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  DINA O                                                 834.0
    SOLN                WER1 ISOPAC                          22   .65     14  .15      12              2193.0    10
    07500 0322015 000 DINA O                                                         37.43E     12        449
    DINA                     .0002E .0520 .0003          .75  4514 221 .7329 .1128 .0679 .0116 .0124 .0064 .0023 .0012
    1986-12-31 00/01-01-040-07W4/0 1957-00-00
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  BASAL QUARTZ C            VO          -141.0           882.0      31   1.77       55  .275  .80  5730 302   .898 13.219
    ASSOC               WER1 ISOPAC                        7   .65      5  .10        5
    07500 0334003 000 BSL QTZ C                                                      37.43E      5        187
    BASAL QUARTZ             .0015A .1625 .0291          .69  4485 191 .7515 .0402 .0096 .0026 .0019 .0008 .0002 .0001
    1986-11-30 00/08-22-040-08W4/0 1983-03-05          882.2  884.0  742.4 GO
    TCPL
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  BANFF A                   VO                        1150.5     150   3.10       465  .090  .55  7850 310   .878  4.060
                        WER1 ASSIGN                        19   .70     13  .05       12        2
    07500 0644001 000 BANFF A                                                        37.43E     10        374
    BANFF            .0004 .0004E .1204 .0002          .66  4472 192 .8258 .0235 .0153 .0051 .0043 .0031 .0010 .0007
    1985-06-30 00/01-01-036-16W4/0 1984-06-17         1149.0 1152.1  849.6 PB
    TCPL
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  BANFF B                   VO                        1148.1     200    .90       180  .150  .55  8180 320   .883  6.792
                        WER1 ASSIGN                        12   .80     10  .05       10        2
    07500 0644002 000 BANFF B                                                        37.43E      8        299
    BANFF            .0137      E .0700 .0092          .63  4537 195 .8328 .0620 .0039 .0055 .0004 .0006 .0005 .0014
    1986-05-31 00/07-17-039-15W4/0 1977-07-14         1147.6 1148.5  790.7 PB
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PROVOST                 POOLS=  440  GIP=    81650 PROD=    59103  IMG=    56050  MGP=    28781  RMG=    27269  ENERGY=  1058073
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

PUSKWASKAU (F) 074-01W6 07410
VO -68.7 1325.3 200 4.94 988 .140 .60 12090 328 .878 10.029
STRIKE BER7 ASSIGN B 99 .70 69 .05 66
07410 0348098 005 37.81E 66 2495
CADOMIN .0001E .61 4668 192
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1322.8 1327.7 640.4 GW

VO -95.7 1593.9 200 8.20 1640 .110 .85 12100 340 .901 10.503
STRIKE BER7 ASSIGN B 172 .70 120 .05 114
07410 0556098 005 40.05E 114 4566
BELLOY .0027 .0001E .0793 .61 4532 189 .8886 .0188 .0076 .0006 .0021 .0006
1984-05-31 00/09-10-074-01W6/0 1955-10-19 1589.8 1598.1 640.4 GW

VO 1773.9 200 3.09 618 .050 .80 15380 333 .830 6.330
STRIKE BER7 ASSIGN 39 .70 27 .10 24
07410 0612098 005 40.05E 24 961
UPPER DEBOLT .0003A .65 4619 204
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1772.4 1775.5 640.4 PB

VO 1846.9 200 4.63 926 .050 .80 17510 342 .846 6.884
STRIKE BER7 ASSIGN 64 .80 51 .10 46
07410 0612098 010 40.05E 46 1842
LOWER DEBOLT .0003A .65 4619 204
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1843.4 1850.4 640.4 PB

VO 1935.8 200 3.39 678 .050 .80 20080 350 .866 7.536
STRIKE BER7 ASSIGN 51 .75 38 .10 34
07410 0612098 015 40.05E 34 1362
BASAL DEBOLT .0003A .63 4619 204
1977-06-30 00/09-10-074-01W6/0 1955-10-19 1933.0 1938.5 640.4 PB

VO 2983.5 200 18.07 3614 .070 .80 28800 354 .842 15.387
STRIKE BER7 ASSIGN 556 .65 361 .15 307
07410 0710098 005 37.43E 307 11491
LEDUC .0005A .0357 .0064 .98 4473 264 .5025 .1991 .1479 .0296 .0521 .0210 .0052
1983-12-31 00/10-20-073-01W6/0 1980-08-17 2968.5 2998.6 658.6 PB

VO 3048.8 200 3.61 722 .106 .80 31240 378 .963 20.696
STRIKE BER7 ASSIGN 149 .80 119 .10 107
07410 0976098 010 37.43E 107 4005
GRANITE WASH .0001 .0034A .0365 .0009 .76 4510 221 .7794 .0642 .0563 .0092 .0229 .0135 .0062 .0074
1981-09-30 00/10-20-073-01W6/0 1980-08-17 3046.2 3051.3 658.6 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                              AQUIFER   GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                                   GHV      RMG    ENERGY
    ZONE                     H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4      NC4    C5     C6     C7
    REVIEW DATE         LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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PUSKWASKAU                (F)  074-01W6     07410
                               VO                          3025.9      200    2.70      540  .110  .55 31670 392 1.004 13.845
        STRIKE            BER7 ASSIGN                          75  .75     56  .10          50
    07410 0976098 020                                                                      37.43E      50       1872
    GRANITE WASH                .0084A .1401 .0027          .83  4325 215 .6673 .0837 .0371 .0075 .0133 .0101 .0057 .0241
    1986-11-30 00/06-31-073-01W6/0 1983-12-22      3024.2 3027.5  628.2 PB
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                               VO          -2345.4         2984.8      200    1.24      248  .200  .70 28960 371  .957 32.475
    ASSOC STRIKE      BER7 ASSIGN                          81  .65     53  .10          48
    07410 0976098 030                                                                      37.43E      48       1797
    GRANITE WASH                .0006E                      .81  4392 212                        .0369 .0377       .9700
    1977-06-30 00/09-10-074-01W6/0 1955-10-19      2983.7 2985.8  640.4 GO
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PUSKWASKAU                POOLS=     9  GIP=     1286 PROD=       894  IMG=       796  MGP=            RMG=       796  ENERGY=    30391
-------------------------------------------------------------------------------------------------------------------------------------------
PYRAMID                   (F)  105-10W6     07490
                               VO                           633.4      200    3.70      740  .090  .25  4900 303  .838  1.233
                          BER7 ASSIGN                          9  .70      6  .05           6
    07490 0610098 005                                                                      40.05E       6       240
    ELKTON                      .0002E                      .78  5509 239
    1977-12-31 00/11-01-105-10W6/0 1977-03-27      631.5  635.2  654.1 PB
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                               VO                           604.2      200    6.10     1220  .090  .25  4490 301  .906  1.054
        STRIKE            BER7 ASSIGN                         13  .70      9  .10          8
    07490 0610098 010                                                                      40.05E       8       320
    ELKTON              .0002E .0095 .0434                  .63  4752 201 .9006 .0377 .0060 .0016 .0008 .0002
    1979-12-29 00/11-26-105-10W6/0 1978-03-13      601.1  607.2  596.2 PB
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                               VO                           698.5      200    3.00      600  .150  .62  4866 305  .902  4.678
        STRIKE            BER7 ASSIGN                         28  .75     21  .10          19
    07490 0612098 005                                                                      40.05E      19       761
    DEBOLT              .0109 .0003E .0078 .0201            .53  4640 200 .8954 .0441 .0135 .0023 .0035 .0013 .0008
    1981-09-30 00/06-20-104-09W6/0 1981-02-06      697.0  700.0  717.0 PB
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PYRAMID                   POOLS=     3  GIP=       50 PROD=        36  IMG=        33  MGP=            RMG=        33  ENERGY=     1321
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QUEENSTOWN                (F)  019-21W4     07580
                               VO                          1437.7      200    3.09      618  .190  .65 13110 318  .702 20.626
                          BER7 ASSIGN                        127  .80     102  .15          87
    07580 0310098 005                                                                      38.18E      87       3322
    BASAL QUARTZ                .0004E                      .80  4516 229                        .0691 .0381       .0400
    1982-07-30 00/06-27-019-21W4/0 1976-10-03      1435.9 1439.6  925.7 PB
    TCPL
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QUEENSTOWN                POOLS=     1  GIP=      127 PROD=       102  IMG=        87  MGP=            RMG=        87  ENERGY=     3322
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD    SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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QUIGLEY                (SA) 083-14W4     07507
                            VO                                  271.9      200   1.24      248  .300   .20  1440 289   .969   .877
          STRIKE         BER7 ASSIGN                                2   .50      1   .05        1
    07507 0310098 005                          E                          37.43E       1        37
    MCMURRAY                                              .56  4626 191
    1983-12-31 00/11-20-083-14W4/0 1977-03-12          270.4  273.4  554.1 PB
-------------------------------------------------------------------------------------------------------------------------------
QUIGLEY                  POOLS=     1  GIP=         2 PROD=          1  IMG=          1  MGP=              RMG=          1  ENERGY=        37
-------------------------------------------------------------------------------------------------------------------------------
QUIRK CREEK            (F)  021-04W5     0751C
  RUNDLE A                  MB   -651.7                          1921.5     2250  43.39     97628  .080   .80 15720 322   .745 11.927
                           WER1 ISOPAC                  FW        13000   .80  10400  .25     7800     5485
    07510 0610001 000 RUNDLE A          TOP/BASE TVD                                        40.43A     2315       93595
    RUNDLE                .0001A .0060 .0358 .0517  .77  5072 232 .7416 .0700 .0248 .0049 .0092 .0069 .0034 .0058
    1984-12-31 00/06-05-021-04W5/0 1967-10-00       1756.3 1901.6 1376.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE C                  PD                               2806.5      200  22.10      4420  .070   .80 18410 343   .800 10.685
                           WER1 ASSIGN                          392   .75     294  .25      221      185
    07510 0610003 000 RUNDLE C                                                          40.43E       36       1455
    RUNDLE                .0001A .0101 .0370 .1793  .77  5227 234 .7237 .0621 .0219 .0047 .0087 .0075 .0029 .0024
    1982-11-30 00/08-15-021-05W5/0 1975-11-22       2795.2 2817.7 1605.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE E                  VO                               2799.9      300  59.25     17775  .063   .80 18550 346   .804  9.558
                           WER1 ASSIGN                         1699   .50     850  .25      638      224
    07510 0610005 000 RUNDLE E          TOP/BASE TVD                                        40.43E       414      16738
    RUNDLE B                    A .0068 .0255 .1211  .75  5199 232 .7216 .0613 .0206 .0056 .0101 .0082 .0055 .0137
    1985-08-31 00/12-22-021-05W5/0 1973-06-29       2676.8 2781.6 1702.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO   -769.2                         2141.6      200   8.70     1740  .050   .75 15720 331   .742  6.826
                           WER2 ASSIGN                  B         119   .75      89  .10       80
    07510 0610098 005                          A                          40.43E       80       3234
    RUNDLE                .0042 .0327 .0803  .75  5046 229 .7592 .0705 .0252 .0047 .0088 .0058 .0032 .0054
    1981-09-30 00/11-15-020-04W5/0 1978-09-22       2137.3 2146.0 1376.8 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/PCOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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QUIRK CREEK          (F)  021-C4W5     07510
                          VO                                2595.8      200   33.50      6700  .080  .80 18100 343  .801 11.990
                     WER2 ASSIGN                             803  .80    642  .25       482
    07510 0610098 010                                                                  40.43E      482       19487
    RUNDLE          .0001 .0001E .0042 .0509 .0945  .76   5171 232 .7317 .0725 .0244 .0045 .0081 .0053 .0024 .0013
    1982-08-31 00/08-15-021-05W5/0 1975-11-22      2559.1 2632.5 1605.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                                3965.5      150   15.24      2286  .040  .80 27120 377  .732  8.943
                     WER2 ASSIGN                             204  .50    102  .60        41
    07510 0658098 005                TOP/BASE TVD                                       37.43E       41       1535
    WABAMUN         .0001A .0047 .0906 .4594  .95  6889 286 .4382 .0042 .0009 .0003 .0005 .0004 .0002 .0005
    1985-08-31 00/12-22-021-05W5/0 1973-06-29      3948.7 3982.2 1702.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                                4152.9      150   12.00      1800  .040  .80 28780 382  .684 10.024
                     BER7 ASSIGN                             180  .50     90  .70        27
    07510 0720098 005                TOP/BASE TVD                                       37.43E       27       1011
    LEDUC           .0005      A .0093 .0514 .5990  .98  7384 306 .3366 .0021 .0004 .0001 .0002
    1985-08-31 00/12-22-021-05W5/0 1973-06-29      4146.2 4159.7 1702.0 PB
    TCPL
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QUIRK CREEK               POOLS=     7  GIP=     16397 PROD=     12467  IMG=      9289  MGP=      5894  RMG=      3395  ENERGY=    137055
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RACOSTA              (F)  031-11W4     0761C
  BELLY RIVER A           VO                                 390.7      455   1.45       660  .294  .50 3030 288  .937  4.694
                     WER1 ISOPAC                              31  .70     22  .05        21
    07610 0126001 000 BELLY RIV A                                                      37.43E       21        786
    BSL BELLY RIVER         .0006A .0200                .57  4613 190 .9784 .0006 .0002 .0002
    1983-04-30 00/06-10-031-11W4/0 1979-10-24      391.5  394.0  796.5 PB
    TCPL
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                          VO                                 376.9      200   1.80       360  .300  .70 3030 284  .932  6.836
                     WER1 ASSIGN                              25  .70     18  .05        17
    07610 0126098 010                                                                  36.57E       17        622
    BSL BELLY RIVER .0184       A .0187 .0001          .56  4556 187 .9628
    1983-09-30 02/06-03-031-11W4/0 1982-11-16      376.0  377.8  793.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RACOSTA (F) 031-11W4 07610
VO 317.8 200 1.50 300 .310 .55 2480 286 .920 4.570
WER2 ASSIGN 14 .65 9 .10 8
07610 0126098 015 37.43E 8 299
BELLY RIVER .0001A .0775 .0031 .77 4517 222 .6949 .1227 .0619 .0135 .0159 .0077 .0025 .0009
1980-12-31 00/01-15-031-11W4/0 1980-10-29 317.0 318.5 389.3 PB
TCPL

VO 879.3 200 .60 120 .210 .50 6660 299 .872 7.627
WER1 ASSIGN 9 .70 6 .05 6
07610 0218098 001 37.43E 6 225
VIKING .0003 .0003A .0834 .0013 .56 4558 189 .8630 .0358 .0099 .0013 .0026 .0005 .0007 .0002
1983-09-30 00/14-04-031-10W4/0 1983-03-02 879.0 879.6 767.0 PB
PANALTA

VO 881.3 128 1.70 218 .160 .65 6730 295 .865 7.800
WER2 ASSIGN 17 .75 13 .05 12
07610 0218098 002 38.18E 12 458
VIKING 2 .0003 .0003A .0362 .0053 .61 4603 195 .9181 .0233 .0099 .0017 .0028 .0016 .0004 .0001
1982-12-01 00/07-18-031-10W4/0 1978-09-26 879.0 883.5 767.5 PB
KANNGAZ

VO 894.5 200 2.50 500 .140 .50 6610 302 .882 4.940
WER2 ASSIGN 25 .70 18 .05 17
07610 0218098 003 38.18E 17 649
VIKING .0007E .0296 .0006 .59 4597 194 .9400 .0160 .0072 .0014 .0020 .0013 .0006 .0006
1982-11-30 00/10-12-031-11W4/0 1978-10-03 891.5 897.5 773.8 PB
PANALTA

VO 898.9 200 .92 184 .210 .50 6360 303 .886 7.074
WER2 ASSIGN 13 .70 9 .05 9
07610 0218098 005 38.18E 9 344
VIKING 2 SS .0007A .0296 .0006 .59 4597 194 .9400 .0160 .0072 .0014 .0020 .0013 .0006 .0006
1983-12-31 00/06-13-031-11W4/0 1978-01-21 897.9 899.8 774.8 PB
PANALTA

VO 903.5 150 4.80 720 .115 .50 10420 304 .838 6.688
WER1 ASSIGN 48 .80 38 .05 36
07610 0218098 007 38.18E 36 1374
VIKING .0005A .0214 .0009 .59 4574 194 .9474 .0157 .0078 .0015 .0022 .0016 .0008 .0002
1985-08-31 00/02-24-031-11W4/0 1984-10-09 895.6 911.4 772.3 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2    H2S  DEN    PC  TC     C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION         DRILL DATE     TOP  BASE   KB  TYPE
 PURCHASERS:
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RACOSTA              (F)  031-11W4     0761C
                          VO                      930.6      200   1.20       240  .190  .50  6500 301  .875  6.668
                          WER2 ASSIGN               16  .70    11  .05          10
   07610 0218098 010                                                          38.18E      10       382
   VIKING                .0007E .0296 .0006        .59  4597 194  .9400 .0140 .0072 .0014 .0020 .0013 .0006 .0006
   1982-05-31 00/07-22-031-11W4/0 1981-06-09      924.8  936.3  785.8 PB
   TCPL
   ----------------------------------------------------------------------------------------------------------------------------
                          VO                     1034.0      200   1.50       300  .240  .75  8710 306  .828 17.597
                          WER2 ASSIGN               53  .75    40  .10          36
   07610 0300098 005                                                          37.43E      36      1347
   GLAUCONITIC           .0012A .0254              .64  4587 205  .8760 .0560 .0225 .0044 .0055 .0040 .0021 .0029
   1981-09-31 00/07-29-031-10W4/0 1980-06-30     1033.0 1035.0  771.0 PB
   ----------------------------------------------------------------------------------------------------------------------------
                          VO                     1032.7      150   3.50       525  .270  .75  8720 306  .847 19.375
                          WER1 ASSIGN              102  .75    77  .05          73
   07610 0300098 007                                                          37.43E      73      2732
   GLAUCONITIC           .0002A .0090 .0006        .61  4581 199  .9384 .0234 .0149 .0039 .0046 .0033 .0013 .0004
   1985-08-31 00/04-19-031-10W4/0 1984-10-30     1031.0 1034.5  769.7 PB
   ----------------------------------------------------------------------------------------------------------------------------
                          VO                     1031.0      200   1.10       220  .260  .65  8480 305  .844 15.832
                          WER2 ASSIGN               35  .75    26  .05          25
   07610 0310098 015                                                          37.43E      25       936
   LOWER MANNVILLE       .0006E .0429 .0003        .64  4569 200  .8829 .0377 .0195 .0045 .0049 .0035 .0016 .0016
   1980-10-31 00/10-12-031-11W4/0 1978-10-03     1030.5 1031.6  773.8 PB
   ----------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ A          VO          -279.7      1075.8      400   1.25       500  .280  .65  8840 304  .809 18.604
   ASSOC                  WER1 ASSIGN               93  .70    65  .10          59
   07610 0334001 000 BSL QTZ A                                                37.43E      59      2208
   BSL QTZ          .0001 .0005A .0249 .0009        .68  4575 208  .8692 .0469 .0261 .0068 .0097 .0075 .0036 .0038
   1982-08-31 00/06-10-031-11W4/0 1979-10-24     1074.0 1075.5  795.9 GD
   TCPL
   ----------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B          PD                     1028.1      440   1.25       550  .200  .50  8730 306  .825  9.834
                          WER2 ASSIGN               75  .75    56  .10          50      39
   07610 0334002 000 BSL QTZ B                                                37.43E      11       412
   ELLERSLIE             .0023A .0238 .0002        .65  4584 205  .8756 .0556 .0225 .0050 .0063 .0044 .0022 .0021
   1986-11-30 00/07-09-031-10W4/0 1977-11-04     1026.9 1028.4  768.4 PB
   PANALTA
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RACOSTA                 POOLS=    14  GIP=       556 PRCD=       408  IMG=       379  MGP=        39  RMG=       340  ENERGY=     12774
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI      MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP     REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                       GHV       RMG     ENERGY
    ZONE                H2    HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RADWAY                (F)  059-20W4     C752C
  SECOND WHITE SPECKS A    VO  +192.2                460.7     589    .65      383  .180   .50  3830 290   .922  3.666
                       WER1 ISOPAC              B        14    .65        9  .05      9          1
    07520 0186001 000 2W SPECKS A                                                   36.89E         8       295
    SWS              .0001 .0002A .0271 .0006          .57  4608 190 .9674 .0034 .0012
    1983-10-31 00/06-08-060-20W4/0 1976-10-05        462.4   463.2   655.6 GW
    TCPL
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                          VO                          449.2     200   2.16      432  .200   .50  3940 293   .924  4.139
                       WER1 ASSIGN                      18    .75       14  .05     13
    07520 0186098 005                                                               37.43E        13       487
    2WS                   .0005E                      .56  4619 190
    1977-12-31 00/11-23-059-20W4/0 1976-09-27        448.1   450.2   646.5 PB
    TCPL
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                          VO                          453.9     200   1.90      380  .200   .50  3890 290   .918  4.155
                       WER1 ASSIGN                      16    .75       12  .05     11
    07520 0186098 010                                                               37.43E        11       412
    2WS                   .0004A .0401 .0002          .58  4591 189 .9533 .0055 .0005
    1982-07-30 00/10-29-059-20W4/0 1976-03-26        452.9   454.8   644.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          565.3     440    .93      409  .220   .50  4540 293   .911  5.321
                       WER2 ASSIGN                      22    .75       17  .05     16
    07520 0218098 005                                                               37.43E        16       599
    VIKING                .0005A                      .57  4613 191
    1977-12-31 00/07-32-059-20W4/0 1975-03-22        564.8   565.7   646.8 PB
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                          VO   +75.7                 575.3     200    .50      100  .200   .50  4850 293   .906  5.196
                       WER2 ASSIGN              B        5    .75        4  .05      4
    07520 0218098 010                                                               37.43E         4       150
    VIKING           .0001 .0001A .0376 .0016          .57  4599 190 .9532 .0074
    1982-12-01 00/04-07-060-20W4/0 1981-10-C5        575.0   575.5   651.2 GW
    TCPL
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                          VO                          733.5     200   4.01      802  .174   .50  5470 306   .909  4.866
                       WER1 ASSIGN                      39    .70       27  .05     26
    07520 0248098 005                                                               37.43E        26       973
    MANNVILLE             .0004E      .0059           .58  4633 193                .0003
    1977-06-30 00/10-29-059-20W4/0 1976-03-26        731.5   735.5   644.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RADWAY (F) 059-20W4 0752C
VO 707.1 128 8.63 1105 .260 .65 5430 303 .895 9.623
WER2 ASSIGN 106 .70 74 .05 70 37.43E 70 2620
07520 0248098 010
MANNVILLE .0004E .0221 .59 4688 194
1982-12-01 00/07-32-059-20W4/0 1975-03-22 702.3 712.0 646.8 PB

VO 649.2 200 4.57 914 .300 .55 5020 294 .894 8.962
STRIKE WER2 ASSIGN 82 .80 66 .05 63 37.43E 63 2358
07520 0248098 020
MANNVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/11-12-060-20W4/0 1975-08-08 644.0 654.4 651.4 PB

VO 667.5 200 1.22 244 .270 .55 5130 296 .893 8.196
STRIKE WER2 ASSIGN 20 .70 14 .05 13 37.43E 13 487
07520 0248098 025
MANVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/11-12-060-20W4/0 1975-08-08 667.0 668.1 651.4 PB

VO 675.6 200 2.13 426 .250 .60 5130 296 .893 8.279
STRIKE WER2 ASSIGN 35 .70 25 .05 24 37.43E 24 898
07520 0248098 030
MANNVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/11-12-060-20W4/0 1975-08-08 674.5 676.7 651.4 PB

VO HEAVY 716.9 200 1.20 240 .260 .90 3690 298 .924 8.918
WER2 ASSIGN 21 .55 12 .05 11 37.43E 11 412
07520 0248098 035
MANNVILLE .0003 .0003E .0303 .60 4599 196 .9205 .0333 .0093 .0018 .0020 .0014 .0003 .0006
1984-05-31 00/15-20-059-20W4/0 1983-06-C4 716.3 717.5 645.C GO
TCPL

VO 669.6 200 2.16 432 .300 .60 5380 300 .897 10.233
WER2 ASSIGN 44 .70 31 .05 29 37.43E 29 1085
07520 0250098 005
UPPER MANNVILLE .0004E .0221 .59 4688 194
1977-12-31 00/07-32-059-20W4/0 1975-03-22 668.4 670.6 646.8 PB

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
   STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG      MGP          STOIP   GCR   PCT
   FIELD/POOL CODE                                                                  GHV      RMG          ENERGY
   ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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RADWAY                (F)  059-20W4      0752C
                           VO                        752.2     200   1.24       248  .200   .50  4470 298   .914  4.667
                      WER2 ASSIGN                       12   .70      8  .05         8
   07520 0250098 010                                                              37.43E       8       299
   GLAUCONITIC            .0004E          .0103      .58  4647 192                  .0003
   1977-12-31 00/07-32-059-20W4/0 1975-03-22        750.7  753.8  646.8 PB
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                           VO          HEAVY         701.3     200   1.70       340  .235   .55  5240 296   .892  7.295
         STRIKE            WER2 ASSIGN                       25   .65     16  .05        15
   07520 0250098 015                                                              37.43E      15       561
   GLAUCONITIC     .0003  .0003E  .0303              .60  4599 196  .9205 .0333 .0093 .0018 .0020 .0014 .0003 .0006
   1984-05-31 00/10-10-060-20W4/0 1983-06-06        700.5  702.2  656.9 GO
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
  COLONY A               VO       +3.9              611.1     200   1.30       260  .240   .55  5340 294   .887  7.687
                      WER2 ASSIGN                  B    20   .70     14  .05        13
   07520 0256001 000 COLONY A                                                     37.43E      13       487
   COLONY          .0003  .0003A  .0303              .60  4599 196  .9205 .0332 .0093 .0018 .0020 .0014 .0003 .0006
   1982-12-01 00/04-07-060-20W4/0 1980-10-05        610.5  611.8  651.2 GW
   TCPL
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                           VO                        715.4     200   2.47       494  .230   .50  5500 298   .888  6.797
                      WER1 ASSIGN                       34   .70     24  .05        23
   07520 0310098 005                                                              37.43E      23       861
   LOWER MANNVILLE         .0004E          .0006      .59  4633 197                  .0082 .0039        .1300
   1977-12-31 00/06-08-060-20W4/0 1976-10-05        713.8  716.9  655.6 PB
   TCPL
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RADWAY                  POOLS=    16  GIP=      513 PRCD=      367  IMG=      348  MGP=        1  RMG=      347  ENERGY=    12984
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RAINBOW               (F)  110-06W6      07530
   BLUESKY A              VO                        335.3   53314   5.30    282564  .210   .40  2520 292   .945  2.182
                      WER1 ISOPAC                     6166   .70    4316  .05        4100
   07530 0304101 001 BLSKY A # 1                                                  37.43E
   BLUESKY         .0001  .0002A  .0143  .0116       .59  4614 194  .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
   1986-12-31 00/07-36-102-03W6/0 1972-01-30        403.6  404.8  469.1 GW
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   BLUESKY A              VO                        335.3   13227   3.85     50924  .210   .40  2520 292   .945  2.182
                      WER1 ISOPAC                     1111   .50     556  .05        528
   07530 0304101 002 BLSKY A #1                                                   37.43E
   BLUESKY         .0001  .0002A  .0143  .0116       .59  4654 196  .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
   1985-12-31 00/07-36-102-03W6/0 1972-01-30        403.6  404.8  469.1 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
BLUESKY A VO 335.3 1259 1.72 2165 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 47 .50 24 .05 23
07530 0304101 003 BLSKY A #1 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 335.3 1533 2.45 3756 .210 .40 2520 292 .945 2.182
WER1 ISOPAC 82 .50 41 .05 39
07530 0304101 004 BLSKY A 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 332.7 150 1.60 240 .210 .40 2520 292 .945 2.182
WER1 ASSIGN 5 .70 4 .05 4
07530 0304101 005 BLSKY A ASSIGNED WELL 10-30-108-2 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +70.7 361.5 150 3.90 585 .210 .40 2520 292 .945 2.182
WER1 ASSIGN B 13 .70 9 .05 9
07530 0304101 006 BLSKY A ASSIGNED WELL 7-3-108-3 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 328.1 150 1.50 225 .120 .40 2520 292 .945 1.247
WER1 ASSIGN 3 .70 2 .05 2
07530 0304101 007 BLSKY A ASSIGNED WELL 10-2-109-3 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +112.2 276.5 150 4.57 686 .200 .50 2520 292 .945 2.597
WER1 ASSIGN B 18 .70 13 .05 12
07530 0304101 008 BLUSKY A ASSIGNED WELL 10-36-110-2 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 485.7 150 6.90 1035 .200 .40 2520 292 .945 2.078
WER1 ASSIGN 22 .70 15 .05 14
07530 0304101 009 BLSKY A ASSIGNED WELL 3-2-110-8 W6M 37.43E
BLUESKY .0001 .0002A .0143 .0116 .59 4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
1985-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
   ZONE          H2    HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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RAINBOW              (F)  110-06W6     0753C
   BLUESKY A              VO                          249.6      150    2.00       300   .210   .40   2520 292   .945  2.182
                          WER1 ASSIGN                      7   .70       5   .05       5
   07530 0304101 010 BLSKY A        ASSIGNED WELL 10-26-111-2 W6M                    37.43E
   BLUESKY          .0001 .0002A .0143 .0116          .59  4654 196 .9527 .0115 .0053 .0012 .0015 .0010 .0004 .0002
   1985-12-31 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
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  BLUESKY A
                          WER1 ISOPAC                 7474   .67   4985   .05   4736    1241
   07530 0304101 999 BLSKY A #1                                                37.43E   3495     130818
   BLUESKY          .0002A
   1986-12-31 00/07-36-102-03W6/0 1972-01-30
   PANALTA TCPL
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                          VO                          384.7      200    1.24       248   .210   .50   2760 292   .960  2.940
                          WER1 ASSIGN                      7   .65       5   .05       5
   07530 0326098 005                                                           39.30E      5        197
   GETHING          .0001E        .0104          .62  4647 176                    .0118 .0078          .5600
   1976-06-30 00/10-16-108-03W6/0 1975-03-00       384.0  385.3  435.3 PB
   DOMEDOW
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  BANFF E                 VO                          556.9      482    2.14      1032   .196   .45   2930 299   .949  2.590
                          WER1 ISOPAC                     27   .60      16   .05      15
   07530 0644105 000 BANFF E                                                   40.05E      15       601
   BANFF            .0002E .0031 .0315          .60  4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
   1979-12-29 00/03-12-107-08W6/0 1966-10-13       520.3  524.0  560.2 PB
   DOME    PANALTA
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                          VO                          489.3      200    6.50      1300   .080   .65   5050 298   .878  2.854
                          WER1 ASSIGN                     37   .75      28   .10      25
   07530 0658098 003                                                           39.68E      25       992
   UPPER WABAMUN    .0003A .0009 .0226          .66  4659 207 .8593 .0500 .0298 .0062 .0065 .0034 .0008 .0002
   1983-09-30 00/03-32-109-05W6/0 1981-02-12       486.0  492.5  426.0 PB
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                          VO                          442.9       64    4.31       276   .107   .80   5010 294   .884  4.693
                          WER1 ASSIGN                     13   .75      10   .05      10
   07530 0658098 005                                                           40.05E      10       401
   WABAMUN          .0002E        .0020          .60  4619 200
   1976-06-30 00/02-29-110-05W6/0 1964-07-16       440.7  445.0  411.5 PB
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
VO -69.2 481.3 200 9.56 1912 .050 .50 5010 297 .882 1.360
WER1 ASSIGN B 26 .75 20 .05 19
07530 0658098 010 39.68E 19 754
WABAMUN .0001 .0008E .0142 .0308 .66 4688 207 .8721 .0346 .0355 .0066 .0009 .3200 .0016
1978-12-31 02/09-14-110-06W6/0 1974-09-24 472.4 490.1 420.9 GW

VO -30.2 563.6 200 3.09 618 .180 .50 5000 300 .883 4.831
WER1 ASSIGN B 30 .75 23 .15 20
07530 0658098 015 39.68E 20 794
WABAMUN .0001 .0008E .0142 .0308 .66 4688 207 .8721 .0346 .0355 .0066 .0009 .3200 .0016
1978-12-31 02/07-08-111-05W6/0 1976-10-27 562.1 565.1 534.9 GW

SLAVE POINT A VO 1687.9 1366 4.39 5995 .072 .65 14130 342 .828 6.647
WER1 ISOPAC 398 .85 338 .10 304 9
07530 0758001 000 SLAVE PT A 41.18E 295 12148
SLAVE POINT .0006E .0269 .0121 .70 4606 212 .0381 .0186 .1600
1976-12-31 00/09-13-110-08W6/0 1966-10-29 1670.3 1683.7 596.2 PB

VO 1644.1 64 3.35 214 .084 .80 15240 347 .849 9.886
WER1 ASSIGN 21 .75 16 .10 14
07530 0758098 005 41.18A 14 577
SLAVE POINT .0005A .0050 .68 4578 207 .0420
1983-12-31 00/13-28-108-08W6/0 1966-08-07 1634.3 1653.8 478.8 PB

VO 1658.5 32 7.00 224 .070 .75 14680 342 .802 7.991
WER2 ASSIGN 18 .75 14 .15 12
07530 0758098 007 41.18E 12 494
SLAVE POINT .0010A .0253 .0077 .0004 .75 4564 219 .8028 .0701 .0447 .0072 .0166 .0104 .0064 .0074
1983-12-31 00/07-32-109-08W6/0 1965-03-16 1644.7 1672.4 531.6 PB

VO 1624.8 200 6.50 1300 .063 .80 14573 340 .826 7.437
WER1 ASSIGN 97 .75 73 .15 62
07530 0758098 013 41.18E 62 2553
SLAVE POINT .0006E .0565 .0220 .72 4606 211 .7874 .0683 .0351 .0051 .0129 .0074 .0026 .0021
1983-12-31 00/01-34-110-07W6/0 1981-10-04 1619.0 1630.5 553.4 PB

VO 1275.4 128 7.01 897 .080 .75 13320 328 .851 8.142
WER2 ASSIGN 73 .85 62 .05 59
07530 0758098 014 41.18E 59 2430
SLAVE POINT .0029 .0009A .0278 .0008 .61 4592 198 .9014 .0448 .0132 .0019 .0033 .0018 .0008 .0004
1983-12-31 00/12-21-111-04W6/0 1972-02-21 1271.9 1278.9 360.9 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
  STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GCR   PCT
  FIELD/POOL CODE                                                                 GHV       RMG    ENERGY
  ZONE                H2    HE      N2   CO2   H2S  DEN    PC   TC    C1     C2    C3    IC4   NC4   C5    C6    C7
  REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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RAINBOW               (F)  110-06W6     07530
                           VO                          1287.5     256  14.80      3789  .083  .80 12560 328   .835  8.935
                      WER1 ASSIGN                        339  .80    271  .10       244
    07530 0758098 015                                                          41.18A      244      10048
    SLAVE POINT           .0005A          .0100            .65  4613 204                  .0250
    1983-12-31 00/06-28-111-04W6/0 1964-03-13      1268.0 1331.1  356.3 PB
    PANALTA
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                           VO  -978.7                  1480.7      24   2.53        61  .125  .85 13510 339   .832 14.473
                      WER1 ISOPAC               B          9  .75     7  .10         6
    07530 0758098 020                                                          41.18A        6       247
    SLAVE POINT           .0005A          .0174            .69  4613 210                  .0602
    1976-06-30 00/06-05-111-05W6/C 1967-10-00      1478.3 1482.8  504.1 GW
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                           VO                          1334.1      64  12.33       789  .078  .90 13720 333   .813 10.117
                      WER2 ASSIGN                         80  .80     64  .15        54
    07530 0758098 025                                                          41.18A       54      2224
    SLAVE POINT           .0005A          .0318 .0012      .71  4661 212
    1976-06-30 00/12-27-111-06W6/0 1967-01-00      1327.7 1340.5  495.3 PB
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                           VO                          1488.9      32  11.00       352  .070  .80 14490 328   .820  6.580
                      WER2 ASSIGN                         30  .80     24  .15        20
    07530 0758098 026                                                          41.18E       20       824
    SLAVE POINT           .0006E .0233 .0402 .0035     .69  4468 209 .8285 .0544 .0294 .0041 .0084 .0051 .0025
    1985-12-31 00/10-08-111-07W6/0 1985-01-30      1482.5 1495.3  421.0 PB
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                           VO                          1495.7      64   7.09       454  .059  .70 14270 342   .840  5.834
                      WER2 ASSIGN                         26  .80     21  .15        18
    07530 0758098 030                                                          41.18A       18       741
    SLAVE POINT           .0005A          .0370 .0023      .70  4688 211
    1976-06-30 00/13-11-111-07W6/C 1967-03-00      1488.9 1502.7  460.2 PB
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SULPHUR POINT A                                       1739.5
  SOLN                WER1 ISOPAC ABAND                 36  .50     18  .50         9         9     604.0   60
  07530 0781001 000 SULP PT A     OIL POOL DEPLETED                            41.18E
  SULPHUR POINT         .0005A
  1986-12-31 00/01-01-108-09W6/0 1967-00-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG          MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV          RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2     C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB    TYPE
 PURCHASERS:
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RAINBOW                  (F)  110-06W6     07530
  SULPHUR POINT B              VO          -1102.8          1531.7        38    2.38         9C  .060   .60 14820 337   .833  5.405
    ASSOC                WER1 ISOPAC           COMB                5   .80        4   .10         4          5
    07530 0781002 000 SULP PT B       CONCURRENT PRODUCTION                                    41.18A      17         700
    SULPHUR POINT          .0006A          .0085          .66  4619 207 .8353 .0820 .0291 .0033 .0063 .0020 .0010 .0004
    1986-07-31 00/04-15-110-06W6/C 1967-12-01      1529.2 1534.1  431.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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  SULPHUR POINT B                                             1543.5
    SOLN                 WER1 ISOPAC           COMB                38   .65       25   .30        18                374.0  1C1
    07530 0781002 000 SULP PT B       CONCURRENT PRODUCTION                                    41.18A
    SULPHUR POINT          .0006A          .0085          .66  4619 207 .8353 .0820 .0291 .0033 .0063 .0020 .0010 .0004
    1986-07-31 00/04-15-110-06W6/C 1967-12-01      1529.2 1534.1  431.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        43 PROD=        29  IMG=        22  MGP=         5  RMG=        17  ENERGY=      700
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  SULPHUR POINT C              VO          -1146.0          1583.4        77    4.39       338  .080   .85 15030 333   .789 11.062
    ASSOC                WER1 ISOPAC           COMB               37   .80       30   .10        27          15
    07530 0781003 000 SULP PT C       CONCURRENT PRODUCTION                                    41.18A      29        1194
    SULPHUR POINT          .0005A          .0070          .73  4578 218                    .0590
    1976-06-30 00/11-28-109-06W6/0 1965-05-00      1578.9 1588.0  449.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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  SULPHUR POINT C                                             1599.0
    SOLN                 WER1 ISOPAC           COMB                48   .65       31   .45        17                397.0  121
    07530 0781003 000 SULP PT C       CONCURRENT PRODUCTION                                    41.18A
    SULPHUR POINT          .0005A          .0070          .73  4578 218                    .0590
    1976-06-30 00/11-28-109-06W6/0 1965-05-00      1578.9 1588.0  449.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        85 PROD=        61  IMG=        44  MGP=        15  RMG=        29  ENERGY=     1194
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  SULPHUR POINT D              MB -1102.5                  1592.3       365    5.82      2124  .064   .75 14410 344   .825  6.931
                       WER1 ISOPAC                B            147   .80       118   .05       112         104
    07530 0781004 000 SULP PT D                                                              41.18E       8         329
    SULPHUR POINT          .0007A .0252 .0276          .74  5054 217 .8694 .0596 .0183 .0023 .0039 .0015 .0003 .0002
    1982-08-31 00/06-03-111-06W6/0 1974-01-15      1582.5 1595.9  495.3 PB
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  SULPHUR POINT E              VO          -1120.1          1636.3        64    3.05       195  .056   .75 14620 347   .855  5.886
    ASSOC                WER2 ASSIGN                          11   .75        8   .15         7
    07530 0781005 000 SULP PT E       OIL POOL DEPLETED                                        41.18A       7         288
    SULPHUR POINT          .0005A          .0375 .0146  .69  4750 211                    .0213 .0107          .9800
    1983-12-31 00/12-06-111-06W6/0 1967-01-15      1634.3 1638.3  518.2 GO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
RAINBOW	(F) 110-06W6	0753C													
SULPHUR POINT F			1550.5												
SOLN	WER1 ISOPAC			78	.65	51	.45	28		17	855.0	91			
07530 0781006 000	SULP PT F							41.18A		11	453				
SULPHUR POINT	.0005A														
1975-12-31 00/01-01-110-06W6/0	1970-00-00														
SULPHUR POINT I			1550.8												
SOLN	WER1			28	.65	18	.15	15		2	292.0	95			
07530 0781009 000	SULP PT I							41.18A		13	535				
SULPUR POINT	.0005A .0315 .0085		.66	4619	207	.8353	.0820	.0291	.0033	.0063	.0020	.0010	.0004		
1979-12-29 00/01-01-110-06W6/0	1975-00-00														
SULPHUR POINT J	VO -1104.9		1621.8		181	6.14		1112	.080	.65	14820	340	.813	7.926	
	WER2 ISOPAC	B		88	.75	66	.15	56		14					
07530 0781010 000	SULP PT J							41.18A		42	1730				
SULPHUR POINT	.0005A .0381 .0102		.72	4716	216			.0219	.0171		.2100				
1976-12-31 00/15-01-111-06W6/0	1968-01-31		1613.9	1625.5		520.6 GW									
SULPHUR POINT K	CP		1577.6		127	5.46		693	.070	.60	12200	344	.853	5.870	
	WER1 ISOPAC ABAND			45	.75	34	.20	27		27					
07530 0781011 000	SULP PT K							41.18A							
SULPHUR POINT	.0005A .1105 .0356		.74	5054	217			.0256							
1985-08-31 00/14-34-110-06W6/0	1968-01-31		1568.5	1586.8		482.2 PB									
SULPHUR POINT L			1671.8												
SOLN	WER1 ISOPAC			10	.65	7	.25	5		2	130.0	75			
07530 0781012 000	SULP PT L							41.18E		3	124				
SULPHUR POINT	.0005A														
1978-12-31 00/01-01-109-06W6/0	1969-00-00														
SULPHUR POINT M	PD -1143.6		1595.2		24	4.63		111	.080	.80	14930	339	.852	9.408	
	WER2 ASSIGN	B		48	.75	36	.05	34		31					
07530 0781013 000	SULP PT M							41.18A		3	124				
SULPHUR POINT .0001	.0005A .0137 .0476 .0123		.67	4785	207	.8707	.0289	.0099	.0024	.0048	.4100	.0051			
1980-12-31 00/11-12-110-07W6/0	1966-11-29		1590.1	1600.2		456.6 GW									
SULPHUR POINT N	VO -1192.7		1723.0		104	5.18		539	.074	.80	15100	350	.824	8.815	
	WER1 ISOPAC	B		48	.75	36	.15	31							
07530 0781014 000								41.18A		31	1277				
SULPHUR POINT	.0005A .0135		.73	4592	217										
1976-06-30 00/07-32-109-08W6/0	1965-03-00		1713.6	1724.3		531.6 GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-C6W6 07530
SULPHUR POINT O 1739.3
SOLN WER1 ISOPAC 39 .65 25 .20 20 2 604.0 65
07530 0781015 000 SOL PNT O 41.18E 18 741
SULPHUR POINT E .0415 .0436 .0286 .77 4530 224 .7059 .1036 .0488 .0072 .0127 .0066 .0014 .0001
1985-12-31 00/01-01-108-09W6/C 1967-00-00

VO 1702.3 64 9.25 592 .074 .85 21130 344 .840 13.080
WER1 ASSIGN 77 .80 62 .10 56
07530 0781098 005 41.18A 56 2306
SULPHUR POINT .0005A .0143 .72 4592 212 .0519
1976-06-30 00/13-28-108-08W6/C 1966-08-00 1694.7 1709.9 478.8 PB

VO 1722.0 200 20.00 4000 .060 .80 18420 344 .857 8.529
WER1 ASSIGN 341 .85 290 .10 261
07530 0781098 007 41.18E 261 10748
SULPHUR POINT .0014 .0004A .0207 .0154 .64 4599 202 .8987 .0335 .0133 .0026 .0049 .0040 .0021 .0030
1983-12-31 00/06-29-108-08W6/C 1982-06-18 1708.5 1735.5 482.7 PB

VO 1729.1 64 13.40 858 .074 .85 17240 344 .870 10.304
WER2 ASSIGN 88 .80 70 .15 60
07530 0781098 010 41.18A 60 2471
SULPHUR POINT .0005A .0390 .0140 .68 4744 207 .0240
1983-12-31 00/12-29-108-08W6/C 1966-07-03 1719.7 1738.5 483.4 PB

VO 1680.2 64 3.60 230 .060 .85 20020 342 .841 10.095
WER1 ASSIGN 23 .80 18 .10 16
07530 0781098 012 41.18E 16 659
SULPHUR POINT .0004E .0277 .0132 .69 4606 209 .8483 .0492 .0254 .0059 .0137 .0118 .0035 .0009
1986-09-30 00/10-06-109-07W6/C 1985-09-01 1677.3 1683.0 481.9 PB

VO -1196.6 1673.7 64 4.94 316 .124 .85 15380 347 .843 15.760
WER1 ASSIGN B 50 .75 38 .10 34
07530 0781098 015 41.18A 34 1400
SULPHUR POINT .0005A .69 4606 209
1976-06-30 00/11-06-109-07W6/C 1967-01-00 1669.4 1677.9 481.3 GW

VO 1644.7 64 9.95 637 .094 .85 15310 347 .839 11.949
WER1 ASSIGN 76 .80 61 .10 55
07530 0781098 020 41.18A 55 2265
SULPHUR POINT .0005A .0040 .69 4578 211 .0460
1976-06-30 00/07-18-109-07W6/C 1966-04-00 1639.8 1649.6 473.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
RAINBOW	(F) 110-06W6		0753C										
	VO				1688.0	66	4.74		313	.051	.70	15720	350 .841 5.422
	WER1 ISOPAC				17	.75	13	.10	12				
07530 0781098 025									41.18A		12		494
SULPHUR POINT	.0005A		.013C		.70	4585	211			.0470			
1982-12-31 00/10-02-109-08W6/0 1966-11-00					1683.4	1692.8	1687.9	PB					
	VO				1693.1	32	7.60		243	.070	.75	18280	344 .812 9.771
	WER1 ASSIGN				24	.80	19	.15	16				
07530 0781098 027									41.18E		16		659
SULPHUR POINT	A .1076				.78	4482	218	.6630	.1343	.063C	.0080	.0160	.0064 .0015 .0002
1983-12-31 00/13-02-109-08W6/0 1966-04-25					1685.2	1701.1	479.1	PB					
	VO				1698.7	64	2.47		158	.047	.60	15580	350 .846 4.220
	WER1 ASSIGN				7	.75	5	.10	5				
07530 0781098 030									41.18A		5		206
SULPHUR POINT	.0005A		.009C		.70	4585	211			.0470			
1976-06-30 00/01-03-109-08W6/0 1966-03-04					1697.4	1699.9	478.5	PB					
	VO				1703.2	24	3.60		86	.140	.85	14935	343 .844 17.459
	WER2 ASSIGN				15	.75	11	.05	10				
07530 0781098 031									41.18A		10		412
SULPHUR POINT	.0005A	.0200	.0296	.0016	.68	4675	209	.8559	.0460	.0204	.0039	.0090	.0076 .0036 .0029
1980-07-31 00/15-03-109-08W6/0 1979-07-22					1701.4	1705.0	485.9	PB					
	VO				1700.4	24	2.50		60	.090	.85	15030	343 .841 11.335
	WER2 ASSIGN				7	.75	5	.05	5				
07530 0781098 032									41.18A		5		206
SULPHUR POINT	.0005A	.0200	.0296	.0016	.68	4675	209	.8559	.0460	.0204	.0039	.0090	.0076 .0036 .0029
1980-07-31 00/07-10-109-08W6/0 1979-08-31					1698.8	1702.0	485.4	PB					
	VO				1699.1	32	7.90		253	.080	.75	18340	342 .834 10.971
	WER2 ASSIGN				28	.80	22	.10	20				
07530 0781098 035									41.18E		20		824
SULPHUR POINT	.0004A	.0200	.0296	.0016	.68	4675	209	.8559	.0460	.0204	.0039	.0090	.0067 .0036 .0029
1983-12-31 00/10-10-109-08W6/0 1965-12-04					1692.2	1706.0	484.9	PB					
	VO -1168.9				1624.4	24	9.75		234	.070	.70	15170	340 .855 7.272
	WER2 ASSIGN		B		17	.75	13	.05	12				
07530 0781098 037									41.18A		12		494
SULPHUR POINT	.0001	.0005A	.0137	.0476	.0123	.67	4785	207	.8707	.0289	.0099	.0024	.0048 .4100 .0051
1979-10-31 00/04-02-110-07W6/0 1966-10-04					1615.4	1633.4	464.5	GW					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 07530
VO 1608.2 24 4.90 118 .060 .70 15040 339 .851 6.227
WER2 ASSIGN 7 .75 5 .05 5
07530 0781098 038 41.18A 5 206
SULPHUR POINT .0001 .0005A .0137 .0476 .0123 .67 4785 207 .8707 .0289 .0099 .0024 .0048 .4100 .0051
1979-10-31 00/03-11-110-07W6/0 1966-07-19 1603.9 1612.4 464.5 PB

VO -1145.9 1640.5 150 1.50 225 .100 .85 14480 342 .864 11.845
WER2 ASSIGN B 27 .75 20 .15 17
07530 0781098 039 41.18E 17 700
SULPHUR POINT E .0116 .0490 .0242 .67 4609 207 .8616 .0298 .0115 .0020 .0039 .0023 .0009 .0032
1985-12-31 00/13-14-110-07W6/0 1984-11-02 1633.0 1648.0 502.1 GW

VO 1720.9 24 4.60 110 .060 .75 15070 350 .867 6.355
WER2 ASSIGN 7 .75 5 .15 4
07530 0781098 040 41.18A 4 165
SULPHUR POINT .0005A .0510 .69 4744 209
1979-10-31 00/16-17-110-07W6/0 1967-01-00 1706.9 1734.9 563.0 PB

VO 1656.9 128 4.63 593 .070 .60 14690 347 .849 5.956
WER2 ASSIGN 35 .75 26 .15 22
07530 0781098 045 41.18A 22 906
SULPHUR POINT .0005A .0680 .0080 .73 4778 213 .0360
1978-12-31 00/13-26-110-07W6/0 1966-11-01 1646.8 1652.3 526.1 PB

VO 1647.8 24 6.00 144 .075 .85 14370 332 .818 9.593
WER2 ASSIGN 14 .75 11 .15 9
07530 0781098 047 41.18E 9 371
SULPHUR POINT .0003 .0007A .0264 .0370 .0096 .71 4695 213 .8105 .0601 .0334 .0047 .0101 .0048 .0014 .0010
1986-11-30 00/11-31-110-06W6/0 1984-04-08 1644.5 1651.0 500.8 PB

VO -1186.6 1748.4 64 4.31 276 .057 .85 15380 350 .856 7.073
WER2 ASSIGN B 20 .75 15 .10 14
07530 0781098 050 41.18A 14 577
SULPHUR POINT .0005A .0340 .0050 .68 4716 209 .0300
1976-06-30 00/10-01-110-08W6/0 1966-12-20 1780.5 1716.3 529.7 GW

VO 1663.7 64 3.70 237 .070 .60 16000 342 .842 6.636
WER1 ASSIGN 16 .80 13 .15 11
07530 0781098 052 41.18E 11 453
SULPHUR POINT .0002E .0077 .0304 .65 4709 206 .8798 .0521 .0201 .0023 .0040 .0014 .0004 .0014
1983-12-31 00/04-35-110-07W6/0 1967-11-09 1659.6 1667.9 532.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	LOCATION	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
RAINBOW	(F)	110-06W6	07530														
		VO			1638.3	101	9.75		985	.068	.80	14720	346		.841		7.826
	WER2	ISOPAC			77	.75	58	.10	52								
07530 0781098 055									41.18A		52	2141					
SULPHUR POINT		.0005A	.0185	.0042	.70	4619	209			.0104							
1976-06-30 00/02-07-111-06W6/0		1967-04-00		1632.8	1652.3	517.3	PB										
		VO	-1129.6		1644.7	64	8.02		513	.124	.90	14620	347		.850		15.731
	WER2	ASSIGN		B	81	.75	61	.15	52								
07530 0781098 060									41.18A		52	2141					
SULPHUR POINT		.0005A	.0333	.0083	.70	4723	211			.0600							
1976-06-30 00/04-07-111-06W6/0		1967-01-24		1640.7	1648.7	519.1	GW										
		VO	-1140.3		1648.2	64	15.11		967	.058	.80	14720	343		.823		6.881
	WER1	ASSIGN		B	67	.75	50	.15	43								
07530 0781098 065									41.18A		43	1771					
SULPHUR POINT		.0005A			.70	4723	214										
1976-06-30 00/04-10-111-07W6/0		1968-06-00		1640.7	1655.7	597.7	GW										
		VO	-1129.6		1647.1	337	5.39		1816	.093	.85	18340	344		.835		14.354
	WER2	ISOPAC		B	261	.80	209	.15	178								
07530 0781098 070									41.18A		178	7330					
SULPHUR POINT		.0005A	.0333	.0083	.70	4709	214										
1976-06-30 00/06-12-111-07W6/0		1967-07-00		1640.4	1655.1	525.5	GW										
		VO	-1139.0		1641.5	64	3.70		237	.069	.80	14820	344		.829		8.158
ASSOC	WER2	ASSIGN			19	.75	14	.15	12								
07530 0781098 200									41.18A		12	494					
SULPHUR POINT		.0005A	.0260	.0046	.70	4661	212										
1983-12-31 00/07-36-110-07W6/0		1967-02-28		1638.0	1645.0	506.0	GD										
		VO			1841.3	64	6.17		395	.100	.85	15790	347		.835		13.173
	BER7	ASSIGN			52	.75	39	.10	35								
07530 0781098 202									41.18E		35	1441					
SULPHUR POINT		.0006A	.0289		.70	4585	211			.0142	.0103		.8300				
1976-12-31 00/02-08-110-08W6/0		1966-01-21		1831.2	1851.4	612.6	PB										
		VO	-1178.1	-1189.9	1805.3	28	4.82		135	.073	.75	15380	338		.827		8.567
ASSOC	WER2	ISOPAC			12	.70	8	.15	7								
07530 0781098 205									41.18A		7	288					
SULPHUR POINT		.0005A	.0430	.0090	.70	4723	211			.0280							
1976-06-30 00/05-23-110-08W6/0		1967-04-29		1801.7	1809.0	630.9	GD										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-C6W6 07530
VO -1079.9 1421.9 64 2.47 158 .060 .60 14170 336 .821 5.259
ASSOC WER2 ASSIGN 8 .75 6 .15 5
07530 0781098 210 41.18A
SULPHUR POINT .0005A .0381 .0102 .72 4716 216 5 206
1976-06-30 00/12-27-111-06W6/0 1967-01-26 1420.7 1423.1 343.2 GO

SULPHUR POINT H VO -1241.1 1712.7 257 5.18 1331 .100 .75 16120 343 .854 11.738
WER1 ISOPAC B 156 .50 78 .10 70
07530 0781160 001 SULP PT H 41.18A
SULPHUR POINT .0005A .0102 .66 4585 203 .0235 .0118 .4600
1976-06-30 00/11-27-108-08W6/0 1965-10-15 1706.6 1723.9 482.8 PB

MUSKEG H VO 1752.0 177 5.70 1009 .100 .85 17240 350 .845 14.091
WER1 ISOPAC 142 .60 85 .15 72
07530 0781160 002 MUSKEG H 41.92A
MUSKEG .0003A .0321 .0241 .70 4792 215
1976-06-30 00/11-27-108-08W6/0 1965-10-15 1733.7 1770.3 482.8 PB

KEG RIVER C VO -1319.2 1794.4 128 14.18 1815 .065 .80 16820 339 .828 8.861
WER1 ASSIGN B 161 .50 81 .10 73
07530 0781160 003 KEG RIVER C 43.05A
KEG RIVER .0005A .0170 .69 4606 208 .0380
1982-12-01 00/11-27-108-08W6/0 1965-10-15 1787.9 1802.0 482.8 GW

SULPT H,MSKG H & KR C
WER1 ISOPAC 459 .53 244 .12 215 99
07530 0781160 999 S H,M H,K C 41.92A 116 4863
SUL.PT,MUS,KEGR .0004A .0075
1982-12-01 00/11-27-108-08W6/0 1965-10-15

MUSKEG A 1762.7
SOLN WER1 36 .70 25 .40 15 3 639.0 56
07530 0782001 000 MUSKEG A 43.05A 12 517
MUSKEG .0003A .0183 .1001 .0660
1975-12-31 00/01-01-109-08W6/0 1966-00-00

MUSKEG B 1659.0
SOLN WER1 ABAND 6 .65 4 .85 1 1 54.7 1C7
07530 0782002 000 MUSKEG B 43.05A
MUSKEG .0003A
1978-12-31 00/01-01-110-07W6/0 1966-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 0753C

MUSKEG C — 1578.9
SOLN WER1 — 73 .65 47 .50 24 16 795.0 52
07530 0782003 000 MUSKEG C — 43.05A 8 344
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1967-00-00

MUSKEG D — 1625.5
SOLN WER2 — 32 .65 21 .20 17 300.0 105
07530 0782004 000 MUSKEG D — 43.05A 17 732
MUSKEG .0003A .0166 .0122 .0082 .71 4680 219 .7724 .1284 .0443 .0046 .0083 .0033 .0018 .0007
1979-12-29 00/01-01-111-06W6/0 1967-00-00

MUSKEG F — 1638.9
SOLN WER1 — 328 .65 213 .50 107 34 3180.0 103
07530 0782006 000 MUSKEG F — 43.05A 73 3143
MUSKEG .0003A
1976-12-31 00/01-01-109-06W6/0 1965-00-00

MUSKEG G — 1619.4
SOLN WER1 — 9 .65 6 .80 1 1 159.0 56
07530 0782007 000 MUSKEG G OIL POOL DEPLETED — 43.05A
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1968-00-00

MUSKEG I — 1593.5
SOLN WER1 — 116 .65 75 .40 45 18 1430.0 81
07530 0782009 000 MUSKEG I — 43.05A 27 1162
MUSKEG .0003A
1975-12-31 00/01-01-110-06W6/0 1967-00-00

MUSKEG J — 1727.0
SOLN WER1 — 27 .65 18 .20 14 2 248.0 108
07530 0782010 000 MUSKEG J — 43.05A 12 517
MUSKEG .0003A .0091 .0088 .0241 .0078 .2800
1977-12-31 00/01-01-109-06W6/0 1975-00-00

MUSKEG K — 1717.1
SOLN WER1 ISOPAC — 137 .65 89 .10 80 1 1060.0 129
07530 0782011 000 MUSKEG K — 43.05E 79 3401
MUSKEG .0011E .0472 .0104 .0206 .70 4695 213 .7693 .1057 .0333 .0034 .0058 .0026 .0004 .0002
1986-12-31 00/01-01-109-07W6/0 1978-00-00

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE    KB   TYPE
 PURCHASERS:
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RAINBOW                 (F)  110-C6W6     07530
  MUSKEG M                                                  1761.8
    SOLN                 WER1 ISOPAC                          10  .65       7  .30       5                 115.0   87
    07530 0782013 000 MUSKEG M                                                      43.05E       5          215
    MUSKEG                        E        .0183 .1001                 .6228 .1419 .0713 .0068 .0154 .0066 .0015 .0006
    1985-12-31 00/01-01-109-08W6/C 1983-00-00
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  MUSKEG N                                                  1841.3
    SOLN                 WER1 ISOPAC                         110  .65      72  .15      61         1     1780.0   62
    07530 0782014 000 MUSKEG N                                                      43.05E      60        2583
    MUSKEG                        E        .0178                       .7838 .1138 .0432 .0033 .0094 .0023 .0003
    1986-12-31 00/01-01-110-08W6/C 1982-00-00
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  MUSKEG O                                                  1838.3
    SOLN                 WER1 ISOPAC                         358  .65     233  .30     163        25     6280.0   57
    07530 0782015 000 MUSKEG O                                                      43.05E     138        5941
    MUSKEG                        E        .0183 .1001                 .6228 .1419 .0713 .0068 .0154 .0066 .0015 .0006
    1985-12-31 00/01-01-108-09W6/C 1983-00-00
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  MUSKEG S                                                  1777.9
    SOLN                 WER1 ISOPAC                          81  .65      53  .35      34         6     1620.0   50
    07530 0782019 000 MUSK S                                                        41.18E      28        1153
    MUSKEG                        .0005A
    1986-12-31 00/01-01-108-09W6/C 1967-00-00
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  MUSKEG Z                                                  1725.1
    SOLN                 WER1 ISOPAC                          34  .65      22  .10      20         5      339.0   59
    07530 0782026 000 MUSK Z                                                        43.05E      15         646
    MUSKEG                        .0011E .0472 .0104 .0206                .7693 .1057 .0333 .0034 .0058 .0026 .0004 .0002
    1986-12-31 00/01-01-109-07W6/C 1985-00-00
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  MUSKEG BB                                                 1761.0
    SOLN                 WER1 ISOPAC                          21  .65      14  .10      13         9      151.0  140
    07530 0782028 000 MUSK BB                                                       43.05E       4         172
    MUSKEG                        .0011E .0472 .0104 .0206                .7693 .1057 .0333 .0034 .0058 .0026 .0004 .0002
    1986-12-31 00/01-01-108-07W6/C 1984-00-00
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  MUSKEG DD                          VO                     1740.1        16   4.30       69  .100  .85 10440  346  .919  7.937
                         WER1 ASSIGN                          5  .70       4  .10       4
    07530 0782030 000 MUSKEG DD                                                     43.05E       4         172
    U MUSKEG                      E .4122              .86  4691 189 .4253 .0947 .0420 .0054 .0108 .0060 .0016 .0020
    1986-11-30 00/12-03-109-08W6/C 1966-08-30      1738.0 1742.2  486.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
RAINBOW	(F) 110-06W6	07530										
	VO			1769.5	64	5.55		355	.090	.90 16670	353	.812 13.397
	WER1 ASSIGN			48	.80	38	.10	34				
07530 0782098 010								41.92A		34	1425	
MUSKEG 2	.0003A	.0074		.73	4619 222							
1983-12-31 00/13-05-108-07W6/0	1967-04-22		1751.7	1787.4	509.6							
	VO			1724.1	64	5.25		336	.106	.95 16200	344	.825 16.347
	WER2 ASSIGN			55	.80	44	.15	37				
07530 0782098 015								41.92A		37	1551	
MUSKEG	.0003A	.0064 .0373		.69	4799 217			.0272	.0094	.6100		
1976-06-30 00/09-36-108-07W6/0	1968-12-20		1721.5	1726.7	489.2 PB							
	VO			1698.0	64	9.75		624	.106	.90 15580	350	.846 14.275
	WER2 ASSIGN			89	.75	67	.15	57				
07530 0782098 020								41.92A		57	2389	
MUSKEG	.0003A	.0145 .0206		.70	4695 213							
1976-06-30 00/07-18-109-07W6/0	1966-04-02		1687.7	1708.1	473.0 PB							
	VO			1747.4	24	5.20		125	.150	.85 15580	343	.809 20.358
	WER1 ASSIGN			25	.75	19	.05	18				
07530 0782098 023								41.92A		18	755	
MUSKEG	.0003A .0294 .0135			.73	4592 217	.7985	.0706	.0457	.0070	.0171	.0104	.0041 .0033
1980-07-31 00/15-03-109-08W6/0	1979-07-22		1744.8	1750.0	485.9 PB							
	VO	-1272.3		1747.5	16	7.00		112	.080	.90 15700	344	.829 11.273
ASSOC	WER2 ASSIGN			13	.75	10	.10	9				
07530 0782098 024								43.05E		9	387	
MUSKEG	.0005E .0201 .0118	.0061		.70	4446 214	.7867	.1210	.0395	.0040	.0069	.0024	.0006 .0004
1986-09-30 00/10-26-109-08W6/0	1985-07-23		1731.0	1764.0	491.7 GD							
	VO			1841.0	64	12.83		821	.058	.80 17030	347	.844 7.673
	WER2 ASSIGN			63	.75	47	.15	40				
07530 0782098 025								41.92A		40	1677	
MUSKEG	.0003A	.0300 .0100		.72	4537 212			.0622				
1976-06-30 00/01-32-109-08W6/0	1969-03-20		1831.8	1850.1	526.4 PB							
	VO			1868.1	64	4.90		314	.029	.60 17030	341	.820 3.014
	WER1 ASSIGN			9	.75	7	.10	6				
07530 0782098 030								41.92A		6	252	
MUSKEG	.0003A			.72	4537 212							
1983-12-31 00/03-12-110-08W6/0	1965-10-06		1863.5	1873.0	557.8 PB							

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
   FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
   ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RAINBOW                (F)  110-06W6    0753C
  KEG RIVER A             VO          -1336.9          1833.7      95  59.10      5349  .110  .94 17690 348   .767 19.506
    ASSOC            WER1 ISOPAC          COMB            1044  .90    939  .10     845    -227
    07530 0788001 000 KEG RIVER A    DRY GAS BREAKTHROUGH                          44.92A  3172     142486
    KEG RIVER             .0005A      .012  .0144  .82  4640 234                  .0479 .0259          .8200
    1986-12-31 00/07-32-109-08W6/0 1965-03-16      1792.5 1868.4  531.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
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  KEG RIVER A                                              1944.9
    SOLN             WER1 ISOPAC          COMB            3409  .88   3000  .30   2100
    07530 0788001 000 KEG RIVER A    DRY GAS BREAKTHROUGH                          44.92A
    KEG RIVER             .0005A      .012  .0144  .82  4640 234                  .0479 .0259          .8200
    1986-12-31 00/07-32-109-08W6/0 1965-03-16      1792.5 1868.4  531.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=      4453 PROD=      3939  IMG=      2945  MGP=      -227  RMG=      3172  ENERGY=    142486

  KEG RIVER B             VO
    ASSOC            WER1 ISOPAC          SEGR                    .75          .10          -214
    07530 0788002 000 KEG RIVER B                                                47.16A   214     10092
    KEG RIVER             .0005A      .0184 .0449                    .7492 .1133 .0375 .0034 .0072 .0029 .0011 .0010
    1986-11-28 00/01-01-109-08W6/0 1965-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER B                                              1820.0
    SOLN             WER1 ISOPAC          SEGR            3403  .72   2450  .30   1715   1018
    07530 0788002 000 KEG RIVER B                                                47.16A   697     32871
    KEG RIVER             .0005A      .0184 .0449                    .7492 .1133 .0375 .0034 .0072 .0029 .0011 .0010
    1986-11-28 00/01-01-109-08W6/0 1965-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER D             VO
    ASSOC            WER1                 SEGR                    .75          .10           -20
    07530 0788004 000 KEG RIVER D                                                47.16A    20      943
    KEG RIVER             .0005A
    1984-12-31 00/01-01-110-06W6/0 1966-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER D                                              1923.3
    SOLN             WER1                 SEGR             128  .82    105  .35     68     56
    07530 0788004 000 KEG RIVER D                                                47.16A    12      566
    KEG RIVER             .0005A
    1984-12-31 00/01-01-110-06W6/0 1966-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — T — Z — M3/M3
FIELD/POOL CODE — GHV — RMG — ENERGY — GCR — PCT
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 0753C
KEG RIVER E VO
ASSOC WER1 COMB .75 .10 120
07530 0788005 000 KEG RIVER E DRY GAS BREAKTHROUGH 47.16A 169 7970
KEG RIVER .0005A
1986-12-31 00/01-01-110-06W6/0 1966-00-00 COMBINED ASSOC/SOLN PRODUCTION

KEG RIVER E 1808.4
SOLN WER1 COMB 618 .85 525 .45 289
07530 0788005 000 KEG RIVER E DRY GAS BREAKTHROUGH 47.16A
KEG RIVER .0005A
1986-12-31 00/01-01-110-06W6/0 1966-00-00 COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 618 PROD= 525 IMG= 289 MGP= 120 RMG= 169 ENERGY= 7970

KEG RIVER F VO -1306.1 1792.2 601 17.03 10235 .052 .65 17100 345 .817 5.831
ASSOC WER1 ISOPAC SEGR 597 .85 507 .15 431 -38
07530 0788006 000 KEG RIVER F 46.04A 469 21593
KEG RIVER .0003A .0557 .0114 .0108 .72 4671 220 .7657 .1193 .0420 .0051 .0104 .0048 .0010 .0017
1986-12-31 00/10-05-109-07W6/0 1966-05-26 1764.5 1798.0 481.3 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER F 1855.6
SOLN WER1 ISOPAC SEGR 4286 .70 3000 .45 1650 1522
07530 0788006 000 KEG RIVER F 46.04A 128 5893
KEG RIVER .0003A .0557 .0114 .0108 .72 4671 220 .7657 .1193 .0420 .0051 .0104 .0048 .0010 .0017
1986-12-31 00/10-05-109-07W6/0 1966-05-26 1764.5 1798.0 481.3 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER G VO
ASSOC WER1 SEGR .75 .10 -152
07530 0788007 000 KEG RIVER G 47.16A 152 7168
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER G 1874.8
SOLN WER1 SEGR 468 .77 360 .40 216 201
07530 0788007 000 KEG RIVER G 47.16A 15 707
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1966-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
RAINBOW	(F) 110-C6W6		07530										
KEG RIVER H	VO					.75		.10		-28			
ASSOC	WER1 ISOPAC		SEGR						47.16A	28	1320		
07530 0788008 000 KEG RIVER H													
KEG RIVER	.0005A												
1984-12-31 00/01-01-110-06W6/0	1966-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER H				1893.1									
SOLN	WER1 ISOPAC		SEGR		291	.79	230	.25	173	138			
07530 0788008 000 KEG RIVER H									47.16A	35	1651		
KEG RIVER	.0005A												
1984-12-31 00/01-01-110-06W6/0	1966-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER I	VO					.85		.10		-61			
ASSOC	WER1		SEGR						47.16A	61	2877		
07530 0788009 000 KEG RIVER I													
KEG RIVER	.0005A												
1986-12-31 00/01-01-109-07W6/0	1966-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER I				1739.2									
SOLN	WER1		SEGR		947	.57	540	.50	270	256			
07530 0788009 000 KEG RIVER I									47.16A	14	660		
KEG RIVER	.0005A												
1986-12-31 00/01-01-109-07W6/0	1966-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER K				1786.7									
SOLN	WER1				189	.75	142	.40	85	28	1780.0	1C6	
07530 0788011 000 KEG RIVER K									47.16A	57	2688		
KEG RIVER	.0005A												
1975-12-31 00/01-01-110-07W6/0	1966-00-00												
KEG RIVER M				1680.1									
SOLN	WER1				51	.75	38	.40	23	6	477.0	1C6	
07530 0788013 000 KEG RIVER M									47.16A	17	802		
KEG RIVER	.0005A												
1975-12-31 00/01-01-110-07W6/0	1966-00-00												
KEG RIVER N	VO					.75		.10		-72			
ASSOC	WER1		SEGR						47.16A	72	3396		
07530 0788014 000 KEG RIVER N													
KEG RIVER	.0005A	.0777	.0020						.0914				
1986-11-28 00/01-01-110-06W6/0	1966-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
RAINBOW	(F) 110-06W6	07530													
KEG RIVER N				1839.8											
SOLN	WER1	SEGR		174	.75	131	.35	85		43	2000.0	87			
07530 0788014 000	KEG RIVER N							47.16A		42	1981				
KEG RIVER	.0005A	.0777 .0020						.0914							
1986-11-28	00/01-01-110-06W6/0	1966-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER O	VO														
ASSOC	WER1	SEGR			.75		.10			-958					
07530 0788015 000	KEG RIVER O							47.16A		958	45179				
KEG RIVER	.0005A														
1983-12-31	00/01-01-110-06W6/0	1966-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER O				1845.0											
SOLN	WER1	SEGR		1625	.80	1300	.25	975		950					
07530 0788015 000	KEG RIVER O							47.16A		25	1179				
KEG RIVER	.0005A														
1983-12-31	00/01-01-110-06W6/0	1966-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER P				1875.7											
SOLN	WER2			70	.75	53	.50	27			795.0	88			
07530 0788016 000	KEG RIVER P							43.98E		27	1187				
KEG RIVER	.0003E .0116 .0140		.70	4654	218	.7958	.1149	.0416	.0053	.0110	.0044	.0012	.0009		
1980-12-31	00/01-01-109-08W6/0	1967-00-00													
KEG RIVER Q	VO -1337.5			1758.5		64	85.04	5443	.073	.90	16510	349	.840	10.522	
	WER2 ASSIGN	B		573	.85	487	.10	438							
07530 0788017 000	KEG RIVER Q							47.16E		438	20656				
KEG RIVER	.0009A .0227 .0355	.0070	.69	4744	213	.7943	.0999	.0290	.0032	.0053	.0018				
1984-09-30	00/06-26-109-07W6/0	1967-01-06	1716.3	1801.4	463.9 GW										
KEG RIVER S				1748.6											
SOLN	WER1			184	.75	138	.45	76		39	2110.0	87			
07530 0788019 000	KEG RIVER S							47.16A		37	1745				
KEG RIVER	.0005A														
1984-12-31	00/01-01-110-07W6/0	1966-00-00													
KEG RIVER T	VO														
ASSOC	WER1	SEGR			.75		.10			-167					
07530 0788020 000	KEG RIVER T							47.16A		167	7876				
KEG RIVER	.0005A														
1986-12-31	00/01-01-110-06W6/0	1967-00-00									SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-06W6 0753C
KEG RIVER T 1769.4
SOLN WER1 SEGR 305 .82 250 .50 125 124
07530 0788020 000 KEG RIVER T 47.16A 1 47
KEG RIVER .0005A
1986-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER U 1738.0
SOLN WER1 257 .75 193 .50 97 28 3250.0 79
07530 0788021 000 KEG RIVER U 47.16A 69 3254
KEG RIVER .0005A .0143 .0030 .0999
1981-12-31 00/01-01-111-06W6/0 1966-00-00

KEG RIVER X VO -1196.6 -1216.5 1600.2 65 24.60 1599 .091 .85 15440 332 .782 13.082
ASSOC WER1 ISOPAC SEGR 209 .75 157 .10 141
07530 0788024 000 KEG RIVER X 46.04A 141 6492
KEG RIVER .0009 .0011A .0361 .0073 .73 4585 218 .7617 .1134 .0463 .0078 .0142 .0084 .0028
1986-09-30 00/14-02-110-05W6/0 1966-05-00 1575.2 1610.9 414.2 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER X 1624.9
SOLN WER1 ISOPAC SEGR 83 .75 62 .40 37 17 636.0 131
07530 0788024 000 KEG RIVER X 46.04A 20 921
KEG RIVER .0009 .0011A .0361 .0073 .73 4585 218 .7617 .1134 .0463 .0078 .0142 .0084 .0028
1986-09-30 00/14-02-110-05W6/0 1966-05-00 1575.2 1610.9 414.2 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER Z VO
ASSOC WER1 SEGR .75 .10 -66
07530 0788026 000 KEG RIVER Z 47.16A 66 3113
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER Z 1595.6
SOLN WER1 SEGR 167 .60 100 .45 55 52
07530 0788026 000 KEG RIVER Z 47.16A 3 141
KEG RIVER .0005A
1984-12-31 00/01-01-110-06W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER AA VO
ASSOC WER1 COMB .75 .10
07530 0788027 000 KEG RIV AA CONING SECONDARY GAS CAP 47.16A 870 41 C2 S
KEG RIVER .0005A .0173 .0133 .0093 .81 4628 236 .6751 .1595 .0796 .0109 .0208 .0094 .0028 .0015
1986-12-31 00/01-01-110-06W6/0 1967-00-00 COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP     REC    PROD    SL     IMG          MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE        KB   TYPE
 PURCHASERS:
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RAINBOW                (F)  110-C6W6     07530
  KEG RIVER AA                                              1684.0
    SOLN                WER1                COMB                1835   .79    1450   .40     E70
    07530 0788027 000 KEG RIV AA     CONING SECONDARY GAS CAP                                47.16A
    KEG RIVER           .0005A .0173 .0133 .0093  .81  4628 236 .6751 .1595 .0796 .0109 .0208 .0094 .0028 .0015
    1986-12-31 00/01-01-110-06W6/0 1967-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1835 PROD=      1450  IMG=       870  MGP=            RMG=       E70  ENERGY=     41029

  KEG RIVER DD                                              1794.4
    SOLN                WER1                                  47   .70      33   .70      10       2      585.0    80
    07530 0788030 000 KEG RIV DD                                                  47.16A       8        377
    KEG RIVER           .0005A
    1975-12-31 00/01-01-110-07W6/0 1967-00-00
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  KEG RIVER EE                                              1686.5
    SOLN                WER1                                 362   .47     170   .40     102      93
    07530 0788031 000 KEG RIV EE                                                  47.16A       9        424
    KEG RIVER           .0005A
    1986-12-31 00/01-01-111-06W6/0 1967-00-00
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  KEG RIVER FF           VO
    ASSOC               WER1                SEGR                                .75           .10            -115
    07530 0788032 000 KEG RIV FF                                                  47.16A       115        5423
    KEG RIVER      .0007 .0005A .0180 .0160 .0016  .71  4633 218 .7748 .1302 .0407 .0044 .0081 .0035 .0016 .0015
    1986-12-31 00/01-01-110-06W6/0 1967-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER FF                                              1716.6
    SOLN                WER1                SEGR                232   .82     190   .35     124      91
    07530 0788032 000 KEG RIV FF                                                  47.16A      33       1556
    KEG RIVER      .0007 .0005A .0180 .0160 .0016  .71  4633 218 .7748 .1302 .0407 .0044 .0081 .0035 .0016 .0015
    1986-12-31 00/01-01-110-06W6/0 1967-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER II           VO
    ASSOC               WER1                SEGR                                .75           .10            -42
    07530 0788035 000 KEG RIV II                                                  47.16A       42        1981
    KEG RIVER           .0005A
    1983-12-31 00/01-01-110-06W6/0 1967-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	AREA REC	PAY PROD	VOLUME SL	IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z GCR	M3/M3 PCT
								TOP	BASE	KB		TYPE		C3	IC4	NC4	C5	C6	C7	
RAINBOW	(F) 110-06W6	07530																		
KEG RIVER II								1829.7												
SOLN	WER1	SEGR							586	.75	440	.30	308	191						
07530 0788035 000 KEG RIV II													47.16A	117		5518				
KEG RIVER	.0005A																			
1983-12-31 00/01-01-110-06W6/0	1967-00-00															SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER JJ								1817.5												
SOLN	WER1								150	.55	83	.45	46	37		1360.0		110		
07530 0788036 000 KEG RIV JJ													47.16A	9		424				
KEG RIVER	.0005A																			
1973-12-31 00/01-01-109-06W6/0	1967-00-00																			
KEG RIVER KK								1742.5												
SOLN	WER1								58	.50	29	.45	16	14		787.0		74		
07530 0788037 000 KEG RIV KK													47.16A	2		94				
KEG RIVER	.0005A																			
1973-12-31 00/01-01-109-06W6/0	1967-00-00																			
KEG RIVER LL								1612.1												
SOLN	WER1								108	.65	70	.40	42	7		1590.0		68		
07530 0788038 000 KEG RIV LL													47.16A	35		1651				
KEG RIVER	.0005A																			
1975-12-31 00/01-01-110-04W6/0	1967-00-00																			
KEG RIVER MM								1664.8												
SOLN	WER1								149	.75	112	.20	90	15		1840.0		81		
07530 0788039 000 KEG RIV MM													47.16A	75		3537				
KEG RIVER	.0005A																			
1984-12-31 00/01-01-111-05W6/0	1967-00-00																			
KEG RIVER NN								1612.7												
SOLN	WER1								48	.75	36	.40	22	4		679.0		70		
07530 0788040 000 KEG RIV NN													47.16A	18		849				
KEG RIVER	.0005A																			
1975-12-31 00/01-01-110-05W6/0	1967-00-00																			
KEG RIVER OO								1635.6												
SOLN	WER1								81	.47	38	.25	29	26						
07530 0788041 000 KEG RIV OO													47.16A	3		141				
KEG RIVER	.0005A																			
1984-12-31 00/01-01-110-06W6/0	1967-00-00																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW (F) 110-C6W6 07530
KEG RIVER PP 1668.5
SOLN WER1 60 .60 36 .60 14 12 570.0 106
07530 0788042 000 KEG RIV PP 47.16A 2 94
KEG RIVER .0005A
1983-12-31 00/01-01-109-05W6/0 1968-00-00

KEG RIVER QQ 1673.4
SOLN WER1 114 .53 60 .45 33 30 1210.0 94
07530 0788043 000 KEG RIV QQ 47.16A 3 141
KEG RIVER .0005A
1975-12-31 00/01-01-110-06W6/0 1968-00-00

KEG RIVER RR 1738.9
SOLN WER1 53 .53 28 .25 21 18
07530 0788044 000 KEG RIV RR 47.16A 3 141
KEG RIVER .0005A .0213 .0016 .91 4626 239 .7544 .0918 .0342 .0039 .0064 .0023 .0003 .0002
1984-12-31 00/01-01-109-05W6/0 1968-00-00

KEG RIVER SS 1718.5
SOLN WER1 ABAND 27 .65 18 .95 1 1 477.0 57
07530 0788045 000 KEG RIV SS OIL POOL DEPLETED 47.16A
KEG RIVER .0005A
1973-12-31 00/01-01-111-06W6/0 1968-00-00

KEG RIVER VV 1750.5
SOLN WER1 42 .65 27 .45 15 13
07530 0788048 000 KEG RIV VV 47.16A 2 94
KEG RIVER .0005A
1983-12-31 00/01-01-109-05W6/0 1968-00-00

KEG RIVER XX 1747.4
SOLN WER1 14 .65 9 .65 3 1 183.0 75
07530 0788050 000 KEG RIV XX 47.16A 2 94
KEG RIVER .0005A
1973-12-31 00/01-01-111-07W6/0 1968-00-00

KEG RIVER ZZ 1513.3
SOLN WER1 ISOPAC 25 .65 16 .55 7 2 300.0 84
07530 0788052 000 KEG RIV ZZ 47.16E 5 236
KEG RIVER .0001E .0055 .1318 .0448 .85 5151 238 .6708 .0648 .0471 .0067 .0172 .0079 .0021 .0012
1984-12-31 00/01-01-111-06W6/0 1968-00-00

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV        RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RAINBOW                 (F)  110-06W6     07530
                             VO -1386.6                      1954.4      64   5.60      358  .090   .85 17180 352   .808 13.141
                        WER2 ASSIGN                  B          47  .75     35  .15       30
    07530 0788098 010                                                                47.16E      30       1415
    KEG RIVER          .0001 .0003A .0161 .0702 .0001  .80  4750 229 .7319 .0646 .0558 .0175 .0384 .0039 .0009
    1984-05-31 00/11-10-107-07W6/0 1956-05-01      1951.6 1957.2  57C.6 GW
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  KEG RIVER BBB                                             1574.6
    SOLN                WER1 ISOPAC                            57  .65     37  .35       24        4     600.0   95
    07530 0788102 000 KEG RIV BBB                                                    43.05E      20       861
    KEG RIVER          .0001A .0073 .0901 .0639  .79  5116 249 .5991 .1269 .0723 .0087 .0190 .0084 .0024 .0018
    1984-12-31 00/01-01-111-07W6/0 1968-00-00
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  KEG RIVER CCC                                             1562.7
    SOLN                WER1 ISOPAC                            49  .65     32  .50       16        2     556.0   89
    07530 0788103 000 KEG RIV CCC                                                    43.05E      14       603
    KEG RIVER          .0001A .0074 .1128 .0392  .72  5081 233 .7028 .0669 .0427 .0054 .0117 .0055 .0055
    1982-12-31 00/01-01-111-07W6/0 1968-00-00
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  KEG RIVER DDD                                             1574.6
    SOLN                WER1                                   51  .51     26  .45       14       10     928.0   55
    07530 0788104 000 KEG RIV DDD                                                    47.16A       4       189
    KEG RIVER          .0005A
    1973-12-31 00/01-01-110-05W6/0 1968-00-00
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  KEG RIVER EEE             VO
    ASSOC               WER1                SEGR                        .75          .10                -82
    07530 0788105 000 KEG RIV EEE                                                    47.16A       82      3867
    KEG RIVER          .0004A .0168 .0173 .0291  .69  4762 216 .7988 .0935 .0322 .0034 .0062 .0022 .0004 .0001
    1986-12-31 00/01-01-110-06W6/0 1968-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER EEE                                             1855.3
    SOLN                WER1                SEGR                   457  .70     320  .35      208       88
    07530 0788105 000 KEG RIV EEE                                                    47.16A      120      5659
    KEG RIVER          .0004A .0168 .0173 .0291  .69  4762 216 .7988 .0935 .0322 .0034 .0062 .0022 .0004 .0001
    1986-12-31 00/01-01-110-06W6/0 1968-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER FFF             VO -1424.3                      1862.0      64 122.19      782C .046   .80 17690 333   .801  6.941
                        WER1 ASSIGN                  B          543  .90     489  .10      440      332
    07530 0788106 000 KEG RIV FFF                                                    43.05A      108      4649
    KEG RIVER          .0005A      .0119 .0013  .70  4633 214
    1968-12-31 00/06-23-108-07W6/0 1967-01-00      1801.7 1922.4  498.0 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI      MFD      AREA      PAY      VOLUME    POR GSAT      PI     T      Z    M3/M3
    STATUS                                        AQUIFER    GIP      REC      PROD      SL      IMG      MGP      STOIP    GCR    PCT
    FIELD/POOL CODE                                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2     CO2    H2S   DEN      PC   TC      C1      C2      C3      IC4      NC4      C5      C6      C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP      BASE      KB      TYPE
 PURCHASERS:
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RAINBOW                (F)  110-06W6     0753C
  KEG RIVER GGG                                                  1504.2
    SOLN                WER1                                                48   .75      36   .97       1        1      569.0    85
    07530 0788107 000 KEG RIV GGG    OIL POOL DEPLETED                                                47.16A
    KEG RIVER                .0005A          .1409 .0375                                                .0502 .0235          .9400
    1974-12-31 00/01-01-110-06W6/0 1968-00-00
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  KEG RIVER HHH                                                  1590.1
    SOLN                WER1                                                17   .65      11   .60       4        1      254.0    68
    07530 0788108 000 KEG RIV HHH                                                                     47.16A        3        141
    KEG RIVER                .0005A
    1973-12-31 00/01-01-110-04W6/0 1967-00-00
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  KEG RIVER III                                                  1514.9
    SOLN                WER1 ISOPAC                                         16   .65      10   .35       7                 187.0    85
    07530 0788109 000 KEG RIV III                                                                     43.50E        7        305
    KEG RIVER                E               .1710 .0597                                .6268 .0680 .0397 .0055 .0127 .0062 .0040
    1986-12-31 00/01-01-111-06W6/0 1969-00-00
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  KEG RIVER OOO                                                  1748.9
    SOLN                WER1                                                15   .33       5   .45       3        3
    07530 0788115 000 KEG RIV OOO    OIL POOL DEPLETED                                                47.16A
    KEG RIVER                .0005A
    1983-12-31 00/01-01-109-06W6/0 1970-00-00
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  KEG RIVER PPP             VO -1179.3                           1592.6      .64  11.72      750  .033  .70 15100 344   .779  3.700
                        WER1 ASSIGN                  B                    28   .75      21   .15      18        1
  07530 0788116 000 KEG RIV PPP                                                                       43.05A       17        732
  KEG RIVER                .0005A          .0010          .79  4413 227                                .1050
  1976-06-30 00/10-08-110-05W6/0 1966-08-03      1586.8 1598.4  419.1 GW
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  KEG RIVER QQQ                                                  1608.7
    SOLN                WER1                                                96   .75      72   .40      43        6     1750.0    55
    07530 0788117 000 KEG RIV QQQ                                                                     47.16A       37       1745
    KEG RIVER                .0005A
    1975-12-31 00/01-01-109-05W6/0 1968-00-00
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  KEG RIVER RRR                                                  1619.7
    SOLN                WER1                                                74   .50      37   .30      26       26
    07530 0788118 000 KEG RIV RRR                                                                     47.16A
    KEG RIVER                .0005A
    1985-12-31 00/01-01-110-06W6/0 1971-00-00
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI      MFD      AREA      PAY      VOLUME     POR GSAT      PI    T     Z   M3/M3
    STATUS                                         AQUIFER    GIP      REC      PROD     SL    IMG          MGP       STOIP  GCR   PCT
    FIELD/POOL CODE                                                                                GHV       RMG       ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN   PC   TC     C1      C2      C3     IC4       NC4       C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE        TOP     BASE      KB    TYPE
 PURCHASERS:
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RAINBOW                 (F)  110-06W6     07530
  KEG RIVER SSS                                                1687.7
    SOLN                WER1                                      20   .75      15   .50       8         2       195.0   101
    07530 0788119 000 KEG RIV SSS                                                  47.16A        6         283
    KEG RIVER               .0005A
    1977-12-31 00/01-01-109-06W6/0 1972-00-00
  ---------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER UUU                                                1688.0
    SOLN                WER1                                      10   .75       8   .40       5         1       111.0    52
    07530 0788121 000 KEG RIV UUU                                                  47.16A        4         189
    KEG RIVER               .0005A
    1975-12-31 00/01-01-109-06W6/0 1974-00-00
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  KEG RIVER WWW                                                1579.0
    SOLN                WER2 ASSIGN                               31   .75      23   .50      12                 377.0    81
    07530 0788123 000 KEG RIV WWW                                                  43.50E       12         522
    KEG RIVER               .0005A          .0010          .79  4413 227 .7576 .0968 .1042 .0122 .0111 .0080 .0039 .0037
    1983-12-31 00/01-01-110-05W6/0 1980-00-00
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  KEG RIVER A2A                                                1692.8
    SOLN                WER1 ISOPAC                               32   .75      24   .35      16                 323.0   100
    07530 0788127 000 KEG RIV A2A                                                  41.12E       16         658
    KEG RIVER                   E       .1710 .0597                        .6268 .0680 .0397 .0055 .0127 .0062 .0040
    1985-12-31 00/01-01-111-07W6/0 1984-00-00
  ---------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER C2C                                                1906.2
    SOLN                WER1 ISOPAC                              356   .53     189   .45     104        58      2540.0   140
    07530 0788129 000 KEG RIVER C2C                                                41.18E       46        1894
    KEG RIVER               .0005A
    1985-06-30 00/01-01-108-09W6/0 1966-00-00
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  KEG RIVER H2H          VO -1296.3                            1770.0       64  28.38      1816  .058  .85 16550 350   .828   8.007
                      WER2 ASSIGN                 E              145   .75     109   .10      98         4
    07530 0788134 000 KEG R H2H                                                    43.05E       94        4047
    KEG RIVER               .0005A          .0156 .0071  .69  4702 215                    .0309 .0088       .0036
    1976-06-30 00/09-36-108-07W6/0 1968-12-01     1757.5 1782.5  489.2 GW
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  KEG RIVER K2K                                                1634.6
    SOLN                WER1 ISOPAC                               16   .65      10   .10       9                 230.0    70
    07530 0788137 000 KEG RIV K2K                                                  43.50E        9         392
    KEG RIVER                   E       .0213 .0016                        .7544 .0918 .0342 .0039 .0064 .0023 .0003 .0002
    1986-12-31 00/01-01-109-05W6/0 1985-00-00
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RAINBOW                  POOLS=   158  GIP=     38205 PROD=     28091  IMG=     20841  MGP=      5151  RMG=     15690  ENERGY=   680078
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                H2    HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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RAINBOW SOUTH          (F)  107-C9W6     07540
    BLUESKY A              VO                                  335.3     1913    3.53       6753  .210   .40   2520 292   .945  2.182
                           WER1 ISOPAC                           147    .70     103   .05      98
    07540 0304101 001 BLSKY A #1                                                             37.43E
    BLUESKY            .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1986-12-31 00/07-36-102-03W6/0 1972-01-30          403.6  404.8  469.1 GW
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    BLUESKY A              VO                                  476.2      200   10.00       2000  .210   .45   2780 298   .941  2.664
                           WER1 ASSIGN                            53    .65      34   .10      31
    07540 0304101 002 BLUESKY A      ASSIGNED WELL 02/12-25-107-9 W6M                         37.43E
    BLUESKY                    E .0036 .0218          .62  4689 198 .9438 .0185 .0042 .0013 .0021 .0015 .0006 .0026
    1983-10-31 00/07-36-102-03W6/0 1972-01-30          403.6  404.8  469.1 GW
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  BLUESKY A
                           WER1 ISOPAC                           200    .69     137   .06      129
    07540 0304101 999 BLSKY A #1                                                             37.43E     129       4828
    BLUESKY                .0001E
    1986-12-31 00/07-36-102-03W6/0 1972-01-30
    TCPL
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  BANFF E                  VO                                  518.9     3346    2.04       6826  .196   .45   2930 299   .949  2.590
                           WER1 ISOPAC                           177    .60     106   .05      101
    07540 0644105 000 BANFF E                                                                40.05E     101       4045
    BANFF                  .0002A .0031 .0315          .60  4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
    1979-12-29 00/03-12-107-08W6/0 1966-10-13          520.3  524.0  560.2 PB
    DOME    TCPL
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                           VO                                 1087.8       64    6.78        434  .121   .90  12550 319   .837 14.557
                           WER1 ASSIGN                           63    .80      50   .05      48
    07540 0670098 005                                                                        39.68A      48       1905
    JEAN MARIE             .0008A         .0020          .60  4633 199
    1978-06-30 00/04-12-108-10W6/0 1967-07-01         1084.5 1091.2  468.8 PB
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                           VO                                 1708.2       32    9.11        292  .060   .75  19720 344   .842  8.713
                           WER2 ASSIGN                           25    .80      20   .15      17
    07540 0758098 005                                                                        41.18E      17        700
    SLAVE POINT            .0004A .0143 .0655 .0238   .72  4881 216 .8086 .0438 .0199 .0040 .0085 .0067 .0029 .0016
    1983-12-31 00/04-14-108-10W6/0 1967-11-03         1688.3 1728.2  477.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW SOUTH (F) 107-C9W6 07540
SULPHUR POINT A PD 1782.9 200 10.07 2014 .086 .80 20510 356 .858 13.138
WER1 ISOPAC 329 .90 296 .15 252 215
07540 0781001 000 SULP PT A 41.18A 37 1524
SULPHUR POINT A .0165 .0255 .0280 .76 4457 221 .7916 .0634 .0302 .0061 .0119 .0113 .0061 .0094
1986-08-31 00/16-26-107-09W6/0 1965-03-25 1771.5 1786.4 491.3 PB

SULPHUR POINT B 1814.8
SOLN WER1 4 .65 3 .50 2 1
07540 0781002 000 SULP PT B OIL POOL DEPLETED 41.18E 1 41
SULPHUR POINT .0005E
1982-12-31 00/01-01-107-09W6/0 1973-00-00

SULPHUR POINT C VO -1318.3 1783.6 233 6.48 1510 .053 .75 18790 337 .827 7.621
WER2 ISOPAC B 115 .75 86 .10 77
07540 0781003 000 SULP PT C 41.18A 77 3171
SULPHUR POINT .0010 .0005A .0116 .0296 .0006 .67 4682 208 .8731 .0426 .0187 .0033 .0070 .0052 .0068
1986-08-31 00/01-02-108-10W6/0 1966-12-07 1777.0 1792.8 475.8 GW

SULPHUR POINT D VO -1300.6 1774.1 108 7.33 792 .083 .85 17440 337 .805 12.898
WER2 ISOPAC B 102 .75 77 .20 62 38
07540 0781004 000 SULP PT D 41.18A 24 988
SULPHUR POINT .0004A .0145 .0386 .0625 .75 4709 224 .7496 .0757 .0307 .0051 .0125 .0077 .0024 .0003
1986-09-30 00/03-05-108-09W6/0 1966-02-16 1762.3 1780.3 479.7 GW

SULPHUR POINT E VO -131.5 1824.8 191 7.57 1446 .073 .80 17060 353 .883 9.090
WER2 ISOPAC B 131 .75 98 .10 88 18
07540 0781005 000 SUL PT E 41.18A 70 2883
SULPHUR POINT .0005A .0304 .0016 .65 4730 198
1976-06-30 00/05-04-108-10W6/C 1967-06-09 1827.6 1839.2 495.9 GW

SULPHUR POINT F PD 1852.6 38 7.55 287 .060 .80 17470 348 .836 8.197
WER1 ISOPAC 53 .80 42 .15 36 29
07540 0781006 000 SUL PT F 41.18E 7 288
SULPHUR POINT .0002 .0007E .0163 .0654 .0139 .73 4833 217 .7989 .0549 .0260 .0046 .0094 .0058 .0022 .0017
1985-12-31 00/14-05-108-10W6/C 1982-08-05 1837.0 1868.2 514.6 PB

SULPHUR POINT G VO -1333.1 1818.7 64 11.50 736 .095 .75 16800 348 .858 11.401
ASSOC WER1 ASSIGN 84 .75 63 .15 54
07540 0781007 000 SUL PT G 41.18E 54 2224
SULPHUR POINT E .0142 .0625 .67 4785 205 .8716 .0295 .0111 .0022 .0038 .0028 .0023
1983-12-31 00/11-20-107-09W6/C 1982-12-23 1811.2 1826.2 493.1 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
RAINBOW SOUTH	(F) 107-09W6 07540															
	VO			1866.9	32	14.00		448	.070	.75	17440	350		.870		8.551
	WER1 ASSIGN ABAND			38	.75	29	.10	26								
07540 0781098 001								41.18E		26	1071					
SULPHUR POINT	.0005A .0130 .0305 .0015		.63	4709 201		.9049	.0328	.0102	.0017	.0026	.0012	.0004	.0007			
1983-12-31 00/11-14-107-10W6/0	1968-03-26		1855.0	1878.8		502.3 PB										
	VO			1885.5	64	17.00		1088	.070	.85	17090	350		.864		9.563
	WER2 ASSIGN			104	.75	78	.10	70								
07540 0781098 003								41.18E		70	2883					
SULPHUR POINT	.0004A .0117 .0379 .0007		.64	4723 203		.8977	.0319	.0070	.0012	.0048	.0033	.0009	.0025			
1983-09-30 00/06-21-107-10W6/0	1982-12-24		1871.0	1900.0		515.1 PB										
	VO -1393.7			1919.0	32	10.60		339	.065	.75	17270	342		.826		8.475
	WER2 ASSIGN	B		29	.75	22	.15	19								
07540 0781098 004								41.18E		19	782					
SULPHUR POINT	.0005E .0140 .0239 .0178		.72	4459 215		.8173	.0622	.0314	.0062	.0026	.0092		.0050			
1985-12-31 00/14-34-106-10W6/0	1984-09-04		1912.0	1926.0		532.3 GW										
	VO -1349.4			1837.9	32	16.58		531	.079	.80	17100	356		.895		9.646
	WER2 ASSIGN	B		51	.75	38	.15	32								
07540 0781098 005								41.18A		32	1318					
SULPHUR POINT	.0005A .0428 .0049		.65	4757 204												
1983-12-31 00/12-27-107-10W6/0	1967-04-20		1829.7	1846.2		496.8 GW										
	VO -1416.1			1943.6	32	4.80		154	.075	.75	17690	342		.871		9.500
	WER2 ASSIGN	B		15	.75	11	.15	9								
07540 0781098 006								41.18E		9	371					
SULPHUR POINT	.0002E .0134 .0586 .0285		.65	4638 203		.8773	.0174	.0011	.0001	.0003	.0010	.0013	.0008			
1985-12-31 00/03-05-107-10W6/0	1984-01-13		1940.5	1946.7		530.6 GW										
	VO -1388.5			1944.2	64	13.00		832	.075	.75	17110	352		.870		8.937
STRIKE	WER1 ASSIGN	B		74	.75	56	.10	50								
07540 0781098 007								41.18E		50	2059					
SULPHUR POINT	E .0219 .0004		.63	4599 202		.8992	.0419	.0182	.0031	.0070	.0054	.0021	.0008			
1983-12-31 00/14-31-107-10W6/0	1983-07-20		1929.0	1959.5		571.0 GW										
	VO -1339.3			1815.3	64	16.28		1042	.102	.85	16820	339		.861		14.208
	WER2 ASSIGN	B		148	.75	111	.15	94								
07540 0781098 010								41.18A		94	3871					
SULPHUR POINT	.0005A .0300 .0016		.61	4730 198				.0500								
1976-06-30 00/07-34-107-10W6/0	1967-04-14		1804.4	1826.1		486.8 GW										

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
      STATUS                                     AQUIFER   GIP  REC   PROD   SL     IMG      MGP    STOIP  GCR   PCT
      FIELD/POOL CODE                                                          GHV      RMG    ENERGY
      ZONE              H2     HE      N2    CO2   H2S  DEN    PC  TC   C1     C2     C3    IC4    NC4    C5    C6    C7
      REVIEW DATE  LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
   PURCHASERS:
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RAINBOW SOUTH          (F)  107-09W6     0754C
                            VO                        1926.7      64  11.72        750  .056  .70 17750 356   .844  6.586
                            WER1 ASSIGN                     49  .75     37  .15          31
    07540 0781098 015                                                                41.18A      31      1277
    SULPHUR POINT                .0005A                    .75  4771 221
    1976-06-30 00/15-01-107-11W6/0 1970-02-07          1919.0 1934.3  518.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO +1318.6                1792.5      64  11.90        762  .070  .75 17550 346   .840  5.015
                            WER2 ASSIGN                B    69  .75     52  .10          47
    07540 0781098 017                                                                41.18E      47      1935
    SULPHUR POINT    .0010 .0005A .0116 .0296 .0006  .67  4682 208 .8731 .0426 .0187 .0033 .0070 .0052 .0068
    1984-05-31 00/12-36-107-10W6/0 1967-02-06          1786.1 1798.9  480.4 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO          +1139.0       1639.2      64  13.41        858  .070  .60 14880 340   .832  6.283
    ASSOC                   WER2 ASSIGN                     54  .75     41  .10          37
    07540 0781098 018                                                                41.18E      37      1524
    SULPHUR POINT    .0006 .0007A .0257 .0243 .0040  .69  4661 211 .8328 .0575 .0317 .0045 .0097 .0049 .0036
    1984-05-31 00/10-36-110-07W6/0 1967-06-20          1631.9 1646.5  507.5 GO
-------------------------------------------------------------------------------------------------------------------------------
                            VO -1310.7                1780.7      32  13.11        420  .100  .90 16750 337   .853 14.914
                            WER2 ASSIGN                B    63  .75     47  .15          40
    07540 0781098 030                                                                41.18A      40      1647
    SULPHUR POINT                .0007A .0163 .0638 .0263  .68  4671 207 .8421 .0304 .0089 .0014 .0037 .0032 .0017 .0015
    1986-09-30 00/04-14-108-10W6/0 1967-11-03          1772.7 1788.6  477.9 GW
-------------------------------------------------------------------------------------------------------------------------------
  MUSKEG B                                            1830.3
    SOLN                    WER1                            29  .65     19  .40          11          7     238.0  121
    07540 0782002 000 MUSKEG B                                                       41.18E       4       165
    MUSKEG                       .0006A
    1975-12-31 00/01-01-107-09W6/0 1969-00-00
-------------------------------------------------------------------------------------------------------------------------------
  MUSKEG D                                            1921.2
    SOLN                    WER1                            17  .65     11  .90           1          1     157.0  107
    07540 0782004 000 MUSKEG D                                                       41.18E
    MUSKEG                       .0006A
    1973-12-31 00/01-01-107-10W6/0 1968-00-00
-------------------------------------------------------------------------------------------------------------------------------
  MUSKEG E                  VO                        1817.0     107   8.45        904  .118  .90 18550 353   .758 20.938
                            WER1 ISOPAC                    189  .80    151  .20          121         90
    07540 0782005 000 MUSKEG E                                                       41.18A      31      1277
    MUSKEG                       .0004A .0111 .0295 .0604  .90  4847 249 .6688 .0605 .0662 .0180 .0444 .0282 .0120
    1981-06-30 00/10-32-107-09W6/0 1966-03-05          1803.8 1835.8  482.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW SOUTH (F) 107-09W6 07540
VO 1915.5 32 4.70 150 .060 .85 17510 342 .870 8.535
STRIKE WER2 ASSIGN 13 .75 10 .15 9
07540 0782098 001 41.18E 9 371
MUSKEG .0006E .0319 .0542 .0206 .67 4662 203 .8504 .0273 .0085 .0012 .0022 .0020 .0007 .0004
1985-12-31 00/11-04-107-09W6/C 1985-04-12 1912.0 1919.0 513.6 PB

VO 1864.2 64 4.94 316 .081 .90 17480 356 .698 14.584
WER2 ASSIGN 46 .80 37 .30 26
07540 0782098 005 41.18A 26 1071
MUSKEG .0006A .0209 .1890 .92 5461 269 .0740
1976-06-30 00/02-11-107-09W6/0 1968-01-12 1861.7 1866.6 470.9 PB

VO 1886.2 32 8.50 272 .105 .90 16890 350 .832 15.587
WER2 ASSIGN 42 .75 32 .15 27
07540 0782098 007 41.18E 27 1112
MUSKEG .0005E .0175 .0236 .0178 .73 4716 218 .8096 .0622 .0314 .0062 .0126 .0052 .0043 .0050
1983-12-31 00/09-18-107-09W6/0 1983-08-10 1882.0 1890.5 504.3 PB

VO 1951.3 64 8.36 535 .100 .85 18340 361 .874 14.051
WER2 ASSIGN 75 .75 56 .20 45
07540 0782098 010 41.18A 45 1853
MUSKEG .0006A .0450 .0478 .68 4950 214
1976-06-30 00/03-20-107-10W6/C 1967-05-09 1946.8 1955.6 533.4 PB

VO 1948.5 64 9.00 576 .100 .85 17570 352 .884 13.649
WER1 ASSIGN 79 .75 59 .10 53
07540 0782098 011 41.18E 53 2183
MUSKEG .0034E .0658 .0320 .65 4633 198 .8405 .0417 .0104 .0019 .0025 .0011 .0007
1983-12-31 00/13-17-107-10W6/0 1982-12-12 1941.5 1955.5 541.6 PB

VO 1881.2 32 10.73 343 .070 .85 18330 352 .864 10.198
WER2 ASSIGN 35 .80 28 .15 24
07540 0782098 013 41.18E 24 988
LOWER MUSKEG .0003A .0151 .0275 .0478 .67 4909 212 .8289 .0596 .0146 .0021 .0031 .0010
1984-05-31 00/12-27-107-10W6/C 1967-04-20 1872.4 1890.1 496.8 PB

VO 1875.1 200 8.53 1706 .083 .90 17650 356 .825 12.766
WER2 ISOPAC 218 .80 174 .20 139
07540 0782098 015 41.18A 139 5724
MUSKEG .0006A .0447 .1124 .75 5226 230 .0245
1976-06-30 00/05-04-108-10W6/0 1969-06-09 1865.4 1902.9 495.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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RAINBOW SOUTH        (F) 107-C-96     07540
                         VO                        1818.4      32   11.09      355  .101   .80 17370 339   .852 13.819
                         WER2 ASSIGN                 49  .75     37  .20       30
    07540 0782098 020                                                          41.18A      30      1235
    MUSKEG                .0006A        .0766 .0395  .67  5006 209
    1976-06-30 00/04-14-108-10W6/0 1967-11-03      1809.9 1827.0  477.9 PB
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                         VO          -1307.6       1792.5      79   2.90      229  .074   .90 18380 346   .833 12.078
    ASSOC                WER1 ISOPAC                 28  .75     21  .10       19
    07540 0782098 150                                                          41.18E      19       782
    MUSKEG A              .0006E        .0131        .69  4619 211                .0590
    1978-06-30 00/16-26-107-09W6/0 1966-03-25      1788.6 1798.3  490.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                         VO          -1321.9       1809.0      88   3.44      303  .088   .90 17240 347   .800 13.988
    ASSOC                WER2 ISOPAC                 42  .80     34  .20       27
    07540 0782098 155                                                          41.18E      27      1112
    MUSKEG B              .0006E        .0243 .0468  .77  4840 229                .0906
    1976-06-30 00/16-26-107-09W6/0 1966-03-25      1804.7 1813.3  490.7 GO
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  KEG RIVER A            VO          -1890.7       1872.8      84  31.09     2612  .098   .90 18330 341   .828 16.284
    ASSOC                WER1 ISOPAC     SEGR        425  .85    361  .15      307
    07540 0788001 000 KEG RIVER A                                              43.98A      307     13502
    KEG RIVER             .0004A .0175 .0236 .0178  .71  4585 215 .8096 .0622 .0314 .0062 .0126 .0092 .0043 .0050
    1986-09-30 00/03-05-108-09W6/0 1965-00-00      1844.4 1889.5  479.8 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER A                                      1945.2
    SOLN                 WER1 ISOPAC     SEGR       1007  .54    544  .50      272       261    5720.0  176
    07540 0788001 000 KEG RIVER A                                              43.98A       11       484
    KEG RIVER             .0004A .0175 .0236 .0178  .71  4585 215 .8096 .0622 .0314 .0062 .0126 .0092 .0043 .0050
    1986-09-30 00/03-05-108-09W6/0 1965-00-00      1844.4 1889.5  479.8 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER B            VO          -1398.4       1876.3      37  20.51      759  .100   .90 18330 341   .754 18.247
    ASSOC                WER1 ISOPAC     COMB        138  .75    104  .20       83     -150
    07540 0788002 000 KEG RIVER B    DRY GAS BREAKTHROUGH                      43.98A      740     32545
    KEG RIVER             .0004A .0011 .0213 .0314  .91  4626 239 .4464 .2172 .1741 .0214 .0467 .0228 .0080 .0066
    1986-12-31 00/16-26-107-09W6/0 1966-00-00      1859.9 1889.8  491.3 GO                        COMBINED ASSOC/SOLN PRODUCTION
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  KEG RIVER B                                      1966.6
    SOLN                 WER1 ISOPAC     COMB       1056  .80    845  .40      507                6520.0  162
    07540 0788002 000 KEG RIVER B    DRY GAS BREAKTHROUGH                      43.98A
    KEG RIVER             .0004A .0011 .0213 .0314  .91  4626 239 .4464 .2172 .1741 .0214 .0467 .0228 .0080 .0066
    1986-12-31 00/16-26-107-09W6/0 1966-00-00      1859.9 1889.8  491.3 GO                        COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1194 PROD=       949  IMG=       590  MGP=      -150  RMG=       740  ENERGY=     32545
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / RMG	POR / GSAT / MGP / STOIP / ENERGY	PI / T / GCR	Z / M3/M3 / PCT
RAINBOW SOUTH	(F) 107-09W6	0754C							
KEG RIVER C	VO	-1403.6	1858.8	8	3.88	31 .046	.85	17800 341	.760 7.637
ASSOC	WER1 ISOPAC	SEGR		2 .75	2 .25	2			
07540 0788003 000 KEG RIVER C						43.98A	2	88	
KEG RIVER	.0013 .0001A .0083 .0696 .0616 .86	4999 241	.6986 .0582	.0335 .0081	.0181 .0211	.0215			
1986-12-31 00/02-21-107-09W6/0	1966-00-00	1893.4 1904.1	500.5 GO				SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER C			1947.7						
SOLN	WER1 ISOPAC	SEGR		385 .75	289 .25	217	2	2250.0 171	
07540 0788003 000 KEG RIVER C						43.98A	215	9456	
KEG RIVER	.0013 .0001A .0083 .0696 .0616 .86	4999 241	.6986 .0582	.0335 .0081	.0181 .0211	.0215			
1986-12-31 00/02-21-107-09W6/0	1966-00-00	1893.4 1904.1	500.5 GO				SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER D	VO	-1436.2	1905.3	16	3.19	51 .066	.85	18480 358	.785 10.491
ASSOC	WER2 ISOPAC			5 .75	4 .20	3			
07540 0788004 000 KEG RIVER D	OIL POOL DEPLETED					43.05A	3	129	
KEG RIVER	.0004A	.0125 .0112 .91	4626 239			.1600			
1976-06-30 00/02-11-107-09W6/0	1966-00-00	1903.8 1907.1	470.9 GO						
KEG RIVER E			1962.9						
SOLN	WER1			1137 .56	637 .55	287	267	7150.0 159	
07540 0788005 000 KEG RIVER E						44.92A	20	898	
KEG RIVER	.0004E								
1975-12-31 00/01-01-107-10W6/0	1966-00-00								
KEG RIVER F			1898.0						
SOLN	WER1			319 .75	239 .45	131	50	1280.0 249	
07540 0788006 000 KEG RIVER F						44.92A	81	3639	
KEG RIVER	.0004A								
1986-12-31 00/01-01-108-10W6/0	1967-00-00								
KEG RIVER G			1948.6						
SOLN	WER1			509 .57	290 .50	145	125	3180.0 160	
07540 0788007 000 KEG RIVER G						44.92A	20	898	
KEG RIVER	.0004A								
1975-12-31 00/01-01-108-10W6/0	1967-00-00								
KEG RIVER K			1975.7						
SOLN	WER1			17 .75	13 .70	4	2	173.0 101	
07540 0788011 000 KEG RIVER K	OIL POOL DEPLETED					44.92A	2	90	
KEG RIVER	.0004A								
1984-12-31 00/01-01-107-10W6/0	1968-00-00								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAINBOW SOUTH (F) 107-09W6 07540
KEG RIVER R VO -142.9 1902.6 166 22.71 377C .049 .85 17820 356 .888 6.677
WER2 ISOPAC B 252 .75 189 .15 161 15
07540 0788018 000 KEG RIV R 43.05A 146 6285
KEG RIVER .0004A .0368 .0259 .66 4792 204
1976-06-30 00/05-04-108-10W6/C 1967-06-09 1905.9 1925.1 495.9 GW

KEG RIVER T VO -1421.7 1932.7 97 2.06 200 .070 .90 17480 352 .860 10.345
WER2 ISOPAC B 21 .75 16 .20 13 1
07540 0788020 000 KEG R T 44.92E 12 539
KEG RIVER .0034 .0005A .0123 .1074 .0434 .72 5056 216 .7952 .0223 .0057 .0011 .0025 .0024 .0015 .0023
1985-12-31 00/14-05-108-10W6/C 1982-08-05 1929.0 1936.3 514.6 GW

KEG RIVER U VO -1426.9 1911.0 24 18.00 432 .080 .80 16120 352 .900 9.261
WER1 ASSIGN B 40 .75 30 .05 29
07540 0788021 000 KEG RIV U 37.43E 29 1085
KEG RIVER .0034 .0001E .1373 .66 4440 191 .8043 .0264 .0103 .0034 .0062 .0069 .0013 .0004
1986-05-31 00/11-20-107-09W6/0 1982-12-23 1902.0 1920.0 493.1 GW

VO -1453.4 1965.0 32 4.00 128 .050 .85 17690 344 .878 7.079
STRIKE WER2 ASSIGN B 9 .75 7 .15 6
07540 0788098 001 43.98E 6 264
KEG RIVER .0006E .0319 .0542 .0206 .67 4662 203 .8504 .0273 .0085 .0012 .0022 .0020 .0007 .0004
1985-12-31 00/11-04-107-09W6/C 1985-04-12 1963.0 1967.0 513.6 GW

VO 1956.2 32 17.00 544 .060 .90 17640 341 .808 9.832
WER2 ASSIGN 53 .80 42 .25 32
07540 0788098 002 TOP/BASE TVD 43.05E 32 1378
KEG RIVER .0003 .0012A .0390 .0668 .0420 .79 4904 225 .7326 .0424 .0305 .0087 .0208 .0119 .0032 .0006
1986-12-31 00/08-02-107-09W6/C 1985-08-12 1947.7 1964.7 518.7 PB

VO -1424.0 1913.9 32 13.80 442 .046 .70 17550 352 .884 5.165
WER1 ASSIGN B 23 .75 17 .10 15
07540 0788098 010 43.98E 15 660
KEG RIVER .0034A .0658 .0320 .65 4633 198 .8405 .0417 .0104 .0019 .0025 .0011 .0007
1984-05-31 00/12-27-107-10W6/C 1967-04-20 1907.1 1920.8 496.8 GW

VO -1425.5 1900.1 16 24.32 389 .062 .80 18540 352 .885 8.395
WER2 ASSIGN B 33 .75 25 .10 23
07540 0788098 015 43.98E 23 1012
KEG RIVER .0014A .0402 .0368 .0259 .66 4792 204 .8460 .0342 .0065 .0014 .0026 .0023 .0017 .0010
1984-05-31 00/07-34-107-10W6/C 1967-04-14 1887.9 1912.3 486.8 GW

RAINBOW SOUTH POOLS= 53 GIP= 8270 PROD= 5823 IMG= 4050 MGP= 972 RMG= 3118 ENERGY= 132160

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME  POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER  GIP    REC     PROD   SL    IMG      MGP     STOIP   GCR   PCT
   FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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RAINIER                (F)  017-15W4     07550
                            VO    +11.0          767.3     128    1.50      192  .230   .50  9840 296   .843 12.896
                       WER1 ASSIGN ABAND      B          25  .70     18  .05     17
    07550 0213098 002                                                          37.81E      17       643
    BOW ISLAND              .0030A .0045 .0017        .58  4555 188 .9777 .0089 .0018 .0005 .0009 .0004 .0002 .0002
    1983-09-30 00/09-24-016-15W4/0 1983-01-16      766.5  768.0   750.6 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO   -55.8           830.9     200    2.13      426  .200   .65  7740 301   .879 10.815
                       WER1 ASSIGN            B          46  .70     32  .05     30
    07550 0213098 005                                                          36.31E      30      1089
    BOW ISLAND              .0010A .0629              .58  4557 187 .9297 .0054 .0006 .0004
    1984-09-30 00/06-06-017-15W4/0 1964-08-08      829.7  832.1   776.3 GW
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A             VO            -250.0          1026.9     200    4.00      800  .237   .80 11580 307   .816 24.924
    ASSOC              WER1 ASSIGN                        199  .75     149  .10     134
    07550 0300001 000 GLAUC A                                                  38.18E      134      5116
    GLAUCONITIC             .0028A .0695 .0039        .64  4539 198 .8488 .0417 .0182 .0029 .0056 .0039 .0017 .0010
    1983-09-30 00/08-23-016-15W4/0 1981-06-22      1024.5 1030.0   776.7 GO
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  GLAUCONITIC E             VO            -251.0          1018.5     200    1.50      300  .240   .75 10450 303   .852 20.721
    ASSOC              WER1 ASSIGN                         62  .75     47  .05     45
    07550 0300005 000 GLAUC E                                                  38.18E       45      1718
    GLAUCONITIC     .0241 .0007E .0774 .0003      .60  4431 187 .8574 .0299 .0069 .0006 .0014 .0003 .0003 .0004
    1983-09-30 00/06-24-016-15W4/0 1981-00-00      1017.0 1020.0   769.0 GO
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A         CP                      1049.4     200    5.10      102  .200   .70 11230 306   .755 19.415
                       WER1 ISOPAC                        19  .75     14  .05     13      13
    07550 0310001 000 L MANN A                                                 38.18A
    BASAL MANNVILLE         .0007A .0613 .0285        .66  4592 213 .8365 .0459 .0146 .0027 .0045 .0033 .0020
    1985-12-31 00/06-06-017-15W4/0 1964-08-08      1046.4 1052.8   776.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                      1050.2     200    4.20      840  .180   .70 11840 306   .742 18.685
                       WER1 ASSIGN                       157  .80     126  .05     120
    07550 0310098 005                                                          38.18A      120      4582
    LOWER MANN      .0001 .0012A .0041 .0003        .66  4592 213 .4525 .2235 .1752 .0360 .0623 .0179 .0152 .0122
    1979-12-29 00/10-29-016-15W4/0 1978-08-05      1047.3 1053.0   774.2 PB
    KANNGAZ
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RAINIER                POOLS=     6  GIP=       508 PROD=       386  IMG=       359  MGP=        13  RMG=       346  ENERGY=     13148
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STGIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RAMBLING (F) 090-07W6 0757C
VO -170.1 1081.1 200 1.83 366 .170 .40 7100 315 .884 4.931
BER7 ASSIGN B 18 .65 12 .05 11
07570 0304098 005 39.30E 11 432
BLUESKY .0002A .0485 .62 4771 200 .9378 .0080 .0035 .0018
1982-07-30 00/10-29-090-07W6/0 1976-02-26 1080.2 1082.0 912.0 GW
TCPL

VO 1196.0 200 1.24 248 .200 .60 7310 322 .890 8.705
STRIKE BER7 ASSIGN 22 .70 15 .10 14
07570 0326098 005 39.30E 14 550
GETHING .0002E .0485 .62 4771 200 .0035 .0018 .0800
1976-06-30 00/02-09-090-07W6/0 1975-03-00 1195.4 1196.6 1018.6 PB

RAMBLING POOLS= 2 GIP= 40 PROD= 27 IMG= 25 MGP= RMG= 25 ENERGY= 982

RANFURLY (F) 050-12W4 07590
VIKING A PD 629.0 583 1.17 682 .200 .55 5470 300 .898 6.352
WER1 ISOPAC 200 .80 160 .05 152 140
07590 0218001 000 VIKING A 36.68E 12 440
VIKING .0001 .0003A .0256 .0008 .71 4610 193 .9481 .0194 .0044 .0005 .0005 .0001 .0001 .0001
1983-12-31 00/11-32-050-12W4/0 1949-12-00 630.0 633.1 698.3 PB
CWNGNUL TCPL

VIKING B PD 588.5 200 1.00 200 .120 .50 5040 294 .892 3.279
WER1 ASSIGN 13 .80 10 .05 10 8
07590 0218002 000 VIKING B 36.68E 2 73
VIKING .0001 .0005E .0482 .59 4580 192 .9204 .0236 .0052 .0008 .0009 .0003
1982-12-31 00/08-24-050-12W4/0 1979-09-29 588.0 589.0 688.0 PB
TCPL

VIKING C PD 615.7 200 1.50 300 .180 .50 2990 303 .945 2.673
WER1 ASSIGN 18 .50 9 .05 9 5
07590 0218003 000 VIKING C 36.68E 4 147
VIKING .0001 .0006A .0052 .0007 .58 4634 195 .9643 .0205 .0056 .0016 .0014 .0001
1986-12-31 00/01-25-050-12W4/0 1981-02-24 614.0 617.3 699.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
VO 597.5 200 1.20 240 .170 .55 5520 294 .889 5.616
WER1 ASSIGN 13 .80 10 .05 10
07590 0218098 002 36.68E 10 367
VIKING .0001E .0348 .59 4600 193 .9299 .0274 .0060 .0010 .0007 .0001
1983-12-31 00/14-03-050-12W4/C 1982-01-07 590.0 605.0 658.0 PB

VO 574.5 200 .90 180 .170 .50 4740 293 .906 4.316
WER1 ASSIGN 8 .75 6 .05 6
07590 0218098 005 37.43E 6 225
VIKING .0001 .0005E .0482 .59 4580 192 .9204 .0236 .0052 .0008 .0009 .0003
1983-12-31 00/01-14-050-12W4/0 1980-11-06 573.8 575.3 648.0 PB
TCPL

VO 588.0 200 1.30 260 .200 .70 3840 294 .922 5.640
WER1 ASSIGN 15 .75 11 .05 10
07590 0218098 010 36.68E 10 367
M VIKING .0001 .0004A .0482 .58 4619 193 .9204 .0236 .0052 .0008 .0009 .0003
1983-12-31 00/07-26-050-12W4/C 1978-10-26 587.5 588.5 654.5 PB
TCPL

VO 620.5 200 1.00 200 .170 .55 4780 294 .910 4.751
STRIKE WER1 ASSIGN 10 .70 7 .05 7
07590 0218098 030 36.68E 7 257
VIKING .0001 .0002E .0179 .59 4614 196 .9402 .0266 .0085 .0019 .0022 .0016 .0005 .0003
1983-12-31 00/11-26-051-12W4/0 1983-09-10 620.0 621.0 686.4 PB
TCPL

UPPER MANNVILLE A VO 741.3 1113 2.34 2604 .310 .65 4590 300 .919 9.540
WER1 ISOPAC 248 .75 186 .05 177 28
07590 0250001 000 U MANN A 37.43E 149 5577
WABISKAW .0003A .57 4633 191
1983-11-30 00/07-20-050-12W4/0 1971-10-26 751.0 755.3 673.0 PB
CWNGNUL TCPL

UPPER MANNVILLE B PD 729.6 200 1.54 308 .250 .60 5430 297 .895 8.702
WER1 ASSIGN 24 .70 17 .05 16 13
07590 0250002 000 U MANN B 37.43E 3 112
CLEARWATER 3 .0003A .0165 .0055 .57 4599 191 .9730 .0042 .0013 .0001
1986-12-31 00/06-22-050-12W4/C 1960-01-00 728.5 730.6 678.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
UPPER MANNVILLE C VO -49.1 698.6 200 1.24 248 .280 .50 5480 297 .892 8.236
WER1 ASSIGN B 20 .65 13 .05 12 2
07590 0250003 000 U MANN C 37.43E 10 374
MANNVILLE .0003A .59 4619 194
1977-06-30 00/06-15-050-12W4/0 1977-01-28 698.0 699.2 650.1 PB
TCPL

UPPER MANNVILLE D VO 704.7 200 2.16 432 .240 .50 5310 297 .898 6.794
WER1 ASSIGN 29 .70 20 .05 19 9
07590 0250004 000 U MANN D 37.43E 10 374
SPARKY .0003A .0193 .0047 .58 4626 192 .9670 .0070 .0002 .0007 .0011
1978-12-31 00/11-14-050-12W4/0 1978-03-02 702.3 707.1 682.1 PB
TCPL

UPPER MANNVILLE F VO -7.9 654.1 752 2.40 1805 .280 .55 5350 298 .890 8.834
WER1 ISOPAC FS 159 .70 111 .05 105 5
07590 0250006 000 U MANN F 37.43E 96 3593
SPARKY .0003A .60 4619 197
1976-06-30 00/07-01-050-12W4/0 1971-02-24 663.6 666.9 659.0 GW
TCPL

UPPER MANNVILLE G VO 647.0 200 3.00 600 .250 .65 5175 295 .908 8.928
WER1 ASSIGN 54 .70 38 .05 36 7
07590 0250007 000 37.43E 29 1085
UPPER MANNVILLE E .0730 .0016 .58 4558 187 .9179 .0072 .0003
1980-10-31 00/08-11-050-12W4/0 1979-10-15 645.0 649.0 645.2 PB
TCPL

UPPER MANNVILLE H PD 691.9 200 2.20 440 .240 .65 5650 297 .890 9.483
WER1 ASSIGN 4 .70 3 .05 3 1
07590 0250008 000 U MANN H 37.43E 2 75
GLAUCONITIC .0001 .0004E .0301 .0012 .59 4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
1986-12-31 00/01-14-050-12W4/0 1980-11-06 690.8 693.0 648.0 PB
TCPL

UPPER MANNVILLE I CP 700.2 200 1.10 220 .230 .60 5650 297 .890 8.388
WER1 ASSIGN 2 .70 1 .05 1 1
07590 0250009 000 U MANN I 37.43E
GLAUCONITIC .0001 .0004E .0301 .0012 .59 4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
1986-12-31 00/01-14-050-12W4/0 1980-11-06 699.2 701.2 648.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
UPPER MANNVILLE J VO -26.3 667.7 200 .70 140 .250 .70 5420 296 .885 10.297
WER1 ASSIGN B 14 .65 9 .05 9 2
07590 0250010 000 U MANN J 37.43E 7 262
COLONY .0001E .0280 .61 4601 197 .9165 .0348 .0125 .0027 .0031 .0016 .0004 .0003
1982-12-01 00/01-06-051-12W4/0 1982-09-06 667.3 668.0 694.3 GW

UPPER MANNVILLE K PD 665.6 200 1.40 280 .220 .40 5487 296 .898 5.166
WER1 ASSIGN 33 .70 23 .05 22 14
07590 0250011 000 U MANN K 37.43E 8 299
COLONY .0003E .0435 .0004 .58 4626 192 .9317 .0179 .0045 .0006 .0006 .0002
1986-12-31 00/16-31-050-12W4/0 1979-08-25 664.9 666.3 696.6 PB

VO 730.5 150 6.00 900 .290 .55 4940 298 .899 8.364
WER1 ASSIGN 75 .70 53 .05 50
07590 0250098 007 37.43E 50 1872
GLAUCONITIC .0003E .0136 .0013 .59 4459 195 .9442 .0270 .0060 .0019 .0024 .0020 .0010 .0003
1985-12-31 00/14-03-050-12W4/0 1982-01-01 725.5 735.5 658.0 PB

VO 713.5 128 1.54 197 .250 .60 5430 297 .895 8.714
WER1 ASSIGN 17 .70 12 .05 11
07590 0250098 010 37.43E 11 412
CLEARWATER I .0003A .58 4619 193
1982-12-01 00/11-09-050-12W4/0 1970-08-24 712.6 714.5 664.2 PB
TCPL

VO -62.5 705.6 128 1.23 157 .250 .60 4550 297 .914 7.149
WER1 ASSIGN B 11 .65 7 .05 7
07590 0250098 015 37.43E 7 262
CLEARWATER .0003A .58 4619 193
1982-12-01 00/11-12-050-12W4/0 1971-01-05 705.0 706.2 643.7 GW
TCPL

VO 714.5 200 1.85 370 .260 .50 4690 297 .908 6.430
WER1 ASSIGN 24 .65 16 .05 15
07590 0250098 020 37.43E 15 561
GLAUCONITIC .0003A .58 4619 193
1978-06-30 00/11-12-050-12W4/0 1971-01-05 713.5 715.7 643.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
VO 649.8 200 3.80 760 .240 .60 5370 295 .893 8.348
WER1 ASSIGN 63 .70 44 .05 42
07590 0250098 022 37.43E 42 1572
SPARKY .0001 .0004E .0301 .0012 .59 4566 193 .9421 .0160 .0045 .0018 .0022 .0013 .0001 .0002
1981-06-30 00/01-14-050-12W4/0 1980-11-06 644.7 655.0 648.0 PB
TCPL

VO 647.7 200 1.80 360 .300 .50 4640 295 .910 7.373
WER1 ASSIGN 27 .70 19 .05 18
07590 0250098 025 37.43E 18 674
COLONY .0003E .0193 .0047 .58 4626 192 .9670 .0070 .0002 .0007 .0011
1979-10-31 00/06-21-050-12W4/0 1978-07-03 646.8 648.6 674.1 PB
TCPL

VO 657.2 200 3.30 660 .290 .45 5386 296 .894 7.554
WER1 ASSIGN 50 .70 35 .05 33
07590 0250098 030 37.43E 33 1235
COLONY .0003A .0556 .0086 .58 4619 193 .8886 .0453 .0018 .0001
1980-10-31 00/05-03-051-12W4/0 1978-12-04 651.3 663.0 680.9 PB
TCPL

VO 779.7 200 .70 140 .210 .50 4650 299 .912 5.092
WER1 ASSIGN 7 .75 5 .05 5
07590 0250098 034 37.43E 5 187
GLAUC .0003E .0042 .60 4605 192 .9780 .0071 .0009 .0003 .0002
1982-12-01 00/01-06-051-12W4/0 1982-09-06 779.3 780.0 694.3 PB
TCPL

VO +23.5 663.8 200 1.50 300 .280 .60 5415 295 .886 9.898
WER1 ASSIGN B 30 .70 21 .05 20
07590 0250098 035 37.43E 20 749
COLONY .0001A .0280 .61 4601 197 .9165 .0348 .0125 .0027 .0031 .0016 .0004 .0001
1983-04-30 00/04-18-051-12W4/0 1981-08-13 663.0 664.5 688.0 GW
TCPL

LOWER MANNVILLE A MB 750.4 200 1.24 248 .230 .60 4480 294 .912 6.555
WER1 ASSIGN 52 .65 34 .05 32 12
07590 0310001 000 L MANN A 37.43E 20 749
LOWER MANNVILLE .0003A .57 4633 191
1979-12-29 00/11-23-050-12W4/0 1977-02-17 749.8 751.0 674.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RANFURLY (F) 050-12W4 07590
LOWER MANNVILLE B — PD — 767.2 — 200 — 4.10 — 820 .250 .65 — 5550 299 .900 9.531
WER1 ASSIGN — 240 .70 — 168 .05 — 160 — 101
07590 0310002 000 L MANN B — 37.43E — 59 — 2208
ELLERSLIE .0003A — .57 4633 191
1986-12-31 00/11-11-051-12W4/0 1958-01-13 — 771.4 774.8 675.7 PB
TCPL

LOWER MANNVILLE C — PD — 737.9 — 200 — 1.85 — 370 .280 .70 — 4810 303 .910 9.730
WER1 ASSIGN — 45 .65 — 29 .05 — 28 — 24
07590 0310003 000 L MANN C — 37.43E — 4 — 150
.0003A — .57 4633 191
1982-08-31 00/01-20-051-12W4/0 1959-11-02 — 736.7 739.4 671.8 GW
TCPL

LOWER MANNVILLE D — CP — 749.6 — 200 — 1.54 — 308 .260 .55 — 5030 298 .905 7.606
WER1 ASSIGN ABAND — 2 .70 — 1 .05 — 1 — 1
07590 0310004 000 L MANN D — 37.43E
LOWER MANNVILLE .0003A .0193 .0047 — .58 4626 192 .9670 .0070 .0002 — .0007 .0011
1978-12-31 00/11-14-050-12W4/0 1978-03-02 — 748.9 750.4 682.1 PB

VO — 776.3 — 200 — 2.16 — 432 .250 .65 — 5170 303 .910 8.665
WER1 ASSIGN — 37 .70 — 26 .05 — 25
07590 0310098 010 — 37.43E — 25 — 936
MCMURRAY .0003A — .57 4633 191
1983-12-31 00/11-32-050-12W4/0 1949-12-15 — 775.1 777.5 698.3 PB
TCPL

VO -93.1 — 778.7 — 200 — 1.50 — 300 .240 .55 — 5540 300 .900 7.702
STRIKE — WER1 ASSIGN — B — 23 .65 — 15 .05 — 14
07590 0310098 050 — 37.43E — 14 — 524
ELLERSLIE E .0206 .0035 — .58 4624 191 .9658 .0071 .0015 .0006 .0009
1983-12-31 00/11-26-051-12W4/0 1983-09-10 — 778.0 779.5 686.4 GW
TCPL

NISKU A — CP -79.6 — 740.1 — 200 — 1.85 — 370 .130 .70 — 5100 294 .898 5.002
WER1 ASSIGN ABAND — B — 9 .65 — 6 .05 — 6 — 6
07590 0696001 000 NISKU A — 37.06E
NISKU .0006E .0187 — .58 4619 194 — .0036 .0022 — .1400
1986-12-31 00/10-05-050-12W4/0 1976-06-21 — 738.2 742.0 662.3 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RANFURLY                (F)  050-12W4     07590
  CAMROSE A                  VO                                766.1      200    2.50       500   .100   .50   4030 298   .923  2.083
                             WER1 ASSIGN                         10   .60     6   .05          6             2
    07590 0708001 000 CAMROSE A                                                              37.43E          4         15C
    CAMROSE                .0002A .0191 .0066          .57  4636 192 .9623 .0101 .0014 .0002 .0001
    1981-12-31 00/01-25-050-12W4/0 1981-02-24       762.2  770.0  699.2 PB
    TCPL
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RANFURLY                POOLS=    34  GIP=      1586 PROD=      1131  IMG=      1077  MGP=       385  RMG=       692  ENERGY=     25868
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RASPBERRY               (SA) 066-17W5     07393
                             VO                               1564.3      200    3.50       700   .180   .60  12975 320   .809 15.393
        STRIKE               BER7 ASSIGN                        108   .75    81   .05         77
    07393 0326098 005                                                                        37.43E         77        2882
    GETHING                        A .0013 .0140          .64  4670 206 .8871 .0656 .0185 .0029 .0041 .0027 .0014 .0024
    1980-10-31 00/11-15-066-17W5/0 1980-03-27      1562.0 1566.7  826.5 PB
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RASPBERRY               POOLS=     1  GIP=       108 PROD=        81  IMG=        77  MGP=                 RMG=        77  ENERGY=      2882
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RATZ                    (SA) 126-18W5     07595
                             VO                                750.0      128    2.60       333   .050   .65   8770 309   .868  3.022
        STRIKE               BER6 ASSIGN                         10   .80     8   .10          7
    07595 0758098 005                                                                        37.06E          7         259
    SLAVE POINT            .0006E .0271 .0212 .0031  .62  4668 192 .9143 .0192 .0075 .0010 .0028 .0021 .0009 .0001
    1982-12-31 00/12-26-126-18W5/0 1979-03-02       748.3  751.6  303.6 PB
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                             VO                                841.6       64   20.36      1303   .063   .73   8960 311   .843  4.470
        STRIKE               BER7 ASSIGN                         58   .75    44   .05         42
    07595 0781098 005                                                                        41.18E         42        1730
    SULPHUR POINT          .0004A                       .63  4606 202
    1976-06-30 00/03-32-126-18W5/0 1968-01-00       831.5  851.6  331.6 PB
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RATZ                    POOLS=     2  GIP=        68 PROD=        52  IMG=        49  MGP=                 RMG=        49  ENERGY=      1985
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REAGAN                  (F)  001-19W4     07600
  FISH SCALE A               VO                                751.0     4944    1.35      6674   .177   .65   2100 300   .961  2.383
                             WER2 ISOPAC                        159   .50    80   .05         76             18
    07600 0202001 000 FISH SC A                                                              37.43E         58        2171
    FISHSCALE      .0018 .0035A .0521 .0013          .59  4555 189 .9269 .0066 .0047 .0007 .0016 .0006 .0001 .0001
    1985-12-31 00/01-06-001-19W4/0 1957-11-23       670.6  671.5 1213.1 PB
    CMG
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV        RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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REAGAN                (F)  001-19W4     07600
                           VO                        902.1     200    .60      120  .170  .60  1990 304   .939  2.022
                      WER1 ASSIGN                        2  .50     1  .15        1
    07600 0213098 008                                                          37.43E      1        37
    BOW ISLAND       .0009 .0017A .0509 .0019          .76  4466 218 .7715 .0825          .0559 .0074 .0234 .0039
    1986-11-30 00/06-20-001-20W4/0 1976-08-30        901.6  902.5 1274.1 PB
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                           VO                        621.4     200   2.87      574  .160  .45  2100 295   .959  1.520
          STRIKE       WER2 ASSIGN                        9  .50     5  .05        5
    07600 0213098 015                                                          37.43E      5       187
    BOW ISLAND SS    .0005 .0063E .0893 .0001          .60  4502 187 .8846 .0152 .0032 .0002 .0004 .0001
    1981-06-30 00/10-36-001-19W4/C 1979-09-16        619.0  623.8 1120.9 PB
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REAGAN                  POOLS=     3  GIP=       170 PROD=        86  IMG=        82  MGP=        18  RMG=        64  ENERGY=      2395
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RED CAP               (SA) 046-20W5     07611
                           VO -2217.0               3665.2     200   2.00      400  .070  .90 38090 370 1.024 18.012
          STRIKE       BER6 ASSIGN          B           72  .80    58  .05       55
    07611 0500098 005                                                          37.43E     55      2059
    TRIASSIC         .0017E       .0068 .0013  .61  4675 203 .9047 .0729 .0092 .0002 .0001 .0024 .0003 .0015
    1984-05-31 00/02-20-046-20W5/0 1981-02-13        3663.3 3667.1 1450.1 GW
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                           VO                       3624.6     200  10.67     2134  .060  .80 38090 379 1.048 13.090
          STRIKE       BER6 ASSIGN                      279  .75   209  .10      188
    07611 0600098 005            TOP/BASE TVD                                  37.43E     188      7037
    MISSISSIPPIAN    .0017E       .0068 .0013  .61  4675 203 .9047 .0729 .0092 .0002 .0001 .0024 .0003 .0015
    1984-12-31 00/15-01-046-20W5/0 1977-02-22        3598.8 3650.3 1500.5 PB
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                           VO                       4242.7     200  15.75     3150  .042  .75 34000 384 1.008  7.869
                      BER6 ASSIGN                      248  .75   186  .10      167
    07611 0630098 005                                                          38.93E     167      6501
    TURNER VALLEY    .0002 .0001E .0105 .0384 .0150  .78  4765 203 .8956 .0304 .0061 .0011 .0009 .0007 .0002 .0008
    1984-04-30 00/14-34-046-20W5/0 1981-03-13        4225.0 4260.3 1529.6 PB
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RED CAP                 POOLS=     3  GIP=       559 PROD=       453  IMG=       410  MGP=            RMG=       410  ENERGY=     15597
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RED COULEE            (F)  001-17W4     07560
  MOULTON D                CP
                      WER2 ASSIGN ABAND                 15  .80    12  .05       11        11
    07560 0330004 000 MCULTON D                                                38.18E
    MOULTON          .0005E                        .64  4654 194
    1986-12-31 CO/03-04-001-16W4/C 1931-00-00        728.4  728.6 1091.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED COULEE (F) 001-17W4 0756C
CUTBANK D VO +317.0 +314.2 899.8 32 2.41 77 .169 .45 6310 311 .880 4.986
ASSOC WER2 ASSIGN 4 .65 3 .05 3
07560 0344004 000 CUTBANK D 38.18E 3 115
CUTBANK .0005E .64 4682 203
1976-06-30 00/10-08-001-17W4/0 1959-09-22 897.9 901.9 1218.9 GO

RED COULEE POOLS= 2 GIP= 19 PROD= 15 IMG= 14 MGP= 11 RMG= 3 ENERGY= 115

RED EARTH (F) 087-08W5 07640
BLUESKY A VO +148.1 350.6 3621 2.85 10320 .292 .55 1550 292 .958 3.184
BER7 ISOPAC FS 329 .55 181 .05 172
07640 0304001 000 BLUESKY A 37.06E 172 6374
BLUESKY .0001 .0002E .0034 .007C .57 4654 192 .9879 .0012 .0002 .0001 .0001 .0100
1986-10-31 00/03-12-090-09W5/0 1970-03-02 341.7 349.9 498.4 GW
PANALTA

VO 404.3 200 2.50 500 .200 .50 1940 295 .962 1.944
BER7 ASSIGN 10 .55 6 .05 6
07640 0304098 001 37.06E 6 222
BLUESKY .0001 .0002E .0034 .007C .57 4654 192 .9879 .0012 .0002 .0001 .0001
1981-06-30 00/01-10-089-08W5/0 1980-01-15 403.0 405.5 552.5 PB

VO 396.7 200 4.00 800 .250 .55 1870 296 .964 2.563
BER7 ASSIGN 21 .55 12 .05 11
07640 0304098 002 37.06E 11 408
BLUESKY A .0046 .0025 .55 4634 190 .9891 .0012 .0001
1983-12-31 00/09-10-089-08W5/0 1981-01-04 393.5 400.0 549.4 PB

VO 418.0 200 2.00 400 .200 .70 1850 294 .955 2.623
BER7 ASSIGN 10 .55 6 .05 6
07640 0304098 003 37.06E 6 222
BLUESKY .0001A .0287 .0062 .58 4620 200 .9605 .0006 .0035 .0004
1983-12-31 00/09-09-088-08W5/0 1981-01-10 409.7 426.3 556.6 PB

VO 383.7 200 6.00 1200 .270 .55 1550 294 .958 2.924
BER7 ASSIGN 35 .55 19 .05 18
07640 0304098 010 37.06E 18 667
BLUESKY .0001A .0054 .0148 .57 4675 193 .9778 .0018 .0001
1983-12-31 00/06-22-089-08W5/0 1981-01-29 377.5 390.0 530.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED EARTH (F) 087-08W5 07640
VO 424.2 200 2.50 500 .270 .70 1560 296 .963 3.696
BER7 ASSIGN 18 .55 10 .05 10
07640 0306098 005 37.43E 10 374
BLUESKY .0008 .0001A .0034 .56 4633 191 .9903 .0036 .0013 .0005
1983-12-31 00/03-12-089-08W5/0 1980-03-12 423.0 425.5 571.2 PB

VO HEAVY 394.3 200 1.70 340 .170 .80 2050 288 .954 2.886
BER7 ASSIGN 10 .50 5 .05 5
07640 0658098 005 37.43E 5 187
WABAMUN .0006 .0001A .0153 .0036 .56 4630 191 .9789 .0015
1981-11-30 00/03-24-089-08W5/0 1981-01-10 393.5 395.2 550.4 GO

RED EARTH POOLS= 7 GIP= 433 PROD= 239 IMG= 228 MGP= RMG= 228 ENERGY= 8454

RED FISH (SA) 092-08W5 07655
VO 322.2 200 7.59 1518 .277 .30 2070 292 .957 1.751
STRIKE BER7 ASSIGN 27 .60 16 .05 15
07655 0304098 005 37.06E 15 556
BLUESKY .0002E .0027 .0096 .56 4661 192
1976-12-31 00/10-26-092-08W5/0 1976-03-10 317.9 326.4 476.4 PB

RED FISH POOLS= 1 GIP= 27 PROD= 16 IMG= 15 MGP= RMG= 15 ENERGY= 556

RED ROCK (F) 063-07W6 07690
VO 1847.3 200 2.50 500 .084 .80 19800 329 .792 14.522
WER2 ASSIGN 73 .80 58 .15 49
07690 0176098 005 37.43E 49 1834
CARDIUM C .0002E .0108 .0021 .70 4615 216 .8090 .1020 .0538 .0064 .0111 .0021 .0017 .0008
1980-10-31 00/07-18-063-06W6/0 1979-09-11 1846.0 1848.5 1045.6 PB

VO 1785.1 200 2.20 440 .110 .75 19800 347 .875 15.300
WER2 ASSIGN 67 .80 54 .05 51
07690 0176098 010 37.43E 51 1909
CARDIUM .0004E .0059 .60 4630 199 .9378 .0377 .0126 .0018 .0018 .0024
1983-12-31 00/10-25-063-07W6/0 1978-11-19 1784.0 1786.2 1031.7 PB

VO 2744.9 200 2.20 440 .120 .60 28480 355 .923 17.797
WER2 ASSIGN 78 .80 62 .10 56
07690 0264098 005 37.43E 56 2096
SPIRIT RIVER .0004E .0202 .0081 .68 4614 210 .8480 .0633 .0403 .0067 .0067 .0067
1979-12-29 00/10-25-063-07W6/0 1978-11-19 2743.8 2746.0 1031.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED ROCK (F) 063-C7W6 07690
FALHER A VO 2848.5 200 4.00 800 .070 .65 18790 349 .858 8.119
WER2 ASSIGN 65 .75 49 .05 47
07690 0272001 000 FALHER A 37.43E 47 1759
FALHER .0001 .0001A .0297 .0009 .64 4608 205 .8577 .0813 .0202 .0045 .0035 .0014 .0005 .0001
1984-07-31 00/10-33-063-07W6/C 1979-10-09 2842.0 2855.0 988.1 PB

FALHER B PD 2721.0 200 2.00 400 .110 .70 30950 382 .975 18.196
WER1 ASSIGN 115 .80 92 .10 83 81
07690 0272002 000 FALHER B 37.43E 2 75
UPPER FALHER .0001 .0001E .0031 .0134 .66 4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0001
1984-12-31 00/10-33-063-07W6/C 1979-10-09 2720.0 2722.0 988.1 PB

FALHER C PD 2806.6 200 3.15 630 .128 .80 18790 348 .868 18.115
WER1 ASSIGN 212 .70 148 .05 141 88
07690 0272003 000 FALHER C 37.43E 53 1984
U FALHER .0001 .0001A .0105 .0039 .61 4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
1986-12-31 00/10-29-063-07W6/C 1983-03-09 2805.0 2808.2 44.3 PB

VO 2848.0 200 3.50 700 .100 .65 28500 349 .926 16.301
STRIKE WER2 ASSIGN 114 .80 91 .05 86
07690 0272098 005 37.43E 86 3219
FALHER .0001 .0001A .0297 .0009 .64 4608 205 .8577 .0813 .0202 .0045 .0035 .0014 .0005 .0001
1982-11-30 00/10-36-063-08W6/C 1979-08-11 2845.0 2851.0 1003.3 PB

GETHING A VO 3019.0 200 2.00 400 .100 .70 36310 362 1.024 15.499
WER2 ASSIGN 78 .80 62 .05 59 5
07690 0326001 000 GETHING A 37.43E 54 2021
GETHING .0001 .0001A .0105 .0039 .61 4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
1984-12-31 00/10-33-063-07W6/C 1979-10-09 3016.8 3021.0 988.1 PB

CADOMIN A VO 3158.9 200 10.60 2120 .110 .85 19820 356 .848 17.457
WER1 ASSIGN 370 .80 296 .10 266 2
07690 0348001 000 CADOMIN A 37.43E 264 9882
CADOMIN E .0120 .0145 .69 4627 214 .8182 .0984 .0392 .0054 .0078 .0030 .0005 .0006
1983-12-31 00/10-29-063-07W6/C 1983-03-09 3150.4 3167.5 1044.3 PB

VO 3169.5 200 7.00 1400 .060 .55 32550 398 1.019 7.532
STRIKE WER2 ASSIGN 105 .75 79 .05 75
07690 0348098 005 37.43E 75 2807
CADOMIN .0009A .0222 .0285 .62 4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
1980-12-31 00/10-36-063-08W6/C 1979-08-11 3165.0 3174.0 1003.3 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL    IMG            MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV            RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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RED ROCK             (F)  063-07W6     0769C
  NIKANASSIN A             PD                      3209.4      200    2.40       480  .120  .60 19800 400  .920 11.017
                      WER2 ASSIGN                      23  .70     16  .05    15          8
    07690 0408001 000 NIK A                                                    37.43E       7       262
    NIKANASSIN           .0001E                   .82  4586 211
    1986-12-31 00/10-25-063-07W6/0 1978-11-19     3208.0 3210.7 1031.7 PB
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RED ROCK                 POOLS=    11  GIP=      1300 PROD=      1007  IMG=       928  MGP=       184  RMG=       744  ENERGY=     27848
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RED WILLOW           (F)  040-17W4     0774O
  VIKING E                 CP                      1037.5      200    2.00       400  .220  .50  6340 307  .897  7.218
                      WER1 ASSIGN                       7  .70      5  .05     5          5
    07740 0218005 000 VIKING E                                                 38.18E
    VIKING               .0007A                   .59  4592 192
    1986-12-31 00/07-05-040-17W4/0 1961-04-00     1035.1 1039.9  767.2 PB
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  VIKING K                 PD                       894.2      200    1.50       300  .240  .60  5990 302  .891  9.116
                      WER1 ASSIGN                      37  .70     26  .05    25          22
    07740 0218011 000 VIKING K                                                 38.18E       3       115
    VIKING                    E .0349 .0017          .59  4599 194 .9300 .0218 .0059 .0013 .0017 .0016 .0007 .0004
    1983-12-31 00/11-29-039-15W4/0 1974-10-14      891.2   897.3  722.1 PB
    TCPL
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    VIKING A             PD  -242.6                957.3     5129    1.41      7232  .153  .50  6200 305  .897  4.930
                      WER1 ISOPAC              B
    07740 0218060 001 VIKING A                                                 38.18E
    LOWER VIKING         .0007A .0519 .0026       .59  4578 191 .9168 .0192 .0052 .0010 .0013 .0010
    1986-02-19 00/16-23-040-17W4/0 1955-09-08      995.8   999.4  756.8 PB
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    VIKING B                 PD                       958.9     1638     .69      1130  .128  .50  6110 303  .897  4.092
                      WER1 ISOPAC
    07740 0218060 002 VIKING B                                                 38.18E
    UPPER VIKING         .0007A                   .60  4578 193
    1986-02-19 00/06-20-040-16W4/0 1959-09-17      958.3   958.9  748.0 PB
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  VIKING A & B             PD
                      WER1 ISOPAC                      417  .58     242  .05    230         188
    07740 0218060 999 VIKING A+B                                               38.18E       42       1604
    VIKING               .0007A                   .60  4578 193
    1986-02-19 00/16-23-040-17W4/0 1955-09-08
    CNG     PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
RED WILLOW	(F) 040-17W4	C7740													
VIKING C	VO			987.4	3348	1.11		3716	.154	.70	5970	304		.896	6.719
	WER1 ISOPAC			250	.75	188	.05	179							
07740 0218061 001	VIKING C							38.18E							
UPPER VIKING	.0007E .0368 .0015		.60	4592	193	.9339	.0190	.0047	.0009	.0011	.0007	.0004	.0003		
1986-10-31	00/11-31-039-16W4/0	1971-05-21	1013.8	1016.2	774.8	PB									
VIKING D	VO			992.4	4064	1.22		4958	.194	.65	6100	306		.896	7.978
	WER1 ISOPAC			396	.60	238	.05	226							
07740 0218061 002	VIKING D							38.18E							
LOWER VIKING	.0007E .0370 .0011		.60	4592	193	.9316	.0198	.0054	.0011	.0013	.1000	.0004	.0006		
1986-10-31	00/09-28-039-16W4/0	1953-02-26	998.2	988.8	775.4	PB									
VIKING C & D															
	WER1 ISOPAC			646	.75	426	.05	405		88					
07740 0218061 999	VIKING C+D							38.18E		317	12103				
VIKING	.0007E		.60	4592	193										
1984-12-31	00/09-28-039-16W4/0	1953-02-26													
DOMEDOW CNG	PANALTA PROGAS	TCPL													
	VO			955.5	256	.60		154	.110	.50	6130	304		.883	3.572
	WER1 ASSIGN			6	.70	4	.05	4							
07740 0218098 013								38.18E		4	153				
UPPER VIKING	.0003A .0313		.67	4569	192	.9299	.0218	.0076	.0018	.0022	.0014	.0012			
1983-12-31	00/06-27-039-16W4/0	1976-10-07	955.2	955.9	759.6	PB									
TCPL															
	VO			1052.9	150	1.40		210	.110	.55	6490	306		.886	4.119
	WER1 ASSIGN			9	.70	6	.05	6							
07740 0218098 015								37.43E		6	225				
VIKING	.0006E .0258 .0041		.60	4612	196	.9348	.0198	.0071	.0015	.0019	.0019	.0008	.0013		
1985-08-31	00/08-29-039-17W4/0	1984-10-25	1052.0	1053.8	780.0	PB									
DOMEDOW CNG										SLPETRC					
	VO			999.7	128	1.00		128	.090	.40	4770	305		.897	1.785
	WER1 ASSIGN			2	.60	1	.05	1							
07740 0218098 017								38.18E		1	38				
VIKING	.0001 .0007E .0215 .0014		.68	4564	204	.9124	.0226	.0095	.0027	.0040	.0052	.0032	.0169		
1982-12-01	00/07-28-040-17W4/0	1978-12-11	998.6	1000.8	760.0	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED WILLOW (F) 040-17W4 07740
VO 950.3 200 1.50 300 .220 .50 6360 303 .891 7.369
WER1 ASSIGN 22 .65 14 .05 13 38.18E 13 496
07740 0218098 018
V VIKING .0014A .0682 .0020 .61 4555 191 .8972 .0227 .0055 .0009 .0010 .0006 .0002 .0003
1981-09-30 00/01-07-041-16W4/0 1981-06-13 949.5 951.0 737.4 PB
TCPL

VO 910.4 200 .62 124 .130 .55 6580 303 .888 4.973
WER1 ASSIGN 6 .70 4 .05 4 38.18E 4 153
07740 0218098 020
UPPER VIKING .0007A .0017 .62 4523 191 .0081 .0034 .1500
1977-12-31 00/07-14-041-16W4/0 1977-06-17 910.1 910.7 726.9 PB

VO 930.9 200 2.40 480 .200 .65 6170 295 .875 8.837
WER1 ASSIGN 42 .70 29 .05 28 38.93E 28 1090
07740 0218098 023
MID VIKING .0024E .0931 .0011 .67 4500 194 .8610 .0241 .0055 .0012 .0015 .0024 .0046 .0031
1980-07-31 00/06-06-040-15W4/0 1975-12-03 924.2 937.6 735.2 PB
CNG

VO 950.3 200 3.70 740 .110 .50 6030 304 .896 3.463
WER1 ASSIGN 26 .65 17 .05 16 38.18E 16 611
07740 0218098 024
VIKING .0001 .0016A .0658 .0006 .59 4551 190 .9092 .0142 .0057 .0010 .0011 .0001 .0001 .0002
1983-12-31 00/05-05-041-16W4/0 1982-03-22 947.7 953.0 740.0 PB
TCPL

VO 914.1 200 .62 124 .165 .45 6580 303 .885 5.181
WER1 ASSIGN 6 .70 4 .05 4 38.18E 4 153
07740 0218098 025
VIKING 2 .0007A .59 4585 192 .0050 .0023 .2000
1977-12-31 00/07-14-041-16W4/0 1977-06-17 913.8 914.4 726.9 PB

VO 1119.5 200 1.24 248 .140 .70 7770 309 .858 8.168
WER1 ASSIGN 20 .70 14 .10 13 39.30E 13 511
07740 0248098 005
MANNVILLE .0003E .0007 .65 4571 203 .0255 .0140 .7900
1977-12-31 00/06-15-039-15W4/0 1976-07-22 1118.0 1121.1 784.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED WILLOW (F) 040-17W4 07740
UPPER MANNVILLE A VO -381.6 1133.9 667 1.33 887 .300 .75 9310 320 .850 21.901
WER1 ISOPAC B 194 .70 136 .10 122 1
07740 0250001 000 U MANN A 39.30E 121 4755
UPPER MANNVILLE .0003E .0061 .67 4578 204 .0469
1976-06-30 00/07-34-040-17W4/0 1961-08-12 1133.3 1136.3 745.0 GW
CNG

UPPER MANNVILLE B CP -336.2 1072.5 128 2.40 307 .150 .70 8030 320 .870 8.613
WER1 ASSIGN B 3 .75 2 .15 2 2
07740 0250002 000 U MANN B 39.30E
GLAUCONITIC .0003E .0565 .0718 .65 4619 202 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0005
1986-12-31 00/07-14-040-16W4/0 1957-04-01 1071.1 1073.8 737.6 GW
CNG

VO 1113.5 200 2.00 400 .330 .70 8420 308 .836 21.482
WER1 ASSIGN 86 .75 65 .10 59
07740 0250098 004 39.30E 59 2319
GLAUCONITIC .0011 A .0318 .66 4570 205 .8711 .0459 .0251 .0065 .0066 .0055 .0028 .0036
1982-08-31 00/11-23-039-16W4/0 1980-06-28 1109.3 1117.8 768.1 PB
PROGAS

VO -362.1 1108.6 200 2.47 494 .180 .70 8270 316 .840 11.164
WER1 ASSIGN B 55 .70 39 .10 35
07740 0250098 005 39.30E 35 1376
GLAUCONITIC .0003E .65 4619 210
1962-01-30 00/06-31-040-16W4/0 1961-12-17 1107.3 1110.1 748.0 GW
CNG

VO 1095.0 200 2.40 480 .150 .50 8900 307 .860 7.190
WER2 ASSIGN 35 .70 25 .15 21
07740 0250098 010 39.30E 21 825
GLAUCONITIC .0019A .1350 .0942 .0079 .73 4758 200 .7190 .0332 .0031 .0040 .0005 .0003 .0002 .0007
1980-07-31 00/07-06-041-16W4/0 1979-06-15 1093.5 1096.4 738.4 PB
PROGAS

VO -336.0 1065.5 150 4.00 600 .240 .75 7260 308 .869 13.885
WER1 ASSIGN B 83 .65 54 .05 51
07740 0250098 012 39.30E 51 2004
GLAUCONITIC .0008E .0320 .0143 .63 4423 198 .8876 .0477 .0094 .0050 .0018 .0009 .0004 .0001
1985-12-31 00/13-10-041-16W4/0 1985-06-30 1063.5 1067.5 731.5 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
RED WILLOW	(F) 040-17W4 07740											
	VO -379.2		1130.4	128	.93	119	.300	.75	9250	304	.818	23.801
	WER1 ASSIGN	B	28	.75	21	.05	20					
07740 0250098 015							39.30E	20	786			
GLAUCONITIC	.0003E .0061		.67	4578	204		.0469					
1982-12-01 00/07-03-041-17W4/0	1973-03-00		1129.9	1130.8	751.6	GW						
CNG												
GLAUCONITIC C	VO -335.4		1066.5	200	4.00	800	.250	.80	7500	307	.843	16.483
	WER1 ASSIGN	B	132	.65	86	.05	82	61				
07740 0300003 000 GLAUC C							39.30E	21	825			
GLAUCONITIC	.0001E .0425		.67	4569	206	.8440	.0632	.0292	.0065	.0073	.0045	.0015 .0012
1982-12-01 00/01-16-041-16W4/0	1982-07-27		1064.5	1068.5	733.1	GW						
TCPL												
LOWER MANNVILLE B	VO		1155.8	1110	1.21	1343	.160	.60	8650	322	.864	8.488
	WER1 ISOPAC		114	.65	74	.05	70	7				
07740 0310002 000 L MANN B							39.30E	63	2476			
BASAL QUARTZ 2	.0003E		.65	4619	202							
1976-06-30 00/07-24-040-17W4/0	1959-05-00		1161.9	1163.7	758.7	PB						
CNG												
LOWER MANNVILLE C	VO -381.9		1154.3	409	2.37	969	.280	.70	8310	311	.869	17.139
	WER1 ISOPAC	B	166	.70	116	.05	110	13				
07740 0310003 000 L MANN C							39.30E	97	3812			
BASAL QUARTZ	.0003E		.61	4654	196							
1976-06-30 00/09-28-039-16W4/0	1953-02-26		1151.2	1157.3	775.4	GW						
CNG TCPL												
LOWER MANNVILLE D	CP		1168.4	128	.93	119	.220	.55	8230	316	.877	10.233
	WER1 ASSIGN ABAND		4	.70	3	.10	3	3				
07740 0310004 000 L MANN D							39.30E					
LOWER MANNVILLE	.0003E .0388 .0231		.61	4654	196		.0013	.0051				
1985-08-31 00/10-21-039-16W4/0	1975-10-03		1167.9	1168.9	787.3	PB						
LOWER MANNVILLE F	VO		1122.2	400	4.20	1680	.220	.70	8270	306	.839	14.107
	WER1 ASSIGN		237	.85	201	.10	181	25				
07740 0310006 000 L MANN F							37.43E	156	5839			
LOWER MANNVILLE	.0004E .0344 .0007		.65	4573	203	.8776	.0391	.0255	.0064	.0076	.0047	.0017 .0015
1984-09-30 00/05-19-039-15W4/0	1979-06-06		1110.0	1118.7	763.8	PB						
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RED WILLOW (F) 040-17W4 0774C

LOWER MANNVILLE H — VO — 1133.9 — 200 — 1.50 — 300 — .180 — .70 — 9050 — 316 — .850 — 12.073
WER1 ASSIGN — 36 — .70 — 25 — .05 — 24
07740 0310008 000 L MANN H — 39.30E — 24 — 943
LOWER MANNVILLE .0001 .0005E .0184 — .65 — 4619 — 202 — .8888 — .0381 — .0274 — .0081 — .0091 — .0060 — .0021 — .0014
1982-08-31 00/06-31-040-16W4/0 1961-12-17 — 1132.3 — 1135.4 — 748.0 PB
CNG

LOWER MANNVILLE A — VO — 1177.0 — 200 — 1.52 — 304 — .220 — .70 — 8530 — 310 — .847 — 14.227
WER1 ASSIGN — 43 — .75 — 32 — .15 — 27
07740 0310060 001 L MANN A — 39.30E
ELLERSLIE #1 — .0001 .0040E .0565 .0718 — .69 — 4739 — 203 — .8156 — .0327 — .0062 — .0061 — .0016 — .0013 — .0005 — .0036
1983-04-30 00/07-34-040-17W4/0 1961-08-12 — 1176.2 — 1177.7 — 754.1 PB

LOWER MANNVILLE E — VO — 1181.4 — 200 — 1.20 — 240 — .200 — .70 — 8610 — 310 — .846 — 13.071
WER1 ASSIGN — 31 — .75 — 23 — .15 — 20
07740 0310060 002 L MANN E — 39.30E
ELLERSLIE #2 — .0001 .0040E .0565 .0718 — .69 — 4739 — 203 — .8156 — .0327 — .0062 — .0061 — .0016 — .0013 — .0005 — .0036
1983-04-30 00/07-34-040-17W4/0 1961-08-12 — 1180.8 — 1182.0 — 754.1 PB

LOWER MANNVILLE G — VO — 1160.7 — 200 — 1.22 — 244 — .200 — .70 — 8530 — 310 — .847 — 12.934
WER1 ASSIGN — 32 — .75 — 24 — .15 — 20
07740 0310060 003 L MANN G — 39.30E
L OSTRACOD SS — .0001 .0040E .0565 .0718 — .69 — 4739 — 203 — .8156 — .0327 — .0062 — .0061 — .0016 — .0013 — .0005 — .0036
1983-04-30 00/07-34-040-17W4/0 1961-08-12 — 1160.1 — 1161.3 — 754.1 PB

LOWER MANNVILLE A,E&G
WER1 ISOPAC — 106 — .75 — 79 — .15 — 67
07740 0310060 999 L MANN AEG — 39.30E — 67 — 2633
BASAL QUARTZ — .0003E
1983-04-30 00/07-34-040-17W4/0 1961-08-21
CNG

VO — -343.2 — -346.8 — 1123.8 — 200 — .60 — 120 — .120 — .45 — 7820 — 316 — .856 — 4.440
ASSOC — WER1 ASSIGN — 5 — .60 — 3 — .10 — 3
07740 0310098 007 — 38.78E — 3 — 116
BASAL QUARTZ — .0006 .0003A .1792 — .75 — 4368 — 201 — .6928 — .0442 — .0448 — .0132 — .0153 — .0071 — .0018 — .0008
1981-09-30 00/10-21-039-15W4/0 1976-10-14 — 1123.5 — 1124.1 — 780.9 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
RED WILLOW	(F) 040-17W4		07740												
	VO		HEAVY		1188.5	200	3.30		660	.230	.75	8600	310	.865	15.733
	WER1 ASSIGN				104	.70	73	.05	69						
07740 0310098 008									39.30E		69		2712		
ELLERSLIE	.0009A	.0159	.0082		.60	4639	195	.9428	.0254	.0006	.0050	.0001	.0001	.0003	.0007
1984-09-30 00/12-20-039-16W4/0	1983-12-18				1185.8	1191.2	782.6	GO							
TCPL															
	VO				1130.8	200	1.24		248	.160	.50	8180	309	.843	7.144
	WER1 ASSIGN				18	.75	14	.10	13						
07740 0310098 010									39.30E		13		511		
LOWER MANNVILLE	.0003E				.75	4371	202			.0448	.0284		.9700		
1977-12-31 00/06-26-039-16W4/0	1976-07-31				1130.2	1131.4	763.2	PB							
DOMEDOW CNG PANALTA															
	VO -357.2				1093.5	150	3.50		525	.180	.60	7750	308	.868	8.903
	WER1 ASSIGN			B	47	.65	31	.15	26						
07740 0310098 011									39.30E		26		1022		
ELLERSLIE	.0060A	.1137	.0804	.0061	.73	4712	204	.7163	.0522	.0141	.0051	.0014	.0013	.0008	.0015
1985-05-31 00/06-13-040-16W4/0	1979-06-17				1091.0	1096.0	738.8	GW							
SLPETRO															
	VO -409.8				1178.7	200	11.10		222C	.230	.70	8360	310	.862	14.324
	WER1 ASSIGN			B	318	.80	254	.05	241						
07740 0310098 012									39.30E		241		9471		
ELLERSLIE	.0002A	.0136	.0255		.75	4661	198	.9229	.0311	.0017	.0043	.0002	.0002		
1983-10-31 00/06-29-039-16W4/0	1983-03-19				1172.1	1185.4	775.6	GW							
	VO -364.8				1122.2	200	1.50		300	.140	.65	7880	308	.854	7.753
	WER1 ASSIGN			B	23	.65	15	.10	14						
07740 0310098 013									37.43E		14		524		
BSL QTZ	.0031E	.1389	.0167		.71	4482	199	.7476	.0506	.0231	.0054	.0071	.0051	.0016	.0018
1980-07-31 00/12-07-040-15W4/0	1979-12-08				1121.0	1123.4	758.6	GW							
TCPL															
	VO				1204.9	128	1.60		205	.190	.60	8570	312	.862	10.331
	WER1 ASSIGN				21	.70	15	.05	14						
07740 0310098 014									39.30E		14		550		
BASAL MANNVILLE	.0003E	.0269	.0065		.62	4613	198								
1983-12-31 00/08-24-039-17W4/0	1983-07-21				1203.0	1206.7	794.3	PB							
CNG															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RED WILLOW              (F)  040-17W4     07740
                             VO  -394.4                  1141.5      215     .30      65  .160  .60  8340 322  .867  8.154
                        WER1 ISOPAC                  B              5  .75       4  .05      4
    07740 0310098 015                                                                39.30E       4       157
    BASAL QUARTZ             .0003E                        .65  4619 202
    1976-06-30 00/06-20-040-16W4/0 1959-09-17          1140.9 1142.1  748.0 GW
    CNG
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                             VO                          1171.9      200    1.80     360  .220  .70  8510 308  .842 14.371
                        WER1 ASSIGN ABAND                        52  .75      39  .10      35
    07740 0310098 016                                                                39.30E      35      1376
    ELLERSLIE #3     .0001 .0040E .0565 .0718                .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1983-12-31 00/13-05-040-16W4/0 1960-01-08          1169.8 1174.1  760.5 PB
    TCPL
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                             VO          -459.5          1241.2      300    3.10     930  .217  .70  8930 312  .860 14.377
                        WER1 ASSIGN                      134  .70      94  .10      85
    07740 0310098 017                NONCOMMERCIAL OIL                               39.30E      85      3341
    ELLERSLIE        .0006A .0248 .0531                  .64  4753 202 .8709 .0385 .0043 .0059 .0006 .0007 .0003 .0003
    1985-11-31 00/10-28-039-17W4/0 1980-05-02          1242.0 1246.0  788.2 GD
    CNG     SLPETRO
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                             VO  -415.4                  1175.6      200    1.80     360  .140  .50  8587 310  .847  6.510
                        WER1 ASSIGN                  B        23  .75      17  .10      15
    07740 0310098 020                                                                39.30E      15       590
    LOWER MANNVILLE .0001 .0005E .0565 .0718                .69  4739 203 .8156 .0327 .0062 .0061 .0016 .0013 .0005 .0036
    1979-12-29 00/10-14-040-17W4/0 1976-07-26          1174.7 1176.5  761.1 GW
    TCPL
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                             VO  -379.2                  1111.2      200    2.70     540  .290  .80  8140 308  .868 20.088
                        WER2 ASSIGN                  B       108  .70      76  .15      65
    07740 0310098 022                                                                39.30E      65      2555
    ELLERSLIE #3     .0004 .0014A .1089 .0652 .0046     .70  4671 200 .7595 .0492 .0027 .0067 .0004 .0003 .0004 .0003
    1986-11-30 00/15-09-041-16W4/0 1984-09-07          1109.8 1112.5  733.3 GW
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                             VO                          1106.3      150    1.40     210  .210  .50  7460 308  .879  8.228
                        WER1 ASSIGN                      17  .70      12  .05      11
    07740 0310098 024                                                                39.30E      11       432
    ELLERSLIE        .0005E .0598 .0011                  .61  4432 193 .9154 .0238 .0100 .0034 .0029 .0021 .0008 .0002
    1985-12-31 00/13-10-041-16W4/0 1985-06-30          1105.6 1107.0  731.5 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    PCR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
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RED WILLOW              (F)  040-17W4     07740
                             VO                    1183.1      200   1.54       308  .190   .60  8740 311   .856 10.643
                        WER1 ASSIGN                    33  .75     25  .05         24
    07740 0310098 025                                                  39.30E      24       943
    BASAL QUARTZ          .0003E .0269 .0065      .62  4613 198                .0129 .0083        .5200
    1976-12-31 00/07-02-041-17W4/0 1976-07-16   1182.3 1183.8  751.9 GW
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                             VO                    1097.0      150   1.40       210  .170   .50  8050 308   .873  7.237
                        WER1 ASSIGN                    15  .70     11  .05         10
    07740 0310098 026                                                  39.30E      10       393
    ELLERSLIE      .0001 .0005A .1196 .0134         .65  4529 192 .8103 .0462 .0025 .0067 .0007
    1985-12-31 00/15-09-041-16W4/0 1984-09-07   1095.6 1098.3  733.3 PB
    TCPL
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                             VO                    1103.5      150   3.00       450  .190   .60  8140 308   .870  9.848
                        WER1 ASSIGN                    44  .70     31  .05         29
    07740 0310098 027                                                  39.30E      29      1140
    ELLERSLIE      .0001 .0005A .1196 .0134         .65  4529 192 .8103 .0462 .0025 .0067 .0007
    1985-12-31 00/15-09-041-16W4/0 1984-09-07   1100.0 1107.0  733.3 PB
    TCPL
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                             VO                    1140.4      200   1.85       370  .110   .55  8400 310   .836  5.577
                        WER1 ASSIGN                    21  .75     16  .05         15
    07740 0310098 030                                                  39.30E      15       590
    LOWER MANNVILLE        .0003E                   .65  4619 202
    1983-12-31 00/11-13-041-17W4/0 1977-05-16   1138.4 1142.4  742.2 PB
    PANALTA
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RED WILLOW              POOLS=    44  GIP=      3513 PROD=      2448  IMG=      2274  MGP=       415  RMG=      1859  ENERGY=     72268
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REDLAND                 (F)  027-22W4     07670
  BELLY RIVER A                VO                    481.9      200   4.27       854  .300   .80  2160 291   .956  5.299
                        WER1 ASSIGN                    45  .60     27  .05         26
    07670 0126001 000 BELLY RIV A                                              37.43E      26       973
    BELLY RIVER             A  .0108 .0004          .56  4619 189 .9784 .0030 .0002
    1984-12-31 00/06-28-027-22W4/0 1961-06-00   479.8  484.0  857.4 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDLAND (F) 027-22W4 0767C
BELLY RIVER C VO 739.3 200 5.80 1160 .220 .50 3230 298 .925 3.666
WER1 ASSIGN 43 .55 24 .10 22
07670 0126003 000 BELLY RIV C 37.43E 22 823
BSL BELLY RIVER E .0297 .005C .65 4598 203 .8849 .0373 .C25C .0036 .0080 .0025 .0018 .0022
1986-12-31 00/16-02-027-23W4/C 1983-04-05 734.3 744.3 873.0 PB

VIKING A PD 1326.2 200 1.83 366 .210 .70 7580 321 .883 11.180
WER1 ASSIGN 12 .70 8 .05 8 6
07670 0218001 000 VIKING A 37.43E 2 75
VIKING A .0297 .005C .65 4654 200 .8849 .0373 .C250 .0036 .0080 .0043 .0022
1986-12-31 00/10-13-028-23W4/0 1961-03-24 1325.0 1327.4 878.1 PB
CWNGNUL

VO 1216.0 200 1.50 300 .170 .35 12320 308 .777 8.711
STRIKE WER1 ASSIGN 26 .75 20 .10 18
07670 0218098 005 37.43E 18 674
VIKING .0007 .0005E .0181 .0014 .67 4592 208 .8639 .0614 .0291 .0036 .0093 .0062 .0032 .0026
1983-12-31 00/10-01-027-22W4/C 1983-06-02 1214.8 1217.2 834.8 PB
CWNGNUL

UPPER MANNVILLE A MB 1487.0 600 3.34 2004 .190 .70 10670 327 .888 13.898
WER1 ISOPAC 861 .90 775 .04 744 736
07670 0250001 000 U MANN A 40.05E 8 320
GLAUCONITIC B .0005A .0028 .57 4599 190 .0374 .0130 .7700
1973-12-31 00/07-08-027-22W4/0 1961-04-24 1483.5 1490.5 861.1 PB
CWNG CWNGNUL

UPPER MANNVILLE B MB 1479.5 200 4.27 854 .210 .75 10560 326 .827 17.544
WER1 ASSIGN 166 .90 149 .05 142 133
07670 0250002 000 U MANN B 40.05E 9 360
GLAUCONITIC E .0268 .0021 .68 4592 211 .8330 .0742 .0389 .0071 .0103 .0048 .0014 .0014
1984-12-31 00/10-20-027-22W4/C 1961-03-04 1477.1 1482.2 862.3 PB
CWNG CWNGNUL

UPPER MANNVILLE C VO -626.4 1490.5 200 4.88 976 .240 .70 10340 327 .828 18.245
WER1 ASSIGN B 178 .65 116 .10 104 2
07670 0250003 000 U MANN C 40.05E 102 4085
GLAUCONITIC A .0263 .69 4592 208 .8558 .0576 .0326 .0104 .0080 .0050 .0014 .0005
1984-12-31 00/06-06-028-22W4/C 1960-08-18 1488.0 1492.9 866.5 GW
CWNG CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
REDLAND	(F) 027-22W4 0767C												
UPPER MANNVILLE D	PD			1532.2	200	1.85		370 .170 .65	8760	321	.840	10.233	
	WER1 ASSIGN			130 .70	91 .10			82 72					
07670 0250004 000 U MANN D								40.05E 10		401			
GLAUCONITIC	.0005A			.68	4585 210			.0329 .0176		.9700			
1986-12-31 00/11-19-028-22W4/0 1976-11-13				1531.3	1533.1	906.5 PB							
CWNGNUL													
	VO			1370.6	128	1.00		128 .215 .70	8160	316	.844	13.095	
	WER1 ASSIGN			17 .70	12 .10			11					
07670 0250098 010								40.05E 11		441			
UPPER MANNVILLE	A .0448 .0008			.70	4498 208	.8550	.0404	.0178 .0082	.0053	.0047	.0138	.0092	
1986-11-30 00/16-12-027-23W4/0 1984-02-12				1370.1	1371.1	859.4 PB							
REDLAND	POOLS= 9 GIP= 1478		PRCD=	1222	IMG=	1157	MGP=	949	RMG=	208	ENERGY=	8152	
REDWATER	(F) 057-21W4 0770C												
BELLY RIVER A	CP			187.3	128	3.70		474 .270 .50	1380	283	.975	1.919	
	WER1 ASSIGN ABAND			3 .65	2 .05			2 2					
07700 0126001 000 BELLY RIV A								38.93E					
BSL BELLY RIVER	.0004E			.60	4619 190								
1985-08-31 00/02-18-056-21W4/0 1970-10-29				183.8	190.8	629.7 PB							
	VO			526.1	200	.62		124 .260 .50	4360	300	.909	5.911	
	WER2 ASSIGN			7 .75	5 .10			5					
07700 0186098 005								37.43E 5		187			
2WS	.0004E	.0366	.0003	.61	4744 199			.0011 .0008		.0200			
1977-06-30 00/11-11-059-23W4/0 1975-10-28				525.8	526.4	639.5 PB							
UPPER VIKING F	VO			607.0	200	2.00		400 .150 .40	5340	294	.892	3.474	
	WER1 ASSIGN			14 .70	10 .05			10					
07700 0216006 000 U VIK F								38.93E 10		389			
U VIKING	.0001 .0006A	.0250	.0004	.58	4610 193	.9442	.0228	.0054 .0007	.0007	.0002			
1983-12-31 00/03-29-056-19W4/0 1980-06-01				606.0	608.0	627.0 PB							
TCPL													
UPPER VIKING I	VO	+13.0		630.7	3404	1.15		3915 .232 .55	5200	295	.887	7.211	
ASSOC	WER1 ISOPAC			282 .70	197 .05			187 20					
07700 0216009 000 U VIKING I								38.93E 167		6501			
UPPER VIKING	.0002 .0003A	.0264		.61	4600 198	.9167	.0352	.0123 .0024	.0033	.0021	.0007	.0004	
1983-09-30 00/06-34-055-19W4/0 1976-03-08				619.3	623.6	637.9 PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 0770C

UPPER VIKING K — VO — 632.0 — 200 — 2.00 — 400 — .200 — .65 — 5300 — 294 — .875 — 7.617
WER1 ASSIGN — 30 — .70 — 21 — .05 — 20
07700 0216011 000 U VIKING K — 38.93E — 20 — 779
VIKING #1 — .0012 — .0004A — .0160 — .62 — 4615 — 202 — .8985 — .0572 — .0193 — .0034 — .0030 — .0008 — .0002
1982-05-31 00/13-32-055-19W4/0 1981-01-16 — 630.5 — 633.5 — 632.4 PB
TCPL

UPPER VIKING M — VO — 679.8 — 2380 — 1.03 — 2451 — .134 — .50 — 5380 — 296 — .894 — 3.874
WER1 ISOPAC — 95 — .70 — 67 — .05 — 64
07700 0216013 000 U VIKING M — 38.93E — 64 — 2492
VIKING #1 SD — .0005A — .0448 — .0025 — .59 — 4591 — 192 — .9263 — .0197 — .0042 — .0007 — .0007 — .0005 — .0001
1984-09-30 00/06-26-055-21W4/0 1965-10-06 — 680.0 — 680.6 — 634.9 PB
SOQUIP

UPPER VIKING N — VO — 611.5 — 200 — 2.00 — 400 — .180 — .50 — 5500 — 294 — .889 — 5.386
WER1 ASSIGN — 22 — .70 — 15 — .05 — 14 — 3
07700 0216014 000 U VIK N — 38.93E — 11 — 428
UPPER VIKING — .0001 — .0006A — .0250 — .0004 — .58 — 4610 — 193 — .9442 — .0228 — .0054 — .0007 — .0007 — .0002
1980-12-31 00/07-35-056-20W4/0 1980-10-30 — 609.0 — 614.0 — 624.3 PB

UPPER VIKING O — VO — 650.0 — 200 — .70 — 140 — .210 — .50 — 5200 — 295 — .915 — 5.752
WER1 ASSIGN — 8 — .70 — 6 — .05 — 6
07700 0216015 000 U VIK O — 38.93E — 6 — 234
VIKING#1 SAND — .0022A — .0800 — .0009 — .60 — 4537 — 190 — .8849 — .0261 — .0043 — .0006 — .0007 — .0003
1983-12-31 00/05-29-055-19W4/0 1981-03-14 — 649.2 — 650.8 — 646.7 PB
TCPL

VO — 707.5 — 200 — 2.20 — 440 — .210 — .50 — 5220 — 297 — .908 — 5.780
WER1 ASSIGN — 25 — .70 — 18 — .05 — 17
07700 0216098 003 — 38.93E — 17 — 662
VIKING #1 — .0002A — .1088 — .0004 — .61 — 4507 — 187 — .8673 — .0181 — .0036 — .0004 — .0009 — .0003
1981-12-31 00/10-05-055-19W4/0 1981-06-23 — 706.0 — 709.0 — 693.5 PB
TCPL

VO — 653.2 — 200 — 1.54 — 308 — .210 — .50 — 5170 — 297 — .960 — 5.413
WER1 ASSIGN — 17 — .70 — 12 — .10 — 11
07700 0216098 005 — 38.93E — 11 — 428
UPPER VIKING — .0006A — .0392 — .0014
1978-06-30 00/06-30-055-19W4/0 1977-10-30 — .91 — 3930 — 162 — 652.0 — 654.4 — 645.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
VO 728.6 200 1.50 300 .150 .50 5420 296 .886 4.408
WER1 ASSIGN ABAND 13 .70 9 .05 9
07700 0216098 010 38.93E 9 350
VIKING #1 .0006E .60 4599 197 .9765 .0211 .0022
1984-12-31 00/08-13-055-21W4/0 1951-10-26 727.9 729.4 672.1 PB

VO 630.3 200 1.50 300 .180 .50 5760 296 .880 5.660
WER1 ASSIGN 17 .75 13 .05 12
07700 0216098 015 38.93E 12 467
VIKING 1 .0006A .61 4599 197 .0111 .0049 .3000
1982-08-31 00/06-07-056-19W4/0 1976-08-19 628.5 632.2 626.7 PB
TCPL

VO 755.4 200 2.80 560 .140 .50 5000 298 .852 3.920
WER1 ASSIGN 22 .70 15 .05 14
07700 0216098 016 38.93E 14 545
VIKING #1 .0001A .0039 .0210 .70 4686 217 .8074 .1166 .0295 .0035 .0080 .0050 .0024 .0017
1981-12-31 00/11-12-055-20W4/0 1981-09-05 753.3 757.4 722.5 PB

VO 605.6 200 .70 140 .140 .45 4940 294 .899 3.349
WER1 ASSIGN 5 .75 4 .05 4
07700 0216098 017 38.93E 4 156
UPPER VIKING .0001 .0006A .0304 .0029 .59 4608 194 .9341 .0225 .0057 .0008 .0029
1983-12-31 00/03-14-056-19W4/0 1983-01-19 605.2 606.0 635.2 PB
TCPL

VO 634.1 200 1.20 240 .170 .50 5327 295 .896 4.872
WER1 ASSIGN 12 .70 8 .05 8
07700 0216098 018 38.93E 8 311
VIKING .0006E .0338 .59 4527 192 .9338 .0259 .0038 .0005 .0004 .0002
1979-12-29 00/10-08-056-20W4/0 1978-11-03 633.5 634.7 624.0 PB

VO 652.1 336 .97 326 .160 .50 5080 301 .906 4.238
WER1 ISOPAC 14 .70 10 .05 10
07700 0216098 019 38.93E 10 389
UPPER VIKING .0003A .0258 .0002 .56 4609 193 .9421 .0237 .0058 .0008 .0009 .0003 .0001
1982-08-31 00/07-02-056-20W4/0 1978-05-25 642.5 645.9 628.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
REDWATER	(F)	057-21W4 C7700														
		VO		643.9	128	2.00		256	.160	.45	5060	294		.895		3.937
		WER1 ASSIGN		10	.70	7	.05	7								
07700 0216098 020								38.93E		7	273					
VIKING #1		E .0292		.59	4447	192	.9394	.0224	.0066	.0010	.0009	.0005				
1985-11-31 00/06-06-056-20W4/0		1984-11-25		642.7	645.0	624.1	PB									
		VO		624.1	200	.80		160	.180	.55	5560	294		.883		6.030
		WER1 ASSIGN		10	.75	8	.05	8								
07700 0216098 021								38.93E		8	311					
U VIKING SS		.0001E .0290 .0005		.60	4601	196	.9248	.0274	.0113	.0029	.0025	.0010	.0003	.0002		
1982-08-31 00/06-05-056-19W4/0		1979-09-19		623.7	624.5	629.0	PB									
TCPL																
		VO		613.6	200	.80		160	.180	.50	5038	294		.904		4.852
		WER1 ASSIGN		8	.75	6	.05	6								
07700 0216098 022								38.93E		6	234					
UPPER VIKING		.0002E .0255 .0003		.60	4600	190	.9268	.0332	.0109	.0014	.0014	.0003				
1983-12-31 00/09-25-056-20W4/0		1980-12-18		613.2	614.0	623.8	PB									
		VO		639.2	128	2.50		320	.140	.50	5250	294		.897		3.963
		WER1 ASSIGN		13	.70	9	.05	9								
07700 0216098 023								38.93E		9	350					
VIKING		.0001 .0007A .0361 .0003		.58	4595	192	.9396	.0181	.0037	.0006	.0005	.0002	.0001			
1985-11-31 00/08-12-056-21W4/0		1984-12-06		638.0	640.5	623.2	PB									
		VO		599.2	200	.93		186	.170	.40	5630	294		.890		4.161
UPPER VIKING B		WER1 ASSIGN		8	.75	6	.05	6								
07700 0216160 001 UVIK B								38.93E								
VIKING 1		.0006A .0381		.59	4599	193	.9291	.0261	.0052	.0005	.0006	.0002				
1977-06-30 00/06-09-057-20W4/0		1975-06-02		598.6	599.9	613.3	PB									
		VO		618.4	200	1.20		240	.210	.50	5020	294		.899		5.671
LOWER VIKING E		WER1 ASSIGN		14	.70	10	.05	10								
07700 0216160 002 UVIK B LVIK E								38.93E								
VIKING 3		.0002A .0381		.59	4599	193	.9291	.0261	.0052	.0005	.0006	.0002				
1980-07-31 00/03-09-057-20W4/0		1979-11-02		615.7	621.0	613.5	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 0770C
U VIK B & L VIK E
WER1 ASSIGN 22 .75 16 .10 16 2
07700 0216160 999 UVI B+LVI E 38.93E 14 545
VIKING .0004A
1981-12-31 00/06-09-057-20W4/0 1975-06-02

VO -52.5 777.3 200 .50 100 .160 .40 5560 298 .891 3.811
WER1 ASSIGN B 4 .70 3 .05 3
07700 0218098 021 38.93E 3 117
VIKING SAND .0006A .0397 .0011 .60 4593 195 .9139 .0330 .0076 .0010 .0013 .0011 .0004 .0003
1984-09-30 00/07-04-055-20W4/0 1978-08-17 777.0 777.5 725.0 GW
SOQUIP

VO 701.8 200 .90 180 .150 .50 5700 303 .894 4.488
WER1 ASSIGN 8 .70 6 .05 6
07700 0218098 030 38.93E 6 234
VIKING .0005A .0448 .0025 .59 4578 194 .9263 .0197 .0042 .0007 .0007 .0005 .0001
1984-09-30 00/06-26-055-21W4/0 1965-10-00 701.3 702.3 634.9 PB
SOQUIP

VO 633.5 200 .90 180 .260 .50 5300 295 .891 7.455
WER1 ASSIGN 13 .70 9 .05 9
07700 0218098 040 38.93E 9 350
VIKING #3 SD .0003A .0342 .60 4597 195 .9216 .0304 .0097 .0015 .0016 .0007
1982-10-29 00/09-18-056-19W4/0 1981-08-08 633.0 633.9 626.6 PB
TCPL

VO 620.1 187 .38 71 .168 .45 5560 294 .890 4.568
WER1 ISOPAC 3 .75 2 .05 2
07700 0218098 041 38.93E 2 78
VIKING #1 .0021A .0291 .59 4597 193 .9377 .0241 .0054 .0007 .0007 .0002
1984-04-30 00/01-17-056-19W4/0 1981-01-23 617.0 617.5 627.8 PB
TCPL

VO 631.3 200 1.90 380 .170 .50 5550 295 .893 5.093
WER1 ASSIGN 19 .70 13 .05 12
07700 0218098 044 38.93E 12 467
VIKING .0001A .0081 .56 4633 191 .9837 .0080 .0001
1981-12-31 02/10-11-056-20W4/0 1980-10-09 630.3 632.4 623.6 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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REDWATER                (F)  057-21W4     C770C
                             VO                          681.6      200    1.50       300  .150   .50   4950 296   .902   3.954
                        WER1 ASSIGN                         12   .70       8   .05         8
    07700 0218098 045                                                                38.93E        8        311
    U VIKING                .0004E .0399                  .59  4591 193 .9288 .0149 .0122 .0017 .0008 .0003 .0001 .0001
    1984-09-30 00/07-06-056-21W4/0 1978-08-29           680.7  682.5  621.0 PB
    SOQUIP
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                             VO                          724.2      200     .60       120  .150   .50   3650 306   .937   2.715
                        WER1 ASSIGN                          3   .70       2   .05         2
    07700 0218098 047                                                                38.93E        2         78
    VIKING #1 SD    .0001 .0010A .0544 .0017                .60  4573 192 .9119 .0228 .0052 .0010 .0011 .0004 .0003 .0001
    1984-12-31 00/07-08-056-22W4/0 1977-12-18           722.4  726.0  658.1 PB
    CWNGNUL
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                             VO                          705.6      200    1.83       366  .240   .50   5480 296   .870   7.262
                        WER1 ASSIGN                         27   .70      19   .10        17
    07700 0218098 050                                                                38.93E       17        662
    VIKING          .0017 .0003E .0392                    .66  4557 203 .8734 .0403 .0187 .0051 .0080 .0067 .0030 .0036
    1984-05-31 00/11-17-058-23W4/0 1975-11-27           704.7  706.5  652.6 PB
    CWNGNUL
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    UPPER VIKING A          VO                          703.8    48972     .81     39667  .240   .50   5240 306   .908   6.436
                        WER1 ISOPAC          COMB          2553   .80      2042   .05      1940
    07700 0218760 001 U VIKING A                                                     38.93E
    VIKING 1                .0007E                        .60  4599 197                .0034 .0012         .0500
    1981-12-31 00/08-18-058-24W4/0 1947-12-26           765.6  771.8  674.8 PB                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    MIDDLE VIKING A         VO                          702.3    11540     .96     11078  .200   .60   5670 306   .892   7.089
                        WER1 ISOPAC          COMB           785   .80       628   .05       597
    07700 0218760 002 M VIKING A                                                     38.93E
    VIKING 2        .0001 .0007E .0181 .0006                .60  4606 198 .9280 .0310 .0124 .0021 .0034 .0022 .0007 .0007
    1981-12-31 00/08-18-058-24W4/0 1947-12-26           765.6  771.8  674.8 PB                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    LOWER VIKING A          VO              +9999.9     624.8     2265     .82      1857  .220   .60   5450 294   .880   7.908
    ASSOC               WER1 ISOPAC          COMB          147   .80       118   .05       112
                             VO                          624.8     4160     .84      3494  .220   .60   5450 294   .880   7.908 PROBABLE
                                                         138   .80       110   .05       105                                  .50
    07700 0218760 003 L VIKING A    CONCURRENT PRODUCTION                                38.93E
    VIKING 3        .0007E .0136 .0006                    .60  4620 198 .9320 .0317 .0126 .0022 .0033 .0022 .0007 .0006
    1986-11-28 00/08-18-058-24W4/0 1947-12-26           765.6  771.8  674.8 PB                              COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL     IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
REDWATER              (F)  057-21W4     07700
    LOWER VIKING A                                          650.1
    SOLN                 WER1 ISOPAC          COMB                    104   .60     62   .25     47                  3710.0   28
    07700 0218760 003 L VIKING A      CONCURRENT PRODUCTION                                      38.93E
    VIKING 3                .0007E .0136 .0006                .60  4620 198 .9320 .0317 .0126 .0022 .0033 .0022 .0007 .0006
    1986-11-28 00/08-18-058-24W4/0 1947-12-26              765.6  771.8  674.8 PB                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      389 PROD=      290  IMG=      264  MGP=           RMG=          ENERGY=

  UV A & MV A & LV A
    ASSOC                WER1 ISOPAC          COMB                   3623   .80   2898   .05   2754    691
    07700 0218760 999 UVA+MVA+LVA     CONCURRENT PRODUCTION                                      38.93E  2110      82142
    VIKING                  .0007E
    1986-11-28 00/08-18-058-24W4/0 1947-12-26                                                              COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UV A & MV A & LV A
    SOLN                 WER1 ISOPAC          COMB                    104   .60     62   .25     47
    07700 0218760 999 UVA+MVA+LVA     CONCURRENT PRODUCTION                                      38.93E
    VIKING                  .0007E
    1986-11-28 00/08-18-058-24W4/0 1947-12-26                                                              COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     3727 PROD=     2960  IMG=     2801  MGP=      691  RMG=     2110  ENERGY=    82142

  MIDDLE VIKING B           VO                            640.0     128   1.23     157  .210  .50  5760 295  .880  6.624
                       WER1 ASSIGN                          10   .75       8   .05       8        1
    07700 0221002 000 M VIKING B                                                      38.93E       7       273
    MIDDLE VIKING           .0006A                  .61  4599 197                  .0111 .0049
    1982-12-01 00/06-07-056-19W4/0 1976-08-19      639.2  640.7  626.7 O
    TCPL
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  MIDDLE VIKING D           VO                            644.4     200   1.10     220  .200  .60  5300 295  .875  7.007
                       WER1 ASSIGN                          15   .70      11   .05      10                 389
    07700 0221004 000 M VIKING D                                                      38.93E      10
    VIKING #2       .0012 .0004A .0160                    .62  4615 202 .8985 .0572 .0190 .0034 .0030 .CC08 .0002
    1982-05-31 00/13-32-055-19W4/0 1981-01-16      643.8  644.9  632.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
VO 648.9 200 .33 66 .190 .50 5500 295 .882 5.711
WER1 ASSIGN 4 .70 3 .05 3
07700 0221098 002 38.93E 3 117
MID VIKING .0002E .0252 .0002 .61 4606 198 .9180 .0356 .0129 .0022 .0031 .0018 .0005 .0003
1980-10-31 00/12-30-055-19W4/0 1980-06-19 648.0 649.7 643.3 PB
TCPL

VO 763.2 200 1.00 200 .310 .55 5520 298 .871 10.312
WER1 ASSIGN 21 .70 15 .05 14
07700 0221098 003 38.93E 14 545
MID VIKING .0022E .0285 .65 4568 203 .8883 .0346 .0231 .0043 .0069 .0068 .0029 .0024
1980-10-31 00/11-15-055-20W4/0 1980-05-20 762.7 763.7 730.5 PB

VO 634.5 200 .90 180 .180 .50 5180 302 .901 4.872
WER1 ASSIGN 9 .70 6 .05 6
07700 0221098 005 38.93E 6 234
MIDDLE VIKING .0001E .0290 .0005 .60 4601 196 .9248 .0274 .0113 .0029 .0025 .0010 .0003 .0002
1982-12-31 00/06-05-056-19W4/0 1979-09-19 634.0 634.9 629.0 PB
TCPL

VO 608.4 200 .90 180 .175 .50 5300 294 .879 5.103
WER1 ASSIGN 9 .70 6 .05 6
07700 0221098 010 38.93E 6 234
MIDDLE VIKING .0006A .0229 .0008 .75 4567 199 .9144 .0337 .0155 .0028 .0044 .0030 .0012 .0007
1986-11-30 00/06-09-057-20W4/0 1975-06-02 608.4 609.3 613.3 PB

LOWER VIKING B 674.0
SOLN WER2 ISOP AC 140 .65 91 .20 73 10 4000.0 35
07700 0224002 000 L VIK B 38.93E 63 2453
LOWER VIKING .0004A .0256 .61 4603 197 .9200 .0348 .0112 .0021 .0030 .0019 .0006 .0004
1983-12-31 00/01-01-055-20W4/0 1977-00-00
CWNGNUL

LOWER VIKING H 647.6
SOLN WER1 ASSIGN 22 .65 14 .15 12 8 600.0 37
07700 0224008 000 L VIKING H 38.93E 4 156
L MANN .0017 .0003A .0392 .66 4557 203 .8734 .0403 .0187 .0051 .0080 .0067 .0030 .0036
1983-12-31 00/01-01-056-19W4/0 1976-00-00
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
LOWER VIKING I — VO — 627.0 — 313 — .57 — 178 — .220 — .70 — 5450 294 — .880 — 9.226
WER1 ISOPAC — 16 — .75 — 12 — .05 — 11
07700 0224009 000 — 38.93E — 11 — 428
VIKING 3 — .0006A — .60 — 4599 197
1977-03-11 00/05-06-058-21W4/0 1949-10-29 — 622.1 — 623.0 — 609.9 PB

LOWER VIKING J — CP — 643.2 — 200 — 1.50 — 300 — .340 — .75 — 5562 294 — .898 — 15.277
WER1 ASSIGN ABAND — 66 — .70 — 46 — .05 — 44 — 44
07700 0224010 000 L VIKING J — 38.93E
L VIKING — .0001 — .0001A — .0404 — .0024 — .58 — 4597 189 — .9515 — .0055
1985-10-31 00/06-05-056-19W4/0 1979-09-19 — 642.5 — 644.0 — 629.0 PB

LOWER VIKING L — VO — 647.1 — 1314 — 1.73 — 2273 — .264 — .60 — 5270 295 — .891 — 9.032
WER1 ISOPAC — 205 — .70 — 144 — .05 — 137 — 74
07700 0224012 000 L VIKING L — 38.93E — 63 — 2453
LOWER VIKING — .0001 — .0006A — .0311 — .61 — 4596 196 — .9203 — .0313 — .0097 — .0019 — .0026 — .0014 — .0005 — .0005
1983-04-30 00/06-34-055-19W4/0 1976-03-08 — 638.3 — 641.9 — 637.9 PB
TCPL

LOWER VIKING N — PD — 643.2 — 200 — 1.60 — 320 — .340 — .70 — 5760 295 — .883 — 14.966
WER1 ASSIGN — 48 — .75 — 36 — .05 — 34 — 24
07700 0224014 000 L VIKING N — 38.93E — 10 — 389
VIKING #3 — .0001A — .0290 — .0005 — .60 — 4601 196 — .9248 — .0274 — .0113 — .0029 — .0025 — .0010 — .0003 — .0002
1986-12-31 00/05-04-056-19W4/0 1981-08-09 — 642.4 — 644.0 — 631.8 PB
TCPL

LOWER VIKING P — MB — 642.1 — 318 — .84 — 267 — .200 — .50 — 5330 299 — .893 — 5.677
WER1 ISOPAC — 52 — .60 — 31 — .05 — 29 — 16
07700 0224016 000 L VIKING P — 38.93E — 13 — 506
L VIKING — .0001 — .0011A — .0231 — .61 — 4585 197 — .9244 — .0306 — .0118 — .0022 — .0032 — .0020 — .0008 — .0018
1983-09-30 00/10-12-056-20W4/0 1976-06-09 — 643.1 — 644.3 — 627.0 PB

VO — 631.5 — 200 — 1.00 — 200 — .180 — .50 — 5038 294 — .904 — 4.852
WER1 ASSIGN — 10 — .75 — 8 — .05 — 8
07700 0224098 005 — 38.93E — 8 — 311
LOWER VIKING — .0002E — .0255 — .0003 — .60 — 4600 190 — .9268 — .0332 — .0109 — .0014 — .0014 — .0003
1983-12-31 00/09-25-056-20W4/0 1980-12-18 — 631.0 — 632.0 — 623.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 0770C
VO 767.5 204 .45 92 .180 .50 4960 307 .917 4.505
WER1 ISOPAC ABAND 4 .95 4 .04 4
07700 0224098 015 38.93E 4 156
U VIKING #2 SD .0001 .0010A .0544 .0017 .60 4573 192 .9119 .0228 .0052 .0010 .0011 .0004 .0003 .0001
1984-12-31 00/10-05-056-22W4/C 1977-08-10 766.6 768.1 660.5 PB
CWNGNUL PANALTA

VO 740.7 200 .70 140 .200 .60 5520 297 .900 7.047
WER1 ASSIGN 10 .70 7 .05 7
07700 0248098 005 37.43E 7 262
MANNVILLE .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1981-11-30 00/16-19-056-19W4/C 1981-06-14 740.3 741.0 629.9 PB
TCPL

VO 748.0 200 1.50 300 .260 .55 5520 298 .910 8.278
WER1 ASSIGN 25 .70 18 .05 17
07700 0248098 007 37.43E 17 636
MANNVILLE #9 .0002E .0363 .57 4596 190 .9547 .0082 .0005 .0001
1983-12-31 00/16-19-056-19W4/C 1981-06-14 746.5 749.5 628.9 PB
TCPL

VO -195.0 830.2 128 1.50 192 .230 .55 6630 299 .872 9.148
WER1 ASSIGN B 18 .70 13 .05 12
07700 0248098 009 37.43E 12 449
MANNVILLE A .0227 .0024 .59 4623 194 .9402 .0297 .0031 .0012 .0004 .0002 .0002
1984-12-31 00/10-15-055-21W4/C 1981-06-11 829.3 831.0 636.0 GW
SOQUIP

VO 826.9 200 1.20 240 .200 .40 6630 300 .887 5.668
WER1 ASSIGN 14 .70 10 .05 10
07700 0248098 010 38.93E 10 389
MANNVILLE .0003A .0543 .0075 .59 4596 190 .9218 .0160 .0001
1981-11-30 00/10-15-055-21W4/C 1981-06-11 826.2 827.5 636.8 PB
SOQUIP

VO -204.8 843.0 200 .93 186 .210 .50 6090 309 .891 6.605
WER2 ASSIGN B 12 .65 8 .10 7
07700 0248098 011 37.43E 7 262
MANNVILLE .0004E .0366 .0003 .61 4744 199 .0011 .0008 .0200
1977-06-30 00/11-11-059-23W4/0 1975-10-28 841.6 844.3 639.5 GW
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TCP    BASE      KB   TYPE
 PURCHASERS:
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REDWATER                (F)  057-21W4     07700
  UPPER MANNVILLE A          VO                              776.9      200    4.26        852  .200   .50   6000 300   .884  6.434
                             WER1 ASSIGN                          55   .70      39   .05     37             6
    07700 0250001 000 U MANN A
    UPPER MANNVILLE      .0004A          .0081          .60  4640 196                    39.30A          31        1218
    1982-08-31 00/11-01-059-22W4/0 1971-01-01       774.8  779.1  648.6 PB                    .0077 .0037            .1000
    TCPL
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  UPPER MANNVILLE B          VO                              647.4      200     .93        186  .270   .45   6020 296   .873  8.050
                             WER1 ASSIGN                          15   .80      12   .05     11             1
    07700 0250002 000 U MANN B                                                             39.30E          10         393
    COLONY               .0004A          .0008          .61  4606 197                    .0123 .0056            .2200
    1977-12-31 00/06-32-056-20W4/0 1977-05-11       646.8  648.0  612.3 PB
  ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE C          VO                              639.7      200    1.54        308  .240   .60   6710 296   .872 10.646
                             WER1 ASSIGN                          33   .75      25   .05     24             5
    07700 0250003 000 U MANN C                                                             39.30E          15         590
    COLONY               .0004A .0381               .59  4599 193                    .0052 .0011            .0200
    1977-06-30 00/06-09-057-20W4/0 1975-06-02       638.9  640.4  613.3 PB
  ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE D          PD                              651.9      216     .78        168  .280   .65   6070 299   .890 11.806
                             WER1 ISOPAC                          63   .75      47   .05     45             22
    07700 0250004 000 U MANN D                                                             39.30E          23         904
    U MANNVILLE 1    .0018 .0001E .0124 .0026          .57  4630 192 .9644 .0179 .0008
    1986-11-30 00/07-36-056-20W4/0 1977-11-10       648.0  649.8  622.7 PB
  ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE E                                            754.5
    SOLN                     WER1 ASSIGN                          12   .65       8   .05      8                    270.0   44
    07700 0250005 000 U MANN E                                                             37.43E           8         299
    U MANN               .0003A .0269 .0024          .60  4612 195 .9322 .0275 .0056 .0017 .0017 .0012 .0005
    1982-12-31 00/01-01-056-20W4/0 1981-00-00
  ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE F          VO                              658.4      200     .90        180  .200   .60   5030 295   .900  6.465
                             WER1 ASSIGN                          12   .70       8   .05      8              1
    07700 0250006 000                                                                      39.30E           7         275
    MANNVILLE            .0004A .0235 .0022          .59  4619 195 .9366 .0287 .0070 .0009 .0006 .0001
    1981-11-30 00/06-09-056-19W4/0 1980-12-14       657.3  659.5  630.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 0770C

UPPER MANNVILLE G — VO — 754.8 — 200 — 3.00 — 600 — .240 — .50 — 6850 — 298 — .876 — 8.955
WER1 ASSIGN — 54 — .75 — 41 — .05 — 39 — 1
07700 0250007 000 U MANN G — 39.30E — 38 — 1493
COLONY #2 — .0001A .0118 — .57 — 4628 192 — .9755 — .0114 — .0009 — .0002 — .0001
1982-05-31 00/06-04-055-19W4/0 1978-07-08 — 752.5 — 757.0 — 674.3 PB
TCPL

UPPER MANNVILLE H — CP — 866.2 — 200 — 2.20 — 440 — .270 — .60 — 5590 — 302 — .899 — 9.486
WER1 ASSIGN ABAND — 1 — .70 — 1 — .05 — 1 — 1
07700 0250008 000 U MANN H — 37.43E
GLAUCONITIC #2 — .0001A .0118 — .57 — 4628 192 — .9755 — .0114 — .0009 — .0002 — .0001
1985-08-31 00/06-04-055-19W4/0 1978-08-08 — 863.8 — 868.5 — 674.3 PB

UPPER MANNVILLE J — VO — 806.4 — 200 — 1.54 — 308 — .260 — .60 — 6580 — 309 — .872 — 10.834
WER2 ASSIGN — 33 — .75 — 25 — .10 — 23
07700 0250010 000 U MANN J — 37.43E — 23 — 861
UPPER MANNVILLE — .0004E — .0366 .0003 — .61 — 4744 199 — .0011 — .0008 — .0200
1977-06-30 00/11-11-059-23W4/0 1975-10-28 — 804.1 — 808.6 — 639.5 PB
PANALTA

UPPER MANNVILLE K — PD — 834.5 — 200 — .62 — 124 — .200 — .50 — 6070 — 310 — .891 — 6.250
WER2 ASSIGN — 8 — .70 — 6 — .10 — 5 — 4
07700 0250011 000 U MANN K — 37.43E — 1 — 37
UPPER MANNVILLE — .0004E — .0366 .0003 — .61 — 4744 199 — .0011 — .0008 — .0200
1986-12-31 00/11-11-059-23W4/0 1975-10-28 — 833.6 — 835.2 — 639.5 PB
PANALTA

UPPER MANNVILLE L — PD — 744.9 — 16 — 2.10 — 34 — .200 — .65 — 6830 — 298 — .867 — 9.773
WER1 ASSIGN — 22 — .75 — 17 — .05 — 16 — 9
07700 0250012 000 U MANN L — 37.43E — 7 — 262
U MANNVILLE SS — .0005E .C642 .0001 — .63 — 4516 195 — .8791 — .0306 — .0141 — .0027 — .0045 — .0030 — .0008 — .0004
1986-12-31 00/14-22-057-21W4/0 1949-11-01 — 743.9 — 746.0 — 627.3 PB

UPPER MANNVILLE M — VO — 783.5 — 200 — 5.00 — 1000 — .280 — .70 — 5300 — 298 — .897 — 11.052
WER1 ASSIGN — 111 — .70 — 78 — .05 — 74
07700 0250013 000 U MANN M — 39.30E — 74 — 2908
GLAUC — .0001 .0015A .0338 — .59 — 4596 193 — .9338 — .0259 — .0038 — .0005 — .0004 — .0002
1980-12-31 00/07-35-056-20W4/0 1980-10-30 — 780.5 — 786.5 — 624.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700

UPPER MANNVILLE N — VO — 798.1 — 200 — 3.40 — 680 — .250 — .60 — 6880 — 300 — .868 — 11.270
WER1 ASSIGN — 77 — .75 — 58 — .05 — 55
07700 0250014 000 U MANN N — 39.30E — 55 — 2162
GLAUCONITIC — .0001E — .0232 — .61 — 4611 — 198 — .9149 — .0424 — .0137 — .0021 — .0027 — .0009
1986-11-30 00/07-07-058-21W4/0 — 1950-07-31 — 796.4 — 799.8 — 634.9 PB

UPPER MANNVILLE O — VO — 726.5 — 200 — 1.60 — 320 — .190 — .55 — 6830 — 298 — .865 — 7.874
WER1 ASSIGN — 25 — .75 — 19 — .05 — 18
07700 0250015 000 U MANN O — 39.30E — 18 — 707
UPPER MANNVILLE — .0001E — .0232 — .61 — 4611 — 198 — .9149 — .0424 — .0137 — .0021 — .0027 — .0009
1986-11-30 00/06-06-058-21W4/0 — 1949-11-18 — 725.7 — 727.3 — 608.7 PB

UPPER MANNVILLE P — VO — -177.2 — 801.8 — 200 — 2.50 — 500 — .250 — .65 — 5540 — 300 — .897 — 9.514
WER1 ASSIGN — B — 48 — .65 — 31 — .05 — 29
07700 0250016 000 U MANN P — 39.30E — 29 — 1140
GLAUCONITIC — .0005 — .0002E — .0127 — .57 — 4625 — 192 — .9716 — .0138 — .0006 — .0005 — .0001
1986-11-30 00/03-14-056-20W4/0 — 1980-08-24 — 800.5 — 803.0 — 625.8 GW

UPPER MANNVILLE Q — VO — 630.8 — 200 — 1.50 — 300 — .240 — .65 — 4140 — 294 — .918 — 6.805
WER1 ASSIGN — 20 — .75 — 15 — .05 — 14
07700 0250017 000 U MANN Q — 37.43E — 14 — 524
MANNVILLE #1 — .0004E — .0090 — .0045 — .56 — 4626 — 193 — .9626 — .0221 — .0007 — .0002 — .0003
1986-11-30 00/06-28-057-21W4/0 — 1950-01-09 — 630.0 — 631.5 — 606.0 PB

VO — -200.8 — 907.3 — 200 — 1.90 — 380 — .220 — .50 — 5820 — 302 — .896 — 6.728
WER1 ASSIGN ABAND — B — 26 — .70 — 18 — .05 — 17
07700 0250098 002 — 39.30E — 17 — 668
GLAUCONITIC — .0005A — .0308 — .0063 — .59 — 4618 — 192 — .9445 — .0140 — .0015 — .0007 — .0007 — .0006 — .0003 — .0001
1982-08-31 00/11-21-055-20W4/0 — 1954-10-06 — 906.4 — 908.3 — 707.5 GW

VO — -52.5 — 706.0 — 64 — 1.00 — 64 — .300 — .50 — 5590 — 297 — .886 — 9.062
WER1 ASSIGN — B — 6 — .65 — 4 — .05 — 4
07700 0250098 003 — 39.30E — 4 — 157
COLONY — .0006E — .0008 — .61 — 4606 — 197 — .0123 — .0056 — .0022
1982-12-01 00/06-25-055-20W4/0 — 1979-01-11 — 705.5 — 706.5 — 654.0 GW

VO — 908.8 — 200 — 4.50 — 900 — .176 — .55 — 5780 — 304 — .901 — 5.809
WER1 ASSIGN — 52 — .70 — 36 — .05 — 34
07700 0250098 004 — 37.43E — 34 — 1273
GLAUCONITIC — .0001 — .0002A — .0314 — .58 — 4565 — 192 — .9452 — .0172 — .0025 — .0010 — .0004 — .0007 — .0003 — .0003
1986-11-30 00/03-22-055-20W4/0 — 1980-09-28 — 904.6 — 913.0 — 723.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
REDWATER	(F) 057-21W4		0770C													
	VO -233.5				901.9	200	1.24		248	.150	.50	6110	303	.820	5.245	
	WER1 ASSIGN			B	13	.70	9	.15	8							
07700 0250098 005									39.30E		8	314				
GLAUCONITIC	.0004A	.0152			.73	4654	222		.0527	.0213		.6500				
1978-06-30 00/07-13-055-21W4/C	1977-05-30				901.3	902.5	669.0	GW								
	VO				846.0	200	1.40		280	.150	.50	5910	302	.893	4.674	
	WER1 ASSIGN				13	.70	9	.05	9							
07700 0250098 006									39.30E		9	354				
GLAUCONITIC	.0005E	.0308	.0063		.59	4618	192	.9445	.0140	.0015	.0007	.0007	.0006	.0003	.0001	
1983-12-31 00/06-36-055-21W4/C	1978-10-22				845.3	846.7	633.9	PB								
	VO -178.2				799.5	128	3.00		384	.180	.50	5540	299	.902	5.257	
	WER1 ASSIGN			B	20	.70	14	.05	13							
07700 0250098 007									37.43E		13	487				
GLAUCONITIC	E	.0235	.0004		.57	4608	191	.9641	.0118	.0002						
1982-12-01 00/06-16-056-20W4/0	1981-03-04				798.0	801.0	622.8	GW								
CWNGNUL																
	VO				789.4	128	1.20		154	.170	.45	5960	292	.870	5.104	
	WER1 ASSIGN				8	.70	6	.05	6							
07700 0250098 009									37.43E		6	225				
GLAUCONITIC	.0002E	.0134			.59	4623	197	.9396	.0324	.0099	.0017	.0016	.0007	.0003	.0002	
1982-12-01 00/06-07-056-19W4/C	1976-08-19				788.2	790.7	626.7	PB								
TCPL																
	VO -133.4				766.8	150	1.80		270	.290	.60	6940	300	.870	13.157	
	WER1 ASSIGN			B	36	.70	25	.05	24							
07700 0250098 010									39.30E		24	943				
GLAUCONITIC	.0004E	.0340	.0003		.61	4485	193	.9227	.0318	.0069	.0009	.0010	.0004	.0002	.0014	
1985-12-31 00/05-11-056-19W4/0	1982-11-01				765.0	768.7	635.3	GW								
TCPL																
	VO				745.5	200	2.78		556	.250	.55	6830	298	.876	10.231	
	WER1 ASSIGN				57	.75	43	.05	41							
07700 0250098 011									39.30E		41	1611				
COLONY	.0004A	.0381			.59	4599	193		.0052	.0011		.0200				
1978-12-31 00/07-16-056-22W4/0	1978-01-06				744.0	746.8	653.8	PB								
PANALTA																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 C770C
VO 784.3 200 1.85 370 .250 .55 6880 300 .870 10.307
WER1 ASSIGN 38 .75 29 .05 28
07700 0250098 012 39.30A 28 1100
UPPER MANN .0004A .0081 .60 4640 196 .0077 .0037 .1000
1978-12-31 00/07-16-056-22W4/0 1978-01-06 783.3 785.2 653.8 PB
PANALTA

VO 727.3 128 2.47 316 .290 .55 6830 298 .874 11.895
WER1 ASSIGN 38 .75 29 .05 28
07700 0250098 015 39.30E 28 1100
UPPER MANNVILLE .0004A .0676 .0002 .61 4557 192 .0072 .0034 .1300
1982-12-01 00/06-09-057-20W4/0 1975-06-02 726.0 728.5 613.3 PB

VO 676.8 128 2.80 358 .200 .65 4410 296 .915 6.020
WER1 ASSIGN 22 .75 17 .05 16
07700 0250098 016 37.43E 16 599
MANNVILLE #4 .0004E .0090 .0045 .56 4626 193 .9626 .0221 .0007 .0002 .0003
1986-11-30 00/06-28-057-21W4/0 1950-01-09 675.4 678.2 606.0 PB

VO HEAVY 779.4 200 1.90 380 .180 .55 6090 299 .884 6.487
WER1 ASSIGN 25 .70 18 .05 17
07700 0250098 017 39.30E 17 668
GLAUCONITIC .0004E .0163 .0001 .58 4620 194 .9512 .0234 .0048 .0015 .0010 .0005 .0002 .0006
1982-08-31 00/10-02-059-22W4/0 1970-11-17 778.4 780.3 645.3 GO
TCPL

VO -157.3 784.7 200 3.30 660 .330 .80 6005 299 .898 16.791
WER1 ASSIGN B 111 .70 78 .05 74
07700 0300098 005 37.43E 74 2770
GLAUCONITIC .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1980-10-31 00/06-05-056-19W4/0 1979-09-19 783.0 786.3 629.0 GW
TCPL

BASAL MANNVILLE A CP 771.4 200 6.00 1200 .200 .65 5520 300 .897 7.584
WER1 ASSIGN ABAND 34 .70 24 .05 23 23
07700 0320001 000 BSL MANN A 38.93E
BLAIRMORE .0004A .60 4619 194
1985-06-30 02/01-32-057-21W4/0 1948-09-26 765.6 777.2 613.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   PGR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD   SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB  TYPE
PURCHASERS:
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REDWATER              (F)  057-21W4     0770C
  BASAL MANNVILLE B        CP                              895.5     200   3.09       618  .180  .55  6210 307  .883  6.464
                           WER1 ASSIGN ABAND                    7  .70       5  .05        5        5
    07700 0320002 000 BSL MANN B                                                          39.30E
    LOWER MANNVILLE          .0004A                    .62  4757 200
    1986-12-31 00/07-02-058-23W4/0 1967-06-21          894.0  897.0  660.2 PB
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  BASAL MANNVILLE H                                        802.9
    SOLN                   WER2 ISOPAC                          91  .65      59  .05       56        1     1977.0   46
    07700 0320008 000 BSL MANN H                                                          39.30E       55      2162
    BASAL MANNVILLE .0001 .0004E .0676 .0002          .61  4553 192 .8930 .0268 .0072 .0018 .0011 .0016 .0001 .0001
    1986-12-31 00/01-01-056-20W4/0 1979-00-00
    CWNGNUL
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  BASAL MANNVILLE I        VO            -225.4            850.5     200   2.00       400  .210  .40  6029 301  .892  5.364
    ASSOC                  WER1 ASSIGN       SEGR               21  .65      14  .05       13
    07700 0320009 000 BSL MANN I     OIL POOL DEPLETED                                    39.30E       13       511
    BASAL MANNVILLE .0001 .0004E .0676 .0002          .61  4553 192 .8930 .0268 .0072 .0016 .0018 .0011 .0002
    1984-05-31 00/03-21-056-20W4/0 1979-10-25         849.5  851.5  626.1 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BASAL MANNVILLE I                                        854.3
    SOLN                   WER1 ASSIGN       SEGR                3  .65       2  .45        1
    07700 0320009 000 BSL MANN I     OIL POOL DEPLETED                                    39.30E        1        39
    BASAL MANNVILLE .0001 .0004E .0676 .0002          .61  4553 192 .8930 .0268 .0072 .0016 .0018 .0011 .0002
    1984-05-31 00/03-21-056-20W4/0 1979-10-25         849.5  851.5  626.1 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BASAL MANNVILLE K        VO   -210.6               B    831.8     271   .74       201  .236  .65  5720 300  .887  9.377
                           WER1 ISOPAC                      19  .65      12  .10       11
    07700 0320011 000 BSL MANN K                                                          37.43E       11       412
    ELLERSLIE                .0002A .0184 .0285           .61  4697 197 .9205 .0235 .0064 .0013 .0001 .0003 .0003 .0001
    1985-11-30 00/15-16-056-20W4/0 1976-05-11         831.8  833.0  621.8 PB
    CWNGNUL
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  BASAL MANNVILLE L        CP                              832.8     200   1.00       200  .210  .55  5700 300  .887  7.036
                           WER1 ASSIGN ABAND                        .70       .10
    07700 0320012 000 BSL MANN L                                                          39.30E
    BSL QTZ A                .0001 .0001A .0298 .0262         .63  4666 199 .9024 .0226 .0075 .0027 .0043 .0030 .0009 .0001
    1985-08-31 00/10-27-055-19W4/0 1980-05-11         832.3  833.3  645.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
BASAL MANNVILLE M CP -258.7 931.2 200 2.60 520 .200 .70 6260 303 .878 9.368
WER1 ASSIGN ABAND B 2 .65 1 .05 1 1
07700 0320013 000 BSL MANN M 39.30E
L ELLERSLIE .0002A .0660 .64 4550 198 .8564 .0467 .0187 .0058 .0052 .0010
1986-12-31 00/06-04-055-19W4/0 1978-08-C8 929.5 933.0 674.3 GW

BASAL MANNVILLE N CP 844.1 200 2.00 400 .250 .60 5860 300 .885 9.415
WER1 ASSIGN ABAND .70 .10
07700 0320014 000 BSL MANN N 39.30E
ELL #2 .0008 .0007A .0343 .0117 .61 4618 196 .9173 .0229 .0037 .0021 .0020 .0020 .0012 .0013
1986-06-30 00/03-14-056-20W4/0 1980-08-24 842.3 846.0 625.9 PB

BASAL MANNVILLE O VO -206.0 824.8 200 4.60 920 .330 .75 6005 300 .898 15.689
WER1 ASSIGN B 144 .70 101 .05 96 16
07700 0320015 000 BSL MANN O 39.30E 80 3144
BASAL QUARTZ .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1980-10-31 00/06-05-056-19W4/0 1979-09-19 824.0 825.5 629.0 GW
TCPL

BASAL MANNVILLE P VO 823.0 200 3.50 700 .250 .55 5800 300 .900 8.400
WER1 ASSIGN 59 .70 41 .05 39 3
07700 0320016 000 BSL MANN P 39.30E 36 1415
BSL QTZ (ELLER) .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1981-11-30 00/01-17-056-19W4/0 1981-01-23 821.0 825.0 627.1 PB
TCPL

BASAL MANNVILLE Q VO 847.9 128 1.20 154 .240 .65 6005 301 .895 9.889
WER1 ASSIGN 15 .70 11 .05 10 5
07700 0320017 000 BSL MANN Q 39.30E 5 197
ELLERSLIE #1 SD .0001 .0001E .0640 .0027 .60 4568 191 .9058 .0192 .0066 .0012 .0001 .0001 .0001
1982-12-01 00/06-13-056-20W4/0 1977-12-14 847.3 848.5 627.2 PB

BASAL MANNVILLE T 848.9
SOLN WER1 ISOPAC 8 .65 5 .20 4 245.0 33
07700 0320020 000 BSL MANN T 39.30E 4 157
BSL MANN .0002E .0184 .0289 .61 4697 197 .9205 .0235 .0064 .0013 .0001 .0003 .0003 .0001
1983-12-31 00/01-01-056-20W4/0 1981-00-00
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 07700
BASAL MANNVILLE U CP 829.9 200 1.30 260 .300 .50 5880 301 .893 9.332
WER1 ASSIGN 2 .70 1 .05 1 39.30E 1
07700 0320021 000 BSL MANN U
ELLERSLIE SD .0001 .0001A .0158 .0221 .59 4681 194 .9506 .0085 .0016 .0007 .0005
1986-12-31 00/09-18-056-19W4/0 1981-08-08 825.0 834.8 626.6 PB
TCPL

BASAL MANNVILLE V VO 843.5 200 1.00 200 .270 .60 5850 301 .887 10.094
WER1 ASSIGN 20 .70 14 .05 13 39.30E 13 511
07700 0320022 000 BSL MANN V
OSTRACOD .0001E .0264 .60 4607 196 .9238 .0346 .0047 .0019 .0018 .0011 .0003 .0003
1982-05-31 00/10-31-055-19W4/0 1980-10-04 843.0 844.0 633.0 PB
TCPL

BASAL MANNVILLE W VO -213.0 834.4 105 .80 84 .249 .60 5910 303 .896 9.249
WER1 ISOPAC B 8 .65 5 .10 5 39.30E 5 197
07700 0320023 000 BSL MANN W
ELLERSLIE #2 SD .0001 .0005A .0118 .0335 .60 4717 196 .9421 .0106 .0009 .0005 .0001
1985-11-30 00/11-09-056-20W4/0 1977-12-30 837.0 838.2 623.0 GW
CWNGNUL

BASAL MANNVILLE X VO -218.5 840.2 121 .60 73 .230 .60 5910 303 .896 8.543
WER1 ISOPAC B 6 .65 4 .10 4 39.30E 4 157
07700 0320024 000 BSL MANN X
ELLERSLIE #3 SD .0005E .0118 .0335 .60 4717 196 .9421 .0106 .0009 .0005 .0001
1982-12-01 00/06-16-056-20W4/0 1981-02-01 839.5 844.5 622.8 PB
CWNGNUL

BASAL MANNVILLE Y VO -22.1 845.8 200 8.40 1680 .280 .90 6010 300 .898 15.987
WER1 ASSIGN B 269 .70 188 .05 179 39.30E 176 3 6917
07700 0320025 000 BSL MANN Y
BASAL QUARTZ .0001 .0001A .0404 .0024 .58 4597 189 .9515 .0055
1983-12-31 00/06-05-056-19W4/0 1979-09-19 841.6 850.0 629.0 GW
TCPL

BASAL MANNVILLE Z VO 823.9 128 3.00 384 .200 .65 5450 300 .890 7.546
WER1 ASSIGN 29 .70 20 .05 19 39.30E 19 747
07700 0320026 000 BSL MANN Z
ELLERSLIE .0005E .0642 .0001 .63 4516 195 .8791 .0306 .0141 .0027 .0045 .0030 .0008 .0004
1986-11-30 00/11-10-057-21W4/0 1949-12-26 822.4 825.4 615.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

REDWATER (F) 057-21W4 C770C
VO -197.9 849.5 200 1.00 200 .190 .60 5770 302 .901 6.875
WER1 ASSIGN B 14 .60 8 .05 8 39.30E 8 314
07700 0320098 002
ELLERSLIE #3 .0014 .0005A .0303 .0001 .57 4596 190 .9628 .0041 .0001 .0001 .0003 .0002
1983-12-31 00/08-23-055-19W4/0 1982-03-16 849.0 850.0 652.1 GW
TCPL

VO 949.6 200 2.20 440 .230 .50 6370 304 .892 7.682
WER1 ASSIGN ABAND 34 .70 24 .05 23 39.30E 23 904
07700 0320098 003
ELLERSLIE #1 .0006 .0001A .0106 .56 4628 192 .9757 .0127 .0002 .0001
1983-12-31 00/11-21-055-20W4/0 1954-10-06 948.5 950.7 707.4 PB

VO -284.3 1006.2 64 1.30 83 .230 .55 6390 306 .882 8.517
WER1 ASSIGN B 7 .65 5 .10 5 39.30E 5 197
07700 0320098 004
BSL ELLERSLIE .0002 .0008A .0361 .0255 .52 4619 195 .9157 .0098 .0037 .0025 .0018 .0025 .0007 .0007
1986-11-30 00/11-12-055-20W4/0 1981-09-05 1005.5 1006.8 722.5 GW

VO 931.0 128 2.16 276 .300 .60 6690 300 .878 13.001
WER1 ASSIGN 36 .70 25 .10 23 39.30E 23 904
07700 0320098 005
ELLERSLIE .0004A .59 4682 193
1982-12-01 00/07-34-055-20W4/0 1974-12-20 929.9 932.1 648.3 PB
CWNGNUL

VO -266.4 917.0 150 5.79 869 .120 .60 6630 310 .860 5.092
WER1 ASSIGN ABAND B 44 .65 29 .05 28 39.30E 28 1100
07700 0320098 010
BASAL MANNVILLE E .0185 .0174 .65 4606 208 .9588 .0038 .0006 .0003 .0006
1985-06-30 00/02-16-056-22W4/0 1949-05-11 914.1 919.9 653.5 GW
PANALTA

VO 850.0 200 5.00 1000 .300 .60 5720 301 .887 10.967
WER1 ASSIGN 110 .70 77 .10 69 39.30E 69 2712
07700 0334098 005
BASAL QUARTZ B .0001 .0001E .0298 .0262 .63 4666 199 .9024 .0226 .0075 .0027 .0043 .0030 .0009 .0004
1980-10-31 00/10-27-055-19W4/0 1980-05-11 845.5 854.5 645.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3	
REDWATER	(F) 057-21W4 07700											
	VO -226.7	-234.0	845.9	16	1.70	27	.210	.80	5860	300	.894	10.439
ASSOC	WER1 ASSIGN		3 .65		2 .05	2						
07700 0336098 001						39.30E		2		79		
L ELLERSLIE	.0003E .0271 .0218		.59	4543	191	.9471 .0035	.0001	.0001				
1985-12-31 00/14-09-056-20W4/0	1984-07-07		845.0	846.7	620.0	GO						
	VO -22.0		836.2	75	.68	51	.255	.70	5850	303	.898	10.914
	WER1 ISOPAC	B	6 .65		4 .05	4						
07700 0336098 005						39.30E		4		157		
ELLERSLIE #1	.0005 .0002A .0127		.57	4625	192	.9716 .0138	.0006	.0005	.0001			
1985-11-30 00/07-15-056-20W4/0	1979-10-06		834.2	835.4	623.9	PB						
	VO		858.5	200	1.00	200	.260	.50	5380	301	.895	7.383
	WER1 ASSIGN		15 .65		10 .05	10						
07700 0336098 007						39.30E		10		393		
ELLERS	.0004A .0235 .0022		.59	4619	195	.9366 .0287	.0070	.0009	.0006	.0001		
1981-11-30 00/04-10-056-19W4/0	1980-06-04		858.0	859.0	632.5	PB						
TCPL												
	VO		842.0	200	1.60	320	.270	.65	5850	302	.878	11.011
	WER1 ASSIGN		35 .70		25 .10	23						
07700 0336098 010						39.30E		23		904		
M ELLERSLIE	.0004A .0218 .0384		.64	4722	203	.8700 .0551	.0090	.0023	.0019	.0007	.0002	.0002
1979-12-29 00/07-15-056-20W4/0	1979-10-06		841.2	842.8	623.9	PB						
	VO		846.4	16	.80	13	.220	.65	5860	300	.890	8.925
	WER1 ASSIGN		1 .70		1 .05	1						
07700 0336098 015						39.30E		1		39		
ELLERSLIE #4	.0003E .0271 .0218		.59	4543	191	.9471 .0035	.0001	.0001				
1985-12-31 00/02-16-056-20W4/0	1984-10-04		846.0	846.8	621.0	PB						
CWNGNUL												
	VO		841.9	64	3.30	211	.230	.75	8250	300	.861	15.668
	WER1 ASSIGN		33 .75		25 .05	24						
07700 0336098 020						39.30E		24		943		
ELLERSLIE #3B	.0003E .0271 .0218		.59	4543	191	.9471 .0035	.0001	.0001				
1985-12-31 00/04-16-056-20W4/0	1985-07-10		839.5	844.2	620.3	PB						
CWNGNUL												

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP   GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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REDWATER              (F)  057-21W4     0770C
  D-1 A                    PD  -210.3                      839.4     126   6.37      803  .188   .90  5740 306   .896 10.096
                           WER1 ISOPAC                B      273   .60    164   .10    148          63
    07700 0658001 000 D-1 A                                                          40.05E          85       3404
    D-1                    .0003A .0022 .0296              .61  4710 197 .9397 .0235 .0010 .0040              .0007
    1981-12-31 00/02-29-058-22W4/0 1952-02-20          829.4  846.7  637.3 GW
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  D-1 B                    CP  -176.4                      821.9     200  10.10     2020  .190   .55  5480 306   .903  5.894
                           WER1 ASSIGN                B       65   .75     49   .05     47          47
    07700 0658002 000 D-1B                                                           40.05E
    WABAMUN                .0005A          .0310            .61  4702 197                .0007
    1986-12-31 00/10-02-059-22W4/0 1970-11-17          815.6  828.1  645.3 GW
    TCPL
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                           VO  -190.6                      809.9     200   1.70      340  .300   .50  5480 300   .898  8.677
                           WER1 ASSIGN                B       30   .65     20   .10     18
    07700 0658098 010                                                                40.05E          18        721
    WABAMUN                .0005A .0196 .0310              .61  4703 197 .9165 .0279 .0022 .0008 .0008 .0007
    1982-05-31 02/08-33-057-21W4/C 1980-10-23          809.0  810.7  630.1 GW
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  D-3                      VO
    ASSOC                  WER1                SEGR                    .80          .25                -5
    07700 0720000 000 D-3                                                                45.67A           5        228
    D-3                    .0001A .0100 .0262 .0358  .78  4468 276 .4526 .1857 .1726 .0277 .0577 .0316
    1982-12-31 00/01-01-057-21W4/0 1948-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  D-3                                                      977.8
    SOLN                   WER1                SEGR            7452   .62    4620   .65    1617    1506  207000.0    36
    07700 0720000 000 D-3                                                                45.67A    111       5069
    D-3                    .0001A .0100 .0262 .0358  .78  4468 276 .4526 .1857 .1726 .0277 .0577 .0316
    1982-12-31 00/01-01-057-21W4/0 1948-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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REDWATER                 POOLS=   117  GIP=     15124 PROD=     10331  IMG=      7007  MGP=      2618  RMG=      4389  ENERGY=    171788
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REINE                 (SA) 081-22W5     0776S
                           VO  -236.5                      815.6     200   1.24      248  .250   .72  7870 309   .859 15.177
          STRIKE           BER6 ASSIGN                B       38   .75     29   .10     26
    07769 0500098 005                                                                40.80E          26       1061
    TRIASSIC               .0002E .0036 .023C .0002  .61  4702 201                .0067 .0035              .0800
    1978-06-30 00/07-16-081-22W5/C 1975-09-21          815.0  816.3  579.7 GW
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REINE                    POOLS=     1  GIP=        38 PROD=        29  IMG=        26  MGP=                 RMG=        26  ENERGY=      1061
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC   PROD   SL     IMG          MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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REITA                (F)  059-03W4     07620
                          VO                          382.5      500   2.79      1395  .310  .80   2610 288   .944  6.771
                     BER7 ISOPAC                        94  .75    71  .05          67
    07620 0256098 005                                                            37.43E      67        2508
    COLONY #1 SS          .0002E .0376                .57  4592 189 .9540 .0075 .0003
    1986-12-31 00/07-28-059-03W4/0 1980-02-26       378.8  383.1  619.0 PB
    TCPL
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                          VO                          426.5      128   2.30       294  .310  .65   2540 288   .945  5.348
                     BER7 ASSIGN                        16  .65    10  .05          10
    07620 0256098 010                                                            37.43E      10         374
    COLONY #1                  A .0313 .0002         .57  4604 190 .9612 .0070 .0202 .0001
    1985-11-31 00/07-26-058-03W4/0 1985-02-19       425.4  427.7  662.9 PB
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                          VO                          387.7      128   1.80       230  .320  .85   2480 288   .946  7.041
                     BER7 ASSIGN                        16  .65    10  .05          10
    07620 0256098 013                                                            37.43E      10         374
    COLONY #1             .0002A .0376                .57  4592 189 .9540 .0075 .0003
    1986-11-30 02/04-30-059-03W4/0 1973-01-02       386.8  388.6  621.5 PB
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                          VO                          423.0      150   3.00       450  .320  .75   2670 288   .943  6.710
         STRIKE           BER7 ASSIGN                        30  .65    20  .05          19
    07620 0256098 015                                                            37.43E      19         711
    COLONY #1                  E .0137 .0013         .56  4545 189 .9842 .0006 .0002
    1985-12-31 00/06-30-058-03W4/0 1985-03-15       421.5  424.5  644.1 PB
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                          VO  *228.3                  417.4      611   1.48       904  .232  .65   2610 291   .945  4.070
                     BER7 ISOPAC                B       37  .55    20  .05          19
    07620 0262098 005                                                            37.43E      19         711
    COLONY #1             .0005A .0408 .0075          .58  4608 189 .9496 .0015 .0001
    1986-12-31 00/06-08-059-03W4/0 1980-06-13       409.3  413.0  641.0 GW
    TCPL
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REITA                     POOLS=     5  GIP=      153 PROD=       131  IMG=       125  MGP=            RMG=       125  ENERGY=      4678
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RESDELN              (SA) 083-06W4     07775
                          VO                          271.3      200   6.29      1258  .270  .50   1790 289   .960  2.477
         STRIKE           BER7 ASSIGN                        31  .55    17  .05          16
    07775 0310098 005                                                            37.43E      16         599
    MCMURRAY                   E                     .56  4626 191
    1977-12-31 00/10-31-083-06W4/0 1977-08-29       265.2  277.4  549.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RESDELN (SA) 083-C6W4 07775
VO 276.5 64 3.70 237 .260 .65 1040 290 .979 1.761
STRIKE BER7 ASSIGN 4 .50 2 .05 2
07775 0310098 006 37.43E 2 75
MCMURRAY #1 .0002E .0378 .0036 .57 4603 189 .9579 .0005
1986-12-31 02/10-31-083-06W4/0 1981-03-25 274.0 279.0 549.2 PB

VO +283.3 330.9 200 .90 180 .340 .50 1590 292 .967 2.722
STRIKE BER6 ASSIGN ABAND B 5 .50 3 .05 3
07775 0310098 010 37.43E 3 112
MCMURRAY .0001E .0096 .0042 .56 4640 191 .9856 .0006
1979-12-29 00/10-23-083-07W4/0 1979-01-17 330.4 331.3 614.6 GW

VO +279.7 297.6 1157 2.25 2603 .319 .70 1360 294 .971 3.025
STRIKE BER7 ISOPAC B 79 .50 40 .05 38
07775 0310098 015 37.43E 38 1422
MCMURRAY .0001E .56 4640 191 .9870 .0005 .0001 .0001 .0001 .0001 .0001
1986-12-31 00/07-24-083-07W4/0 1979-01-11 308.8 318.2 598.9 GW

VO HEAVY 290.6 200 1.40 280 .320 .65 1790 284 .957 3.896
STRIKE BER7 ASSIGN 11 .60 7 .05 7
07775 0310098 018 37.43E 7 262
MCMURRAY .0007E .0065 .0030 .56 4638 191 .9881 .0012 .0004 .0001
1981-06-30 00/07-25-083-07W4/0 1980-11-20 289.9 291.3 568.5 GD

VO +278.6 354.2 200 1.40 280 .320 .50 1790 293 .963 2.887
STRIKE BER7 ASSIGN B 8 .50 4 .05 4
07775 0310098 020 37.43E 4 150
MCMURRAY .0001E .0096 .0042 .56 4640 191 .9856 .0006
1979-12-29 00/10-26-083-07W4/0 1979-01-27 353.5 354.9 633.5 GW

VO 333.2 200 2.40 480 .340 .70 1790 292 .963 4.308
STRIKE BER6 ASSIGN ABAND 21 .50 11 .05 10
07775 0310098 025 37.43E 10 374
MCMURRAY .0001E .0084 .0047 .56 4640 191 .9863 .0006
1979-12-29 00/07-33-083-07W4/0 1979-01-24 331.8 334.5 617.3 PB

VO +275.5 249.0 200 7.40 1480 .300 .65 1790 290 .963 3.555
STRIKE BER7 ASSIGN B 53 .50 27 .05 26
07775 0328098 005 37.43E 26 973
MCMURRAY .0007A .0065 .0030 .56 4638 191 .9881 .0012 .0004 .0001
1980-07-31 00/07-32-083-06W4/0 1980-02-15 243.0 255.0 530.5 GW

RESDELN POOLS= 8 GIP= 212 PROD= 111 IMG= 106 MGP= RMG= 106 ENERGY= 3967

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 0778C
VO 245.3 200 .90 180 .240 .55 3600 283 .923 5.174
WER1 ASSIGN 9 .70 6 .05 6
07780 0126098 015 36.31E 6 218
BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1981-06-30 00/16-21-012-18W4/C 1977-09-18 244.8 245.7 832.4 PB
TCPL

VO 342.7 200 3.00 600 .190 .60 3820 286 .925 4.681
STRIKE WER1 ASSIGN 28 .75 21 .05 20
07780 0142098 005 37.43E 20 749
PAKOWKI SD .0044E .0756 .0001 .58 4528 186 .9145 .0044 .0009 .0001
1981-12-31 00/07-06-012-19W4/0 1981-06-24 340.0 345.4 854.6 PB

MILK RIVER C VO +519.4 309.9 240 1.62 385 .240 .55 3600 286 .922 5.125
WER1 ISOPAC B 20 .70 14 .05 13 9
07780 0158003 000 MILK RIV C 36.31E 4 145
MILK RIVER .0001 .0010E .0202 .56 4609 190 .9758 .0021 .0003
1979-12-29 02/06-28-012-18W4/0 1975-12-08 308.5 314.6 828.8 PB
TCPL

VO 319.3 200 4.94 988 .190 .70 3600 286 .923 5.158
WER1 ASSIGN 51 .70 36 .05 34
07780 0158098 004 36.31E 34 1235
MILK RIVER E .0409 .0001 .58 4551 188 .9541 .0042 .0005 .0001
1978-12-31 00/11-01-012-19W4/0 1978-09-21 313.9 324.6 836.7 PB

VO 330.1 641 1.80 1154 .160 .55 3650 289 .938 3.370
WER1 ISOPAC 39 .70 27 .05 26
07780 0158098 005 36.31E 26 944
MILK RIVER .0010E .58 4578 188
1977-12-31 00/06-09-012-19W4/0 1975-07-13 322.5 335.9 837.9 PB
TCPL

VO 733.3 512 .97 497 .134 .50 5240 297 .909 3.698
WER1 ASSIGN 18 .70 13 .05 12
07780 0186098 005 37.43E 12 449
2WS .0016A .0643 .0009 .72 4522 187 .9274 .0041 .0010 .0002 .0002 .0001 .0001 .0001
1982-12-01 00/06-27-013-18W4/0 1975-10-17 724.8 726.0 815.3 PB
TCPL SOQUIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780

BOW ISLAND A — VO — 833.5 — 2023 — 1.30 — 263C — .153 — .55 — 6590 — 299 — .888 — 5.940
WER1 ISOPAC — 156 — .70 — 109 — .05 — 104 — 39
07780 0213001 000 BOW ISL A — 35.56E — 65 — 2311
BOW ISLAND — .0015A .0556 .0003 — .59 4566 188 .9357 .0050 .0011 .0002 .0001 .0001 .0001 .0003
1986-10-31 00/11-11-013-19W4/0 1959-03-23 — 830.6 832.1 829.4 PB
TCPL

BOW ISLAND B — VO — 830.6 — 200 — 3.66 — 732 — .250 — .55 — 6100 — 300 — .901 — 8.825
WER1 ASSIGN — 65 — .70 — 46 — .05 — 44
07780 0213002 000 BOW ISL B — 35.56E — 44 — 1565
BOW ISLAND — .0007E .0365 .0017 — .59 4593 193 .9322 .0183 .0053 .0013 .0015 .0013 .0005 .0007
1984-12-31 00/07-33-011-19W4/0 1954-09-25 — 828.4 832.7 847.3 PB
TCPL

BOW ISLAND D — MB — 835.7 — 2247 — .85 — 1910 — .160 — .55 — 6580 — 300 — .894 — 6.144
WER1 ISOPAC — 202 — .70 — 141 — .05 — 134 — 87
07780 0213004 000 BOW ISL D — 35.56E — 47 — 1671
BOW ISLAND 1 — .0046A .0801 .0004 — .59 4523 186 .9081 .0055 .0011 .0002 .0001
1982-05-31 00/07-23-012-19W4/C 1974-10-25 — 811.4 812.6 829.0 PB
PANALTA TCPL

BOW ISLAND E — PD — 854.4 — 358 — .69 — 247 — .159 — .55 — 7830 — 299 — .867 — 7.512
WER1 ISOPAC — 40 — .65 — 26 — .05 — 25 — 22
07780 0213005 000 BOW ISLE E — 35.56E — 3 — 107
BOW ISLAND — .0008 .0028A .0688 .0001 — .63 4510 189 .8997 .0082 .0015 .0005 .0005 .0021 .0058 .0092
1984-12-31 00/04-28-012-18W4/0 1968-08-06 — 855.6 855.9 831.5 PB
TCPL

BOW ISLAND F — VO — 878.6 — 128 — .93 — 119 — .160 — .60 — 5950 — 303 — .908 — 5.904
WER1 ASSIGN — 7 — .70 — 5 — .05 — 5
07780 0213006 000 BOW ISL F — 35.56E — 5 — 178
BOW ISLAND — .0010A — .59 4530 186 — .0001 .0009 — .0100
1982-12-01 00/10-15-012-19W4/0 1974-08-04 — 878.1 879.0 836.9 PB
TCPL

BOW ISLAND G — CP — 905.4 — 128 — .93 — 119 — .150 — .55 — 6680 — 303 — .901 — 5.941
WER1 ASSIGN ABAND — .70 — .05
07780 0213007 000 BOW ISL G — 35.56E
BOW ISLAND — .0010A — .0001 — .59 4551 187 — .0010 .0002 — .0200
1985-08-31 00/10-15-012-19W4/0 1974-08-04 — 904.9 905.9 836.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     07780
  BOW ISLAND H              VO                          821.6     200    3.70       740  .180  .50   7080 312   .910  6.382
                       WER1 ASSIGN                        47   .65      31  .05        29        4
    07780 0213008 000 BOW ISL H                                                     35.56E       25        889
    BOW ISLAND 2          .0010A .0510 .0067          .59  4551 187 .8779 .0528 .0013 .0003 .0063 .0042 .0012 .0011
    1977-12-31 00/06-09-013-18W4/C 1977-07-11       819.3  823.9  815.3 PB
    TCPL
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  BOW ISLAND J              VO                          886.5     828    1.06       878  .190  .55   6210 301   .900  6.812
                       WER1 ISOPAC                        60   .70      42  .05        40        14
    07780 0213010 000 BI J                                                          35.56E       26        925
    BOW ISLAND #4         .0041A .0881 .0016          .60  4518 186 .8990 .0060 .0010 .0002
    1982-12-31 02/10-17-012-19W4/0 1974-10-18       876.9  877.5  843.7 PB
    PANALTA
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  BOW ISLAND K              CP                          818.5     200    1.00       200  .240  .45   7080 298   .879  8.301
                       WER1 ASSIGN                         1   .75       1  .05         1        1
    07780 0213011 000 BOW ISL K                                                     35.56E
    BOW IS                .0042A .0634                .61  4533 189 .9185 .0069 .0012 .0002 .0002 .0004 .0005 .0045
    1986-12-31 00/08-25-012-18W4/0 1979-10-01       817.5  819.5  831.5 PB
    KANNGAZ
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  BOW ISLAND L              PD                          855.8     200     .70       140  .192  .60   5160 299   .914  6.186
                       WER1 ASSIGN                        31   .65      20  .05        19        11
    07780 0213012 000 BOW ISL L                                                     35.56E        8        284
    BOW IS          .0002 .0019E .0704              .59  4545 187 .9210 .0058 .0007
    1986-12-31 00/16-16-012-18W4/0 1981-09-14       855.4  856.1  836.7 PB
    TCPL
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                          VO                          831.2     200    1.85       370  .200  .60   6610 301   .850  8.817
        STRIKE       WER1 ASSIGN                        33   .75      25  .15        21
    07780 0213098 005                                                               35.56E       21        747
    BOW ISLAND            .0010A .0510 .0607          .71  4723 208                .0200 .0093        .4200
    1976-06-30 00/06-31-011-19W4/0 1976-01-20       830.3  832.1  841.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO    +20.3                 789.2     200     .70       140  .220  .65   6790 297   .889 10.458
                       WER1 ASSIGN                B       15   .70      11  .05        10
    07780 0213098 006                                                               35.56E       10        356
    BOW ISLAND SD         .0070E .0722 .0002          .59  4519 186 .9114 .0058 .0009 .0018 .0007 .0001
    1981-12-31 00/16-31-012-17W4/0 1981-05-30       788.1  790.3  810.6 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE									
RETLAW	(F) 012-18W4		07780														
	VO					854.5	200	1.00		200	.200	.65	7500	299		.833	11.132
	WER1 ASSIGN					22	.75	17	.10	15							
07780 0213098 007										35.56E		15		533			
BOW ISLAND		.0014A	.0508			.66	4558	204	.8428	.0629	.0240	.0033	.0070	.0043	.0019	.0016	
1983-04-30 00/05-24-012-18W4/0	1981-10-30					854.0	855.0	845.5	PB								
KANNGAZ																	
	VO					837.1	200	2.20		440	.220	.50	7690	298		.878	9.194
	WER2 ASSIGN					40	.75	30	.05	29							
07780 0213098 008										35.56E		29		1031			
BOW ISLAND		.0043E	.0723	.0004		.58	4533	186	.9160	.0056	.0011	.0002	.0001				
1982-12-01 00/08-32-012-17W4/0	1982-06-04					835.2	839.0	807.2	PB								
	VO					813.2	128	1.30		166	.160	.50	6890	298		.887	5.930
	WER1 ASSIGN					10	.75	8	.05	8							
07780 0213098 009										35.56E		8		284			
BOW ISLAND		.0095A	.0811	.0004		.59	4499	186	.8941	.0104	.0029	.0006	.0006	.0003	.0001		
1985-09-30 00/11-26-012-18W4/0	1983-03-23					808.5	818.0	835.0	PB								
TCPL																	
	VO					806.4	200	1.54		308	.180	.55	6720	300		.895	7.046
	WER1 ASSIGN					22	.75	17	.05	16							
07780 0213098 010										35.56E		16		569			
BOW ISLAND		.0010A		.0001		.59	4530	186			.0009	.0001					
1977-12-31 00/07-13-012-19W4/0	1974-01-23					805.6	807.1	826.3	PB								
TCPL																	
	VO					831.2	200	1.83		366	.200	.60	6240	300		.899	7.896
	WER1 ASSIGN					29	.70	20	.05	19							
07780 0213098 011										35.56E		19		676			
BOW ISLAND #1		A	.0850	.0004		.59	4504	186	.9078	.0056	.0011	.0001					
1986-11-30 00/06-34-011-19W4/0	1976-01-20					830.3	832.1	841.6	PB								
	VO	-6.3				816.0	200	.80		160	.240	.40	10500	298		.847	11.357
	WER1 ASSIGN				B		18	.75	14	.05	13						
07780 0213098 013										35.56E		13		462			
BOW ISLAND #2		.0041E	.0881	.0016		.60	4518	186	.8990	.0060	.0010	.0002					
1982-05-31 00/08-16-012-19W4/0	1981-02-13					815.5	816.5	810.2	GW								
TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — RMG — ENERGY — STOIP — GCR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 799.5 200 1.00 200 .170 .65 6780 298 .896 7.979
WER1 ASSIGN 16 .75 12 .05 11
07780 0213098 016 35.56E 11 391
BOW ISLAND #1SD .0023A .1368 .0040 .61 4472 183 .8496 .0061 .0008 .0002 .0001 .0001
1981-12-31 00/12-07-013-17W4/0 1981-05-08 799.0 800.0 818.6 PB
TCPL

VO 863.5 200 2.50 500 .240 .50 7320 301 .886 9.367
WER1 ASSIGN 47 .60 28 .05 27
07780 0213098 017 35.56E 27 960
BOW ISLAND 3 .0010A .0659 .0057 .59 4516 186 .8514 .0459 .0177 .0030 .0052 .0017 .0012 .0005
1982-10-29 00/06-28-013-18W4/0 1979-10-04 861.0 866.0 821.5 PB
TCPL SOQUIP

VO +15.3 803.0 200 .70 140 .180 .65 6770 298 .887 8.522
WER1 ASSIGN B 12 .70 8 .05 8
07780 0213098 018 35.56E 8 284
BOW ISLAND #2 .0027A .0664 .002C .59 4553 187 .9226 .0055 .0007 .0001 .0001 .0001
1981-12-31 00/12-07-013-17W4/C 1981-05-08 802.6 803.3 818.6 GW
TCPL

VO +3.3 HEAVY 814.9 200 .80 160 .220 .65 6780 298 .887 10.431
WER1 ASSIGN B 17 .70 12 .05 11
07780 0213098 019 35.56E 11 391
BOW ISLAND #3 .0027A .0664 .002C .59 4553 187 .9226 .0055 .0007 .0001 .0001 .0001
1981-12-31 00/12-07-013-17W4/C 1981-05-08 814.5 815.3 818.6 GD
TCPL

VO 860.6 128 .93 115 .180 .60 9580 302 .863 11.289
WER1 ASSIGN 13 .80 10 .05 10
07780 0213098 025 35.56E 10 356
BOWISLAND 2 .0010A .59 4516 186
1982-12-01 00/11-08-013-19W4/0 1976-11-15 860.1 861.1 831.5 PB
TCPL

VO 890.9 200 1.24 248 .230 .60 9580 303 .864 14.361
WER1 ASSIGN 36 .75 27 .05 26
07780 0213098 030 35.56E 26 925
BOW ISLAND 4 .0010A .59 4509 186
1977-06-30 00/11-08-013-19W4/0 1976-11-15 890.3 891.5 831.5 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
BASAL COLORADO B PD 947.1 3504 1.24 4345 .183 .60 8820 303 .848 10.719
WER1 ISOPAC 466 .85 396 .05 376 181
07780 0242002 000 BSL COLO B 38.18E 195 7445
BSL COLO #1 .0013A .0580 .0002 .62 4563 195 .8904 .0313 .0103 .0019 .0029 .0020 .0009 .0008
1986-07-31 00/11-07-013-18W4/0 1960-11-16 957.7 958.9 830.3 PB
A&S TCPL

VO 946.7 200 1.54 308 .150 .70 8790 306 .855 10.032
WER1 ASSIGN 31 .75 23 .05 22
07780 0242098 010 38.18E 22 840
BSL COLORADO 2 .0012A .62 4619 194 .0125 .0050 .5000
1977-12-31 00/06-08-013-18W4/0 1964-10-19 945.5 947.9 822.9 PB
TCPL

VO 983.8 200 .93 186 .200 .75 8860 306 .855 14.446
WER1 ASSIGN 27 .75 20 .05 19
07780 0242098 030 38.18E 19 725
BSL COLORADO 1 .0012A .62 4619 194 .0125 .0050 .5000
1977-12-31 00/07-24-013-19W4/0 1977-06-03 983.3 984.2 837.3 PB

MANNVILLE A VO -275.4 1103.0 648 2.18 1413 .182 .70 12080 305 .767 18.709
ASSOC WER1 ISOPAC COMB 264 .75 198 .10 178 55
07780 0248001 000 MANNVILLE A CONCURRENT PRODUCTION 37.43E 155 5802
GLAUCONITIC A E .0392 .0356 .70 4667 209 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
1986-12-31 00/07-15-013-19W4/0 1959-06-04 1102.2 1103.2 827.5 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

MANNVILLE A 1108.0
SOLN WER1 ISOPAC COMB 56 .65 36 .10 32 868.0 64
07780 0248001 000 MANNVILLE A CONCURRENT PRODUCTION 37.43E
GLAUCONITIC A E .0392 .0356 .70 4667 209 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
1986-12-31 00/07-15-013-19W4/0 1959-06-04 1102.2 1103.2 827.5 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 320 PROD= 234 IMG= 210 MGP= 55 RMG= 155 ENERGY= 5802

MANNVILLE C VO 1073.2 200 2.47 494 .210 .65 11690 308 .802 18.371
WER2 ASSIGN 91 .75 68 .15 58
07780 0248003 000 MANNVILLE C 37.43E 58 2171
GLAUCONITIC B .0010A .1082 .0008 .74 4861 211 .0191 .0065 .5600
1976-06-30 00/10-25-012-19W4/0 1960-07-00 1070.5 1075.9 826.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE E VO -256.3 1080.2 200 2.70 540 .200 .75 11940 304 .780 21.480
ASSOC WER2 ASSIGN 116 .75 87 .15 74 37.43E 74 2770
07780 0248005 000 MANNVILLE E OIL POOL DEPLETED
GLAUCONITIC C A .0398 .0522 .71 4723 210 .8026 .0657 .0230 .0039 .0057 .0037 .0014 .0020
1982-08-31 00/11-36-012-19W4/0 1960-04-16 1078.4 1082.0 825.7 GO
TCPL

MANNVILLE I 1086.9
SOLN WER1 ISOPAC 81 .65 53 .35 34 37.43E 1 33 1270.0 64 1235
07780 0248009 000 MANNVILLE I
MANN .0010E .0390 .0633 .70 4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
1982-12-31 00/01-01-012-18W4/0 1964-00-00
TCPL

MANNVILLE J MB 947.9 128 18.90 2419 .210 .60 8756 308 .842 12.156
WER1 ASSIGN 153 .80 122 .05 116 37.43E 111 5 187
07780 0248010 000 MANNVILLE J
UPPER MANNVILLE .0012A .0015 .61 4626 201 .9313 .0391 .0138 .0028 .0038 .0026 .0012 .0027
1986-12-31 00/02-03-013-18W4/0 1966-10-00 938.5 957.4 826.6 PB
TCPL

MANNVILLE N VO 1087.3 718 .98 704 .144 .50 12060 307 .825 9.750
WER1 ISOPAC 69 .80 55 .20 44 37.43E 37 7 262
07780 0248014 000 MANNVILLE N
BASAL QUARTZ .0075 .0046A .0372 .1085 .0011 .73 4834 203 .7575 .0565 .0174 .0019 .0037 .0023 .0009 .0009
1985-12-31 00/09-12-012-19W4/0 1951-08-04 1084.5 1086.3 833.3 PB
TCPL

MANNVILLE S PD -243.5 1070.6 128 4.63 593 .200 .70 11720 306 .789 19.327
WER1 ASSIGN B 9 .75 7 .10 6 37.43E 6
07780 0248019 000 MANNVILLE S
UPPER MANNVILLE .0010A .0332 .68 4661 206 .0233 .0090 .2900
1986-12-31 00/10-20-012-18W4/0 1965-12-11 1068.3 1072.9 829.4 GW

MANNVILLE V VO -225.8 1058.7 20 .40 8 .162 .70 9780 304 .790 13.133
ASSOC WER1 ISOPAC SEGR 1 .75 1 .10 1 37.43E
07780 0248022 001 MANNVILLE V
GLAUCONITIC .0003 .0005A .1186 .0010 .72 4481 208 .7143 .1053 .0390 .0045 .0087 .0045 .0020 .0013
1986-11-28 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RETLAW (F) 012-18W4 0778C
MANNVILLE V 1068.0
SOLN WER1 ISOPAC SEGR 126 .65 82 .15 70 2210.0 57
07780 0248022 001 MANNVILLE V 37.43E
GLAUCONITIC .0003 .0005A .1186 .0010 .72 4481 208 .7143 .1053 .0390 .0045 .0087 .0045 .0020 .0013
1986-11-28 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -228.0 1074.0 52 .50 26 .190 .75 10620 303 .702 20.233
ASSOC WER1 ISOPAC SEGR 5 .75 4 .20 3 37.43E
07780 0248022 002 MANN V
GLAUCONITIC .0005E .0282 .0521 .80 4677 228 .7100 .1076 .0569 .0096 .0203 .0106 .0029 .0013
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -224.0 1067.3 40 .38 15 .155 .55 10620 305 .803 10.512
ASSOC WER1 ISOPAC SEGR 2 .75 2 .10 2 37.43E
07780 0248022 003 MANN V
GLAUCONITIC .0019E .0747 .0003 .69 4507 204 .8228 .0541 .0189 .0026 .0054 .0045 .0038 .0110
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 839.4 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -222.4 1061.5 40 .53 21 .204 .70 10620 304 .798 17.778
ASSOC WER1 ISOPAC SEGR 4 .75 3 .10 3 37.43E
07780 0248022 004 MANN V
GLAUCONITIC .0019A .0747 .0003 .69 4507 204 .8228 .0541 .0189 .0026 .0054 .0045 .0038 .0110
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 839.4 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -217.5 1061.9 75 .65 49 .230 .80 11740 304 .800 25.259
ASSOC WER1 ISOPAC SEGR 12 .75 9 .15 8 37.43E
07780 0248022 005 MANN V
GLAUCONITIC .0014A .0520 .0597 .69 4727 206 .8072 .0507 .0167 .0027 .0053 .0034 .0009
1985-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V VO -224.0 1064.4 32 .44 14 .200 .65 11350 304 .770 17.926
ASSOC WER1 ISOPAC SEGR 3 .75 2 .20 2 37.43E
07780 0248022 006 MANN V
GLAUCONITIC .0016E .0447 .1192 .77 4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

MANNVILLE V MB -228.0 1063.3 8 .38 3 .160 .55 10910 304 .777 11.559
ASSOC WER1 ISOPAC SEGR 1 .75 1 .20 1 37.43E
07780 0248022 007 MANN V
GLAUCONITIC .0016E .0447 .1192 .77 4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
1984-12-31 00/10-09-012-18W4/0 1971-01-24 1064.1 1064.7 840.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 0778C
MANNVILLE V
ASSOC WER1 ISOPAC SEGR 28 .80 22 .10 20
07780 0248022 999 MANNVILLE V 37.43E 20 749
GLAUCONITIC .0013E
1986-11-28 00/10-09-012-18W4/0 1971-01-24 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

MANNVILLE V
SOLN WER1 ISOPAC SEGR 126 .65 82 .15 70 24
07780 0248022 999 MANNVILLE V 37.43E 46 1722
GLAUCONITIC .0013E
1986-11-28 00/10-09-012-18W4/0 1971-01-24 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

MANNVILLE W 1134.9
SOLN WER1 ISOPAC 21 .65 14 .20 11 371.0 57
07780 0248023 000 MANNVILLE W 37.43E 11 412
LOWER MANNVILLE E .0008 .8115 .1328 .0367 .0047 .0054 .0019 .0006
1986-12-31 00/01-01-012-19W4/0 1976-00-00

MANNVILLE X PD 1060.4 784 1.01 792 .199 .70 11710 308 .787 19.105
WER1 ISOPAC 294 .80 235 .10 212 176
07780 0248024 000 MANNVILLE X 37.43E 36 1347
U GLAUCONITIC .0014 .0019A .0418 .0097 .67 4570 207 .8382 .0639 .0236 .0033 .0070 .0047 .0021 .0024
1986-12-31 00/06-29-012-18W4/0 1964-10-23 1058.6 1060.4 826.3 PB
TCPL KANNGAZ

MANNVILLE Y MB -258.8 1073.8 328 4.30 1410 .260 .90 11790 308 .803 31.722
WER1 ISOPAC B 1030 .85 876 .20 701 241
07780 0248025 000 MANNVILLE Y 37.43E 460 17218
GLAUCONITIC .0010A .0387 .105C .0004 .75 4702 209 .7516 .0660 .0220 .0032 .0051 .3700 .0014 .0023
1980-10-31 00/14-13-012-19W4/0 1974-07-04 1065.3 1078.7 824.5 PB
TCPL

MANNVILLE Z VO -263.3 1098.8 1117 1.60 1787 .240 .70 11380 308 .800 22.065
WER1 ISOPAC B 394 .85 335 .15 285 151
07780 0248026 000 MANNVILLE Z 37.43E 134 5016
GLAUCONITIC .0002 .0010A .0470 .0895 .73 4818 211 .7707 .0591 .0207 .0030 .0047 .0029 .0012 .0003
1979-12-29 00/10-15-012-19W4/0 1974-08-03 1098.8 1100.3 837.0 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN     PC   TC      C1      C2      C3      IC4     NC4      C5      C6      C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB    TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     C7780
  MANNVILLE AA              CP                              1099.8      200    2.16       432   .160   .60 11710 306   .772 13.533
                       WER1 ASSIGN ABAND                                 21   .80        17   .20      14      14
    07780 0248027 000 MANN AA                                                                      37.43E
    GLAUCONITIC          .0010A .0387 .1050 .0004   .75  4868 217                                .0220 .0083         .3700
    1985-08-31 00/10-17-012-19W4/0 1974-10-18      1098.2 1101.5  843.7 PB
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  MANNVILLE BB              PD                              1074.3      200    3.09       618   .150   .65 11810 308   .821 12.950
                       WER1 ASSIGN                                       30   .80        24   .10      22      13
    07780 0248028 000 MANN BB                                                                      37.43E       9       337
    L GLAUCONITIC        .0010A          .0001        .64  4557 200                                .0200 .0078         .3700
    1986-12-31 04/11-04-013-18W4/0 1977-04-13      1071.7 1076.9  821.1 PB
    A&S
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  MANNVILLE CC              VO  -241.9                      1067.0      400    7.45      2980   .230   .80  7820 306   .846 15.806
                       WER1 ASSIGN                    B             471   .65       306   .10     275      102
    07780 0248029 000 MANN CC                                                                      37.43E     173      6475
    GLAUCONITIC     .0002 .0005E .0452 .0045          .66  4573 205 .8386 .0727 .0263 .0040 .0074 .0036 .0011 .0004
    1986-10-31 00/11-26-012-19W4/0 1977-03-21      1065.3 1072.9  830.3 GW
    PANALTA TCPL
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  MANNVILLE DD              CP          HEAVY               1105.2      128    1.54       197   .150   .60 11940 308   .738 13.444
                       WER1 ASSIGN ABAND                                .75                .15
    07780 0248030 000 MANN DD          NONCOMMERCIAL OIL                                           37.43E
    SUNBURST 1           .0010A          .0461        .76  4613 219                                .0373 .0073         .0000
    1985-08-31 00/06-22-012-18W4/0 1976-07-01      1103.9 1106.4  838.2 GO
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  MANNVILLE EE              VO          -253.0              1087.9      217    1.00       217   .140   .60 11700 310   .774 11.648
    ASSOC              WER2 ISOPAC        COMB                    25   .75        19   .15      16      19
    07780 0248031 000 MANN EE          CONCURRENT PRODUCTION                                       37.43E      38      1422
    L GLAUCONITIC        .0015A .1426 .0772                .73  4785 212 .7721 .0588 .0713 .0206 .0049 .0034 .0014 .0014
    1986-10-31 00/11-02-012-19W4/0 1978-05-29      1088.1 1089.1  835.5 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  MANNVILLE EE              1089.0
    SOLN               WER2 ISOPAC        COMB                    69   .65        45   .10      41
    07780 0248031 000 MANN EE          CONCURRENT PRODUCTION                                       37.43E
    L GLAUCONITIC        .0015A .1426 .0772                .73  4785 212 .7721 .0588 .0713 .0206 .0049 .0034 .0014 .0014
    1986-10-31 00/11-02-012-19W4/0 1978-05-29      1088.1 1089.1  835.5 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        54 PROD=        64  IMG=        57  MGP=        19  RMG=        38  ENERGY=      1422
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE HH PD 1091.4 200 .61 122 .200 .65 11870 307 .788 18.140
WER2 ASSIGN 38 .80 30 .10 27 3
07780 0248034 000 MANN HH 37.43E 24 898
BASAL MANN .0010A .0536 .0403 .0006 .69 4675 206 .8180 .0543 .0186 .0030 .0061 .0052 .0007 .0010
1983-12-31 00/11-02-013-18W4/0 1978-07-09 1090.9 1091.8 825.2 PB
TCPL

MANNVILLE LL VO -247.4 1074.7 55 1.62 89 .226 .75 11510 304 .767 23.795
ASSOC WER1 ISOPAC SEGR 21 .75 16 .15 14
07780 0248038 000 MANN LL 37.43E 14 524
GLAUCONITIC A .0404 .0473 .71 4703 210 .8055 .0652 .0223 .0038 .0057 .0039 .0016 .0043
1984-12-31 00/06-01-013-19W4/C 1979-10-26 1072.5 1075.6 827.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

MANNVILLE LL 1084.3
SOLN WER1 ISOPAC SEGR 174 .65 113 .15 96 4 2480.0 70
07780 0248038 000 MANN LL 37.43E 92 3444
GLAUCONITIC A .0404 .0473 .71 4703 210 .8055 .0652 .0223 .0038 .0057 .0039 .0016 .0043
1984-12-31 00/06-01-013-19W4/C 1979-10-26 1072.5 1075.6 827.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

MANNVILLE MM 1093.0
SOLN WER1 ASSIGN 5 .65 3 .60 1 1 90.4 50
07780 0248039 000 MANN MM 37.43E
MANN E .0502 .1176 .75 4895 214 .7436 .0566 .0218 .0026 .0057 .0026 .0002 .0001
1982-12-01 00/01-01-012-18W4/C 1979-00-00

MANNVILLE OO CP 1071.2 200 1.50 300 .180 .65 11200 308 .745 16.240
WER1 ASSIGN 4 .75 3 .30 2 2
07780 0248041 000 MANN OO 37.43E
GLAUC .0015A .0313 .1197 .80 4896 225 .7052 .0861 .0230 .0036 .0097 .0107 .0066 .0026
1986-12-31 00/14-20-012-18W4/0 1979-08-25 1070.5 1072.0 828.1 PB
TCPL

MANNVILLE PP 1072.5
SOLN WER1 ASSIGN 15 .65 10 .15 9 174.0 89
07780 0248042 000 MANN PP 37.43E 9 337
MANN .0010E .0390 .0633 .70 4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
1983-12-31 00/01-01-012-18W4/C 1979-00-00
KANNGAZ TCPL

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME                 ANALYSIS GWI        GOI      OWI     MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                                AQUIFER   GIP      REC    PROD   SL   IMG      MGP    STOIP   GCR   PCT
   FIELD/POOL CODE                                                                          GHV      RMG    ENERGY
   ZONE                      H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE          LOCATION          DRILL DATE          TOP     BASE        KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4     0778C
  MANNVILLE RR                VO          -253.3          1068.1     1960   1.28      2509  .168   .65 11800 305   .776 15.483
    ASSOC                     WER1 ISOPAC   SEGR              388   .85     330  .10     297
    07780 0248044 000 MANN RR                                                      37.43E     297     11117
    GLAUCONITIC                  A .0504 .0314          .69  4675 207 .8309 .0546 .0188 .0030 .0055 .0030 .0010 .0016
    1985-12-31 00/06-08-013-18W4/0 1964-10-19      1072.9 1074.4   823.0 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  MANNVILLE RR                                          1074.1
    SOLN                      WER1 ISOPAC   SEGR              277   .65     180  .40     108       28
    07780 0248044 000 MANN RR                                                      37.43E      80     2994
    GLAUCONITIC                  A .0504 .0314          .69  4675 207 .8309 .0546 .0188 .0030 .0055 .0030 .0010 .0016
    1985-12-31 00/06-08-013-18W4/0 1964-10-19      1072.9 1074.4   823.0 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  MANNVILLE SS                                          1077.5
    SOLN                      WER1 ASSIGN                27   .65      18  .15      15                429.0   62
    07780 0248045 000 MANN SS                                                      37.43E      15      561
    MANN                         .0014A .0508           .66  4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
    1982-12-31 00/01-01-012-18W4/0 1980-00-00
    PROGAS
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  MANNVILLE TT                                          1081.5
    SOLN                      WER1 ASSIGN                76   .65      49  .10      44                1310.0   58
    07780 0248046 000 MANN TT                                                      37.43E      44      1647
    MANN                         .0014A .0508           .66  4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
    1982-12-31 00/01-01-012-18W4/0 1980-00-00
    PROGAS
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  MANNVILLE UU                VO          -255.8          1100.7      200   .62       124  .180   .65 11730 305   .765 16.727
    ASSOC                     WER2 ASSIGN                  21   .75      16  .20      13
    07780 0248047 000 MANN UU                                                      37.43E      13      487
    MANNVILLE                    .0009A .0437 .1235 .0002  .95  4875 218 .7336 .0536 .0230 .0037 .0086 .0062 .0022 .0008
    1982-11-30 00/14-31-011-18W4/0 1980-11-01      1099.9 1101.5   845.7 GO
    KANNGAZ
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  MANNVILLE VV                VO                      1072.5      200  7.00       140C  .170   .65 11610 307   .719 16.528
                              WER1 ASSIGN                231   .75     173  .10      156       19
    07780 0248048 000 MANN VV                                                      37.43E     137      5128
    GLAUCONITIC      .0009       A .0180 .0017          .71  4613 221 .7624 .1455 .0456 .0070 .0052 .0054 .0027 .0016
    1980-10-31 00/06-23-012-18W4/0 1979-09-01      1068.0 1077.0   845.8 PB
    KANNGAZ
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 0778C
MANNVILLE WW VO -272.8 1107.9 128 1.23 157 .220 .55 11670 312 .787 16.354
ASSOC WER1 ASSIGN 26 .80 21 .30 15
07780 0248049 000 MANN WW 37.43E 15 561
SUNBURST 2 .0001 .0010A .0369 .2182 .83 4985 222 .6021 .0844 .0317 .0039 .0094 .5900 .0030 .0021
1982-12-01 00/06-34-012-18W4/0 1977-12-11 1106.7 1108.9 834.8 GO
TCPL

MANNVILLE XX PD 1073.4 200 1.30 260 .190 .60 11660 305 .783 15.829
WER1 ASSIGN 80 .90 72 .10 65 63
07780 0248050 000 MANN XX 37.43E 2 75
GLAUCONITIC .0011E .0515 .0332 .68 4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
1984-12-31 00/06-11-012-18W4/0 1980-09-14 1072.7 1074.0 857.4 PB
TCPL

MANNVILLE ZZ VO 1079.6 440 1.30 572 .196 .65 10670 304 .804 15.816
WER1 ASSIGN 90 .80 72 .15 61 18
07780 0248052 000 MANN ZZ 37.43E 43 1609
GLAUCONITIC .0010A .0427 .0736 .72 4778 209 .7900 .0581 .0205 .0030 .0048 .0033 .0015 .0015
1983-12-31 00/11-02-012-19W4/0 1978-05-29 1077.5 1079.3 835.5 PB

MANNVILLE B & D MB -248.6 1076.1 960 2.03 1949 .221 .70 11860 308 .788 21.498
ASSOC WER1 ISOPAC 1567 .90 1410 .05 1340
07780 0248061 001 MANN B&D 37.43E
GLAUCONITIC .0010A .0518 .0449 .69 4691 206 .8135 .0577 .0198 .0032 .0046 .0030 .0010 .0007
1982-05-31 00/11-11-013-19W4/0 1959-03-23 1096.1 1098.2 829.4 PB

MANNVILLE B & D
ASSOC WER1 ISOPAC 1567 .90 1410 .05 1340 781
07780 0248061 999 MANN B+D CONCURRENT PRODUCTION 37.43E 559 20923
GLAUCONITIC .0010A
1982-05-31 00/11-11-013-19W4/0 1959-03-23
TCPL

MANNVILLE G VO -301.7 1126.2 200 7.40 1480 .250 .65 12410 310 .775 23.871
WER1 ASSIGN B 353 .75 265 .15 225
07780 0248062 001 MANNVILLE G 37.43E
BASAL QUARTZ .0003A .0173 .0976 .0006 .71 4744 204 .7620 .0586 .0209 .0023 .0061 .0046
1984-12-31 00/11-07-013-18W4/0 1960-11-00 1120.4 1132.0 830.3 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4     07780
    MANNVILLE M              VO                          1118.3     200   1.85      370  .230  .70 12340 309  .768 23.808
                        WER1 ASSIGN ABAND                          88  .80     70  .15     60
    07780 0248062 002 MANNVILLE M                                                          37.43E
    OSTRACOD                .0003A .0173 .0976 .0006  .65  4585 211 .7620 .0586 .0209 .0023 .0061 .0046
    1984-12-31 00/11-07-013-18W4/0 1960-11-00      1117.4 1119.2   830.3 PB
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  MANNVILLE G & M
                        WER1 ASSIGN                          441  .76    335  .15    285
    07780 0248062 999 MANN G+M                                                             37.43E    285      10668
    BSL QTZ & OST           .0003A          .0006
    1984-12-31 00/11-07-013-18W4/0 1960-11-00
    TCPL
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    MANNVILLE T              VO                          1098.2     200   2.13      426  .200  .70 11820 306  .784 19.616
                        WER1 ASSIGN                           84  .80     67  .20     54
    07780 0248063 001 MANNVILLE T                                                          37.43E
    LOWER MANNVILLE         .0010A          .1170   .75  4902 215                .0205 .0091       .4100
    1982-08-31 00/11-10-012-18W4/0 1972-10-21      1095.8 1100.6   842.2 PB
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    MANNVILLE U              VO                          1093.3     120   .88      106  .130  .70 11690 308  .705 13.932
                        WER1 ISOPAC                           15  .80     12  .15     10
    07780 0248063 002 MANN U                                                               37.43E
    ELLERSLIE               .0010A                  .77  4723 226                .0500 .0200       .0000
    1984-04-30 00/11-10-012-18W4/0 1972-10-21      1091.8 1092.7   842.2 PB
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  MANNVILLE T & U
                        WER1 ASSIGN                           99  .80     79  .18     64      10
    07780 0248063 999 MANN T+U                                                             37.43E    54       2021
    ELLER & L MANN          .0010A
    1984-04-30 00/11-10-012-18W4/0 1972-10-21
    TCPL
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    MANNVILLE K              VO                          1083.0     587   2.46     1444  .222  .75 11350 303  .788 22.508
                        WER1 ISOPAC                          325  .90    293  .15    249
    07780 0248064 001 MANNVILLE K                                                          37.43E
    GLAUCONITIC A                A .0466 .0575      .71  4730 210 .7950 .0625 .0215 .0041 .0048 .0033 .0014 .0029
    1985-08-31 00/07-33-011-19W4/0 1954-09-25      1085.7 1088.1   847.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     0778C
    MANNVILLE L            VO                          1097.4      200    4.01        802  .190   .65   8320  308   .828 11.458
                           WER1 ASSIGN                      92   .75      69   .10      62
    07780 0248064 002      MANNVILLE L                                                37.43E
    GLAUCONITIC B                .0010A          .0500          .71  4771  210
    1976-06-30 00/07-33-011-19W4/0 1954-09-25      1095.5 1099.4   847.3 GW
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  MANNVILLE K & L
                           WER1 ISOPAC                      417   .85     362   .15      311        46
    07780 0248064 999      MANN K & L                                                 37.43E     265         9919
    GLAUCONITIC                  .0010A
    1985-08-31 00/07-33-011-19W4/0 1954-09-25
    TCPL
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                           VO                          1113.1      128    .93        119  .170   .65  12050  308   .792 15.523
                           WER2 ASSIGN                      18   .80      14   .15      12
    07780 0248098 003                                                                  37.43E      12         449
    BASAL MANNVILLE              .0010A          .065C .0C16    .72  4757  210                .0060
    1982-12-01 00/10-30-011-18W4/0 1977-08-19      1112.5 1113.7   858.6 PB
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                           VO  -252.4                  1092.7      200    1.85        370  .180   .55   8320  308   .839  9.065
                           WER1 ASSIGN          B           34   .65      22   .05      21
    07780 0248098 004                                                                  37.25E      21         782
    SUNBURST                     E .0472 .0632          .72  4716  207 .8015 .0573 .0201 .0034 .0031 .3900
    1978-12-31 00/11-23-011-19W4/0 1978-05-05      1091.8 1093.6   841.2 GW
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                           VO          -210.3          1085.6      200    .90         180  .120   .65  11720  305   .719 11.855
    ASSOC                  WER1 ASSIGN                  21   .75      16   .15      14
    07780 0248098 005                                                                  37.43E      14         524
    GLAUCONITIC                  .0006A .0562 .0491     .78  4660  220 .7340 .0793 .0382 .0075 .0156 .0111 .0055 .0029
    1982-08-31 00/08-36-011-18W4/0 1976-11-20      1085.1 1086.0   875.7 GO
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                           VO                          1104.6      200    5.60        1120  .180   .50  11470  308   .805 11.840
                           WER1 ASSIGN                 133   .80     106   .20       85
    07780 0248098 007                                                                  37.43E      85         3182
    SUNBURST          .0001 .0025E .0706 .1163         .77  4854  212 .7228 .0565 .0109 .0024 .0046 .0028 .0013 .0012
    1980-10-31 00/08-26-011-19W4/0 1980-05-01      1101.2 1108.0   847.2 PB
    PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1094.7 200 1.40 280 .170 .70 10635 323 .843 13.218
WER1 ASSIGN 37 .75 28 .05 27
07780 0248098 008 37.43E 27 1011
SUNBURST .0012E .0495 .1125 .75 4880 212 .7523 .0567 .0180 .0021 .0041 .0024 .0006 .0001
1981-06-30 00/06-06-012-18W4/0 1980-12-10 1094.0 1095.4 837.6 PB
KANNGAZ TCPL

VO 1073.0 200 1.00 200 .180 .70 11660 304 .727 18.904
WER1 ASSIGN 38 .80 30 .20 24
07780 0248098 010 37.43E 24 898
GLAUCONITIC .0044A .0725 .0593 .82 4623 222 .7047 .0683 .0320 .0091 .0137 .0129 .0076 .0155
1982-11-30 00/06-32-011-18W4/0 1981-02-24 1072.5 1073.5 850.5 PB
KANNGAZ TCPL

VO -225.5 -232.0 1088.0 128 1.00 128 .224 .80 12060 308 .802 24.881
ASSOC WER1 ASSIGN 32 .75 24 .10 22
07780 0248098 011 37.43E 22 823
GLAUCONITIC .0014E .0492 .0552 .70 4718 207 .8031 .0581 .0205 .0028 .0055 .0032 .0009 .0001
1986-12-31 00/10-12-012-18W4/0 1984-11-02 1087.5 1088.5 863.0 GO

VO -256.0 1104.5 200 1.80 360 .270 .80 12060 305 .762 31.875
ASSOC WER2 ASSIGN 115 .75 86 .20 69
07780 0248098 013 37.43E 69 2583
SUNBURST .0009E .0437 .1235 .0002 .95 4875 218 .7336 .0536 .0230 .0037 .0086 .0062 .0022 .0008
1982-11-30 00/06-32-011-18W4/0 1981-02-24 1102.5 1106.5 850.5 GO
KANNGAZ TCPL

VO -254.4 -262.6 1107.2 150 1.30 195 .150 .70 11390 306 .800 13.893
ASSOC WER1 ASSIGN 27 .75 20 .10 18
07780 0248098 014 37.43E 18 674
SUNBURST .0031A .0633 .0003 .66 4535 203 .8247 .0656 .0242 .0033 .0073 .0046 .0019 .0017
1985-06-30 00/10-14-012-18W4/0 1981-10-28 1106.5 1107.8 853.4 GO
TCPL

VO HEAVY 1105.8 200 2.44 488 .180 .55 11910 306 .700 15.654
WER1 ASSIGN 76 .80 61 .20 49
07780 0248098 015 37.43E 49 1834
ELLERSLIE .0005E .0282 .0521 .58 4677 228 .7100 .1076 .0569 .0096 .0203 .0106 .0029 .0013
1982-12-01 00/11-15-012-18W4/0 1972-09-24 1104.6 1107.0 846.1 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 0778C
VO 1097.4 200 1.10 22C .205 .60 11800 304 .784 17.318
WER1 ASSIGN 38 .80 30 .20 24
07780 0248098 016 37.43E 24 898
SUNBURST #1 SD .0012E .0495 .1125 .75 4880 212 .7228 .0567 .0180 .0021 .0041 .0024 .0006 .0001
1981-12-31 00/12-15-012-18W4/C 1981-09-25 1096.9 1098.0 841.0 PB
TCPL

VO HEAVY -258.7 1096.1 32 1.20 38 .120 .55 11480 304 .823 8.612
WER1 ASSIGN 3 .75 2 .05 2
07780 0248098 017 37.43E 2 75
SUNBURST #2 .0021A .0704 .0009 .64 4513 194 .8965 .0055 .0012 .0005 .0018 .0062 .0095 .0054
1984-05-31 00/08-09-012-18W4/C 1982-07-26 1095.5 1096.7 841.2 GO
TCPL

VO 1043.4 200 .80 160 .190 .60 11460 305 .773 15.758
WER1 ASSIGN 25 .80 20 .10 18
07780 0248098 018 37.43E 18 674
UP GLAUC SD .0023E .0386 .0265 .68 4635 209 .8249 .0618 .0240 .0034 .0072 .0031 .0022 .0037
1981-06-30 00/14-17-012-18W4/C 1979-10-17 1043.0 1043.8 828.7 PB
TCPL

VO 1060.6 200 2.13 426 .200 .70 11730 304 .783 15.620
WER1 ASSIGN 84 .80 67 .10 60
07780 0248098 020 37.43E 60 2246
GLAUCONITIC .0011E .0515 .0332 .68 4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
1982-08-31 00/10-20-012-18W4/C 1965-12-11 1058.6 1062.5 829.4 PB
TCPL

VO 1097.5 32 1.00 32 .110 .45 11820 304 .797 6.867
WER1 ASSIGN 2 .80 2 .15 2
07780 0248098 022 37.43E 2 75
SUNBURST #2 SD .0185A .0501 .0742 .73 4665 207 .7792 .0343 .0124 .0019 .0045 .0207 .0015 .0027
1984-09-30 00/01-16-012-18W4/C 1981-11-11 1097.0 1098.0 838.9 PB
TCPL

VO 1100.0 32 1.50 48 .200 .70 11820 304 .797 15.423
WER1 ASSIGN 9 .80 7 .15 6
07780 0248098 023 37.43E 6 225
SUNBURST #3 SD .0185A .0501 .0742 .73 4665 207 .7792 .0343 .0124 .0019 .0045 .0207 .0015 .0027
1984-09-30 00/01-16-012-18W4/C 1981-11-11 1099.3 1100.8 838.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
VO 1060.2 200 1.22 244 .180 .70 11580 304 .784 17.410
WER1 ASSIGN ABAND 42 .80 34 .10 31
07780 0248098 025 37.43E 31 1160
GLAUCONITIC .0011E .0515 .0332 .68 4657 206 .8158 .0628 .0233 .0034 .0056 .0029 .0004
1982-08-31 00/06-21-012-18W4/0 1960-05-18 1059.2 1061.3 832.1 PB
TCPL

VO 1102.2 200 1.24 248 .200 .60 11660 306 .687 19.253
WER1 ASSIGN 48 .80 38 .15 32
07780 0248098 030 37.43E 32 1198
LOWER MANNVILLE .0010A .77 4723 226
1976-06-30 00/10-27-012-18W4/0 1971-07-04 1101.5 1102.8 832.1 PB

VO 1091.9 200 2.10 420 .140 .55 11670 304 .783 10.736
WER1 ASSIGN 45 .75 34 .15 29
07780 0248098 033 37.43E 29 1085
SUNBURST #2 .0038E .0820 .0537 .72 4635 206 .7793 .0387 .0126 .0025 .0066 .0087 .0061 .0060
1982-12-01 00/14-20-012-18W4/0 1979-08-25 1087.8 1096.0 828.1 GW
TCPL

VO 1080.8 200 20.45 4090 .164 .60 11420 304 .790 13.306
WER1 ASSIGN 544 .85 462 .10 416
07780 0248098 034 37.43E 416 15571
GLAUCONITIC .0014A .0508 .66 4558 204 .8428 .0629 .0240 .0033 .0070 .0043 .0019 .0016
1983-10-31 00/05-24-012-18W4/0 1981-10-30 1068.2 1093.5 845.4 PB
KANNGAZ

VO 1096.8 116 1.53 177 .180 .70 11885 307 .777 17.853
WER1 ISOPAC 32 .80 26 .10 23
07780 0248098 035 37.43E 23 861
BASAL MANNVILLE .0010A .0440 .70 4730 209 .0130
1980-10-31 00/04-28-012-18W4/0 1969-08-06 1094.8 1100.9 831.5 PB
TCPL

VO 1090.6 448 1.06 475 .190 .60 12110 306 .787 16.303
WER1 ISOPAC 77 .80 62 .20 50
07780 0248098 045 37.43E 50 1872
SUNBURST .0010A .1125 .74 4881 212 .0180 .0062 .2400
1977-12-31 00/09-12-012-19W4/0 1951-08-04 1089.9 1092.4 833.3 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                  (F)  012-18W4     07780
                             VO                          1111.4      200    1.60      320  .178  .60 10480 305  .809 12.900
        STRIKE               WER1 ASSIGN                        41  .75      31  .10       28
    07780 0248098 047                                                                37.43E      28       1048
    GLAUCONITIC SD   .0007 .0016A .0516 .0002                .65  4560 202 .8451 .0653 .0211 .0030 .0050 .0036 .0016 .0012
    1981-12-31 00/07-06-012-19W4/0 1981-06-24          1110.0 1112.7  854.6 PB
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                             VO          -278.6          1123.8      200    1.20      240  .210  .60 11840 306  .784 17.684
    ASSOC                WER1 ASSIGN                        42  .75      32  .20       26
    07780 0248098 048                                                                37.43E      26       973
    SUNBURST #1 SD           .0011E .0432 .1197            .75  4906 214 .7487 .0569 .0200 .0025 .0041 .0022 .0008 .0008
    1982-11-30 00/07-08-012-19W4/0 1976-06-02          1122.3 1125.3  846.7 GO
    TCPL
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                             VO  -254.0              1077.9      200    1.20      240  .200  .70 11800 304  .792 19.513
                         WER1 ASSIGN                B       47  .75      35  .15       30
    07780 0248098 067                                                                37.43E      30       1123
    GLAUCONITIC SD               A .0398 .0522             .71  4732 210 .8026 .0657 .0230 .0039 .0057 .0037 .0014 .0020
    1982-08-31 00/05-35-012-19W4/0 1980-05-30          1076.4 1079.5  825.5 GW
    TCPL
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                             VO  -281.5              1106.3      200    1.50      300  .170  .70 12185 308  .773 17.320
                         WER1 ASSIGN                B       52  .80      42  .05       40
    07780 0248098 068                                                                37.43E      40       1497
    SUNBURST                     E                     .71  4723 210
    1982-08-31 00/05-35-012-19W4/0 1980-05-30          1105.5 1107.0  825.5 GW
    TCPL
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                             VO  -374.1              1198.6      200     .76      152  .150  .55 13050 307  .758 13.157
                         WER1 ASSIGN                B       20  .70      14  .15       12
    07780 0248098 071                                                                37.43E      12       449
    BSL QTZ          .0009 .0030E .0523 .0397            .72  4645 210 .7896 .0659 .0232 .0034 .0071 .0055 .0035 .0059
    1982-08-31 00/11-02-013-18W4/0 1978-07-09          1197.9 1199.3  825.2 GW
    TCPL
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                             VO                      1100.5      200    1.37      274  .200  .75 11930 308  .769 21.486
                         WER1 ASSIGN                        59  .80      47  .05       45
    07780 0248098 072                                                                37.43E      45       1684
    MANNVILLE        .0010A          .0015              .75  4909 214 .9313 .0391 .0138 .0028 .0038 .0026 .0012 .0027
    1982-08-31 00/11-07-013-18W4/0 1960-11-16          1099.7 1101.2  830.3 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE        TOP   BASE   KB   TYPE
 PURCHASERS:
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RETLAW               (F)  012-18W4     07780
                          VO  -289.0                1110.1     200   1.24      248  .200  .70 12410 310  .775 20.565
                     WER1 ASSIGN                B          51  .66     34  .10      31
07780 0248098 080                                                                37.43E     31      1160
BASAL QUARTZ              .0010A                    .72  4585 211
1965-01-14 00/06-08-013-18W4/0 1964-10-19      1108.6 1111.9  823.0 GW
TCPL
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                          VO                      1101.0     200   6.00     1200  .210  .65 11650 308  .796 18.446
                     WER1 ASSIGN                      221  .80    177  .15     150
07780 0248098 081                                                                37.43E    150      5615
GLAUCONITIC      .0007 .0013E .0450 .0993          .73  4823 211 .7658 .0628 .0189 .0017 .0026 .0016 .0003
1986-12-31 00/08-08-013-19W4/C 1985-09-21      1098.0 1104.0  829.1 PB
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                          VO                      1109.4     200   2.74      548  .200  .75 11590 305  .762 22.007
                     WER1 ASSIGN                      121  .80     97  .15      82
07780 0248098 082                                                                37.43E     82      3069
BSL QTZ                    E .0410 .0424          .71  4682 210 .8085 .0647 .0216 .0038 .0057 .0041 .0017 .0065
1982-08-31 00/11-02-013-19W4/C 1959-11-03      1107.9 1111.0  832.1 PB
TCPL
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                          VO                      1109.3     200   2.00      400  .180  .65 11840 308  .811 15.771
                     WER1 ASSIGN                       63  .70     44  .05      42
07780 0248098 083                                                                37.43E     42      1572
ELLERSLIE         .0011E .0516 .0003             .64  4531 200 .8659 .0486 .0191 .0031 .0056 .0033 .0010 .0004
1982-10-29 00/06-28-013-18W4/C 1979-10-04      1107.5 1111.0  821.5 PB
TCPL     SOQUIP
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                          VO                      1139.7      64  12.20      781  .180  .65 12250 308  .816 16.217
                     WER1 ASSIGN                      127  .75     95  .05      90
07780 0248098 084                                                                37.43E     90      3369
SUNBURST          .0007E .0241 .0014             .61  4605 199 .9082 .0439 .0109 .0029 .0026 .0023 .0012 .0018
1986-12-31 00/08-08-013-19W4/C 1985-07-21      1132.0 1147.3  829.1 PB
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                          VO  -322.0                1155.5      64   2.50      160  .140  .60 12170 308  .819 11.525
                     WER1 ASSIGN                B          18  .85     15  .05      14
07780 0248098 085                                                                37.43E     14       524
ELLERSLIE      .0351      E .0549 .0030          .63  4463 196 .8066 .0704 .0207 .0024 .0035 .0024 .0006 .0004
1985-09-30 00/16-22-013-19W4/0 1984-05-06      1153.0 1158.0  836.0 GW
TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GGR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RETLAW                  (F)  012-18W4     C778C
                             VO                          1173.1     200   1.10      220  .120  .65 12510 308   .728 12.376
                        WER1 ASSIGN                            27  .80      22  .20      18
    07780 0248098 090                                                              37.43E     18       674
    U SUNBURST       .0009       A .0407 .1340                .84  4942 230 .6473 .1205 .0287 .0062 .0090 .0070 .0032 .0025
    1982-10-29 00/06-31-013-19W4/0 1979-10-26      1172.5 1173.6   831.1 PB
    TCPL
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                             VO                          1178.6     200   2.00      400  .120  .45 12240 307   .708  8.648
                        WER1 ASSIGN                            35  .80      28  .25      21
    07780 0248098 095                                                              37.43E     21       786
    TABER            .0009       E .0407 .1340                .84  4942 230 .6473 .1205 .0287 .0062 .0090 .0070 .0032 .0025
    1982-12-01 00/08-33-013-19W4/0 1982-02-02      1175.2 1182.0   843.8 PB
    TCPL
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                             VO                          1141.7     200   1.30      260  .190  .70 12460 310   .801 18.979
         STRIKE         WER1 ASSIGN                            49  .80      39  .05      37
    07780 0248098 100                                                              37.43E     37      1385
    SUNBURST              .0011E .0461 .0133                .65  4612 203 .8480 .0617 .0189 .0026 .0043 .0029 .0008 .0003
    1986-11-30 00/15-36-013-19W4/0 1984-08-30      1141.0 1142.3   824.3 PB
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  MANNVILLE 4AA                                             1075.7
    SOLN                WER1 ASSIGN                            11  .65       7  .15       6                195.0    54
    07780 0248101 000 MANN AAA                                                     37.43E      6       225
    MANN                  .0005E .0336 .0467                .73  4674 216 .7781 .0809 .0341 .0053 .0113 .0067 .0018 .0010
    1983-12-31 00/01-01-012-18W4/0 1980-00-00
    TCPL
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  MANNVILLE BBB             VO          -232.5            1041.7     355   3.53     1253  .179  .70 11580 303   .758 17.966
    ASSOC               WER2 ISOPAC                           225  .75     169  .10     152       8
    07780 0248102 000 MANN BBB      CONCURRENT PRODUCTION                          37.43E     144      5390
    GLAUCONITIC       .0011  .0015A .0575 .0286                .72  4611 211 .7865 .0710 .0267 .0037 .0077 .0062 .0044 .0050
    1983-09-30 00/05-05-013-17W4/0 1980-04-23      1030.4 1038.8   806.3 GO
    TCPL
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  MANNVILLE CCC                                             1108.8
    SOLN                WER1 ISOPAC                            22  .65      14  .20      11        1      290.0    75
    07780 0248103 000 MANN CCC                                                     37.43E     10       374
    MANNVILLE                   E          .0008                                .8115 .1328 .0367 .0047 .0054 .0019 .0006
    1985-12-31 00/01-01-011-18W4/0 1981-00-00
    KANNGAZ TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     07780
  MANNVILLE EEE              PD                          947.9      128   1.52       195  .200  .55  8780 304  .812 11.146
                             WER1 ASSIGN                        49  .75     37  .10      33        28
    07780 0248105 000 MANN EEE                                                      37.43E        5        187
    COLONY                .0010A          .0045          .67  4509 208                    .0259 .0154        .8054
    1986-12-31 00/07-23-012-19W4/0 1974-10-25          947.3  948.8  829.1 PB
    TCPL
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  MANNVILLE FFF                                         1075.0
    SOLN                     WER1 ASSIGN                       25  .65     16  .20      13        1      413.0   60
    07780 0248106 000 MANN FFF                                                      37.43E       12        449
    MANN                  .0010E .0390 .0633          .70  4724 208 .8096 .0559 .0200 .0024 .0046 .0018 .0009 .0015
    1982-12-31 00/01-01-012-18W4/0 1981-00-00
    TCPL
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  MANNVILLE III              VO                          1090.2      200    .80       160  .180  .60 11680 305  .775 15.176
                             WER1 ASSIGN                        24  .80     19  .15      16        4
    07780 0248109 000 MANN III                                                      37.43E       12        449
    GLAUCONITIC           .0038E .1055 .0484          .74  4602 207 .7329 .0614 .0234 .0035 .0073 .0057 .0034 .0047
    1981-12-31 00/16-16-012-18W4/0 1981-09-04       1089.8 1090.6  836.7 PB
    TCPL
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  MANNVILLE KKK                                         1102.3
    SOLN                     WER1 ASSIGN ABAND                 .65              .25
    07780 0248111 000 MANN KKK          OIL POOL DEPLETED                       37.43E
    MANN                  .0019E .0747 .0003          .70  4507 204 .8228 .0541 .0189 .0026 .0054 .0045 .0038 .0110
    1985-08-31 00/01-01-012-18W4/0 1981-00-00
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  MANNVILLE QQQ              CP          HEAVY           1103.7      128   1.85       237  .210  .65 11690 308  .705 20.898
                             WER1 ASSIGN                    1  .75      1  .15       1        1
    07780 0248117 000 MANN QQQ                                                      37.43E
    ELLERSLIE             .0010A .0446 .0323          .77  4723 226 .8545 .0460 .0131 .0023 .0034 .0024 .0006
    1986-12-31 00/06-14-012-18W4/0 1972-10-11       1102.8 1104.6  848.6 GO
    TCPL
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  MANNVILLE TTT                                         1097.6
    SOLN                     WER1 ISOPAC                       1  .65      1  .35       1        1       21.3   56
    07780 0248120 000 MANN TTT                                                      37.43E
    MANN                  .0016E .0447 .1192          .77  4897 217 .7310 .0647 .0252 .0030 .0059 .0031 .0010 .0006
    1983-12-31 00/01-01-012-18W4/0 1982-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT	PI / T	Z / M3/M3
RETLAW	(F) 012-18W4	07780									
MANNVILLE UUU	VO			1083.1	128	1.23	157	.150	.70	11830 311	.791 14.359
	WER1 ASSIGN				23 .80	18 .15	15		2		
07780 0248121 000 MANN UUU							37.43E		13	487	
GLAUC	.0010A .0447 .0636			.72	4771 209	.7928 .0631	.0210	.0038	.0047	.3000 .0013	.0022
1982-12-31 00/16-35-011-19W4/0 1978-05-18				1079.6	1086.6	840.6 PB					
PANALTA											
MANNVILLE VVV	CP			1101.2	200	3.40	680	.145	.50	11750 304	.820 9.718
	WER1 ASSIGN ABAND				9 .80	7 .05	7		7		
07780 0248122 000 MANN VVV							37.43E				
SUNBURST	.0008 .0005E .0953 .0145			.66	4551 195	.8273 .0380	.0145	.0020	.0041	.0021 .0007	.0002
1986-06-30 00/16-04-012-18W4/0 1981-10-15				1095.8	1106.5	845.8 PB					
TCPL											
MANNVILLE XXX	VO -233.6			1078.5	200	14.50	2900	.180	.65	11380 304	.790 15.766
	WER1 ASSIGN		B		457 .85	388 .10	349		50		
07780 0248124 000 MANN XXX							37.43E		299	11192	
GLAUC SD	.0014A .0513 .0001			.67	4557 204	.8359 .0674	.0254	.0035	.0072	.0042 .0017	.0019
1983-04-14 00/10-14-012-18W4/0 1981-10-28				1070.0	1087.0	853.4 GW					
TCPL											
MANNVILLE A2A				1091.7							
SOLN	WER1 ISOPAC				5 .65	3 .20	2		1	66.6	73
07780 0248127 000 MANN A2A							37.43E		1	37	
MANNVILLE	.0016E .0447 .1192			.77	4897 217	.7310 .0647	.0252	.0030	.0059	.0031 .0010	.0006
1984-12-31 00/01-01-012-18W4/0 1984-00-00											
TCPL											
MANNVILLE D2D	PD			1075.6	128	.80	102	.190	.60	11660 305	.799 15.512
	WER1 ASSIGN				60 .80	48 .15	41		18		
07780 0248130 000 MANN D2D							38.18E		23	878	
GLAUCONITIC	.0038A .0520 .0550			.70	4671 207	.7963 .0576	.0213	.0031	.0061	.0034 .0009	.0005
1986-12-31 00/09-02-012-18W4/0 1983-10-09				1075.2	1076.0	862.9 PB					
TCPL											
MANNVILLE E2E	VO -24.9			1089.0	128	9.50	1216	.210	.70	12710 304	.790 22.124
	WER1 ASSIGN		B		269 .75	202 .10	182		15		
07780 0248131 000 MANN E2E							37.43E		167	6251	
SUNBURST #1	.0038E .0520 .0550			.70	4671 207	.7963 .0576	.0213	.0031	.0061	.0034 .0009	.0005
1984-12-31 00/04-04-012-18W4/0 1984-07-09				1083.0	1095.0	850.5 GW					
TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RETLAW (F) 012-18W4 07780
MANNVILLE F2F VO -324.8 1158.1 128 1.80 230 .210 .80 12650 310 .798 24.817
ASSOC WER2 ASSIGN 57 .75 43 .20 34
07780 0248132 000 MANN F2F 37.43E 34 1273
ELLERSLIE .0012A .0513 .1078 .0028 .74 4854 211 .7542 .0570 .0181 .0019 .0026 .0016 .0003 .0003
1986-11-30 00/02-26-013-19W4/0 1984-10-23 1157.2 1159.0 834.2 GO

MANNVILLE H2H VO 1098.2 400 2.10 840 .183 .55 8910 305 .836 10.002
WER1 ASSIGN 84 .75 63 .10 57 11
07780 0248134 000 MANN H2H 37.43E 46 1722
GLAUCONITIC .0008A .0446 .0323 .65 4668 201 .8545 .0460 .0131 .0023 .0034 .0024 .0006
1983-09-30 00/11-04-013-19W4/0 1979-08-31 1102.0 1104.5 831.6 PB
TCPL

MANNVILLE I2I PD 1068.1 128 .41 52 .162 .45 11450 304 .698 11.187
WER1 ASSIGN 10 .80 8 .15 7 5
07780 0248135 000 MANN I2I 37.43E 2 75
GLAUCONITIC .0012E .0365 .0172 .77 4586 223 .7458 .1002 .0493 .0092 .0171 .0134 .0058 .0043
1986-12-31 00/06-19-012-18W4/0 1984-07-03 1067.8 1068.5 824.9 PB
TCPL

MANNVILLE J2J VO -236.8 1068.0 128 1.52 195 .300 .85 11510 307 .784 34.679
ASSOC WER1 ASSIGN 68 .75 51 .15 43 19
07780 0248136 000 MANN J2J 37.43E 24 898
U GLAUCONITIC .0009A .0336 .0631 .72 4750 212 .7986 .0598 .0248 .0038 .0077 .0051 .0017 .0009
1985-12-31 00/10-27-012-18W4/0 1971-07-04 1067.1 1068.9 832.1 GO

MANNVILLE K2K VO 1109.2 213 1.28 273 .180 .60 11700 308 .790 14.768
WER1 ISOPAC 40 .80 32 .20 26 1
07780 0248137 000 MANN K2K 37.43E 25 936
UPPER MANNVILLE .0010A .1040 .75 4868 213 .0180 .0070 .6000
1976-12-31 02/10-17-012-19W4/0 1974-10-18 1098.2 1101.5 843.7 PB
PANALTA TCPL

MANNVILLE L2L VO 1100.3 200 4.57 914 .200 .70 11980 311 .800 19.171
WER1 ASSIGN 175 .80 140 .20 112 5
07780 0248138 000 MANN L2L 37.43E 107 4005
SUNBURST 1 .0010A .1197 .75 4909 214 .7487 .0569 .0200 .0025 .0041 .2200 .0008 .0003
1982-12-31 00/11-26-012-19W4/0 1977-03-21 1096.1 1104.6 830.3 PB
PANALTA TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP   STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG   ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RETLAW                (F)  012-18W4     0778C
  MANNVILLE M2M            VO                          1071.5     128   1.90      243  .180  .75 11410 307  .806 17.703
                      WER2 ASSIGN                          43  .80      34  .15       29
    07780 0248139 000 MANN M2M                                                    38.18E      29      1107
    U GLAUCONITIC              A .0487 .0588 .0001  .70  4704 207 .8028 .0566 .0203 .0028 .0055 .0033 .0008 .0003
    1986-12-31 00/06-03-012-18W4/0 1985-06-02      1070.5 1072.4  858.1 PB
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                         VO          HEAVY           1061.2     150   6.50      975  .200  .75 11290 304  .754 21.011
                      WER2 ASSIGN                         205  .75      154  .15      131
    07780 0428098 005                                                             37.43E      131      4903
    SAWTOOTH             .0018E .0464 .0383 .0004  .74  4650 216 .7640 .0749 .0441 .0061 .0122 .0064 .0023 .0031
    1985-09-30 00/16-01-013-18W4/C 1984-10-03      1058.0 1064.5  815.0 GO
    TCPL     PROGAS
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                         VO          HEAVY           1121.7     200   4.01      802  .050  .80 12240 317  .810  5.423
                      WER1 ASSIGN ABAND                    43  .75      32  .10       29
    07780 0610098 005                                                             37.81E      29      1096
    RUNDLE               .0020E                    .62  4619 203
    1981-09-30 00/06-29-011-18W4/0 1950-06-25      1120.4 1122.9  861.7 GO
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                         VO          HEAVY           1095.8     128   2.47      316  .070  .70 12270 308  .760  7.304
                      WER2 ASSIGN                          23  .80      18  .10       16
    07780 0610098 010                                                             37.81E      16       605
    RUNDLE               .0020E .0450 .0050  .73  4702 214                .0200
    1982-12-01 00/09-12-012-19W4/C 1951-08-00      1094.5 1097.0  833.3 GO
    TCPL
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                         VO  -305.1                  1111.2     200   3.10      620  .180  .80 12C30 305  .814 19.843
                      WER1 ASSIGN              B          123  .75      92  .05       87
    07780 0628098 010                                                             37.81E      87      3289
    LIVINGSTONE          .0014E .0347 .0147            .61  4640 197 .8912 .0500 .0059 .0007 .0008 .0005
    1982-05-31 00/08-16-012-19W4/0 1981-02-13      1107.0 1115.3  810.2 GW
    TCPL
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RETLAW                    POOLS=  135  GIP=    13478 PROD=    10649  IMG=     9385  MGP=     2471  RMG=     6514  ENERGY=   258139
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RIBSTONE              (F)  042-04W4     C780C
                         VO                          649.6     200   1.00      200  .210  .40  5590 295  .901  5.024
        STRIKE        WER1 ASSIGN                          10  .70       7  .05        7
    07800 0218098 002                                                             37.43E       7       262
    VIKING                     E .1074 .0013            .61  4505 187 .8662 .0206 .0022 .0002
    1980-12-31 00/11-07-042-04W4/0 1980-06-03      649.0  650.2  712.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIBSTONE (F) 042-04W4 07800
VO 572.4 200 .80 160 .250 .40 4000 293 .920 4.220
WER1 ASSIGN 7 .75 5 .05 5
07800 0218098 003 37.43E 5 187
VIKING .0004 .0009E .0265 .57 4604 191 .9610 .0096 .0010 .0003 .0001 .0001 .0001
1980-12-31 00/03-27-042-04W4/0 1980-03-26 572.0 572.8 651.2 PB

VO 595.5 200 1.00 200 .210 .50 4810 293 .905 5.416
WER1 ASSIGN 11 .75 8 .05 8
07800 0218098 004 37.43E 8 299
VIKING .0001A .1196 .0088 .62 4519 186 .8570 .0131 .0009 .0003 .0002
1980-12-31 00/07-09-043-04W4/0 1979-11-29 595.0 596.0 677.6 PB
TCPL

VO 550.0 853 .50 427 .191 .55 5178 293 .902 5.853
WER1 ISOPAC 25 .80 20 .05 19
07800 0218098 005 37.43E 19 711
VIKING .0005E .0890 .0014 .61 4530 188 .8831 .0226 .0020 .0005 .0002 .0001
1979-10-31 00/07-12-043-04W4/0 1975-08-02 544.1 544.7 642.2 PB
PANALTA

VO 569.3 128 .50 64 .220 .65 5140 293 .890 8.016
STRIKE WER1 ASSIGN 5 .80 4 .05 4
07800 0218098 010 37.43E 4 150
MID VIKING SD .0001 .0006A .0537 .62 4575 196 .8825 .0467 .0138 .0020 .0006 .0002
1982-12-01 00/10-35-043-05W4/C 1979-07-09 569.0 569.5 684.1 PB

VO 579.0 200 1.10 220 .300 .60 5220 293 .896 10.178
STRIKE WER1 ASSIGN 22 .80 18 .05 17
07800 0218098 015 37.43E 17 636
VIKING .0004 .0009E .0265 .57 4604 191 .9610 .0096 .0010 .0003 .0001 .0001 .0001
1982-06-30 00/11-25-042-04W4/0 1981-07-18 577.9 580.0 651.5 PB

COLONY B VO 686.6 128 2.40 307 .260 .65 4340 300 .918 7.574
WER1 ASSIGN 23 .65 15 .05 14
07800 0256002 000 COLONY B 37.43E 14 524
COLONY .0018E .0829 .0004 .66 4537 192 .8976 .0146 .0007 .0005 .0002 .0001 .0002 .0010
1986-11-31 00/07-08-043-04W4/0 1974-11-13 684.3 688.8 724.5 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY      VOLUME     POR GSAT      PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL     IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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RIBSTONE                (F)  042-04W4     07800
  COLONY C                   VO    +38.6                    645.8    1330   4.21      5595  .289  .60   5270 296  .905  9.701
                             WER1 ISOPAC                FW     543    .75    407  .05    387        119
    07800 0256003 000 COLONY C                                                          37.43E      268      10031
    COLONY                  .0018A .0829 .0004          .66  4537 192  .8976 .0146 .0007 .0005 .0002 .0001 .0002 .0010
    1982-11-30 00/10-04-043-04W4/0 1971-09-04          637.9  645.6  682.4 GW
    TCPL
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  COLONY D                   VO                       590.1     200  12.34      2468  .230  .60   4410 299  .920  6.292
                             WER1 ASSIGN                155    .75    116  .05    110        21
    07800 0256004 000 COLONY D                                                          37.43E       85       3331
    COLONY                  .0005E .0890 .0014          .60  4530 187                 .1100 .0700
    1976-06-30 00/07-12-043-04W4/0 1975-08-12          583.4  596.8  642.2 PB
    PANALTA
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                             VO    +36.9                674.8     200   2.44       488  .300  .85   4760 296  .905 12.886
                             WER1 ASSIGN            B     63    .75     47  .05     45
    07800 0256098 003                                                                   37.43E       45       1684
    COLONY                  .0018A .0829 .0004          .66  4537 192  .8976 .0146 .0007 .0005 .0002 .0001 .0002 .0010
    1982-08-31 00/06-32-042-04W4/0 1973-07-04          673.6  676.0  712.9 GW
    TCPL
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                             VO                       600.0     200   3.39       678  .250  .50   4400 294  .940  5.660
                             WER1 ASSIGN                 38    .75     29  .05     28
    07800 0256098 004                                                                   37.43E       28       1048
    COLONY                  .0021E                      .61  4468 182
    1976-06-30 00/06-18-043-03W4/0 1975-09-25          597.1  602.9  641.6 GW
    PANALTA
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                             VO                       595.0      16   3.00        48  .310  .70   4400 294  .918 10.061
                             WER1 ASSIGN                  5    .75      4  .05      4
    07800 0256098 005                                                                   37.43E        4        150
    COLONY                       E .0755 .0038          .60  4430 187  .9039 .0154 .0009 .0004 .0001
    1985-12-31 00/06-19-043-03W4/0 1985-03-14          593.5  596.5  632.0 PB
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                             VO                       596.7     200   7.10       1420  .230  .55   4400 294  .928  5.802
                             WER1 ASSIGN                 82    .75     62  .05     59
    07800 0256098 006                                                                   37.43E       59       2208
    COLONY                  .0021E .0890 .0196          .61  4468 182                 .0049 .0076
    1979-12-29 00/07-19-043-03W4/0 1976-11-22          593.1  600.2  641.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIBSTONE (F) 042-C4W4 07800
VO 595.9 200 .80 160 .300 .60 4395 293 .913 8.410
WER1 ASSIGN 13 .75 10 .05 10
07800 0256098 007 37.43E 10 374
COLONY #1 .0013A .0746 .0088 .61 4568 189 .9003 .0130 .0013 .0005 .0002
1981-06-30 00/06-01-043-04W4/0 1980-06-04 595.5 596.3 647.3 PB
PANALTA

VO 601.6 200 3.20 640 .270 .65 4395 293 .913 8.200
WER1 ASSIGN 52 .75 39 .05 37
07800 0256098 008 37.43E 37 1385
COLONY #2 .0013A .0746 .0088 .61 4568 189 .9003 .0130 .0013 .0005 .0002
1981-06-30 00/06-01-043-04W4/0 1980-06-04 599.0 604.2 647.5 PB
PANALTA

VO 617.8 200 1.80 360 .285 .35 4510 294 .913 4.766
WER1 ASSIGN 17 .65 11 .05 10
07800 0256098 009 37.43E 10 374
L COLONY SD .0015E .0890 .0014 .66 4537 192 .8902 .0159 .0011 .0005 .0002 .0001 .0001
1984-12-31 00/07-19-043-03W4/0 1976-11-22 616.9 618.7 641.6 PB

VO 672.9 200 .90 180 .160 .50 4361 297 .915 3.651
WER1 ASSIGN 7 .65 5 .05 5
07800 0256098 010 37.43E 5 187
COLONY .0015A .0890 .0014 .66 4537 192 .8902 .0159 .0011 .0005 .0002 .0001 .0001
1980-07-31 00/07-17-043-04W4/0 1975-12-08 672.4 673.3 716.9 PB

VO +46.7 +45.2 618.3 16 2.50 40 .320 .60 4400 294 .919 8.892
ASSOC WER1 ASSIGN 4 .70 3 .05 3
07800 0256098 011 37.43E 3 112
COLONY #1 CHNL E .0859 .0046 .60 4418 186 .8955 .0135 .0005
1985-12-31 00/08-02-043-04W4/0 1985-06-27 617.0 619.5 666.2 GO
TCPL

VO 586.8 16 8.00 128 .310 .70 4400 294 .918 10.061
WER1 ASSIGN 13 .75 10 .05 10
07800 0256098 015 37.43E 10 374
UPPER COLONY E .0755 .0038 .60 4430 187 .9039 .0154 .0009 .0004 .0001
1985-12-31 00/06-12-043-04W4/0 1985-06-30 580.5 593.0 637.9 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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RIBSTONE             (F)  042-04W4     0780C
                          VO                          710.5      16   2.00       32  .320  .70  4500 298   .910 10.571
                          WER1 ASSIGN                      3  .65     2  .05        2
    07800 0256098 020                                                          37.43E     2        75
    SPARKY #3 SS                  E .0777 .0190        .63  4418 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001
    1985-12-31 00/03-16-043-04W4/0 1985-06-12       709.5  711.5  699.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          686.0      64   3.80      243  .310  .60  4760 296   .910  9.348
                          WER1 ASSIGN                     23  .65    15  .05       14
    07800 0256098 025                                                          37.43E    14       524
    COLONY                .0013E .0653 .0092        .60  4396 188 .9071 .0158 .0009 .0003 .0001
    1985-12-31 00/01-17-043-04W4/0 1985-03-06       683.8  688.2  719.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  SPARKY A                VO              -9.7        685.6     196   1.48      290  .274  .60  4640 296   .908  8.071
    ASSOC                 WER1 ISOPAC       COMB          23  .65    15  .05       14         6
    07800 0276001 000 SPARKY A      CONCURRENT PRODUCTION                          37.43E    99      3706
    SPARKY                .0005E .0829 .0190        .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001 .0007
    1991-12-31 00/10-03-043-04W4/0 1971-09-23       665.4  668.1  658.7 GD                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  SPARKY A                                          689.5
    SOLN                  WER1 ISOPAC       COMB        176  .65   114  .20       91                2200.0    60
    07800 0276001 000 SPARKY A      CONCURRENT PRODUCTION                          37.43E
    SPARKY                .0005E .0829 .0190        .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0001 .0007
    1981-12-31 00/10-03-043-04W4/0 1971-09-23       665.4  668.1  658.7 GD                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       199 PROD=       129  IMG=       105  MGP=         6  RMG=        99  ENERGY=      3706

                          VO              -9.4        666.8     200   2.10      420  .290  .70  4540 296   .909  9.741
    ASSOC                 WER1 ASSIGN ABAND            41  .60    25  .05       24
    07800 0276098 005                                                          37.43E    24       898
    SPARKY #2             .0034A .0736 .0190        .63  4592 192 .8653 .0342 .0020 .0010 .0003 .0004 .0003 .0007
    1983-12-31 00/10-03-043-04W4/0 1971-09-23       665.4  668.1  658.7 GD
    TCPL
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                          VO              -11.2       700.8     200   5.00     1000  .210  .65  3655 297   .933  5.120
    ASSOC STRIKE          WER1 ASSIGN                  51  .60    31  .05       29
    07800 0276098 007                                                          37.43E    29      1085
    SPARKY                .0004E .0755 .0025        .60  4558 189 .8950 .0024 .0002
    1980-12-31 02/07-21-043-04W4/0 1980-05-05       698.0  703.5  692.3 GD
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RIBSTONE                (F)  042-04W4     0780C
                             VO                                699.8      200    1.00      200  .260   .40   3650 297   .937  3.879
        STRIKE          WER1 ASSIGN                              8  .60      5  .05      5
07800 0276098 008                                                                      37.43E      5       187
SPARKY                        .0022E .1200 .0003        .75  4454 185 .8580 .0174 .0006 .0007 .0002 .0002 .0003 .0001
1980-12-31 00/07-24-043-05W4/C 1980-07-08       699.5   700.0  700.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                                707.2      200     .50      100  .140   .40   3660 298   .932  2.099
        STRIKE          WER1 ASSIGN                              2  .60      1  .05      1
07800 0276098 009                                                                      37.43E      1        37
LOWER SPARKY                  .0004E .0755 .0025        .60  4558 189 .8950 .0024 .0002
1983-12-31 00/07-24-043-05W4/C 1980-07-08       707.0   707.5  700.9 PB
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                             VO                                650.2      200     .70      140  .210   .70   4355 295   .908  6.797
        STRIKE          WER1 ASSIGN                             10  .65      7  .05      7
07800 0276098 010                                                                      37.43E      7       262
SPARKY                        .0006E                    .61  4575 196
1980-10-31 00/10-35-043-05W4/C 1979-07-09       649.8   650.5  684.1 PB
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RIBSTONE                  POOLS=    28  GIP=     1432 PROD=     1035  IMG=      969  MGP=      146  RMG=      823  ENERGY=    30801
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RICH                    (F)  035-21W4     07820
  BELLY RIVER A              VO                                681.1      200    7.25     1450  .229   .50   3000 296   .944  3.496
                             WER1 ASSIGN                             51  .55     28  .05     27      1
07820 0126001 000 BELLY RIV A                                                          37.06E     26       964
BELLY RIVER          .0001 .0007E .0322 .0039          .57  4609 190 .9589 .0035 .0006 .0001
1982-12-31 02/06-06-036-21W4/0 1982-07-16       676.7   685.5  844.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B              VO                                523.8      200    1.50      300  .280   .60   2660 291   .943  4.631
                             WER1 ASSIGN                             14  .65      9  .05      9      5
07820 0126002 000 BELLY R B                                                            37.43E      4       150
BELLY RIVER          .0013A .0294 .0006          .57  4601 190 .9636 .0042 .0008 .0001
1980-12-31 00/10-32-034-20W4/0 1979-05-23       523.0   524.5  834.6 PB
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                             VO                                636.3      200    3.00      600  .250   .40   3300 295   .932  3.413
        STRIKE          WER2 ASSIGN                             20  .60     12  .05     11
07820 0126098 010                                                                      38.93E     11       428
BELLY RIVER      .0001 .0005A .0266 .0002         .57  4606 189 .9696 .0028 .0002
1980-12-31 00/06-03-034-20W4/0 1980-10-31       630.6   642.0  839.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICH (F) 035-21W4 C782C
VIKING A VO 1192.3 200 2.90 580 .160 .60 9020 307 .845 9.493
WER1 ASSIGN 55 .70 39 .05 37
07820 0218001 000 VIK A 38.93E 37 1440
VIKING .0014A .0308 .0014 .62 4581 198 .9196 .0173 .0140 .0030 .0053 .0037 .0014 .0021
1983-12-31 00/08-36-034-21W4/C 1983-03-08 1190.8 1193.7 816.5 PB

VO 1217.7 200 1.24 248 .150 .50 8760 312 .861 6.955
STRIKE WER2 ASSIGN 17 .75 13 .05 12
07820 0218098 010 38.93E 12 467
VIKING .0005E .0594 .0005 .63 4551 196 .8944 .0179 .0133 .0026 .0044 .2700 .0020 .0021
1978-12-31 00/10-14-034-20W4/C 1978-08-01 1215.8 1219.5 875.9 PB

VO 1195.0 200 1.00 200 .090 .55 8470 310 .859 4.478
WER1 ASSIGN 9 .70 6 .10 5
07820 0218098 015 37.43E 5 187
VIKING .0014E .0342 .62 4587 198 .9073 .0216 .0151 .0030 .0051 .0049 .0017 .0009
1983-12-31 00/15-34-034-20W4/C 1983-01-25 1194.5 1195.5 848.5 PB
PANALTA PROGAS SLPETRC

VO 1197.5 200 1.00 200 .140 .40 7980 311 .868 4.708
WER1 ASSIGN 9 .70 6 .05 6
07820 0218098 017 41.18E 6 247
VIKING .0014A .0342 .0048 .62 4587 198 .9073 .0216 .0151 .0030 .0051 .0049 .0017 .0009
1980-12-31 00/11-36-034-20W4/C 1980-04-10 1196.3 1198.6 855.2 PB
PANALTA

VO -442.5 1299.5 200 2.00 400 .130 .40 8480 310 .850 4.759
WER1 ASSIGN B 19 .65 12 .10 11
07820 0218098 020 38.93E 11 428
VIKING .0012A .0311 .0024 .64 4578 201 .9037 .0250 .0250 .0030 .0054 .0044 .0031 .0046
1983-12-31 00/16-36-035-22W4/C 1982-11-02 1298.0 1301.0 858.5 GW

VO 1371.9 200 1.20 240 .150 .60 8690 317 .853 8.225
WER1 ASSIGN 20 .70 14 .10 13
07820 0248098 005 39.30E 13 511
MANNVILLE .0002 .0004E .0286 .65 4585 203 .8819 .0445 .0228 .0082 .0055 .4400 .0017 .0015
1981-09-30 00/10-35-034-21W4/C 1977-05-31 1371.3 1372.5 836.9 PB
PANALTA TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RICH (F) 035-21W4 07820
VO 1352.0 200 3.00 600 .220 .80 8800 315 .830 16.846
STRIKE WER2 ASSIGN 101 .70 71 .10 64
07820 0250098 010 39.30E 64 2515
GLAUCONITIC .0005A .0214 .002C .66 4601 209 .8511 .0703 .0336 .0070 .0087 .0044 .0009 .0001
1980-12-31 00/06-03-034-20W4/C 1980-10-31 1350.3 1353.6 839.4 PB

GLAUCONITIC A VO 1316.3 200 3.00 600 .180 .60 8500 314 .838 9.921
WER1 ASSIGN 60 .70 42 .10 38 30
07820 0300001 000 GLAUC A 43.05E 8 344
GLAUCONITIC .0005A .0214 .002C .66 4601 209 .8511 .0703 .0336 .0070 .0087 .0044 .0009 .0001
1980-12-31 00/10-32-034-20W4/C 1979-05-23 1313.3 1319.3 834.6 PB

GLAUCONITIC D VO 1359.0 200 3.40 680 .210 .60 8830 312 .832 12.189
WER2 ASSIGN 83 .70 58 .10 52 38
07820 0300004 000 GLAUC D 39.30E 14 550
GLAUCONITIC .0011A .0296 .66 4578 207 .8591 .0580 .0291 .0076 .0077 .0050 .0018 .0010
1983-12-31 00/08-21-034-20W4/C 1983-09-12 1357.3 1360.7 861.7 PB

GLAUCONITIC B PD 1325.7 200 5.50 1100 .180 .75 8500 314 .884 11.756
WER1 ASSIGN .70 .05 43.05E
07820 0300060 001 GLAUC B
GLAUC .0006E .0190 .56 4615 190 .9768 .0032 .0004
1986-09-30 00/12-29-034-20W4/C 1981-06-11 1323.0 1328.5 836.2 PB
CWNGNUL

GLAUCONITIC C PD 1334.9 200 1.90 380 .160 .65 8500 314 .884 9.057
WER1 ASSIGN .70 .05 43.05E
07820 0300060 002 GLAUC C
GLAUC .0006E .0190 .56 4615 190 .9768 .0032 .0004
1986-09-30 00/12-29-034-20W4/C 1981-06-11 1333.9 1335.8 836.2 PB
CWNGNUL

GLAUCONITIC B & C
WER1 ASSIGN 31 .70 22 .05 21 13
07820 0300060 999 GLAUC B&C 43.05E 8 344
GLAUCONITIC .0006E
1986-09-30 00/12-29-034-20W4/0 1981-06-11

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICH (F) 035-21W4 07820
VO 1429.7 200 2.50 500 .160 .45 8000 314 .861 6.059
WER1 ASSIGN 30 .65 20 .05 19
07820 0300098 005 39.30E 19 747
GLAUCONITIC .0006E .0380 .0029 .63 4584 201 .8817 .0429 .0167 .0067 .0041 .0027 .0016 .0004
1983-12-31 00/16-36-035-22W4/0 1982-11-02 1427.5 1432.0 858.5 PB

LOWER MANNVILLE A MB -577.3 1429.4 4610 3.58 16504 .177 .65 8720 332 .866 9.923
WER1 ISOPAC FS 1777 .75 1333 .10 1200 484
07820 0310001 000 L MANN A 41.18E 716 29485
BSL BLAIRMORE A .0290 .005C .65 4592 207 .8553 .0567 .0299 .0073 .0076 .0092
1985-10-31 00/09-07-035-21W4/0 1953-09-01 1464.3 1472.2 901.9 PB
DOMEDOW PANALTA TCPL

LOWER MANNVILLE B PD 1567.3 200 5.86 1172 .156 .55 8670 320 .834 7.926
WER2 ASSIGN 36 .65 23 .05 22 8
07820 0310002 000 L MANN B 41.18E 14 577
BASAL QUARTZ .0006E .0157 .0003 .0049 .68 4613 212 .8389 .0777 .0380 .0075 .0099 .5400 .0012 .0005
1986-12-31 00/11-11-035-22W4/0 1977-11-28 1562.4 1572.2 904.3 PB
PANALTA

LOWER MANNVILLE C PD 1440.6 200 2.00 400 .140 .45 14660 316 .787 10.705
WER1 ASSIGN 16 .75 12 .10 11 1
07820 0310003 000 L MANN C 41.18E 10 412
ELLERSLIE .0007E .0242 .0084 .66 4601 206 .8739 .0419 .0222 .0085 .0084 .0070 .0034 .0014
1986-12-31 00/16-36-035-22W4/0 1982-11-02 1438.6 1442.6 858.5 PB

LOWER MANNVILLE D MB 1394.2 812 3.31 2688 .208 .75 8580 332 .868 13.209
WER1 ISOPAC 530 .80 424 .10 382 155
07820 0310004 000 L MANN D 41.18E 227 9348
BSL MANN .0001 .0010A .0304 .0027 .67 4581 208 .8543 .0543 .0322 .0092 .0088 .0053 .0015 .0006
1985-04-30 02/10-09-035-21W4/0 1973-08-11 1405.1 1410.0 854.0 PB
CNG PANALTA TCPL

LOWER MANNVILLE E VO 1375.6 200 3.20 640 .175 .65 8890 316 .838 10.860
WER1 ASSIGN 70 .70 49 .10 44 3
07820 0310005 000 L MANN E 37.43E 41 1535
ELLERSLIE .0004A .0196 .0019 .81 4567 208 .8622 .0616 .0319 .0075 .0080 .0048 .0014 .0007
1986-05-31 00/04-22-034-20W4/0 1985-11-13 1372.2 1379.0 856.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICH (F) 035-21W4 07820
LOWER MANNVILLE F VO 1302.6 200 2.16 432 .150 .65 8020 314 .835 8.481
WER1 ASSIGN 37 .70 26 .05 25
07820 0310006 000 L MANN F 43.05E 25 1076
BASAL QUARTZ .0003E .0364 .0001 .72 4544 215 .8093 .0674 .0428 .0091 .0159 .9300 .0037 .0042
1978-12-31 00/11-31-034-19W4/0 1978-06-08 1300.9 1304.2 860.5 PB
PANALTA

VO 1378.6 200 4.26 852 .200 .75 8480 306 .824 14.346
WER1 ASSIGN 122 .70 85 .10 77
07820 0310098 010 41.18E 77 3171
ELLERSLIE .0005A .0324 .0025 .68 4564 208 .8568 .0488 .0281 .0081 .0079 .0055 .0028 .0063
1981-09-30 00/06-27-034-21W4/0 1969-02-07 1376.5 1380.7 834.2 PB
TCPL

VO 1493.4 746 1.41 1052 .176 .55 8750 319 .846 8.525
WER1 ISOPAC 94 .70 66 .15 56
07820 0310098 015 41.18E 56 2306
ELLERSLIE A .0290 .005C .66 4593 208 .8553 .0567 .0299 .0073 .0076 .0920
1982-08-31 00/09-07-035-21W4/0 1953-09-01 1478.3 1478.9 901.9 PB
TCPL

VO 1497.0 200 3.80 760 .130 .50 8560 316 .613 8.169
STRIKE WER1 ASSIGN ABAND 62 .75 47 .10 42
07820 0310098 020 41.18E 42 1730
LOWER MANNVILLE E .0066 .68 4606 266 .8474 .0664 .0339 .0064 .0097 .0084
1984-04-30 00/08-13-035-22W4/0 1979-07-18 1491.5 1502.6 902.0 PB

RICH POOLS= 23 GIP= 3263 PROD= 2417 IMG= 2184 MGP= 738 RMG= 1446 ENERGY= 58962

RICHDALE (F) 030-12W4 07830
VIKING D VO 969.0 200 .93 186 .150 .50 7850 304 .855 6.441
WER1 ASSIGN 12 .75 9 .05 9
07830 0218004 000 VIKING D 37.81E 9 340
LOWER VIKING .0003A .0007 .60 4599 195 .0110 .0040 .2000
1980-10-31 00/10-26-030-14W4/0 1976-05-24 966.2 971.7 813.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 0783C

VIKING E VO 970.6 3100 .90 2790 .204 .50 7520 301 .862 8.407
WER1 ISOPAC 235 .70 165 .05 157 1
07830 0218005 000 VIK E 37.81E 156 5898
VIKING .0010E .0289 .0056 .60 4610 196 .9219 .0241 .0117 .0016 .0028 .0014 .0005 .0005
1981-12-31 00/10-36-030-14W4/C 1965-02-20 957.7 963.2 824.5 PB
TCPL

VIKING G VO 950.0 200 2.40 480 .200 .60 7660 302 .853 10.147
WER1 ASSIGN 49 .75 37 .05 35 14
07830 0218007 000 VIK G 37.81E 21 794
VIKING .0003A .0180 .62 4606 199 .9184 .0343 .0170 .0034 .0044 .0027 .0009 .0006
1982-08-31 00/07-06-031-12W4/0 1969-07-24 947.9 952.2 808.3 PB
TCPL

VIKING A VO 931.0 9326 1.36 12683 .198 .55 7420 308 .867 8.605
WER1 ISOPAC 1091 .80 873 .05 829
07830 0218061 001 VIK A 37.81E
UPPER VIKING .0006A .0187 .0024 .61 4608 199 .9262 .0256 .0137 .0024 .0046 .0032 .0014 .0014
1984-12-31 00/07-09-030-12W4/C 1955-12-12 904.3 910.4 788.2 PB

VIKING C VO -151.8 940.6 4823 1.59 7669 .190 .50 7490 308 .873 7.526
WER1 ISOPAC FNE 12 577 .80 462 .05 439
07830 0218061 002 VIK C 37.81E
VIKING 2 & 3 .0008A .0246 .0005 .60 4604 196 .9283 .0271 .0123 .0017 .0029 .0013 .0004 .0004
1984-12-31 00/07-09-030-12W4/0 1955-12-12 922.3 929.0 788.2 PB

VIKING F VO 965.0 440 3.05 1342 .230 .55 7380 302 .869 10.116
WER1 ASSIGN 136 .75 102 .05 97
07830 0218061 003 VIK F 37.81E
VIKING .0004A .0387 .0006 .60 4585 194 .9217 .0220 .0105 .0015 .0022 .0011 .0007 .0006
1983-12-31 00/10-02-031-13W4/0 1970-05-30 965.6 971.7 817.8 PB

VIKING A,C & F
WER1 ISOPAC 1804 .80 1437 .05 1365 579
07830 0218061 999 VIKING ACF 37.81E 786 29719
VIKING .0006A
1984-12-31 00/07-09-030-12W4/0 1955-12-12
SLPETRO TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
VO 967.7 526 1.33 700 .215 .50 7300 304 .872 8.419
WER1 ISOPAC 59 .70 41 .05 39
07830 0218098 001 37.43E 39 1460
UPPER VIKING .0008A .0307 .0008 .60 4592 195 .9281 .0208 .0105 .0017 .0030 .0020 .0008 .0008
1982-12-31 00/10-15-029-13W4/0 1971-05-23 966.2 972.6 834.8 PB
PANALTA TCPL

VO 976.3 128 1.50 192 .240 .50 7360 304 .862 9.585
WER1 ASSIGN 18 .70 13 .05 12
07830 0218098 003 39.30E 12 472
VIKING .0001 .0002E .0028 .60 4622 199 .9464 .0234 .0143 .0024 .0046 .0030 .0015 .0013
1986-12-31 00/06-06-030-13W4/0 1985-08-03 975.0 977.5 833.1 PB

VO 958.9 128 1.54 197 .160 .60 7300 305 .871 7.502
WER1 ASSIGN 15 .70 11 .05 10
07830 0218098 005 37.81E 10 378
LOWER VIKING .0003A .60 4606 196
1982-12-01 00/10-26-030-13W4/0 1971-08-02 954.6 963.2 816.9 PB
TCPL

VO 993.1 200 .90 180 .160 .50 8829 304 .851 7.764
WER1 ASSIGN 14 .75 11 .05 10
07830 0218098 006 37.81E 10 378
VIKING .0003A .0578 .60 4599 195 .8948 .0241 .0130 .0014 .0029 .0022 .0011 .0017
1979-12-29 00/07-30-030-13W4/0 1976-11-08 991.8 994.3 834.5 PB
TCPL

VO 978.1 200 1.54 308 .150 .50 7850 305 .855 6.421
WER1 ASSIGN 20 .75 15 .05 14
07830 0218098 015 37.81E 14 529
LOWER VIKING .0003A .0007 .60 4599 195 .0110 .0040 .2000
1978-06-30 00/10-36-030-14W4/0 1965-02-20 975.4 980.8 824.5 PB
TCPL

VO 915.9 200 2.20 440 .260 .60 7470 303 .855 12.792
WER1 ASSIGN 56 .75 42 .05 40
07830 0218098 017 37.81E 40 1512
VIKING .0010E .0238 .0004 .62 4591 199 .9189 .0285 .0136 .0020 .0035 .0023 .0021 .0035
1980-10-31 00/07-04-031-12W4/0 1979-12-05 914.8 917.0 777.6 PB
SLPETRO TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
VO 989.4 200 1.85 370 .150 .50 7550 306 .872 6.035
WER1 ASSIGN 22 .75 17 .05 16
07830 0218098 020 37.81E 16 605
LOWER VIKING .0003A .0007 .60 4599 195 .0110 .0040 .2000
1978-06-30 00/10-04-031-13W4/0 1970-08-10 986.3 992.4 831.8 PB
TCPL

UPPER MANNVILLE A VO -291.7 1107.0 400 2.65 1060 .200 .75 9150 307 .829 15.336
WER1 ASSIGN B 163 .75 122 .10 110 9
07830 0250001 000 U MANN A 39.30E 101 3969
UPPER MANNVILLE .0003A .64 4606 203 .0224 .0101 .4400
1982-08-31 00/10-26-030-13W4/0 1971-08-02 1105.5 1108.4 816.9 PB
TCPL

UPPER MANNVILLE B MB 1127.8 475 1.72 817 .241 .70 9340 309 .826 17.556
WER1 ISOPAC 235 .75 176 .10 158 142
07830 0250002 000 U MANN B 39.30E 16 629
UPPER MANNVILLE .0004A .0350 .0004 .65 4580 204 .8697 .0516 .0255 .0052 .0064 .0038 .0012 .0008
1983-07-31 00/06-03-032-13W4/0 1975-12-18 1119.2 1123.5 818.1 PB
TCPL

UPPER MANNVILLE C PD 1107.3 200 1.52 304 .240 .65 9340 308 .820 16.406
WER1 ASSIGN 7 .75 5 .10 5 2
07830 0250003 000 U MANN C 39.30E 3 118
UPPER MANNVILLE .0003A .0006 .66 4537 205
1986-12-31 00/10-26-030-14W4/0 1976-05-24 1106.4 1108.0 813.8 PB
TCPL

UPPER MANNVILLE D VO 1118.5 1233 1.60 1973 .161 .60 9120 308 .836 9.730
WER1 ISOPAC 192 .70 134 .05 127 18
07830 0250004 000 U MANN D 39.30E 109 4284
GLAUCONITIC SS .0003A .0888 .0033 .63 4606 201 .8492 .0294 .0146 .0094 .0042 .0043 .0024 .0009
1986-10-31 00/10-23-029-13W4/0 1971-07-29 1126.5 1128.4 837.9 PB
PANALTA TCPL

UPPER MANNVILLE E VO -292.1 1075.8 200 2.00 400 .150 .45 9340 307 .830 7.036
WER1 ASSIGN B 28 .75 21 .05 20 12
07830 0250005 000 U MANN E 39.30E 8 314
GLAUCONITIC .0003E .0370 .0067 .64 4599 201 .8842 .0406 .0174 .0039 .0040 .0034 .0020 .0005
1981-09-30 00/06-15-030-12W4/0 1980-01-05 1074.0 1077.5 785.4 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RICHDALE                  (F)  030-12W4     0783C
  UPPER MANNVILLE H            VO                              1117.9     300    3.05        915   .220   .55   9120 308   .833 12.232
                           WER1 ASSIGN                             112    .75      84   .05      80          50
    07830 0250008 000 U MANN H                                                                  39.30E      30        1179
    UPPER MANNVILLE       .0003A .0350 .0004                    .65  4564 202 .8697 .0516 .0255 .0052 .0064 .0038 .0012 .0008
    1985-12-31 00/11-01-032-13W4/0 1978-06-05                1117.1 1120.4  811.8 PB
    TCPL
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  UPPER MANNVILLE I            VO                              1075.3    1410    1.66       2341   .200   .60   9200 308   .835 12.208
                           WER1 ISOPAC                             286    .80      229   .10     206          39
    07830 0250009 000 U MANN I                                                                  39.30E     167        6563
    LWR GLAUC #1          .0005A .0261 .0003                    .63  4587 201 .9037 .0331 .0178 .0049 .0058 .0042 .0018 .0017
    1983-08-31 00/07-09-030-12W4/0 1955-12-12                1070.8 1075.0  788.2 PB
    TCPL
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  UPPER MANNVILLE J            PD                              1054.5     200    1.50        300   .200   .60   9200 311   .846 11.933
                           WER1 ASSIGN                             103    .70      72   .10      65          50
    07830 0250010 000 U MANN J                                                                  39.30E      15         590
    LOWER GLAUC #1        .0004A .0230 .0003                    .62  4561 200 .9098 .0325 .0180 .0046 .0057 .0038 .0014 .0005
    1986-12-31 00/10-35-029-12W4/0 1976-08-06                1053.7 1055.2  773.0 PB
    TCPL
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  UPPER MANNVILLE K            VO              -297.5          1115.2     290     .94        273   .227   .70   9190 308   .827 16.304
    ASSOC                  WER1 ISOPAC                              45    .70      32   .10      29          29
    07830 0250011 000 U MANN K          CONCURRENT PRODUCTION                                   39.30E      29        1140
    LOWER GLAUC #1        .0003A .0245 .0017                    .64  4596 204 .8845 .0476 .0225 .0053 .0064 .0044 .0016 .0012
    1983-08-31 00/10-26-030-13W4/0 1971-08-02                1113.7 1114.3  816.7 GO
    TCPL
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  UPPER MANNVILLE L                                            1109.9
    SOLN                   WER1 ISOPAC                              67    .65      44   .15      37           3     1110.0    60
    07830 0250012 000 U MANN L                                                                  39.30E      34        1336
    UPPER MANNVILLE       .0004E .0400 .0003                                .8550 .0508 .0273 .0060 .0066 .0048 .0029 .0059
    1986-12-31 00/01-01-032-12W4/0 1983-00-00
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  UPPER MANNVILLE M            VO                              1119.9     200    2.90        580   .260   .60   8990 308   .828 15.639
                           WER1 ASSIGN                              91    .75      68   .10      61           1
    07830 0250013 000 U MANN M                                                                  39.30E      60        2358
    GLAUCONITIC           .0002 .0007A .0264                    .64  4585 204 .8795 .0486 .0265 .0053 .0064 .0040 .0014 .0009
    1981-09-30 00/01-27-031-13W4/0 1980-03-23                1116.4 1123.4  813.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 0783C

UPPER MANNVILLE N PD 1085.6 128 2.30 294 .220 .50 7160 308 .861 8.446
WER1 ASSIGN 53 .70 37 .05 35 18
07830 0250014 000 U MANN N 39.30E 17 668
GLAUCONITIC .0007A .0249 .0004 .64 4586 202 .9000 .0344 .0187 .0059 .0063 .0060 .0023 .0018
1986-12-31 00/08-18-030-12W4/0 1983-06-18 1084.2 1087.0 801.7 PB
TCPL

UPPER MANNVILLE O VO -30.0 1070.4 200 4.90 980 .260 .60 9190 318 .854 15.013
WER1 ASSIGN B 147 .60 88 .10 79 10
07830 0250015 000 U MANN O 39.30E 69 2712
GLAUCONITIC SS .0007E .0254 .0005 .63 4588 201 .9047 .0330 .0190 .0048 .0050 .0045 .0018 .0016
1981-09-30 00/06-34-030-12W4/0 1980-08-02 1067.6 1073.3 772.9 GW
SLPETRO

UPPER MANNVILLE T VO 1124.0 200 2.13 426 .180 .70 9280 309 .830 12.965
WER1 ASSIGN 55 .75 41 .10 37
07830 0250020 000 U MANN T 39.03E 37 1444
UPPER MANNVILLE .0003A .0219 .0011 .64 4599 203 .8895 .0467 .0241 .0053 .0059 .0034 .0011 .0007
1986-12-31 00/06-01-031-14W4/0 1976-02-06 1122.9 1125.0 833.0 PB
LOC U TCPL

UPPER MANNVILLE P VO 1121.0 128 2.00 256 .180 .65 9010 313 .841 11.389
WER1 ASSIGN 29 .75 22 .10 20
07830 0250060 001 U MANN.P. 39.30E
GLAUCONITIC .0005E .0280 .0005 .64 4591 203 .8861 .0470 .0212 .0049 .0057 .0039 .0014 .0008
1985-09-05 00/08-14-030-13W4/0 1981-09-03 1120.0 1122.0 825.3 PB

UPPER MANNVILLE R VO 1058.5 128 3.10 397 .190 .65 8960 315 .846 11.808
WER1 ASSIGN 47 .75 35 .10 32
07830 0250060 002 U. MANN. R 39.30E
UPPER MANNVILLE .0005E .0280 .0005 .64 4591 203 .8861 .0470 .0212 .0049 .0057 .0039 .0014 .0008
1985-09-05 00/08-14-030-13W4/0 1981-09-03 1095.0 1102.0 825.3 PB

UPPER MANNVILLE P & R
WER1 ASSIGN 76 .75 57 .10 52 2
07830 0250060 999 U MANN P&R 39.30E 50 1965
GLAUCONITIC .0005E
1985-09-05 00/08-14-030-13W4/0 1981-09-30

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC   TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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RICHDALE                (F)  030-12W4     0783C
                             VO                        1122.0      200    1.22       244   .180   .65   9138  308   .832 11.865
                        WER1 ASSIGN                        29    .75      22   .10        20
    07830 0250098 001                                                                 39.30E      20          786
    UPPER MANN               .0003A .0233 .0007          .63  4599  202  .8975 .0411 .0222 .0048 .0055 .0034 .0010 .0004
    1979-12-29 00/06-07-031-13W4/C 1978-06-06      1121.4 1122.6   830.6 PB
    TCPL
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                             VO                        1112.5      128     .93       119   .240   .60   9070  308   .840 14.356
                        WER2 ASSIGN                        17    .75      13   .05        12
    07830 0250098 002                                                                 37.43E      12          449
    CLEARWATER 2             .0005E                     .63  4592  200
    1982-12-31 00/10-15-029-13W4/0 1971-05-23      1112.2 1113.1   834.8 PB
    PANALTA TCPL
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                             VO                        1117.7      128    3.10       397   .130   .60   8960  308   .822  7.850
                        WER1 ASSIGN                        31    .75      23   .10        21
    07830 0250098 004                                                                 39.30E      21          825
    UPPER MANNVILLE          .0003A .0342 .0008          .66  4571  207  .8586 .0519 .0285 .0065 .0079 .5300 .0024 .0032
    1985-09-30 00/06-02-030-13W4/C 1977-10-05      1115.6 1119.8   836.7 PB
    TCPL
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                             VO                        1127.5      200    1.00       200   .180   .45   9270  309   .853  8.101
                        WER1 ASSIGN                        16    .75      12   .10        11
    07830 0250098 007                                                                 39.30E      11          432
    GLAUCONITIC      .0003 .0008E .1478 .0004          .69  4431  194  .7743 .0381 .0187 .0045 .0056 .0040 .0020 .0034
    1980-10-31 00/06-27-030-13W4/C 1979-01-08      1127.0 1128.0   823.8 PB
    TCPL
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                             VO                        1063.8      200    1.50       300   .220   .55   8920  304   .832 12.135
                        WER1 ASSIGN                        36    .75      27   .10        24
    07830 0250098 009                                                                 39.30E      24          943
    GLAUCONITE               .0007E .0254 .0005          .63  4588  201  .9047 .0330 .0180 .0048 .0050 .0045 .0018 .0016
    1981-12-31 00/10-04-030-12W4/C 1980-10-23      1063.0 1064.5   788.5 PB
    TCPL
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                             VO                        1028.4      200    2.47       494   .190   .35   9000  307   .831  6.672
                        WER1 ASSIGN                        33    .75      25   .10        23
    07830 0250098 015                                                                 39.30E      23          904
    UPPER MANNVILLE          .0003A                     .64  4606  203                .0224 .0101        .4400
    1976-12-31 00/10-34-030-13W4/C 1976-01-26      1027.2 1029.6   819.3 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
RICHDALE	(F) 030-12W4		0783C													
	VO				1098.2	200	1.50		300	.230	.50	9390	308		.827	12.056
	WER1 ASSIGN				36	.75	27	.10	24							
07830 0250098 018									39.30E		24		943			
GLAUCONITIC	.0007A	.0010			.64	4590	204	.8863	.0449	.0232	.0052	.0063	.0045	.0023	.0018	
1983-12-31 00/16-18-031-12W4/0 1983-10-17				1097.5	1099.0	799.2	PB									
	VO				1114.9	64	1.30		83	.185	.50	9040	308		.832	9.280
	WER1 ASSIGN				8	.75	6	.10	5							
07830 0250098 020			TOP/BASE TVD						39.30E		5		197			
GLAUCONITIC	.0005E	.0254	.0003		.66	4585	205	.8766	.0489	.0261	.0059	.0075	.0055	.0018	.0015	
1984-12-31 00/08-36-031-13W4/0 1984-01-13				1113.9	1116.0	807.1	PB									
TCPL																
	VO				1100.7	128	2.00		256	.205	.55	8120	308		.838	10.087
	WER1 ASSIGN				26	.75	20	.10	18							
07830 0250098 025									39.30E		18		707			
GLAUCONITIC	.0004A	.0400	.0003		.67	4560	206	.8558	.0508	.0272	.0059	.0065	.0046	.0028	.0053	
1984-05-31 00/06-07-032-12W4/0 1983-09-30				1098.3	1103.0	801.0	PB									
TCPL																
	VO				1104.5	128	5.00		640	.216	.80	9100	308		.838	17.326
	WER1 ASSIGN				111	.75	83	.10	75							
07830 0250098 030									39.30E		75		2948			
U GLAUCONITIC	.0004E	.0227	.0003		.63	4446	200	.8947	.0462	.0236	.0044	.0051	.0016	.0007	.0003	
1985-11-31 00/08-02-032-13W4/0 1985-03-26				1102.0	1107.0	813.8	PB									
TCPL																
UPPER MANNVILLE Q	VO				1126.3	128	.70		90	.190	.55	9250	320		.853	10.071
	WER1 ASSIGN				9	.75	7	.10	6							
07830 0250360 001 U MANN. Q									39.30E							
GLAUCONITIC	.0004A	.0288	.0005		.64	4590	202	.8879	.0456	.0204	.0047	.0053	.0037	.0016	.0011	
1985-09-05 00/08-10-030-13W4/0 1981-08-06				1125.9	1126.6	835.4	PB									
LOWER MANNVILLE M	PD				1133.0	128	.90		115	.230	.60	9250	320		.853	13.299
	WER1 ASSIGN				33	.75	25	.10	23							
07830 0250360 002 L MANN M									39.30E							
OSTRACOD	.0004A	.0288	.0005		4.00	4590	202	.8879	.0456	.0204	.0047	.0053	.0037	.0016	.0011	
1985-09-05 00/08-10-030-13W4/0 1981-08-06				1132.5	1133.4	835.4	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
U MANN Q & L MANN M
WER2 ASSIGN — 42 .75 — 32 .10 — 29 — 22
07830 0250360 999 U MN Q&L MN M — 39.30E — 7 — 275
GLAUC & OST .0004A
1985-12-31 00/08-10-030-13W4/0 1981-08-06
TCPL

LOWER MANNVILLE B — VO — 1105.5 — 202 — 2.44 — 493 .202 .65 — 9270 311 — .847 13.140
WER1 ISOPAC — 65 .75 — 49 .05 — 47 — 9
07830 0310002 000 L MANN B — 39.30E — 38 — 1493
LOWER MANNVILLE .0003A — .62 4599 200
1976-06-30 00/07-06-031-12W4/0 1969-07-24 — 1103.3 1107.9 808.3 PB
TCPL

LOWER MANNVILLE E — MB — 1120.0 — 567 — 1.56 — 885 .200 .55 — 9410 309 — .829 11.491
WER1 ISOPAC — 183 .88 — 161 .10 — 145 — 134
07830 0310005 000 L MANN E — 39.30E — 11 — 432
LOWER MANNVILLE .0003E .0220 — .64 4597 203 .8913 .0463 .0240 .0050 .0058 .0035 .0011 .0006
1986-12-31 00/07-22-031-13W4/0 1973-01-01 — 1122.0 1124.1 816.9 PB
TCPL

LOWER MANNVILLE H — CP — 1142.4 — 200 — 1.54 — 308 .180 .50 — 9030 311 — .860 8.657
WER1 ASSIGN ABAND — 3 .75 — 2 .05 — 2 — 2
07830 0310008 000 L MANN H — 39.30E
LOWER MANNVILLE .0003A .0261 .0003 — .61 4578 196 .8871 .0467 .0240 .0056 .0056 .0033 .0007 .0005
1986-12-31 00/06-28-030-13W4/0 1977-10-30 — 1141.8 1143.3 835.2 PB

LOWER MANNVILLE I — VO -303.3 — 1138.0 — 354 — .50 — 177 .220 .55 — 9260 309 — .822 12.545
WER1 ISOPAC — B — 22 .75 — 17 .05 — 16 — 2
07830 0310009 000 L MANN I — 39.30E — 14 — 550
LOWER MANNVILLE .0001 .0009E .0537 .0007 — .64 4557 201 .8623 .0440 .0226 .0047 .0052 .0037 .0013 .0008
1981-12-31 00/06-06-031-13W4/0 1976-10-27 — 1130.5 1133.2 833.6 GW
TCPL

LOWER MANNVILLE J — VO — 1142.0 — 200 — 1.50 — 380 .232 .65 — 9330 306 — .804 16.263
WER1 ASSIGN — 62 .75 — 47 .10 — 42 — 4
07830 0310010 000 L MANN J — 39.30E — 38 — 1493
MANN .0003A .0342 .0008 — .66 4571 206 .8586 .0519 .0285 .0065 .0079 .0053 .0024 .0022
1981-09-30 00/07-30-030-13W4/0 1976-11-08 — 1138.1 1139.9 832.1 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME        ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   PCR GSAT    PI   T    Z   M3/M3
    STATUS                                    AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                        GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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RICHDALE            (F)  030-12W4    0783C
  LOWER MANNVILLE K          PD                          1120.0     200   1.20     240  .210  .50  5480 309  .889  5.957
                        WER1 ASSIGN                          31  .65      20  .05      19       18
    07830 0310011 000 L MANN K                                                    39.30E     1        39
    LOWER MANN        .00C2 .0007A .0264                .64  4587 204 .8795 .0486 .0265 .0053 .0064 .0041 .0014 .0009
    1985-12-31 00/06-26-031-13W4/0 1977-11-19      1118.3 1121.7 2812.3 PB
    TCPL
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  LOWER MANNVILLE L          VO                          1113.2     200   2.44     488  .150  .60  9120 307  .844  9.009
                        WER1 ASSIGN                          44  .75      33  .05      31
    07830 0310012 000 L MANN L                                                    39.30E     31       1218
    BSL MANNVILLE         .0007E .1159 .0011            .68  4479 197 .7968 .0441 .0233 .0053 .0064 .0040 .0014 .0010
    1981-06-30 00/06-35-030-14W4/0 1976-03-14      1110.7 1115.6  821.1 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE N          VO  -312.0                  1147.0     200   1.10     220  .270  .60  8970 309  .768 17.414
                        WER1 ASSIGN              B           38  .75      29  .15      25
    07830 0310014 000 L MANN N                                                    39.30E     25       983
    BSL QTZ                    E .0723                .77  4502 220 .7197 .0945 .0689 .0159 .0179 .0092 .0016 .0001
    1982-12-01 00/04-08-031-13W4/0 1980-04-28      1146.5 1147.6  835.6 GW
  ---------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE P          VO                          1123.8     200    .93     186  .210  .50  9270 309  .825 10.858
                        WER1 ASSIGN                          20  .75      15  .10      14        3
    07830 0310016 000 L MANN P                                                    39.30E     11       432
    LOWER MANNVILLE       .0008E .0356 .0001            .66  4557 204 .8304 .0385 .0209 .0052 .0053 .3400 .0017 .0013
    1978-12-31 00/06-26-031-13W4/0 1977-11-19      1122.6 1125.0  812.3 PB
    DOMEDOW TCPL
  ---------------------------------------------------------------------------------------------------------------
                               VO                     1134.2     200   1.24     248  .210  .50  7030 309  .872  7.789
                        WER1 ASSIGN                          19  .70      13  .05      12
    07830 0310098 003                                                             37.43E     12       449
    LOWER MANNVILLE       .0005E                        .63  4592 200
    1978-05-09 00/07-14-029-13W4/0 1977-02-06      1129.6 1138.8  831.8 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------
                               VO                     1096.7     200   3.05     610  .202  .65  9340 308  .838 13.512
                        WER1 ASSIGN                          82  .75      62  .05      59
    07830 0310098 005                                                             39.30E     59       2319
    DETRITAL              .0003A                        .62  4599 200
    1984-05-31 00/07-09-030-12W4/0 1955-12-00      1085.7 1107.6  788.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 07830
VO 1127.2 128 1.30 166 .150 .55 8960 315 .864 7.724
WER1 ASSIGN 13 .75 10 .05 10
07830 0310098 006 39.30E 10 393
L MANNVILLE .0003E .0251 .0012 .61 4607 197 .9165 .0349 .0143 .0031 .0030 .0013 .0001 .0002
1985-09-05 00/06-02-030-13W4/0 1977-10-05 1126.5 1127.8 836.7 PB
TCPL

VO 1103.2 200 4.00 800 .220 .50 9160 309 .836 11.092
WER1 ASSIGN 89 .75 67 .05 64
07830 0310098 007 39.30E 64 2515
BASAL QUARTZ .0003A .0216 .0011 .63 4597 202 .9040 .0355 .0197 .0054 .0058 .0042 .0019 .0004
1981-09-30 00/04-29-030-12W4/0 1980-01-16 1099.6 1106.7 793.4 PB
TCPL

VO 1090.6 200 3.10 620 .230 .60 9325 307 .799 14.919
WER1 ASSIGN 92 .75 69 .05 66
07830 0310098 008 39.30E 66 2594
BSL QTZ .0003E .0077 .64 4613 206 .8931 .0571 .0240 .0049 .0060 .0035 .0016 .0019
1981-09-30 00/06-34-030-12W4/0 1980-08-02 1087.6 1093.6 775.9 PB
SLPETRO

VO 1128.5 200 3.00 600 .130 .55 7967 308 .858 6.130
WER1 ASSIGN 37 .70 26 .05 25
07830 0310098 010 39.30E 25 983
BASAL QUARTZ .0003A .0291 .0006 .62 4599 200 .8638 .0475 .0210 .0047 .0054 .0042 .0013 .0012
1979-12-29 00/06-11-030-13W4/0 1978-10-21 1127.0 1130.0 834.9 PB
TCPL

VO 1139.0 200 1.80 360 .240 .70 8960 308 .830 16.746
WER1 ASSIGN 60 .75 45 .10 41
07830 0310098 011 39.30E 41 1611
LOWER MANNVILLE .0003A .0291 .0006 .64 4585 203 .8839 .0475 .0210 .0047 .0054 .0042 .0016 .0012
1980-07-31 00/06-02-030-13W4/0 1976-11-08 1138.1 1139.9 834.5 PB
TCPL

VO 1108.8 200 1.50 300 .250 .70 9262 308 .823 18.184
WER1 ASSIGN 55 .75 41 .05 39
07830 0310098 012 39.30E 39 1533
BSL BLAIRMORE .0003A .0537 .0007 .66 4557 204 .8623 .0440 .0226 .0047 .0052 .0037 .0013 .0008
1979-12-29 00/06-01-031-13W4/0 1979-03-25 1108.0 1109.5 813.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICHDALE (F) 030-12W4 0783C
VO 1068.5 200 1.00 200 .250 .60 9355 306 .841 15.507
WER1 ASSIGN 31 .75 23 .05 22 39.30E 22 865
07830 0310098 013
LOWER MANNVILLE .0007E .0249 .0001 .61 4598 198 .9203 .0320 .0119 .0016 .0024 .0034 .0012 .0015
1980-10-31 00/07-04-031-12W4/C 1979-12-05 1068.0 1069.0 777.6 PB
SLPETRO TCPL

VO 1130.4 128 1.00 128 .230 .70 9210 313 .838 16.077
WER1 ASSIGN 21 .75 16 .10 14 39.30E 14 550
07830 0310098 015
OSTRACOD .0005A .0280 .0005 .64 4591 203 .8861 .0470 .0212 .0049 .0057 .0039 .0014 .0008
1985-09-05 00/08-14-030-13W4/C 1981-09-03 1129.8 1131.1 825.3 PB
TCPL

VO 1126.2 128 .61 78 .240 .60 9280 309 .830 14.818
WER1 ASSIGN 12 .75 9 .05 9 39.30E 9 354
07830 0310098 017
L MANN-L SAND .0003A .0220 .64 4597 203 .8913 .0463 .0240 .0050 .0058 .0035 .0011 .0006
1982-12-01 00/07-22-031-13W4/C 1973-01-01 1125.9 1126.5 816.9 PB
TCPL

VO 1148.0 200 1.00 200 .150 .55 9450 306 .828 8.750
WER1 ASSIGN 18 .75 14 .10 13 39.30E 13 511
07830 0310098 030
L MANNVILLE .0007E .0284 .0005 .64 4592 201 .8915 .0429 .0225 .0053 .0056 .0023 .0002 .0001
1982-08-31 00/06-22-030-13W4/C 1978-08-25 1147.5 1148.5 830.9 PB
TCPL

VO 1052.4 200 1.40 280 .210 .60 9120 304 .836 12.858
WER1 ASSIGN 36 .75 27 .05 26 39.30E 26 1022
07830 0310098 035
BSL QTZ .0004E .0232 .61 4604 199 .9130 .0370 .0182 .0032 .0031 .0015 .0004
1982-11-30 00/06-24-031-12W4/0 1979-11-17 1051.6 1053.3 771.0 PB

RICHDALE POOLS= 59 GIP= 5382 PROD= 4093 IMG= 3811 MGP= 1144 RMG= 2667 ENERGY= 103102

RICHMOND (F) 069-19W4 0784C
VO 303.0 200 1.20 240 .320 .75 2617 290 .945 6.518
WER1 ASSIGN 16 .65 10 .05 10 37.43E 10 374
07840 0262098 005
GRAND RAPIDS .0007 .0001E .0133 .56 4622 190 .9839 .0019 .0001
1980-07-31 02/06-11-069-19W4/C 1975-11-18 302.4 303.6 541.3 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    PCR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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RICHMOND              (F)  069-19W4     07840
  NISKU B                   PD    +82.5                    481.1     686   2.89     1983  .130  .60  2760 295  .918  2.261
                            WER1 ISOPAC                B        53  .65     34  .05     32          32
    07840 0696002 000 NISKU B                                                          37.43E
    NISKU                        E .0067 .0135          .69  4591 213 .8767 .0375 .0278 .0067 .0166 .0133 .0049 .0050
    1982-12-01 00/10-32-069-19W4/0 1971-08-07          477.6  490.0  567.8 PB
    PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
  NISKU D                   PD                         467.4     339   3.08     1044  .100  .55  2670 294  .946  1.502
                            WER1 ISOPAC                    38  .65     25  .05     24          17
    07840 0696004 000 NISKU D                                                          37.43E      7       262
    NISKU                .0001E .0161 .0050            .57  4634 191 .9785 .0003
    1985-12-31 00/10-26-069-19W4/0 1971-02-17          466.9  469.4  565.7 PB
    PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
                            VO                         471.4     128   2.50      320  .280  .50  2760 290  .942  4.022
                            WER1 ASSIGN                    13  .65      8  .05       8
    07840 0696098 005                                                                  37.43E      8       299
    NISKU                .0001E .0100 .0107            .57  4658 198 .9792 .0001
    1985-12-31 00/16-04-070-19W4/C 1984-12-21          466.0  476.7  559.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
RICHMOND                  POOLS=     4  GIP=       120 PROD=        77  IMG=        74  MGP=        49  RMG=        25  ENERGY=       935
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RICINUS               (F)  035-08W5     07850
  CARDIUM A                 VO                      -1463.0    2684.1    2455   9.41    23102  .146  .90 27080 350  .850 34.014
    ASSOC                   WER1 ISOPAC                COMB        7858  .92    7229  .10    6506        531
                            VO                         2684.1      86   2.85      245  .146  .90 27080 350  .850 34.014 PROBABLE
                                                           42  .92     38  .10      34                              .50
    07850 0176001 000 CARDIUM A      GAS CYCLING, CONING GAS CAP                                37.43E    7926     29667C
    CARDIUM                  .0001A .0068 .0051            .88  4509 239 .8555 .0753 .0337 .0045 .0090 .0048 .0017 .0036
    1986-12-31 00/15-12-036-09W5/0 1969-01-29          2607.0 2626.5 1281.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CNG      TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM A                                            2756.0
    SOLN                    WER1 ISOPAC                COMB        2653  .85    2255  .15    1917                11740.0  226
    07850 0176001 000 CARDIUM A      GAS CYCLING, CONING GAS CAP                                37.43E
    CARDIUM                  .0001A .0068 .0051            .88  4509 239 .8555 .0753 .0337 .0045 .0090 .0048 .0017 .0036
    1986-12-31 00/15-12-036-09W5/0 1969-01-29          2607.0 2626.5 1281.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     10553 PROD=      9522  IMG=      8457  MGP=       531  RMG=      7926  ENERGY=     29667C
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RICINUS (F) 035-C8W5 07850
CARDIUM B GC -1496.6 2649.9 359 6.39 2294 .143 .65 27060 354 .863 23.413
ASSOC WER1 ISOPAC SEGR 537 (1) 456 (1) 334
07850 0176002 000 CARDIUM B GAS CYCLING 40.44A 334 13507
CARDIUM .0001E .0056 .0067 .72 4481 230 .7674 .0878 .0497 .0076 .0168 .0131 .0094 .0358
1986-12-31 02/11-30-035-08W5/0 1969-08-03 2619.1 2637.6 1209.1 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

CARDIUM B 2739.2
SOLN WER1 ISOPAC SEGR 213 .90 192 .20 154 43 850.0 250
07850 0176002 000 CARDIUM B GAS CYCLING 40.44A 111 4489
CARDIUM .0001E .0056 .0067 .72 4481 230 .7674 .0878 .0497 .0076 .0168 .0131 .0094 .0358
1986-12-31 02/11-30-035-08W5/0 1969-08-03 2619.1 2637.6 1209.1 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

CARDIUM C 2514.3
SOLN WER1 ISOPAC 166 .75 125 .20 100 11 1270.0 131
07850 0176003 000 CARDIUM C 37.43E 89 3331
CARDIUM .0001E
1978-12-31 00/01-01-034-08W5/0 1969-00-00
TCPL

CARDIUM D VO -1450.0 2704.7 200 1.50 300 .080 .80 23950 345 .847 14.917
ASSOC WER1 ASSIGN SEGR 45 .85 38 .10 34
07850 0176004 000 CARDIUM D 37.43E 34 1273
CARDIUM E .0065 .0041 .71 4613 218 .8166 .0961 .0434 .0061 .0129 .0078 .0030 .0020
1983-12-31 00/10-22-034-08W5/0 1969-12-01 2703.6 2705.7 1307.6 PB SEGREGATED ASSOC/SOLN PRODUCTION
CNG TCPL

CARDIUM D 2761.5
SOLN WER1 ASSIGN SEGR 376 .90 338 .20 270 59 2380.0 158
07850 0176004 000 CARDIUM D 37.43E 211 7898
CARDIUM E .0065 .0041 .71 4613 218 .8166 .0961 .0434 .0061 .0129 .0078 .0030 .0020
1983-12-31 00/10-22-034-08W5/0 1969-12-01 2703.6 2705.7 1307.6 PB SEGREGATED ASSOC/SOLN PRODUCTION
CNG TCPL

CARDIUM E 2650.5
SOLN WER1 ASSIGN 266 .85 226 .25 169 33 822.0 323
07850 0176005 000 CARDIUM E 37.43E 136 5090
CARDIUM .0001E .69 4613 215 .0880 .0480 .6000
1976-12-31 00/01-01-034-08W5/0 1969-00-00

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RICINUS (F) 035-08W5 07850
CARDIUM F MB -490.0 1970.8 827 10.25 8477 .132 .85 14000 335 .806 16.544
ASSOC WER1 ISOPAC COMB 2222 .80 1778 .10 1600 369
07850 0176006 000 CARDIUM F CONCURRENT PRODUCTION 37.43E 127C 47536
CARDIUM .0002A .0089 .0036 .69 4613 215 .8315 .0857 .0421 .0060 .0116 .0036 .0018 .0021
1986-12-31 00/07-28-034-08W5/C 1969-07-22 1765.7 1785.2 1296.6 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

CARDIUM F 1810.5
SOLN WER1 ISOPAC COMB 73 .75 55 .30 39 560.0 130
07850 0176006 000 CARDIUM F CONCURRENT PRODUCTION 37.43E
CARDIUM .0002A .0089 .0036 .69 4613 215 .8315 .0857 .0421 .0060 .0116 .0036 .0018 .0021
1986-12-31 00/07-28-034-08W5/0 1969-07-22 1765.7 1785.2 1296.6 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 2295 PROD= 1833 IMG= 1639 MGP= 369 RMG= 1270 ENERGY= 47536

CARDIUM G 2310.1
SOLN WER1 ASSIGN 86 .85 73 .25 55 13 600.0 144
07850 0176007 000 CARDIUM G 37.43E 42 1572
CARDIUM .0001E .0051 .69 4613 215 .0880 .0484 .6500
1984-12-31 00/01-01-034-08W5/0 1969-00-00
TCPL

CARDIUM H 2024.8
SOLN WER1 ASSIGN 172 .85 146 .25 110 24 1080.0 159
07850 0176008 000 CARDIUM H 37.43E 86 3219
CARDIUM .0001E .0060 .69 4613 215 .6622 .1648 .1044 .0154 .0286 .0100 .0020 .0011
1983-12-31 00/01-01-034-08W5/C 1969-00-00
TCPL

CARDIUM K 2666.1
SOLN WER1 ASSIGN 72 .85 61 .25 46 11 338.0 213
07850 0176011 000 CARDIUM K 37.43E 35 1310
CARDIUM .0001E .69 4613 215 .0880 .0360 .7000
1976-12-31 00/01-01-035-08W5/0 1971-00-00
CNG TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

RICINUS (F) 035-C8W5 0785C
CARDIUM L VO -883.9 2103.5 650 11.30 7345 .112 .85 14120 338 .806 14.032
ASSOC WER1 ISOPAC SEGR 1031 .85 876 .10 788 -133
07850 0176012 000 CARDIUM L .0002A .0056 .0045 .68 4626 214 .8395 .0859 .0422 .0053 .0106 37.43E 921 34473 .0049 .0004
CARDIUM 1986-12-31 00/06-11-034-08W5/0 1970-00-00 2068.7 2087.0 1268.6 PB
CNG TCPL SEGREGATED ASSOC/SOLN PRODUCTION

CARDIUM L 2320.9
SOLN WER1 ISOPAC SEGR 136 .85 116 .20 93 11 1140.0 119
07850 0176012 000 CARDIUM L .0002A .0056 .0045 .68 4626 214 .8395 .0859 .0422 .0053 .0106 37.43E 82 3069 .0049 .0004
CARDIUM 1986-12-31 00/06-11-034-08W5/0 1970-00-00 2068.7 2087.0 1268.6 PB
CNG TCPL SEGREGATED ASSOC/SOLN PRODUCTION

CARDIUM M 2061.7
SOLN WER1 ISOPAC 33 .85 28 .20 23 2 207.0 160
07850 0176013 000 CARDIUM M .0001E .0076 .69 4613 215 .0455 .0185 37.43E 21 786 .2600
CARDIUM 1977-12-31 00/01-01-034-08W5/0 1971-00-00
CNG

CARDIUM Q 2511.2
SOLN WER1 ASSIGN 548 .85 466 .10 419 16 4850.0 113
07850 0176017 000 CARDIUM Q .0001E .0056 .69 4613 215 .8380 .0849 .0423 .0053 .0109 37.43E 403 15084 .0052 .0012 .0004
CARDIUM 1986-12-31 00/01-01-034-08W5/0 1973-00-00
TCPL

CARDIUM R MB 1699.7 904 4.12 3724 .119 .70 12440 324 .823 11.052
WER1 ISOPAC 313 .80 250 .05 238 229
07850 0176018 000 CARDIUM R A .0048 .0063 .64 4636 207 .8880 .0629 .0224 .0031 .0057 37.43E 9 337 .0037 .0020 .0011
CARDIUM 1986-12-31 00/06-20-033-07W5/0 1971-08-03 1663.6 1671.2 1222.9 PB
PROGAS TCPL

CARDIUM S 2325.9
SOLN WER1 ASSIGN 187 .85 159 .20 127 21 814.0 230
07850 0176019 000 CARDIUM S .0001E .0076 .69 4613 215 .0455 .0185 37.43E 106 3968 .0026
CARDIUM 1977-12-31 00/01-01-033-07W5/0 1974-00-00
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
RICINUS	(F) 035-08W5		07850													
CARDIUM T					1915.4											
SOLN	WER1 ASSIGN				243	.09	22	.25	16		16					
07850 0176020 000 CARDIUM T	OIL POOL DEPLETED								37.43E							
CARDIUM	.0001E				.69	4613	215		.0455	.0185		.2600				
1983-12-31 00/01-01-033-08W5/0	1974-00-00															
CARDIUM V					2097.3											
SOLN	WER1 ISOPAC				414	.85	352	.25	264		34	3160.0	131			
07850 0176022 000 CARDIUM V									37.43E		230	8609				
CARDIUM	.0001E															
1979-12-29 00/01-01-033-08W5/0	1976-00-00															
TCPL																
CARDIUM W					2193.6											
SOLN	WER1 ASSIGN				562	.85	478	.25	358		44	4290.0	131			
07850 0176023 000 CARDIUM W									37.43E		314	11753				
CARDIUM	.0001E				.69	4613	215		.0455	.0185		.2600				
1979-12-29 00/01-01-033-08W5/0	1976-00-00															
TCPL																
CARDIUM X					2157.1											
SOLN	WER1 ASSIGN				90	.85	77	.25	58		9	832.0	108			
07850 0176024 000 CARDIUM X									37.43E		49	1834				
CARDIUM	.0001E				.69	4613	215		.0455	.0185		.2600				
1986-12-31 00/01-01-033-08W5/0	1976-00-00															
TCPL																
CARDIUM Y					2783.1											
SOLN	WER1 ISOPAC				23	.85	20	.25	15		6	121.0	186			
07850 0176025 000 CARDIUM Y									37.43E		9	337				
CARDIUM	.0001E															
1978-12-31 00/01-01-036-09W5/0	1977-00-00															
TCPL																
CARDIUM Z					2572.0											
SOLN	WER1 ISOPAC				51	.85	43	.25	32		5	450.0	113			
07850 0176026 000 CARDIUM Z									37.43E		27	1011				
CARDIUM	.0001E															
1984-12-31 00/01-01-034-08W5/0	1977-00-00															
TCPL																

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL DATE / TOP / BASE / KB / TYPE																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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RICINUS                (F)  035-08W5    07850
  CARDIUM AA                                                2594.2
    SOLN                WER1 ISOPAC                              86  .85     73  .25     55       20       512.0  167
    07850 0176027 000 CARDIUM AA                                                      37.43E    35        1310
    CARDIUM                    .0001E
    1978-12-31 00/01-01-034-08W5/0 1977-00-00
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM BB                                                2434.2
    SOLN                WER1 ISOPAC                              49  .85     42  .25     32        5       327.0  151
    07850 0176028 000 CARDIUM BB                                                      37.43E    27        1011
    CARDIUM                    .0001E
    1978-12-31 00/01-01-034-08W5/0 1977-00-00
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM CC                                                2673.5
    SOLN                WER1                                     32  .85     27  .25     20        1       184.0  172
    07850 0176029 000 CARDIUM CC                                                      37.43E    19         711
    CARDIUM                    .0001E .0069 .0092      .78  4606 229 .7419 .1199 .0742 .0103 .0221 .0109 .0029 .0016
    1979-12-29 00/01-01-035-08W5/0 1978-00-00
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM JJ                 VO                             2711.5     150   4.32      648  .135  .70 26500 345   .866 23.837
                        WER1 ASSIGN                              154  .80    123  .10    111       17
    07850 0176036 000 CARDIUM JJ                                                      37.43E    94        3518
    CARDIUM SS #1              .0001A .0035 .0082      .72  4633 221 .7971 .1072 .0556 .0065 .0138 .0058 .0013 .0009
    1985-06-30 00/12-19-035-08W5/0 1969-12-26     2709.4 2713.6 1213.1 PB
    A&S     TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM KK                                                2745.6
    SOLN                WER1 ASSIGN                              63  .65     41  .45     23        2       250.0  250
    07850 0176037 000 CARDIUM KK                                                      37.43E    21         786
    CARDIUM                    .0001A .0035 .0082      .72  4633 221 .7971 .1072 .0556 .0065 .0138 .0058 .0013 .0009
    1985-06-30 00/01-01-035-08W5/0 1969-00-00
    A&S     TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM UU                                                2512.2
    SOLN                WER1 ISOPAC                              29  .85     25  .10     23                 246.0  119
    07850 0176047 000 CARD UU                                                         37.43E    23         861
    CARDIUM                    E           .0060                                .8120 .0949 .0419 .0052 .0119 .0120 .0053 .0036
    1986-12-31 00/01-01-033-08W5/0 1969-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 0785C
VO 2638.9 200 1.80 360 .060 .65 27770 352 .917 5.542
STRIKE WER1 ASSIGN 34 .90 31 .10 28
07850 0176098 020 37.43E 28 1048
CARDIUM .0002 .00014 .0084 .0009 .80 4594 208 .8639 .0808 .0335 .0033 .0060 .0023 .0004 .0002
1986-05-30 00/14-14-035-08W5/0 1985-08-03 2638.0 2639.8 1265.7 PB

VO 2633.1 128 11.90 1523 .140 .85 27580 352 .909 29.170
WER1 ASSIGN 444 .80 355 .10 320
07850 0176098 040 37.43E 320 11978
CARDIUM SD E .0047 .0071 .72 4376 218 .8102 .0980 .0460 .0065 .0133 .0076 .0029 .0037
1985-12-31 00/03-06-036-08W5/0 1984-08-17 2622.6 2643.6 1229.4 PB
TCPL

VIKING A VO 2434.7 532 8.73 4644 .101 .70 19930 342 .854 13.720
WER1 ISOPAC 637 .75 478 .10 430
07850 0218001 001 VIKING A 39.30E
VIK-UPPERTHRUST .0002A .0046 .0092 .66 4612 208 .8788 .0676 .0215 .0034 .0055 .0036 .0020 .0036
1985-12-31 00/07-09-033-07W5/0 1972-06-29 1992.2 2022.7 1218.0 PB

VIKING A VO 2317.3 1433 7.24 10375 .092 .75 19930 347 .867 12.999
WER1 ISOPAC 1349 .75 1012 .10 911
07850 0218001 002 VIKING A 39.30E
VIK-LOWERTHRUST .0002A .0034 .0089 .65 4617 208 .8849 .0670 .0209 .0030 .0046 .0029 .0016 .0026
1985-12-31 00/07-09-033-07W5/0 1972-06-29 1992.2 2022.7 1218.0 PB

VIKING A
WER1 ISOPAC 1986 .75 1490 .10 1341 149
07850 0218001 999 VIKING A 39.30E 1192 46846
VIKING .0002A
1985-12-31 00/07-09-033-07W5/0 1972-06-29
PANALTA PROGAS TCPL

VIKING B VO 2807.4 516 3.71 1914 .084 .70 20380 348 .864 11.334
WER1 ISOPAC 217 .75 163 .10 147
07850 0218002 000 VIKING B 39.30E 147 5777
VIKING E .0043 .0106 .66 4612 209 .8741 .0681 .0222 .0036 .0058 .0041 .0027 .0043
1985-12-31 00/04-03-033-07W5/0 1982-03-08 2754.6 2771.8 1213.4 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 0785C
VIKING C VO 2759.1 150 14.40 2160 .110 .75 20450 348 .836 16.492
WER1 ASSIGN 356 .80 285 .10 257 15
07850 0218003 000 VIKING C TOP/BASE TVD 39.30E 242 9511
VIKING #1 .0002E .0087 .0098 .72 4607 218 .8304 .0763 .0298 .0056 .0112 .0092 .0063 .0120
1985-12-31 00/06-01-033-07W5/0 1982-09-29 2748.7 2769.6 1209.7 PB

VIKING D VO 2755.2 128 48.80 6246 .120 .90 20000 346 .860 20.643
WER1 ASSIGN 1289 .80 1031 .05 979 36
07850 0218004 000 VIKING D TOP/BASE TVD 39.30E 943 37060
VIKING E .0035 .0081 .65 4655 206 .8863 .0734 .0157 .0021 .0034 .0024 .0022 .0029
1986-12-31 00/07-16-033-07W5/0 1985-05-04 2728.1 2782.1 1205.7 PB

VO 2771.2 150 13.70 2055 .100 .65 20480 347 .836 13.050
WER1 ASSIGN 268 .80 214 .10 193
07850 0218098 005 39.30E 193 7585
VIKING .0002A .0087 .0098 .72 4607 218 .8034 .0763 .0298 .0056 .0112 .0092 .0063 .0120
1985-12-31 00/10-12-033-07W5/C 1977-12-10 2762.1 2780.4 1247.2 PB
TCPL

VO 2929.4 150 8.50 1275 .080 .65 20790 350 .881 9.970
WER2 ASSIGN 127 .70 89 .10 80
07850 0218098 008 39.30E 80 3144
VIKING E .0197 .0076 .0030 .65 4642 206 .8720 .0632 .0199 .0033 .0048 .0035 .0013 .0017
1985-12-31 00/06-10-032-07W5/2 1979-02-19 2924.3 2934.6 1428.3 PB
PANALTA

VO 2851.4 150 12.50 1875 .080 .65 20800 348 .871 10.148
WER1 ASSIGN 190 .70 133 .10 120
07850 0218098 009 TOP/BASE TVD 39.30E 120 4716
VIKING .0001A .0033 .0164 .65 4638 208 .8762 .0665 .0221 .0034 .0055 .0035 .0012 .0017
1985-12-31 00/12-25-032-07W5/C 1983-11-21 2842.5 2860.2 1227.5 PB

VO 2793.1 150 20.80 3120 .100 .75 20500 347 .867 14.533
WER1 ASSIGN 453 .80 362 .10 326
07850 0218098 010 39.30E 326 12812
VIKING #1THRUST .0001A .0051 .0245 .66 4686 209 .8732 .0593 .0192 .0033 .0051 .0032 .0021 .0049
1985-12-31 00/10-32-032-07W5/0 1978-11-30 2773.2 2813.0 1288.2 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

RICINUS (F) 035-08W5 0785C
VO 2882.8 150 10.80 1620 .090 .70 20650 349 .851 12.457
WER1 ASSIGN 202 .80 162 .10 146
07850 0218098 011 39.30E 146 5738
VIKING #2 .0001E .0051 .0245 .66 4686 209 .8732 .0593 .0192 .0033 .0051 .0032 .0021 .0049
1985-12-31 00/10-32-032-07W5/C 1978-11-30 2871.5 2894.0 1288.2 PB
PANALTA

VO 2857.5 150 4.87 731 .080 .70 20610 349 .879 10.699
WER1 ASSIGN 78 .75 59 .10 53
07850 0218098 015 39.30E 53 2083
VIKING A .0197 .0076 .0030 .65 4642 206 .8720 .0632 .0199 .0033 .0048 .0035 .0013 .0017
1985-12-31 00/11-22-032-07W5/0 1977-09-30 2852.9 2862.1 1286.0 PB
PANALTA

VO 2860.9 150 16.10 2415 .098 .90 20650 349 .849 17.481
WER1 ASSIGN 422 .80 338 .10 304
07850 0218098 023 TOP/BASE TVD 39.30E 304 11947
FLT VIKING .0006E .0206 .0095 .71 4597 216 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
1985-12-31 00/06-01-033-07W5/0 1982-09-29 2850.7 2871.1 1209.7 PB

VO 2668.0 200 8.70 1740 .080 .75 19785 353 .862 11.094
WER1 ASSIGN 193 .75 145 .05 138
07850 0218098 025 39.30E 138 5423
VIKING A .0035 .0081 .64 4655 207 .8863 .0734 .0157 .0021 .0034 .0024 .0022 .0029
1981-06-30 00/11-11-033-08W5/C 1980-05-21 2663.5 2672.5 1166.1 PB
PANALTA

VO 3006.8 200 2.40 480 .080 .55 28000 361 .917 10.584
WER1 ASSIGN 51 .75 38 .10 34
07850 0218098 030 38.93E 34 1324
VIKING .0006E .0206 .0095 .72 4597 215 .8262 .0763 .0275 .0051 .0104 .0087 .0057 .0094
1982-12-31 00/08-19-034-07W5/C 1982-09-22 3005.6 3008.0 1280.2 PB

VO 3985.8 200 16.40 3280 .060 .75 37000 377 .982 12.790
WER2 ASSIGN 420 .85 357 .30 250
07850 0696098 005 37.81E 250 9453
NISKU .0014E .0394 .0142 .2270 .73 5619 232 .7119 .0057 .0002 .0001 .0001
1983-04-30 00/08-19-034-07W5/C 1982-09-22 3953.5 4018.0 1280.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RICINUS                (F)  035-08W5     07850
                            VO                          3812.5     150  21.30      3195  .060  .80 36580 393  .834 15.235
                       BER7 ASSIGN                        487  .50    244  .65          85
    07850 0696098 010                TOP/BASE TVD                                    37.81E      85      3214
    NISKU            .0059 .0015E .1179 .0834 .5174 1.00  6957 286 .2735 .0002 .0002
    1985-08-31 00/06-32-032-06W5/0 1977-12-11     3798.1 3826.8 1247.2 PB
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  D-3 A                     PD -2953.5                    4200.4     1561  35.15     54869  .076  .90 40610 381  .975 21.265
                       WER1 ISOPAC                B       11668  .40   4667  .40      2800     1180
    07850 0720001 000 D-3 A                                                         37.81E     1620      61252
    D-3                .0001 .0001A .0100 .0534 .2893  .79  6014 249 .6426 .0043 .0002
    1984-05-31 00/07-19-035-08W5/0 1968-12-09     4107.5 4162.6 1209.1 GW
    A&S      CNG      TCPL
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  D-3 B                     VO                            4266.2     440  62.86     27658  .033  .80 39970 389  .950  8.120
                       WER1 ASSIGN                B        2246  .85   1909  .45      1050     78
    07850 0720002 000 D-3B                                                          37.81E      972      36751
    LEDUC              .0001A .0091 .0538 .3309  .82  6220 258 .6022 .0020 .0013                                .0006
    1982-12-31 00/07-15-034-08W5/0 1972-09-02     4209.6 4322.8 1324.1 GW
    CNG
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RICINUS                     POOLS=    50  GIP=    39956 PROD=    28300  IMG=    22714  MGP=     2857  RMG=    19857  ENERGY=   753015
-------------------------------------------------------------------------------------------------------------------------------
RICINUS WEST           (F)  036-10W5     07860
  UPPER MANNVILLE A            VO                          3630.2     150   4.90       735  .041  .65 39000 368 1.042  7.708
                       WER1 ASSIGN                         57  .75     43  .05          41      16
    07860 0250001 000 U MANN A                                                      35.94E      25       899
    GLAUCONITIC                E .0014 .0193        .65  4694 208 .8705 .0815 .0172 .0030 .0023 .0016 .0006 .0027
    1986-08-31 00/07-33-036-10W5/0 1983-12-05     3627.2 3633.2 1447.0 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                     MB -3203.4                    4469.0     2591 124.66     322994  .070  .90 39910 391  .922 19.834
                       WER1 ISOPAC                B       49494  .90  44545  .45     24500    19051
    07860 0720001 000 D-3 A                                                         37.81E     5449      206027
    D-3                .0002A .0044 .0635 .3320  .82  6233 258 .5925 .0056 .0005          .0001                    .0013
    1986-12-31 00/06-25-036-10W5/0 1969-12-00     4345.2 4432.4 1336.8 GW
    A&S      CNG      TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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RICINUS WEST            (F)  036-10W5     0786C
  COOKING LAKE A             CP                          4699.6     440   7.59      3340  .048   .90 42060 394 1.101 11.900
                        WER1 ASSIGN                         262   .90    236  .10       212        212
    07860 0732001 000 COOK LK A                                                      37.81E
    COOKING LAKE              A .0069 .0320 .0190  .60  4806 198 .9407 .0012 .0001          .0001
    1986-12-31 00/07-09-037-10W5/C 1971-01-17     4695.8 4703.4 1396.9 PB
    CNG
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RICINUS WEST             POOLS=     3  GIP=     49813 PROD=     44824  IMG=     24753  MGP=     19279  RMG=      5474  ENERGY=    206926
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RINGS                   (F)  080-05W6     0781C
                             VO   +27.2                  542.5     128   1.20       154  .300   .75  3320 300  .940  7.534
                        BER6 ASSIGN ABAND          B         12   .70      8  .05         8
    07810 0232098 005                                                                37.43E        8        299
    PEACE R (CDT)             .0002A .0089 .0002       .56  4626 190 .9908
    1982-12-01 00/07-10-080-05W6/C 1976-06-24     541.9  543.1  570.2 GW
    TCPL     PROGAS                                                                                SLPETRC
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                             VO                          570.3     200   2.60       520  .250   .40  4517 300  .923  4.639
                        BER7 ASSIGN                        24   .75     18  .05        17
    07810 0264098 005                                                                37.43E       17        636
    SPIRIT RIVER              .0003E .1485 .0065       .63  4475 184 .8323 .0115 .0011
    1980-07-31 00/10-35-080-05W6/0 1978-08-22     569.0  571.6  593.5 PB
    A&S      PROGAS                                                                                SLPETRO
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                             VO                         1604.6     200   2.47       494  .110   .70 15720 342  .850 11.841
                        BER7 ASSIGN                        58   .80     46  .10        41
    07810 0612098 005                                                                40.05E       41       1642
    DEBOLT                    .0012E .0149 .0084       .64  4626 204                .0195 .0093        .7700
    1983-12-31 00/07-07-080-05W6/0 1975-01-00    1599.3 1609.9  588.3 PB
    PANALTA
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RINGS                    POOLS=     3  GIP=        94 PROD=        72  IMG=        66  MGP=                RMG=        66  ENERGY=      2577
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RIVERCOURSE             (F)  047-01W4     0787C
                             VO   +60.0                  575.2     200   3.09       618  .340   .80  3480 293  .931  9.867
                        WER2 ASSIGN                B         61   .70     43  .05        41
    07870 0250098 005                                                                37.43E       41       1535
    SPARKY                    .0009E                     .58  4592 191                .0012 .0005        .0400
    1976-12-31 00/01-25-047-01W4/0 1975-07-25     573.6  576.7  636.7 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIVERCOURSE (F) 047-C1W4 0787C
VO 523.5 150 2.00 300 .330 .65 5130 292 .898 11.934
WER1 ASSIGN 36 .75 27 .05 26
07870 0250098 006 37.43E 26 973
COLONY .0008E .0923 .61 4532 189 .8688 .0379 .0002
1985-12-31 00/11-28-047-01W4/0 1979-11-23 522.5 524.5 643.8 PB
PANALTA

VO +70.1 584.6 200 1.24 248 .320 .70 5520 294 .910 13.143
WER1 ASSIGN B 33 .75 25 .05 24
07870 0250098 010 37.43E 24 898
UPPER MANNVILLE .0009E .64 4440 182
1977-06-30 00/10-29-047-01W4/C 1977-03-28 583.9 585.2 655.3 GW
PANALTA

VO 614.5 200 1.90 380 .330 .75 5520 294 .891 14.832
WER2 ASSIGN 56 .75 42 .05 40
07870 0250098 011 37.43E 40 1497
LLOYDMINSTER .0002 .0009E .1632 .0017 .58 4675 193 .8253 .0087
1979-12-29 00/08-36-047-01W4/C 1979-11-07 613.5 615.4 645.0 PB

VO +32.2 609.6 200 .80 160 .290 .65 3820 294 .927 7.514
ASSOC WER2 ASSIGN 12 .70 8 .05 8
07870 0250098 012 37.43E 8 299
LLOYDMINSTER .0002 .0004E .0718 .0079 .60 4575 190 .8986 .0204 .0004 .0001
1979-12-29 00/02-36-047-01W4/C 1978-11-11 609.2 610.0 642.2 GO

VO +70.1 564.7 200 1.54 308 .320 .60 3480 294 .933 6.927
WER1 ASSIGN B 21 .70 15 .05 14
07870 0250098 015 37.43E 14 524
SPARKY .0009E .0079 .58 4592 191 .0004 .0001
1978-12-31 00/10-28-047-01W4/0 1977-10-02 563.9 565.4 635.5 GW
PANALTA

VO +60.7 584.2 200 2.16 432 .300 .85 3830 294 .932 10.136
ASSOC WER2 ASSIGN 44 .70 31 .05 29
07870 0250098 025 35.56E 29 1031
UPPER MANNVILLE .0007E .0044 .59 4551 187
1977-12-31 00/02-01-048-01W4/C 1977-10-18 582.8 585.5 646.2 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
RIVERCOURSE	(F) 047-01W4 0787C		610.8	200	1.85		370	.300	.55	4480	294	.916		7.806
	VO +34.7													
	WER2 ASSIGN	B	29	.70	20	.05	19							
07870 0250098 030							35.56E		19	676				
LLOYDMINSTER	.0007A .008C		.60	4571	188									
1977-12-31 00/02-01-048-01W4/C	1977-10-18		609.9	611.7	646.2	GW								
	VO HEAVY		586.8	200	2.90		580	.300	.80	3480	294	.941		8.585
	WER1 ASSIGN		50	.70	35	.05	33							
07870 0250098 035							37.43E		33	1235				
SPARKY	.0002 .0009E .1632 .0017		.63	4440	181	.8253	.0087							
1984-04-30 00/08-36-047-01W4/C	1979-11-07		585.1	588.3	645.1	GO								
	VO		585.5	200	2.00		400	.330	.65	3780	294	.928		8.451
	WER1 ASSIGN		34	.75	26	.05	25							
07870 0250098 040							35.56E		25	889				
GEN PETROL	.0006 .0011A .1036		.61	4511	187	.8723	.0224							
1984-04-30 00/11-28-047-01W4/0	1979-11-23		584.5	586.5	643.8	PB								
PANALTA														
	VO +24.7		611.1	200	.93		186	.330	.80	5520	294	.890		15.838
ASSOC STRIKE	WER2 ASSIGN		29	.70	20	.05	19							
07870 0250098 120							37.43E		19	711				
LLOYDMINSTER	.0009E .0183		.58	4675	193		.0005	.0011		.0500				
1978-06-30 00/07-02-047-01W4/C	1978-03-18		610.8	611.7	636.4	GO								
PANALTA														
COLONY C	VO +111.7		539.1	200	1.00		200	.290	.55	3550	293	.935		5.878
	WER2 ASSIGN	B	12	.70	8	.05	8							
07870 0256003 000 COL C							37.43E		8	299				
COLONY	.0001E .0455 .0018		.58	4592	189	.9405	.0103	.0003	.0001					
1982-12-01 00/07-20-047-01W4/0	1979-06-13		537.2	541.0	652.7	GW								
PANALTA														
COLONY D	VO		533.0	200	2.78		556	.260	.80	5450	294	.910		12.050
	WER2 ASSIGN		67	.80	54	.05	51		15					
07870 0256004 000 COL D							37.43E		36	1347				
COLONY	.0009E .1630		.64	4440	182									
1982-12-01 00/10-29-047-01W4/C	1977-03-28		531.6	534.3	655.3	PB								
PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIVERCOURSE (F) 047-01W4 07870
COLONY E VO 530.2 200 1.30 260 .360 .50 5450 290 .907 10.606
WER2 ASSIGN 28 .80 22 .05 21 9
07870 0256005 000 CCL E 37.43E 12 449
COLONY .0002 .0009E .0718 .0079 .64 4440 182 .8986 .0204 .0004 .0001
1982-12-01 00/06-33-047-01W4/C 1979-07-10 529.5 530.8 650.2 PB
PANALTA

VO 559.2 200 3.50 700 .300 .70 3430 293 .934 7.485
WER2 ASSIGN 52 .70 36 .05 34
07870 0256098 003 37.43E 34 1273
COLONY SS .0008A .0923 .61 4532 189 .8688 .0379 .0002
1980-10-31 00/10-04-047-01W4/0 1979-08-12 557.0 561.5 670.3 PB
PANALTA

VO 554.1 200 1.24 248 .220 .50 5450 292 .908 6.430
WER2 ASSIGN 16 .80 13 .05 12
07870 0256098 005 37.43E 12 449
COLONY .0009E .64 4440 182
1978-12-31 00/11-08-047-01W4/C 1977-10-11 553.5 554.7 666.9 PB
PANALTA

VO 512.7 200 2.40 480 .330 .65 3506 292 .931 7.867
WER2 ASSIGN 38 .70 27 .05 26
07870 0256098 007 37.43E 26 973
COLONY .0002 .0004E .0718 .0079 .60 4575 190 .8986 .0204 .0004 .0001
1979-12-29 00/10-28-047-01W4/0 1977-10-02 511.5 513.9 635.5 PB
PANALTA

VO +61.0 581.6 200 .62 124 .290 .85 3480 294 .933 8.893
ASSOC WER2 ASSIGN 11 .70 8 .05 8
07870 0276098 010 37.43E 8 299
SPARKY .0009E .58 4592 191
1978-12-31 00/01-36-047-01W4/0 1978-06-13 581.3 581.9 642.8 GO

VO +59.1 585.2 200 1.24 248 .330 .85 3480 294 .933 10.119
ASSOC WER2 ASSIGN 25 .70 18 .05 17
07870 0276098 015 37.43E 17 636
SPARKY .0009E .58 4592 191
1978-12-31 00/15-36-047-01W4/0 1978-06-07 584.6 585.8 644.9 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                 H2    HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE    KB    TYPE
 PURCHASERS:
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RIVERCOURSE              (F)  047-C1W4     07870
  LLOYDMINSTER A              PD    +28.8                641.0      200    1.00       200  .330   .70  4310 295   .924 10.387
                         WER1 ASSIGN                        17   .70     12   .05        11          11
    07870 0294001 000 LLOYD A                    B                                    37.43E
    LLOYD                .0008A .1108 .0092          .61  4526 186 .8704 .0086 .0003
    1986-12-31 00/10-04-047-01W4/0 1978-08-12       640.5  641.5  670.3 GW
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                +32.0      609.8      200    1.50       300  .290   .65  4850 293   .907  9.783
    ASSOC                WER1 ASSIGN                        29   .75     22   .05        21          21
    07870 0294098 005                                                                   37.43E          786
    LLOYDMINSTER         .0008E .0515 .0063          .59  4592 189 .9354 .0058 .0002
    1983-04-30 00/15-25-047-01W4/C 1982-10-30       609.0  610.5  642.0 GO
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
RIVERCOURSE                  POOLS=    21  GIP=       700 PROD=       512  IMG=       487  MGP=        35  RMG=       452  ENERGY=     16779
-------------------------------------------------------------------------------------------------------------------------------
RIVIERE                  (F)  055-27W4     07890
                             VO                      1224.5      150    1.00       150  .170   .60  9460 312   .831 10.584
                         WER1 ASSIGN                        16   .75     12   .10        11          11
    07890 0312098 002                                                                   36.98E          407
    LOWER ELLERSLIE      .0006A .0554 .0155          .67  4603 205 .8227 .0674 .0227 .0029 .0067 .0036 .0014 .0011
    1985-11-31 00/16-02-055-27W4/C 1985-03-20      1224.0 1225.0  690.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                      1169.9      200    2.30       460  .280   .85  9530 310   .776 26.813
                         WER1 ASSIGN                       123   .75     92   .15        78          78          3095
    07890 0312098 005                                                                   39.68E
    OSTRACOD SS          .0002A .0062 .0208          .71  4661 218 .8173 .0866 .0354 .0068 .0135 .0083 .0031 .0018
    1979-12-29 00/07-14-055-27W4/0 1978-10-01      1168.7 1171.0  680.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                      1152.5      200    2.00       400  .280   .85  9640 309   .735 26.728
                         WER1 ASSIGN                       115   .75     86   .15        73          73          2897
    07890 0312098 010                                                                   39.68E
    OSTRACOD             .0001A .0140 .0224          .77  4646 227 .7471 .1179 .0559 .0106 .0166 .0085 .0034 .0021
    1981-11-30 00/10-23-055-27W4/0 1980-01-18      1151.5 1153.5  675.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A                CP                      1204.7      128    4.57       585  .170   .60  8960 319   .842  9.676
                         WER1 ASSIGN                        16   .75     12   .05        11          11
    07890 0336001 000 ELLERSLIE A                                                       39.68E
    ELLERSLIE            .0002A                .66  4661 208
    1986-12-31 00/11-11-055-27W4/0 1970-09-30      1201.5 1207.9  692.8 GW
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RIVIERE (F) 055-27W4 07890
VO 1236.9 64 7.50 480 .200 .50 8950 312 .800 10.197
WER1 ASSIGN 49 .75 37 .15 31
07890 0658098 010 39.68E 31 1230
WABAMUN A .0621 .0112 .74 4551 215 .7699 .0733 .0431 .0067 .0166 .0096 .0037 .0038
1985-11-31 00/16-02-055-27W4/C 1985-03-20 1233.2 1240.5 690.7 PB

RIVIERE POOLS= 5 GIP= 319 PROD= 239 IMG= 204 MGP= 11 RMG= 193 ENERGY= 7629

ROBIN (SA) 013-20W4 07875
VO -24.9 868.5 128 2.00 256 .150 .50 6290 300 .896 4.991
STRIKE WER1 ASSIGN B 13 .65 8 .05 8
07875 0213098 005 35.56E 8 284
BOW ISLAND #1 .0029E .0503 .0004 .58 4567 188 .9396 .0055 .0010 .0003
1985-10-31 00/08-24-013-20W4/0 1984-11-27 867.5 869.5 844.6 GW

VO -301.1 1161.6 150 2.40 360 .216 .80 11130 308 .797 22.281
ASSOC STRIKE WER2 ASSIGN 80 .75 60 .10 54
07875 0300098 002 37.43E 54 2021
GLAUCONITIC E .0392 .0356 .70 4434 207 .8207 .0647 .0198 .0035 .0048 .0031 .0021 .0065
1985-11-31 00/10-02-013-20W4/0 1985-05-26 1160.4 1162.8 861.7 GO
TCPL

VO 1153.8 150 1.60 240 .180 .75 10500 308 .800 16.983
STRIKE WER1 ASSIGN 41 .75 31 .15 26
07875 0300098 005 37.43E 26 973
GLAUCONITIC .0002 .0010A .0616 .0391 .71 4617 208 .7883 .0603 .0259 .0050 .0109 .0063 .0012 .0002
1985-09-30 00/15-35-012-20W4/C 1984-10-23 1153.0 1154.6 861.7 PB
TCPL

VO 1246.2 150 1.60 240 .200 .80 12820 312 .803 23.283
STRIKE BER7 ASSIGN 56 .80 45 .10 41
07875 0332098 005 37.43E 41 1535
SUNBURST .0002 .0012E .0544 .0018 .66 4531 203 .8350 .0662 .0273 .0028 .0061 .0032 .0010 .0008
1985-12-31 00/15-30-013-20W4/C 1985-07-12 1245.4 1247.0 900.3 PB

VO 1172.3 150 1.70 255 .200 .70 12490 308 .810 19.932
STRIKE WER1 ASSIGN 51 .80 41 .15 35
07875 0336098 005 37.43E 35 1310
U ELLERSLIE .0017 .0014A .1252 .0536 .72 4616 202 .7245 .0626 .0264 .0022 .0041 .0026 .0009 .0008
1985-09-30 00/08-24-013-20W4/C 1984-11-27 1171.5 1173.2 844.6 PB

ROBIN POOLS= 5 GIP= 241 PROD= 185 IMG= 164 MGP= RMG= 164 ENERGY= 6123

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GGR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ROCHE                      (SA) 067-07W5     07877
                                VO                                 972.6      200    3.09        618  .300   .60  6520 312  .905 11.820
          STRIKE           BER7 ASSIGN                                 73   .70      51   .05      48
    07877 0248098 005                                                                   37.06E      48       1779
    MANNVILLE                    .0001E                          .61  4619 192
    1976-06-30 00/10-20-067-07W5/0 1974-03-18                  970.2  974.8  864.4 PB
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ROCHE                       POOLS=     1  GIP=          73 PROD=          51  IMG=          48  MGP=              RMG=          48  ENERGY=       1779
-------------------------------------------------------------------------------------------------------------------------------
ROCHESTER                  (F)  062-23W4     0788C
  VIKING A                      VO                                 626.9      200    2.10        420  .160   .60  5640 294  .889  5.891
                           WER1 ASSIGN                                 25   .70      18   .05      17
    07880 0218001 000                                                                   37.43E      17       636
    VIKING                       .0006A .0300                    .58  4600 191 .9498 .0124 .0058 .0008 .0006
    1981-06-30 00/13-23-062-24W4/0 1980-02-19                  622.8  631.0  669.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                                VO                                 628.8      200    1.54        308  .200   .70  4620 300  .913  6.716
                           WER1 ASSIGN                                 21   .75      16   .05      15
    07880 0218098 005                                                                   37.43E      15       561
    VIKING                       .0008A          .0014          .59  4619 193                .0054 .0008        .0600
    1976-06-30 00/02-10-062-24W4/0 1952-07-00                  627.9  629.7  661.1 PB
    PANALTA
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                                VO                                 785.9      200    4.01        802  .200   .55  5690 306  .892  6.521
                           WER1 ASSIGN                                 52   .75      39   .05      37
    07880 0250098 010                                                                   37.43E      37       1385
    CLEARWATER                   .0004E          .0193          .59  4688 196                .0034 .0015        .0900
    1976-06-30 00/02-10-062-24W4/0 1952-01-00                  783.6  788.2  661.1 PB
    PANALTA
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  LOWER MANNVILLE C             VO                                 818.3      200    2.16        432  .227   .70  5720 296  .885  5.867
                           WER1 ASSIGN                                 43   .70      30   .05      29       24
    07880 0310003 000 L MANN C                                                          37.43E       5       187
    OSTRACOD                     .0004E          .0193          .59  4688 196
    1976-06-30 00/06-26-062-24W4/0 1972-06-17                  817.2  819.3  668.1 PB
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  LOWER MANNVILLE D             PD  -172.8                       833.5      200    1.54        308  .180   .60  5410 311  .911  5.865
                           WER1 ASSIGN                    B            10   .65       7   .10       6        5
    07880 0310004 000 L MANN D                                                          37.43E       1        37
    ELLERSLIE 1                  .0004E          .0289          .59  4716 196                .0005 .0001
    1986-12-31 00/10-27-062-24W4/0 1976-01-25                  832.7  834.2  661.4 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROCHESTER (F) 062-23W4 C788C
LOWER MANNVILLE E — VO -175.9 — 842.2 — 200 — 5.20 — 1040 .240 .60 — 5620 300 .881 8.708
WER1 ASSIGN — B — 91 .65 — 59 .05 — 56 — 27
07880 0310005 000 L MANN E — 37.43E — 29 — 1085
ELLER #1 — .0002A .0034 .0242 — .59 4703 198 .9421 .0224 .0050 .0013 .0005 .0007 .0002
1981-09-30 00/13-23-062-24W4/C 1981-02-19 — 839.0 845.5 669.6 GW
PANALTA

LOWER MANNVILLE F — PD — 835.1 — 200 — 1.20 — 240 .200 .55 — 5600 301 .892 6.525
WER1 ASSIGN — 24 .70 — 17 .05 — 16 — 11
07880 0310006 000 L MANN F — 37.43E — 5 — 187
ELLERSLIE — A .0241 .0245 — .60 4682 195 .9285 .0212 .0009 .0002 .0003 .0003
1986-12-31 00/02-10-062-24W4/C 1952-07-10 — 832.1 838.0 661.1 PB
PANALTA

LOWER MANNVILLE A — VO — 837.0 — 200 — 3.70 — 740 .249 .70 — 5430 298 .893 10.114
WER1 ASSIGN — 75 .70 — 53 .05 — 50
07880 0310060 001 L MANN A — 37.43E
ELLERSLIE 1 — .0004E .0237 — .59 4702 196
1976-06-30 00/06-26-062-24W4/0 1972-06-17 — 833.9 840.0 668.1 PB

LOWER MANNVILLE B — VO — 848.3 — 200 — 2.78 — 556 .260 .70 — 5450 298 .892 10.612
WER1 ASSIGN — 59 .70 — 41 .05 — 39
07880 0310060 002 L MANN B — 37.43E
ELLERSLIE 2 — .0004E .0272 — .60 4709 196
1976-06-30 00/06-26-062-24W4/0 1972-06-17 — 846.4 850.1 668.1 PB

LOWER MANNVILLE A & B
WER1 ASSIGN — 134 .70 — 94 .05 — 89 — 33
07880 0310060 999 L MANN A+B — 37.43E — 56 — 2096
ELLERSLIE 1 + 2 — .0004E
1976-06-30 00/06-26-062-24W4/0 1972-06-17
PANALTA

VO — 842.8 — 200 — 4.01 — 802 .160 .65 — 5340 311 .910 5.581
WER1 ASSIGN — 45 .70 — 32 .05 — 30
07880 0310098 005 — 37.43E — 30 — 1123
BASAL QUARTZ — .0004E .0245 — .60 4709 196 — .0011 .0003 — .0600
1976-06-30 00/02-10-062-24W4/0 1952-07-00 — 840.6 844.9 661.1 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
ROCHESTER	(F) 062-23W4	07880														
	VO			865.8	200	1.60		320	.240	.60	5650	311	.909		8.184	
	WER1 ASSIGN			26	.70	18	.10	16								
07880 0336098 005								37.43E		16	599					
ELLERSLIE SD	.0004E .0071 .0272		.60	4709 196	.9410	.0229	.0008	.0002	.0001							
1980-07-31 00/04-11-062-24W4/0	1980-04-23		864.5	867.0	660.8	PB										
PANALTA																
	VO -190.5			848.7	440	6.48		2851	.110	.80	5520	311	.905		4.908	
	WER1 ASSIGN	B		140	.70	98	.05	93								
07880 0658098 005								40.05E		93	3725					
WABAMUN	.0002E		.60	4709 196												
1976-06-30 00/02-10-062-24W4/0	1952-07-00		845.5	851.9	661.1	GW										
PANALTA																
ROCHESTER	POOLS= 11	GIP= 611	PROD= 428	IMG= 404	MGP= 100	RMG= 304	ENERGY= 11621									
ROCKYFORD	(F) 026-23W4	07900														
	VO			735.4	200	1.50		300	.210	.65	3100	298	.944		4.278	
	WER1 ASSIGN			13	.55	7	.05	7								
07900 0126098 002								40.05E		7	280					
BELLY RIVER	.0027E .0491		.59	4563 189	.9377	.0045	.0017	.0007	.0008	.0012	.0009	.0007				
1980-12-31 00/06-01-026-23W4/0	1980-09-05		733.8	737.0	885.4	PB										
TCPL																
	VO			686.1	128	5.50		704	.235	.60	2720	296	.947		3.891	
	WER1 ASSIGN			27	.50	14	.10	13								
07900 0126098 003								40.05E		13	521					
BSL BELLY RIVER	E .0332 .0012		.58	4601 191	.9538	.0063	.0030	.0009	.0010	.0005	.0001					
1986-11-30 00/06-23-026-23W4/0	1983-04-17		683.3	688.8	847.3	PB										
	VO			720.5	422	4.20		1772	.233	.50	3210	296	.939		3.826	
	WER1 ISOPAC			68	.65	44	.05	42								
07900 0126098 005								40.05E		42	1682					
BSL BELLY RIVER	.0004A .0254		.58	4606 190	.9714	.0027	.0004	.0001								
1982-07-30 00/14-26-026-23W4/0	1979-06-24		716.0	717.5	848.8	PB										
TCPL CWNGNUL																

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROCKYFORD (F) 026-23W4 C790C
VO 1299.4 200 1.24 248 .170 .45 8070 314 .877 6.375
WER1 ASSIGN 16 .70 11 .05 10
07900 0218098 005 38.56E 10 386
VIKING .0004E .61 4557 195
1977-06-30 00/06-02-026-23W4/0 1976-08-04 1292.7 1306.1 878.7 PB
TCPL

VO 1300.5 200 1.50 300 .170 .45 7570 310 .873 6.085
WER1 ASSIGN ABAND 18 .65 12 .05 11
07900 0218098 010 37.43E 11 412
VIKING #1 .0030A .0444 .61 4668 198 .9137 .0183 .0071 .0017 .0023 .0009 .0012 .0026
1983-09-30 00/06-03-026-23W4/0 1982-12-10 1299.5 1301.5 870.3 PB
TCPL

VO 1355.9 200 .91 182 .200 .65 9300 312 .876 12.580
WER1 ASSIGN 23 .70 16 .05 15
07900 0248098 005 40.05E 15 601
MANNVILLE .0013E .0404 .57 4585 189 .9548 .0030 .0004 .0001
1982-06-30 00/10-36-026-23W4/0 1975-11-18 1355.4 1356.4 856.5 PB
CWNGNUL

UPPER MANNVILLE B PD 1454.3 200 5.70 114C .100 .40 10490 314 .795 4.780
WER1 ASSIGN 44 .75 33 .10 30 12
07900 0250002 000 U MANN B 40.05E 18 721
GLAUCONITIC .0001 .0012E .0202 .68 4587 212 .8358 .0790 .0368 .0072 .0103 .0057 .0020 .0017
1986-12-31 00/10-30-026-22W4/C 1976-09-09 1450.5 1458.1 848.2 PB

VO 1466.8 200 2.10 420 .210 .70 10280 314 .796 17.194
WER1 ASSIGN 72 .75 54 .10 49
07900 0250098 003 40.05E 49 1962
GLAUCONITIC .0005A .0268 .0015 .84 4554 212 .8271 .0785 .0394 .0073 .0103 .0056 .0017 .0013
1982-05-31 00/06-25-026-23W4/C 1981-08-16 1465.7 1467.8 843.2 PB
TCPL

VO 1550.7 200 3.30 66C .180 .85 10550 317 .822 17.616
WER1 ASSIGN 116 .70 81 .10 73
07900 0250098 010 40.05E 73 2924
GLAUCONITIC SS .0004E .0318 .0027 .66 4558 206 .8533 .0621 .0292 .0068 .0077 .0024 .0011 .0005
1982-11-30 00/08-15-025-23W4/0 1982-01-03 1549.0 1552.3 906.7 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ROCKYFORD (F) 026-23W4 0790C
UPPER MANNVILLE A VO 1482.6 596 3.24 1931 .182 .85 11450 315 .783 20.423
WER1 ISOPAC 394 .85 335 .10 302
07900 0250361 001 U MANN A 40.05E
GLAUCONITIC .0014A .0354 .0004 .71 4570 213 .8014 .0915 .0431 .0074 .0106 .0056 .0019 .0013
1982-07-30 00/10-24-026-23W4/C 1970-08-21 1477.7 1479.5 852.5 PB

LOWER MANNVILLE D VO 1492.3 150 4.00 600 .210 .70 10670 315 .805 17.590
WER1 ASSIGN 106 .75 80 .10 72
07900 0250361 002 L MANN D 40.05E
BASAL QUARTZ .0003A .0185 .0013 .67 4599 210 .8462 .0770 .0339 .0063 .0092 .0051 .0013 .0009
1985-08-31 00/10-24-026-23W4/C 1970-08-21 1489.9 1494.7 852.5 PB

U MANN A & L MANN D
WER1 ASSIGN 500 .80 415 .10 374 215
07900 0250361 999 UM A & LM D 40.05E 159 6368
GLAUC &BSL QTZ .0014A
1985-08-31 00/10-24-026-23W4/0 1970-08-21
TCPL

LOWER MANNVILLE A VO -648.9 1490.7 128 2.04 261 .160 .70 10460 315 .812 13.025
ASSOC WER1 ASSIGN 34 .70 24 .10 22
07900 0310001 000 L MANN A 40.05E 22 881
BASAL QUARTZ .0004A .0182 .0014 .67 4571 209 .8545 .0740 .0292 .0054 .0086 .0053 .0018 .0012
1985-08-31 00/06-25-026-23W4/C 1981-08-16 1489.0 1492.3 843.4 GO
TCPL

LOWER MANNVILLE E VO 1486.8 150 4.00 600 .180 .65 10730 315 .798 14.203
WER1 ASSIGN 85 .75 64 .10 58 39
07900 0310005 000 L MANN E 40.05E 15 761
BASAL QUARTZ .0001 .0012A .0202 .68 4587 212 .8358 .0790 .0368 .0072 .0103 .0057 .0020 .0017
1985-08-31 00/10-30-026-22W4/C 1976-09-09 1483.1 1490.5 848.3 PB

VO 1562.3 150 2.50 375 .220 .75 10820 322 .825 15.112
WER1 ASSIGN 72 .75 54 .10 49
07900 0310098 001 40.05E 45 1962
ELLERSLIE .0004A .0201 .0034 .81 4575 208 .8597 .0703 .0253 .0048 .0077 .0051 .0018 .0014
1985-12-31 00/04-14-025-23W4/C 1984-09-02 1561.0 1563.5 915.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROCKYFORD           (F) 026-23W4    0790C
                        VO                        1583.3     200   4.50      900  .200  .80 10990 318  .655 24.008
                    WER1 ASSIGN                      216   .75    162  .20     130
    07900 0310098 002                                                        40.05E     130       5207
    ELLERSLIE                 E .0059 .0002        .83  4576 243 .6627 .1750 .0907 .0180 .0281 .0149 .0037 .0008
    1982-12-31 00/08-21-025-23W4/0 1982-05-28    1580.5 1586.0  911.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                        1492.6     200   1.24      247  .160  .60  9980 319  .830 10.278
                    WER1 ASSIGN                       25   .75     19  .10      17
    07900 0310098 005                                                        40.05E      17       681
    LOWER MANNVILLE       .0004A                    .68  4544 207                .0314 .0180       .0600
    1977-06-30 00/06-02-026-23W4/0 1976-08-04    1491.1 1493.8  878.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                        VO                        1511.7     256   2.30      589  .160  .45 10410 320  .809  8.234
                    WER1 ASSIGN                       48   .75     36  .10      32
    07900 0310098 010                                                        40.05E      32       1282
    ELLERSLIE SSS   .0002 .0008E .0197 .0005        .69  4588 213 .8322 .0805 .0373 .0073 .0119 .0073 .0022 .0002
    1984-12-31 00/14-23-026-23W4/0 1982-01-31    1507.3 1510.6  834.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                        1514.6     200   1.30      260  .130  .65 10810 316  .860  9.559
                    WER1 ASSIGN                       25   .75     19  .05      18
    07900 0310098 015                                                        40.05E      18       721
    ELLERSLIE SS          .0032E .0223 .0001        .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
    1982-06-30 00/14-23-026-23W4/0 1982-01-31    1514.0 1515.3  860.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                        1521.9     200   1.30      260  .240  .80 10500 316  .862 21.047
                    WER1 ASSIGN                       55   .70     39  .05      37
    07900 0310098 020                                                        40.05E      37       1482
    U BSL QTZ             .0032A .0223 .0001        .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
    1982-10-29 00/06-35-026-23W4/0 1980-11-21    1521.3 1522.6  870.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                        VO                        1516.4     200   4.60      920  .060  .55 10690 316  .796  3.988
                    WER1 ASSIGN                       37   .75     28  .10      25
    07900 0642098 005                                                        40.80E      25       1020
    PEKISKO               .0014E .0680 .0003        .72  4516 212 .7744 .0852 .0332 .0073 .0127 .0094 .0038 .0043
    1982-05-31 00/06-25-026-23W4/0 1981-08-16    1511.4 1521.5  843.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
ROCKYFORD                 POOLS=    19  GIP=      1494 PROD=      1132  IMG=      1012  MGP=       266  RMG=       746  ENERGY=     29854
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
      STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG             MGP      STOIP  GCR   PCT
      FIELD/POOL CODE                                                                GHV             RMG      ENERGY
         ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4        NC4    C5    C6    C7
            REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROLLA                    (F)  079-06W6     0793C
                              VO    +1.2                  626.4     200    .62      124  .240   .65  3500  303   .938  5.463
                         WER2 ASSIGN                 B        7   .60       4  .05                4
   07930 0230098 005                                                                38.18E        4       153
   PADDY                      .0001E                        .57  4626  192
   1976-12-31 00/11-12-079-07W6/0 1976-03-22            626.1  626.7  627.9 GW
   PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                              VO    -26.2                 652.6     200   3.09      618  .220   .65  3770  303   .933  5.423
                         WER1 ASSIGN                 B       34   .65      22  .05                21
   07930 0232098 010                                                                38.18E       21       802
   CADOTTE                    .0001E                        .57  4626  192
   1976-12-31 00/11-12-079-07W6/0 1976-03-22            651.1  654.1  627.9 GW
   PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                              VO                         1891.9     200   3.09      617  .150   .60 17680  339   .818 16.514
                         WER2 ASSIGN                      102   .80      81  .10                73
   07930 0612098 005                                                                37.43E       73      2732
   DEBOLT                     .0002E          .0036          .68  4592  212                .0297 .0191        .8900
   1976-12-31 00/07-06-079-06W6/0 1975-10-22          1890.4 1893.4  634.9 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------------------
ROLLA                    POOLS=     3  GIP=       143 PROD=       107  IMG=        98  MGP=              RMG=        98  ENERGY=      3687
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ROMEO                    (F)  025-04W4     07910
                              VO                         303.1     128   1.10      141  .195   .55  1830  286   .959  2.035
                         WER2 ASSIGN                      3   .55       2  .05                2
   07910 0126098 010                                                                37.06E        2        74
   BSL BELLY RIV                   E .0224 .0005          .56  4614  190  .9771
   1986-12-31 00/01-19-025-04W4/0 1984-12-18          302.5  303.6  828.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                         840.8     200   1.24      248  .260   .66  6830  300   .890 12.483
         STRIKE              WER2 ASSIGN                     31   .75      23  .05                22
   07910 0218098 005                                                                37.06E       22       815
   UPPER VIKING               .0009E          .0031          .57  4606  189                .0002
   1978-06-30 00/10-03-025-04W4/0 1977-07-25          838.2  843.4  824.2 PB
   PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA      PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC     PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE          H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROMEO                (F)  025-04W4     07910
                          VO   -21.3                    807.1     440   1.23      541  .290  .55  6890 300  .881 11.825
                     WER2 ASSIGN ABAND          B          64  .70    45  .05       43
    07910 0218098 010                                                              37.06E      43      1594
    VIKING                .0009E                    .59  4578 191
    1983-12-31 00/06-21-025-04W4/C 1971-10-13      806.5  808.0   786.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        968.0     200   1.54      308  .300  .65  9510 306  .855 20.157
                     WER1 ASSIGN                      62  .75    47  .05       45
    07910 0248098 005                                                              37.06E      45      1668
    DETRITAL              .0009E      .0005         .57  4619 192                .0003 .0008       .0200
    1978-06-30 00/07-13-025-04W4/0 1977-03-07      967.3  968.7   779.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO          -188.7        973.4     128   1.00      128  .190  .60  9445 303  .857 11.792
    ASSOC                WER2 ASSIGN                  15  .75    11  .05       10
    07910 0248098 015                                                              37.06E      10       371
    GLAUCONITIC                E .0376 .0012         .58  4592 191 .9465 .0095 .0014 .0010 .0006 .0007 .0005 .0010
    1982-12-01 00/06-28-025-04W4/C 1979-11-12      972.8  974.0   785.3 GD
    TCPL
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                          VO                        983.6     200   4.94      988  .240  .75  9410 306  .793 19.850
                     WER1 ASSIGN                     196  .75   147  .05      140
    07910 0310098 005                                                              43.80E     140      6132
    LOWER MANNVILLE            E .0202               .59  4557 211 .8371 .0789 .0368 .0071 .0102 .9300
    1978-12-31 00/10-20-025-04W4/0 1976-01-12      980.2  986.9   792.5 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO  -233.4                1016.5     200   2.47      494  .200  .70  9760 311  .868 14.395
                     WER2 ASSIGN                B        71  .75    53  .05       50
    07910 0644098 005                                                              37.43E      50      1872
    BANFF                 .0006E                    .58  4592 191
    1976-06-30 00/06-22-025-04W4/0 1964-09-00     1015.3 1017.7   784.3 GW
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ROMEO                  POOLS=     7  GIP=       442 PROD=       328  IMG=       312  MGP=            RMG=       312  ENERGY=     12526
-------------------------------------------------------------------------------------------------------------------------------
RONALANE             (F)  013-12W4     07920
  2 WS A                  VO                        569.7     150   4.00      600  .140  .45  6610 294  .884  4.557
                     BER7 ASSIGN                     27  .80    22  .05       21
    07920 0186001 000 2 WS A                                                       36.31E      21       763
    2 WS          .0005       E .0919               .59  4525 186 .9018 .0050 .0007 .0001
    1985-12-31 02/10-25-012-13W4/C 1983-08-20      569.1  570.3   772.4 PB
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GCR — PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RONALANE (F) 013-12W4 0792C
VO 568.1 128 1.54 197 .216 .60 5170 294 .902 7.185
BER7 ASSIGN 14 .75 11 .05 10
07920 0186098 005 36.31E 10 363
2WS .0015E .59 4571 188
1982-12-01 00/16-16-013-12W4/0 1976-02-13 565.7 570.6 759.9 PB

VO 598.9 128 1.23 157 .216 .60 5170 294 .902 7.185
BER7 ASSIGN 11 .75 8 .05 8
07920 0186098 010 36.31E 8 290
2WS .0015E .59 4571 188
1982-12-01 00/16-16-013-12W4/0 1976-02-13 593.8 604.1 759.9 PB

VO 673.0 200 1.24 248 .180 .55 5980 296 .895 6.355
BER7 ASSIGN 16 .75 12 .05 11
07920 0213098 005 36.31E 11 399
BOW ISLAND .0015E .60 4544 188 .0015 .0011 .3000
1976-12-31 00/07-30-012-12W4/C 1976-10-05 672.4 673.6 772.1 PB

RONALANE POOLS= 4 GIP= 68 PRCD= 53 IMG= 50 MGP= RMG= 50 ENERGY= 1815

ROSEBUD (F) 027-21W4 07940
VO 1444.4 200 7.40 1480 .140 .60 10780 318 .864 9.373
WER2 ASSIGN 139 .75 104 .10 94
07940 0310098 005 43.05E 94 4047
LOWER MANNVILLE A .0355 .0025 .57 4633 192 .8389 .0677 .0331 .0062 .0084 .0043 .0013 .0019
1984-12-31 00/06-33-027-21W4/C 1965-05-14 1436.8 1452.1 854.0 PB

ROSEBUD POOLS= 1 GIP= 139 PRCD= 104 IMG= 94 MGP= RMG= 94 ENERGY= 4047

ROSEVEAR (F) 054-15W5 07960
VO 2163.8 200 4.27 854 .150 .80 16560 349 .827 19.580
WER1 ASSIGN 167 .75 125 .10 113
07960 0250098 005 39.30E 113 4441
GLAUCONITIC .0002E .0019 .0211 .69 4682 214 .0358 .0140 .4400
1983-12-31 00/11-05-055-15W5/0 1975-10-03 2161.6 2165.9 871.1 PB
DOMEDOW TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ROSEVEAR             (F)  054-15W5     07960
  BEAVERHILL LAKE A          MB -2365.0                    3219.2   3201  11.39    36459  .089  .85 32810 389  .997 18.204
                     WER1 ISOPAC                   FW         7095  .90    6386  .17    5300    2329
   07960 0744001 000 BEAVERH L A                                                37.43E    2971    111205
   BEAVERHILL LAKE .0001 .0003A .0126 .0575 .0770  .71  5080 217 .7989 .0307 .0083 .0020 .0027 .0025 .0022 .0052
   1984-12-31 00/06-34-054-15W5/0 1971-04-01      3181.2 3222.6  859.2 PB
   DOMEDOW TCPL
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  BEAVERHILL LAKE B          MB -2360.0                    3236.5   2122  13.78    29241  .089  .85 32810 389  .997 18.200
                     WER2 ISOPAC                   FE         6095  .85    5181  .17    4300    1021
   07960 0744002 000 BVRHILL LK B                                               37.43E    3279    122733
   BEAVERHILL LAKE .0001 .0003A .0126 .0575 .0770  .71  5080 217 .7989 .0307 .0083 .0020 .0027 .0025 .0022 .0052
   1984-12-31 00/07-14-054-15W5/0 1974-11-25      3196.7 3249.8  870.2 GW
   TCPL
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                     VO                            3389.0    150   3.10      465  .080  .90 33860 374 1.001 18.519
         STRIKE      WER2 ASSIGN                         86  .75      65  .20      52
   07960 0778098 010                TOP/BASE TVD                                 43.05E      52      2239
   GILWOOD           .0003E .0110 .0562 .0848  .71  4904 217 .8008 .0295 .0081 .0021 .0026 .0017 .0009 .0020
   1985-11-31 00/10-13-053-15W5/0 1975-06-26      3387.5 3390.6  906.8 PB
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ROSEVEAR               POOLS=    4  GIP=    13443 PROD=    11757  IMG=     9765  MGP=     3350  RMG=     6415  ENERGY=   240618
-------------------------------------------------------------------------------------------------------------------------------
ROSSBEAR             (SA) 094-14W5     07965
                     VO   +85.7                     480.7    200   4.27      854  .110  .40  2575 294  .946  1.158
         STRIKE      BER7 ASSIGN                 B       10  .55       6  .05       6
   07965 0658098 005                                                            37.43E       6       225
   WABAMUN           .0002E .0022 .0240             .58  4703 194 .9736
   1979-12-29 00/10-30-094-14W5/0 1977-02-24      478.5  482.8  568.5 GW
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ROSSBEAR               POOLS=    1  GIP=       10 PROD=        6  IMG=        6  MGP=              RMG=        6  ENERGY=       225
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ROUSSEAU             (SA) 090-01W6     07968
                     VO   -52.5                     725.6    200   1.20      240  .170  .45  5250 306  .909  4.106
         STRIKE      WER2 ASSIGN                 B       10  .60       6  .05       6
   07968 0304098 005                                                            39.30E       6       236
   BLUESKY           .0013 .0001A .0054 .0056       .57  4643 192 .9833 .0015 .0018 .0010
   1984-04-30 00/15-20-090-01W6/0 1981-01-14      725.0  726.2  673.7 GW
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ROUSSEAU               POOLS=    1  GIP=       10 PROD=        6  IMG=        6  MGP=              RMG=        6  ENERGY=       236
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ROUTE                (F)  062-08W6     07950
  FALHER A                VO                        3477.8     200   6.00      1200  .070   .60 33190 409 1.026  9.447
                          WER2 ASSIGN                  113  .75     85  .10       77      5
    07950 0272001 000 FALH A                                                    37.81E     72       2722
    L FALHER          .0001 .0002E .0093 .0111          .79  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
    1981-09-30 00/07-09-062-08W6/0 1981-01-19      3473.0 3482.5 1379.2 PB
--------------------------------------------------------------------------------------------------------------------------------
    GETHING A               VO                        3575.3     200   3.50      700  .070   .65 20180 368  .905  7.840
                          WER2 ASSIGN                   55  .70     39  .05        37
    07950 0326160 001 GET A                                                     37.43E
    GETHING           .0001 .0001A .0105 .0035          .61  4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
    1982-12-01 00/10-15-062-08W6/0 1979-11-01      3567.0 3583.5 1286.3 PB
--------------------------------------------------------------------------------------------------------------------------------
    CADOMIN A               VO                        3619.2     200   3.60      720  .055   .55 20190 410  .923  4.590
                          WER2 ASSIGN                   33  .70     23  .10        21
    07950 0326160 002 CAD A                                                     37.81E
    CADOMIN           .0002       A .0056 .0044         .68  4638 215 .8263 .1085 .0343 .0078 .0078 .0038 .0008 .0005
    1982-12-01 00/10-15-062-08W6/0 1979-11-01      3617.2 3621.2 1286.3 PB
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  GETHING A &CADOMIN A
                          WER2 ASSIGN                   88  .70     62  .05        58      1
    07950 0326160 999 GETH A & CAD                                              37.43E     57       2134
    GETHING-CADOMIN             A                 .64  4640 208
    1982-12-01 00/10-15-062-08W6/0 1979-11-01
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ROUTE                  POOLS=     2  GIP=       201 PROD=       147  IMG=       135  MGP=         6  RMG=       129  ENERGY=      4856
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ROWLEY               (F)  032-20W4     07980
                          VO                         302.5     128   8.94      1144  .300   .55 1720 286  .962  2.933
                          WER1 ASSIGN                  34  .50     17  .05        16
    07980 0124098 005                                                           37.43E     16       595
    BEARPAW           .0005E .0187 .0002                .56  4619 190 .9777 .0025 .0003
    1982-12-01 00/11-12-033-20W4/0 1978-06-27      297.5  307.5  841.9 PB
    KANNGAZ
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  BELLY RIVER A           VO                         679.6    1002   9.20      9218  .310   .60 3160 294  .940  6.048
                          WER1 ISOPAC                  558  .65     363  .05       345      262
    07980 0126001 000 BELLY RIV A                                               37.43E     83       3107
    BELLY RIVER       .0004A .0195                      .57  4594 190 .9769 .0027 .0004 .0001
    1985-12-31 00/10-24-032-21W4/0 1964-11-23      664.5  689.2  845.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 07980
BELLY RIVER B PD 559.6 128 5.80 742 .260 .55 2210 294 .958 3.191
WER1 ASSIGN 23 .60 14 .05 13 5
07980 0126002 000 BELLY RIV B 37.43E 8 299
MID BELLY R .0003A .0454 .58 4585 188 .9472 .0056 .0014 .0001
1986-12-31 00/04-15-032-20W4/0 1961-06-20 555.3 563.9 826.9 PB
TCPL

BELLY RIVER C VO 627.5 200 8.20 1640 .270 .55 3020 293 .934 4.660
WER1 ASSIGN 76 .70 53 .05 50 11
07980 0126003 000 B RIV C 37.43E 39 1460
BSL BELLY RIVER .0013A .0231 .56 4606 189 .9723 .0031 .0002
1983-09-30 00/06-01-032-20W4/0 1976-05-16 623.0 631.9 846.7 PB
TCPL

BELLY RIVER D VO 583.4 200 8.64 1728 .300 .50 2690 294 .948 4.117
WER1 ASSIGN 71 .65 46 .05 44 15
07980 0126004 000 B RIV D 37.43E 29 1085
BELLY RIVER .0005E .0187 .0002 .56 4619 190 .9777 .0025 .0003
1978-12-31 00/06-19-033-20W4/0 1978-10-17 577.9 588.9 847.9 PB
PANALTA

BELLY RIVER E VO 655.4 150 5.60 840 .250 .45 2710 294 .948 3.111
WER1 ASSIGN 26 .50 13 .05 12 5
07980 0126005 000 37.43E 7 262
BSL BELLY RIVER .0007A .0211 .0005 .57 4578 190 .9742 .0028 .0005 .0001 .0001
1985-11-31 00/14-25-032-20W4/0 1985-03-12 652.0 658.7 854.0 PB
TCPL

VO *182.2 635.6 200 7.00 1400 .300 .65 2760 294 .946 5.503
WER1 ASSIGN B 77 .50 39 .05 37
07980 0126098 003 37.43E 37 1385
BSL BELLY RIVER .0005E .0194 .0004 .69 4580 190 .9766 .0027 .0003 .0001
1983-04-30 00/16-21-032-20W4/0 1982-07-27 630.5 640.8 823.0 GW
TCPL

VO 672.3 200 2.75 550 .290 .70 3140 294 .940 6.559
WER1 ASSIGN 36 .55 20 .05 19
07980 0126098 004 37.43E 19 711
BELLY RIVER .0005E .0247 .0001 .57 4608 190 .9711 .0028 .0005 .0002 .0001
1982-12-01 00/07-26-032-21W4/0 1974-12-19 670.9 673.6 858.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 0798C
VQ 435.6 200 1.85 370 .240 .65 2560 290 .947 4.134
WER1 ASSIGN 15 .65 10 .05 10
07980 0126098 005 37.43E 10 374
BELLY RIVER .0005E .58 4585 188
1977-06-30 00/11-35-032-20W4/0 1976-10-27 434.6 436.5 851.3 PB
SLPETRO

VQ HEAVY 670.5 200 2.44 488 .240 .70 3030 296 .942 5.192
WER1 ASSIGN 25 .45 11 .05 10
07980 0126098 010 37.43E 10 374
BSL BELLY RIVER .0005E .58 4585 188
1981-12-31 00/11-35-032-20W4/0 1976-10-27 669.3 671.7 851.3 GO
SLPETRO

VQ 647.3 150 1.60 240 .265 .60 3150 295 .941 5.131
WER1 ASSIGN 12 .55 7 .05 7
07980 0126098 020 37.43E 7 262
BSL BELLY RIVER .0008E .0348 .001C .57 4598 189 .9579 .0049 .0005 .0001
1985-09-30 00/11-12-033-20W4/0 1978-06-27 645.3 646.5 841.9 PB
KANNGAZ PANALTA

VQ 550.3 128 4.63 593 .260 .55 2210 293 .956 3.209
WER1 ASSIGN 19 .60 11 .05 10
07980 0126098 025 37.43E 10 374
BELLY RIVER .0005E .0187 .0002 .56 4619 190 .9777 .0025 .0003
1982-12-01 00/06-16-033-20W4/0 1978-07-23 548.0 552.6 824.5 PB

VQ 631.7 200 5.30 1060 .270 .75 3030 295 .941 6.286
WER1 ASSIGN 67 .55 37 .05 35
07980 0126098 035 37.43E 35 1310
BASAL BR .0013 .0004A .0276 .57 4599 189 .9655 .0042 .0009 .0001
1980-10-31 00/10-24-033-20W4/0 1978-11-04 629.0 634.3 850.0 PB
KANNGAZ PANALTA

VIKING A VQ 1209.1 200 1.80 360 .200 .70 8560 312 .866 13.203
WER1 ASSIGN 48 .75 36 .05 34
07980 0218001 000 VIKING A 38.93E 34 1324
VIKING SS .0002 .0002E .0536 .62 4574 194 .9014 .0259 .0114 .0013 .0023 .0011 .0003 .0003
1983-06-30 00/10-11-032-20W4/0 1960-10-26 1207.6 1210.7 866.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 07980
VIKING B VO 1175.2 128 1.80 230 .200 .70 8560 311 .870 13.184
WER1 ASSIGN 30 .75 23 .05 22
07980 0218002 000 VIKING B 38.93E 22 856
VIKING SS A .0331 .61 4599 192 .9102 .0359 .0161 .0015 .0026 .0006
1983-06-30 00/11-15-032-20W4/0 1960-06-14 1174.1 1176.2 832.1 PB
TCPL

VIKING C CP +9999.9 1203.4 200 .90 180 .168 .60 8560 311 .847 9.750
ASSOC WER1 ASSIGN 32 .75 24 .05 23 23
07980 0218003 000 VIKING C GAS PRODUCED BEFORE OIL DISCOVERED 38.93E
VIKING .0006A .0219 .0010 .63 4599 201 .9041 .0386 .0197 .0024 .0056 .0032 .0011 .0018
1986-12-31 00/10-07-032-20W4/0 1974-07-26 1205.5 1206.4 848.8 PB
TCPL

VO 1184.8 200 1.00 200 .170 .50 8559 310 .857 7.788
WER1 ASSIGN 16 .70 11 .05 10
07980 0218098 003 38.93E 10 389
VIKING .0004E .0352 .61 4586 197 .9162 .0250 .0136 .0013 .0041 .0041
1979-10-31 00/06-21-031-20W4/0 1978-09-06 1184.3 1185.3 841.4 PB
KANNGAZ

UPPER MANNVILLE A VO 1250.6 200 5.48 1096 .250 .70 9650 318 .842 17.936
WER1 ASSIGN 197 .80 158 .05 150
07980 0250001 000 U MANN A OIL POOL DEPLETED 40.05E 150 6008
UPPER MANNVILLE .0003A .67 4599 204
1982-12-31 00/02-16-032-20W4/0 1961-05-25 1243.6 1257.6 832.1 PB
TCPL

UPPER MANNVILLE B VO 1366.1 200 4.94 988 .170 .65 8790 316 .838 10.431
WER1 ASSIGN 103 .70 72 .10 65 8
07980 0250002 000 U MANN B 40.05E 57 2283
UPPER MANNVILLE .0003A .0005 .69 4571 211 .0395 .0221
1977-12-31 00/10-07-033-20W4/0 1977-10-30 1363.7 1368.6 830.6 PB
PANALTA

UPPER MANNVILLE C VO 1347.2 400 3.50 1400 .220 .75 9090 314 .808 16.812
WER1 ASSIGN 235 .70 165 .10 149
07980 0250003 000 U MANN C 37.43E 149 5577
GLAUCONITIC .0009A .1442 .0023 .79 4379 212 .7025 .0459 .0354 .0135 .0167 .0204 .0116 .0066
1986-11-30 00/06-03-034-20W4/0 1980-10-31 1350.3 1353.6 839.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 07980
VO 1315.4 200 4.90 980 .150 .55 8920 310 .828 8.153
BER7 ASSIGN 80 .70 56 .10 50
07980 0250098 005 40.05E 50 2003
GLAUCONITIC .0005A .0245 .0067 .0015 .66 4612 207 .8641 .0514 .0295 .0082 .0079 .0044 .0010 .0003
1982-08-31 00/01-15-033-20W4/0 1981-06-06 1308.5 1322.3 826.8 PB

VO 1342.3 200 4.00 800 .220 .75 9000 314 .815 16.502
WER1 ASSIGN 132 .70 92 .10 83
07980 0250098 010 40.05E 83 3324
GLAUCONITIC .0008 .0004A .0137 .70 4584 214 .8415 .0737 .0356 .0074 .0108 .0067 .0029 .0065
1986-12-31 00/14-34-033-20W4/0 1985-11-09 1340.0 1344.5 832.5 PB
PANALTA PANALTA SLPETRC

LOWER MANNVILLE A CP -562.4 1404.4 200 5.79 1158 .139 .50 9220 317 .830 6.926
ASSOC WER1 ASSIGN ABAND 9 .65 6 .10 5 5
07980 0310001 000 L MANN A OIL POOL DEPLETED 40.05E
BASAL QUARTZ A .67 4585 209 .8516 .0654 .0345 .0092 .0081 .0049 .0010 .0014
1985-12-31 00/10-24-032-21W4/0 1964-11-23 1400.8 1407.9 845.5 GO

LOWER MANNVILLE B VO 1358.8 200 4.32 864 .180 .65 9650 322 .830 12.014
WER1 ASSIGN 104 .75 78 .05 74 58
07980 0310002 000 L MANN B 40.05E 16 641
BASAL QUARTZ .0003A .68 4578 210
1964-08-21 00/10-05-033-20W4/0 1964-03-00 1356.7 1360.9 830.3 PB
PANALTA TCPL

VO 1334.3 128 1.20 154 .160 .45 10690 314 .805 8.659
WER1 ASSIGN 13 .75 10 .10 9
07980 0310098 003 37.43E 9 337
BASAL QTZ .0001E .0128 .0054 .66 4620 209 .8622 .0644 .0325 .0073 .0084 .0052 .0009 .0009
1982-12-31 00/15-22-031-20W4/0 1980-09-08 1333.3 1335.3 824.8 PB
KANNGAZ

VO 1355.8 200 1.00 200 .160 .55 9710 315 .822 9.385
WER1 ASSIGN 19 .75 14 .10 13
07980 0310098 004 37.43E 13 487
BSL QUARTZ .0002E .0313 .0015 .67 4582 208 .8429 .0659 .0328 .0080 .0091 .0058 .0018 .0007
1982-05-31 00/02-26-032-20W4/0 1981-08-09 1355.3 1356.3 852.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 C798C
VO 1367.3 200 2.70 540 .180 .60 9070 319 .837 10.433
WER1 ASSIGN 56 .70 39 .05 37
07980 0310098 005 40.05E 37 1482
BASAL QTZ .0003A .67 4585 209
1982-12-31 00/07-03-033-20W4/0 1967-11-25 1365.8 1368.9 838.2 PB
PANALTA

VO -483.7 1314.2 200 3.96 792 .200 .60 9530 310 .845 12.936
ASSOC WER1 ASSIGN 102 .70 71 .05 67
07980 0310098 006 40.05E 67 2683
OSTRACOD E .0374 .0091 .62 4599 196 .9239 .0101 .0032 .0017 .0029 .0056 .0022 .0039
1982-12-31 00/10-04-032-20W4/0 1977-08-04 1312.2 1316.1 832.4 GD
TCPL

VO 1445.0 128 6.50 832 .131 .40 2210 318 .953 1.087
WER1 ASSIGN 9 .50 5 .10 5
07980 0310098 007 40.05E 5 200
ELLERSLIE E .0591 .69 4524 207 .8152 .0636 .0354 .0091 .0085 .0055 .0022 .0014
1986-12-31 00/08-35-032-21W4/0 1985-12-23 1441.2 1448.8 866.9 PB

VO 1382.4 200 2.00 400 .180 .75 11900 316 .790 18.301
WER1 ASSIGN 73 .75 55 .10 50
07980 0310098 008 40.05E 50 2003
ELLERSLIE .0005E .0170 .0035 .66 4606 209 .8571 .0672 .0333 .0073 .0080 .0045 .0006 .0007
1980-12-31 00/12-09-033-20W4/0 1979-11-18 1381.3 1383.5 826.0 PB

VO 1342.3 200 1.24 248 .180 .80 9070 315 .826 14.275
WER1 ASSIGN 35 .70 25 .10 23
07980 0310098 010 40.05E 23 921
LOWER MANNVILLE .0003A .68 4578 210 .0389 .0199 .8700
1977-06-30 00/06-10-033-20W4/0 1976-03-00 1341.7 1342.9 824.8 PB
PANALTA

VO 1350.2 546 .98 535 .189 .75 9025 316 .790 14.573
WER1 ISOPAC 78 .70 55 .05 52
07980 0310098 020 37.43E 52 1946
BASAL QUARTZ .0007 .0008A .0238 .76 4528 221 .8124 .0640 .0356 .0108 .0127 .0150 .0109 .0133
1982-12-31 00/07-14-033-20W4/0 1967-06-27 1346.6 1348.7 836.7 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ROWLEY                  (F)  032-20W4     07980
  PEKISKO A                   MB          -522.4          1346.0    3300   7.87    25971  .067  .75 10070 319  .813  5.549
    ASSOC                WER1 ISOPAC         COMB                1409   .92    1296  .05    1231     1105
    07980 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                  40.05E     504      20185
    PEKISKO              .0004A .0185 .0010                .68  4595 212 .8335 .0814 .0396 .0078 .0096 .0050 .0016 .0015
    1985-12-31 00/11-15-032-20W4/0 1960-06-14      1333.8 1354.5  832.1 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  PEKISKO A                                                 1365.5
    SOLN                 WER1 ISOPAC         COMB                 613   .65     398  .05     378                    8760.0   70
    07980 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                  40.05E
    PEKISKO              .0004A .0185 .0010                .68  4595 212 .8335 .0814 .0396 .0078 .0096 .0050 .0016 .0015
    1985-12-31 00/11-15-032-20W4/0 1960-06-14      1333.8 1354.5  832.1 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2022 PROD=      1694  IMG=      1609  MGP=      1105  RMG=       504  ENERGY=     20185

                         VO                          1356.6     128   5.40      691  .040  .60 10360 315  .813  2.761
                        WER1 ASSIGN                          19  .75     14  .10     13
    07980 0642098 005                                                                40.05E      13       521
    PEKISKO              .0001E .0233                .70  4578 209 .8438 .0729 .0345 .0070 .0086 .0099
    1985-09-30 00/15-22-031-20W4/0 1980-09-08      1348.6 1364.5  824.8 PB
    KANNGAZ
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ROWLEY                       POOLS=    35  GIP=      4451 PROD=      3344  IMG=      3151  MGP=      1497  RMG=      1654  ENERGY=     64772
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ROXANA                  (F)  078-19W5     07990
                         VO  +239.9                  431.5     200   1.54      308  .300  .75  1630 296  .963  3.659
                        WER2 ASSIGN                B    11  .55      6  .05      6
    07990 0228098 005                                                                37.43E       6       225
    PEACE RIVER          .0002E                      .56  4640 208
    1976-12-31 00/06-02-079-19W5/0 1975-08-08      430.7  432.2  672.1 GW
    PROGAS
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                         VO                          795.0     200   4.00      800  .230  .75  6510 309  .898 11.509
                        WER2 ASSIGN                          92  .70     64  .05     61
    07990 0304098 005                                                                40.05E      61      2443
    BLUESKY              .0001E .0109 .0153          .57  4669 192 .9727 .0007 .0002
    1982-12-01 00/06-27-078-18W5/0 1979-02-14      793.0  797.0  690.1 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP     REC    PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                       GHV       RMG      ENERGY
    ZONE                 H2    HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ROXANA                (F)  078-19W5     07990
                           VO                          793.4      200    1.80      360  .200   .70  6730 309   .894  9.699
                      WER1 ASSIGN                        35  .75     26  .05   25
    07990 0304098 010                                                  40.05E       25       1001
    BLUESKY                .0002A .0023 .0137          .57  4675 192  .9822 .0012 .0004
    1982-11-30 00/10-24-078-19W5/0 1974-11-24         792.5  794.3   669.6 PB
    PROGAS
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                           VO  -119.2                  771.2      200    1.20      240  .200   .70  6950 308   .891 10.083
                      WER1 ASSIGN                  B     24  .70     17  .05   16
    07990 0304098 015                                                  40.05E       16        641
    BLUESKY                .0002A .0109 .0153          .57  4601 192  .9727 .0007 .0002
    1982-11-30 00/10-27-078-19W5/0 1974-08-21         770.6  771.8   652.6 GW
    PROGAS
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                           VO                          828.5      200    1.00      200  .200   .65  6620 309   .913  8.675
                      WER2 ASSIGN                        17  .70     12  .05   11
    07990 0326098 003                                                  40.05E       11        441
    GETHING                .0001E .1263 .0087          .62  4505 184  .8632 .0007 .0002                    .0007
    1982-12-01 00/06-27-078-18W5/0 1979-02-14         828.0  829.0   690.1 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          812.9      200    1.85      370  .160   .80  6820 309   .907  8.858
                      WER2 ASSIGN                        33  .75     25  .05   24
    07990 0326098 005                                                  40.05E       24        961
    GETHING 1              .0001E                      .62  4502 184
    1982-08-31 00/10-24-078-19W5/0 1974-11-24         811.9  813.8   669.6 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          822.6      200     .93      186  .210   .80  6890 309   .906 11.758
                      WER2 ASSIGN                        22  .75     17  .05   16
    07990 0326098 010                                                  40.05E       16        641
    GETHING 2              .0001E                      .62  4502 184
    1976-12-31 00/10-24-078-19W5/0 1974-11-24         822.1  823.0   669.6 PB
    PROGAS
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                           VO                          790.3      200    1.85      370  .200   .85  7140 299   .868 13.300
                      WER2 ASSIGN                        49  .75     37  .05   35
    07990 0326098 015                                                  40.05E       35       1402
    GETHING 1              .0001E                      .61  4633 190
    1976-06-30 00/10-27-078-19W5/0 1974-08-21         789.4  791.3   652.6 PB
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
--------------------------------------------------------------------------------------------------------------------------------
ROXANA                   (F)  078-19W5     07990
                              VO                          798.0      200    1.24       248  .200   .85   7140 299   .868 13.300
                         WER2 ASSIGN                        33   .75    25   .05   24
    07990 0326098 020                                                              40.05E      24       961
    GETHING 2                 .0001E                    .63  4633 190
    1976-06-30 00/10-27-078-19W5/0 1974-08-00          797.4  798.6  652.6 PB
    PROGAS
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  BELLOY A                    VO          HEAVY          877.0     2758    1.32      3641  .270   .80   6840 312   .885 15.216
                         WER2 ISOPAC                        554   .70    388   .10   349      1
    07990 0556001 000 BELLOY A                                                     39.68E      348      13809
    BELLOY                    .0005A .0104 .0250 .0005   .61  4688 198 .9317 .0208 .0077 .0015 .0013 .0007 .0001
    1983-07-31 00/10-27-078-19W5/0 1974-08-21          859.5  861.4  652.6 GO
    PROGAS
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                              VO                          882.5      200    4.50       900  .300   .70   6750 313   .890 14.471
                         WER2 ASSIGN                        130   .70    91   .10   82
    07990 0556098 005                                                              39.68E       82      3254
    BELLOY                    .0005E .0141 .0263       .61  4692 198 .9274 .0199 .0081 .0017 .0014 .0007 .0001
    1982-12-01 00/06-27-078-18W5/0 1979-02-14          879.5  885.5  690.1 PB
    PROGAS
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ROXANA                     POOLS=    11  GIP=      1000 PROD=       708  IMG=       645  MGP=         1  RMG=       648  ENERGY=     25779
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ROYAL                    (F)  053-16W4     0800C
                              VO                          648.0      150    2.30       345  .130   .70   5110 294   .891  5.048
        STRIKE           WER1 ASSIGN                        17   .70    12   .05   11
    08000 0218098 004                                                              38.93E       11       428
    VIKING                        A .0431                .61  4582 195 .9153 .0249 .0094 .0019 .0025 .0017 .0007 .0005
    1985-12-31 00/13-07-052-15W4/0 1984-08-05          646.7  649.3  673.9 PB
    TCPL
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                              VO                          619.7      150     .70       105  .260   .50   4920 294   .888  6.967
                         WER1 ASSIGN                          7   .70     5   .05    5
    08000 0218098 006                                                              38.93E        5       195
    VIKING                    .0004A .0457 .0032       .63  4593 199 .8739 .0559 .0148 .0026 .0026 .0008 .0001
    1985-12-31 00/06-27-052-15W4/0 1980-07-30          619.3  620.0  651.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GCI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
VO 652.0 200 1.00 200 .190 .50 5030 296 .893 5.141
WER1 ASSIGN 10 .70 7 .05 7
08000 0218098 008 38.93E 7 273
LOWER VIKING .0004 .0008A .0314 .0001 .61 4585 198 .9104 .0316 .0132 .0027 .0030 .0025 .0010 .0021
1983-12-31 00/06-11-053-16W4/0 1983-08-15 651.5 652.5 673.2 PB
TCPL

VO +33.2 631.2 2785 .82 2284 .240 .70 5030 294 .895 9.133
WER1 ISOPAC B 209 .70 146 .05 139
08000 0218098 010 38.93E 139 5411
U VIKING .0008E .61 4599 196
1982-12-31 00/06-24-053-16W4/0 1962-06-00 616.6 617.5 666.9 PB
TCPL

VO 618.1 200 1.20 240 .150 .50 4960 294 .898 4.007
WER1 ASSIGN 10 .70 7 .05 7
08000 0218098 015 36.68E 7 257
MID VIKING E .0535 .0005 .60 4578 193 .9081 .0292 .0065 .0008 .0008 .0003 .0001 .0002
1983-12-31 00/07-15-052-15W4/0 1980-08-12 617.0 619.2 649.0 PB
TCPL

VO 625.3 200 1.50 300 .180 .50 5050 296 .880 4.962
WER1 ASSIGN 15 .70 11 .05 10
08000 0218098 025 38.93E 10 389
L VIKING .0002 .0005A .0340 .64 4590 202 .8720 .0620 .0181 .0037 .0047 .0030 .0009 .0009
1981-11-30 00/15-07-053-15W4/0 1980-08-05 624.5 626.0 663.0 PB
TCPL

UPPER VIKING C MB 650.9 3559 .97 3452 .188 .40 5390 300 .898 4.279
WER1 ISOPAC .40 .05
08000 0219760 001 U VIK C 38.93E
UPPER VIKING .0001 .0005A .0476 .61 4542 194 .9093 .0274 .0090 .0018 .0021 .0013 .0004 .0005
1985-12-31 00/10-32-050-15W4/0 1961-09-09 673.9 676.3 676.4 PB

LOWER VIKING A MB 610.3 200 1.50 300 .180 .50 4920 294 .905 4.733
WER1 ASSIGN .40 .05
08000 0219760 002 L VIK A 38.93E
LOWER VIKING .0004 .0010E .1168 .0008 .64 4454 190 .8383 .0242 .0010 .0021 .0029 .0018 .0005 .0002
1985-12-31 00/01-04-053-15W4/0 1980-09-06 609.5 611.0 657.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROYAL                    (F)  053-16W4     0800C
  U VIK C & L VIK A
                       WER1 ISOPAC                          112  .40     45  .05     43        8
    08000 0219760 999 UV C & LV A                                                    38.93E     35       1363
    VIKING                .0010E
    1985-12-31 00/10-32-050-15W4/C 1961-09-09
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MIDDLE VIKING A            CP                        596.1     200    .60      120  .300  .60   4705 293   .857  9.591
                       WER1 ASSIGN ABAND                      4  .75      3  .05      3        3
    08000 0221001 000 MID VIK A                                                      39.30E
    MIDDLE VIKING   .0002 .0006A .0280          .70  4594 214 .7974 .1242 .0246 .0043 .0070 .0054 .0026 .0057
    1984-09-30 00/11-32-053-15W4/0 1978-11-15  595.8  596.5  657.8 PB
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  MIDDLE VIKING B            VO     +3.5               628.3    1036    .73      756  .231  .55   4810 300   .905  6.401
                       WER1 ISOPAC                FSW        48  .65     31  .05     29        29       1129
    08000 0221002 000 MID VIK B                                                      38.93E
    M VIKING              .0023A .0432          .61  4570 195 .9070 .0282 .0102 .0021 .0032 .0023 .0008 .0007
    1985-12-31 00/06-24-053-16W4/0 1962-07-28  616.6  617.5  666.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MIDDLE VIKING D            VO              +37.4      647.4     472    .40      189  .184  .50   5320 295   .881  5.356
    ASSOC              WER1 ISOPAC                       10  .70      7  .05      7        1        234
    08000 0221004 000 MID VIK D     GPP                                              38.93E      6
    M VIKING          .0001 .0003A .0605          .63  4563 198 .8612 .0520 .0174 .0038 .0030 .0008 .0001
    1986-11-30 00/09-31-053-16W4/0 1981-08-21  653.0  653.9  690.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    MIDDLE VIKING C          VO                        612.6    1456    .60      874  .196  .55   4970 294   .882  5.876
                       WER1 ISOPAC                       51  .70     36  .05     34
    08000 0221160 001 MID VIK C                                                      38.93E
    MID VIKING        .0001 .0005A .0345          .63  4591 202 .8723 .0616 .0183 .0036 .0048 .0030 .0007 .0003
    1983-09-30 00/06-16-053-15W4/C 1979-07-02  590.0  590.7  654.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    LOWER VIKING B           PD     +.2                635.1     259    .47      122  .150  .50   5050 295   .901  4.052
                       WER1 ISOPAC                FSE        8  .65      5  .05      5
    08000 0221160 002 L VIK B                                                        38.93E
    LOWER VIKING      .0002 .0009A .0342          .61  4584 196 .9186 .0263 .0104 .0020 .0026 .0016 .0009 .0021
    1985-12-31 00/15-06-053-15W4/0 1982-12-03  634.0  636.6  665.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
M VIK C & L VIK B
WER1 ISOPAC 59 .70 41 .05 39 4
08000 0221160 999 MV C & LV B 38.93E 35 1363
VIKING .0005A
1986-08-30 00/06-16-053-15W4/0 1979-07-02

UPPER MANNVILLE A VO -84.7 756.0 836 3.02 2525 .278 .65 5590 307 .897 10.431
WER1 ISOPAC B 263 .65 171 .05 162 7
08000 0250001 000 U MANN A 39.30E 155 6092
MANNVILLE MID .0003A .0209 .0020 .60 4620 197 .9273 .0357 .0068 .0026 .0021 .0015 .0005 .0003
1982-11-30 00/10-24-052-16W4/0 1972-12-04 756.5 759.0 674.2 GW
KANNGAZ TCPL

VO 688.8 128 1.85 237 .350 .70 5890 303 .883 15.338
WER2 ASSIGN 36 .70 25 .05 24
08000 0250098 005 39.30E 24 943
GRAND RAPIDS .0004E .60 4619 200
1982-12-01 00/10-24-052-16W4/0 1972-12-04 687.6 689.8 674.2 PB
TCPL

VO -124.4 797.9 200 1.54 308 .350 .65 5350 303 .892 12.806
WER2 ASSIGN B 39 .70 27 .05 26
08000 0250098 010 39.30E 26 1022
WABISKAW .0004E .60 4619 200
1976-06-30 00/10-24-052-16W4/0 1972-12-04 797.1 798.6 674.2 GW
TCPL

COLONY A VO 655.0 200 1.00 200 .190 .50 5040 296 .896 5.134
WER1 ASSIGN 10 .70 7 .05 7
08000 0256001 000 COL A 39.30E 7 275
COLONY .0009E .0264 .0004 .60 4613 196 .9162 .0478 .0064 .0010 .0009
1983-12-31 00/15-07-053-15W4/0 1980-08-05 654.5 655.5 662.5 PB
TCPL

COLONY D VO +18.0 651.3 200 1.00 200 .280 .70 5361 296 .889 11.356
WER2 ASSIGN B 23 .70 16 .05 15 1
08000 0256004 000 COLONY D 39.30E 14 550
COLONY .0004E .0130 .0067 .61 4599 196 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1983-04-30 00/06-31-053-15W4/0 1978-03-29 650.7 652.0 670.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
COLONY B VO -1.2 690.4 400 1.30 520 .237 .55 5700 296 .883 8.084
WER1 ASSIGN B 42 .70 29 .05 28
08000 0256060 001 CLY B 39.30E
COLONY #1 .0004E .0130 .0067 .61 4599 196 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1984-06-30 00/11-29-053-16W4/0 1979-10-09 695.0 696.0 684.0 GW

COLONY C VO 695.0 200 4.80 960 .210 .60 5680 296 .881 7.805
WER1 ASSIGN 75 .75 56 .05 53
08000 0256060 002 CLY C 39.30E
COLONY #2 .0002A .0465 .62 4587 197 .8837 .0534 .0119 .0016 .0027
1984-06-30 00/12-28-053-16W4/0 1981-08-10 692.6 697.4 680.4 PB

COLONY B & C
WER1 ASSIGN 117 .75 85 .05 81 4
08000 0256060 999 COLONY B&C 39.30E 77 3026
COLONY .0002A
1984-06-30 00/11-29-053-16W4/0 1979-10-09
TCPL

VO 686.2 128 1.20 154 .250 .50 5720 296 .881 7.797
WER1 ASSIGN 12 .70 8 .05 8
08000 0256098 002 39.30E 8 314
COLONY .0001E .0246 .0021 .61 4612 197 .9186 .0377 .0069 .0033 .0031 .0023 .0005 .0006
1985-12-31 00/16-13-052-16W4/0 1981-10-29 685.4 687.0 672.4 PB
TCPL

VO -12.2 682.4 684 1.67 1142 .280 .70 5450 297 .892 11.466
WER1 ISOPAC B 131 .70 92 .05 87
08000 0256098 005 39.30E 87 3419
COLONY .0004E .61 4599 196
1976-06-30 00/12-02-053-16W4/0 1950-12-00 682.1 685.8 673.9 GW
TCPL

VO 671.3 200 3.50 700 .240 .40 5065 295 .894 5.243
WER1 ASSIGN 37 .70 26 .05 25
08000 0256098 009 39.30E 25 983
COLONY .0004E .0130 .0067 .61 4599 196 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1980-12-31 00/10-23-053-16W4/0 1980-06-05 668.5 674.0 672.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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ROYAL                    (F)  053-16W4     08000
  SPARKY B                    VO      -8.4                  755.8     150   3.00      450  .260  .50  5550 300  .888  7.702
                              WER1 ASSIGN                B          35  .65     23  .05      22                 865
    08000 0276002 000 SPARKY B                                                          39.30E       22
    SPARKY                .0003E .0209 .0020        .60  4619 197 .9273 .0357 .0068 .0026 .0021 .0015 .0005 .0003
    1985-12-31 00/01-25-052-16W4/0 1985-06-21      754.3  757.3  673.0 GW
    TCPL
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  GLAUCONITIC A               CP                     743.5     200   3.00      600  .190  .50  4765 298  .910  4.747
                              WER1 ASSIGN ABAND            8  .65      5  .05       5                   5
    08000 0300001 000 GLAUC A                                                           39.30E
    GLAUCONITIC      .0001        E .0644 .0118        .60  4592 191 .9093 .0105 .0018 .0005 .0002        .0005 .0009
    1985-08-31 00/01-04-053-15W4/0 1980-09-06      742.0  745.0  657.2 PB
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  GLAUCONITIC B               VO                     785.9     200   1.80      360  .220  .55  5170 298  .891  6.700
                              WER1 ASSIGN                 24  .70     17  .05       16                 629
    08000 0300002 000 GLAUC B                                                           39.30E       16
    GLAUCONITIC      .0001 .0004E .0644 .0118        .60  4619 200 .9093 .0105 .0018 .0005 .0002        .0005 .0007
    1982-08-31 00/06-18-053-15W4/0 1979-03-10      785.0  786.8  662.6 PB
    TCPL
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  GLAUCONITIC C               PD                     735.3     200    .50      100  .230  .50  5000 298  .904  6.070
                              WER1 ASSIGN                  6  .70      4  .05        4                   4
    08000 0300003 000 GLAUC C                                                           39.30E
    GLAUCONITIC      .0001 .0001E .0118 .0063        .57  4644 192 .9704 .0099 .0010 .0004
    1986-12-31 00/06-16-053-15W4/0 1979-07-02      735.1  735.6  654.5 PB
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  GLAUCONITIC D               VO      -9.8           771.6     200   2.00      400  .310  .70  5010 298  .906 11.451
                              WER1 ASSIGN                B          46  .60     28  .05      27                   3
    08000 0300004 000 GLAUC D                                                           39.30E       24         943
    L GLAUCONITIC    .0001 .0001A .0111              .56  4629 192 .9739 .0132 .0016
    1983-12-31 00/06-26-053-16W4/0 1981-12-14      770.6  772.6  674.4 GW
    TCPL
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                              VO                     743.9     150   1.00      150  .200  .60  4150 298  .921  5.160
                              WER1 ASSIGN ABAND            8  .60      5  .05        5
    08000 0300098 001                                                                   39.30E        5         197
    UPPER MANNVILLE  .0004 .0004A .0199              .57  4616 192 .9621 .0162 .0007 .0002 .0001
    1985-12-31 00/16-33-052-15W4/0 1982-11-26      743.4  744.4  653.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GCR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
VO 845.7 200 1.00 200 .250 .60 5500 301 .898 8.680
STRIKE WER1 ASSIGN 17 .70 12 .05 11
08000 0300098 003 39.30E 11 432
L GALUC .0003E .0192 .0065 .58 4640 193 .9534 .0194 .0008 .0002 .0002
1982-12-01 00/13-09-052-16W4/0 1981-11-17 845.2 846.2 683.7 PB
TCPL

VO 766.1 200 1.80 360 .250 .75 4800 299 .903 9.480
WER1 ASSIGN 34 .65 22 .05 21
08000 0300098 005 39.30E 21 825
GLAUCONITIC .0002E .0212 .0087 .59 4644 196 .9288 .0357 .0052 .0001 .0001
1982-12-01 02/05-17-053-15W4/C 1981-11-06 765.2 767.0 663.7 PB
TCPL

VO -78.8 752.2 200 1.90 380 .270 .55 5000 298 .906 7.821
WER1 ASSIGN B 30 .60 18 .05 17
08000 0300098 020 39.30E 17 668
UP GLAUCONITIC .0001 .0001A .0111 .56 4629 192 .9739 .0132 .0016
1983-12-31 00/06-26-053-16W4/0 1981-12-14 751.3 753.2 674.4 GW
TCPL

BASAL QUARTZ A CP 772.2 200 1.50 300 .200 .50 5232 298 .905 5.517
WER1 ASSIGN ABAND 9 .65 6 .05 6 6
08000 0334001 000 BSL QTZ A 39.30E
BSL QTZ .0001 A .0644 .0118 .60 4591 190 .9093 .0105 .0018 .0005 .0002 .0005 .0009
1986-12-31 00/06-16-053-15W4/C 1979-07-02 770.0 774.5 654.5 PB

BASAL QUARTZ B VO 783.5 200 2.50 500 .180 .60 5025 299 .911 5.666
WER1 ASSIGN 28 .65 18 .05 17
08000 0334002 000 39.30E 17 668
ELLERSLIE .0001 E .0644 .0118 .60 4592 191 .9093 .0105 .0018 .0005 .0002 .0005 .0009
1980-12-31 00/01-04-053-15W4/C 1980-09-06 782.0 785.0 657.2 PB
TCPL

BASAL QUARTZ C CP 799.5 200 4.50 900 .300 .80 5030 300 .910 12.575
WER1 ASSIGN ABAND 2 .70 1 .05 1 1
08000 0334003 000 BSL QTZ C 39.30E
BASAL QTZ .0004A .0260 .0031 .57 4615 191 .9615 .0065 .0013 .0008 .0004
1985-08-31 00/15-07-053-15W4/C 1980-08-25 797.0 802.0 663.0 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ROYAL                  (F)  053-16W4     0800C
  BASAL QUARTZ D              VO  -149.2                    812.7     200   3.00      600  .230  .50   6400 299   .883  7.928
                         WER1 ASSIGN                  B          48  .70     34  .05      32       8
    08000 0334004 000                                                                39.30E     24        943
    L MANN                .0002E .0389 .0127              .61  4625 194 .9196 .0209 .0029 .0034 .0007 .0005 .0002
    1980-12-31 00/01-13-053-16W4/0 1980-10-04            811.2  814.2  665.0 GW
    TCPL
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  BASAL QUARTZ E              VO                            806.7     200    .70      140  .370  .75   5200 300   .904 15.131
                         WER1 ASSIGN                        21  .70     15  .05      14       5
    08000 0334005 000 BSL QTZ E                                                      39.30E      9        354
    ELLERSLIE             .0002 .0010A .0181 .0002        .57  4617 192 .9598 .0183 .0012 .0007 .0005
    1981-12-31 00/11-24-053-16W4/0 1981-06-21            806.3  807.0  668.9 PB
    TCPL
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  BASAL QUARTZ F              PD                            842.5     200   2.10      420  .270  .60   5480 300   .903  9.319
                         WER1 ASSIGN                        12  .70      8  .05       8       6
    08000 0334006 000 BSL QTZ F                                                      39.30E      2         79
    ELLERSLIE             .0002E .0389 .0127              .61  4592 191 .9196 .0209 .0029 .0034 .0007 .0005 .0002
    1986-12-31 00/11-29-053-16W4/0 1979-10-09            841.9  843.0  684.0 PB
    TCPL
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  BASAL QUARTZ G              VO   -17.7                    858.3     200   4.70      940  .240  .40   5605 300   .899  5.673
                         WER1 ASSIGN                  B          53  .70     37  .05      35       1
    08000 0334007 000 BSL QTZ G                                                      39.30E     34       1336
    ELLERSLIE             .0002E .0389 .0127              .61  4592 191 .9196 .0209 .0029 .0034 .0007 .0005 .0002
    1980-12-31 00/11-29-053-16W4/0 1979-10-09            855.5  861.0  684.0 GW
    TCPL
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  BASAL QUARTZ H              CP          -185.8            874.9     200    .50      100  .250  .50   5700 302   .898  7.471
    ASSOC                WER1 ASSIGN ABAND                1  .65      1  .05       1       1
    08000 0334008 000 BSL QTZ H                                                      39.30E
    ELLERSLIE             .0002 .0010A .0181 .0002        .57  4620 192 .9598 .0183 .0012 .0007 .0005
    1986-07-31 00/06-08-053-16W4/0 1982-01-15            874.7  875.2  689.4 GO
    TCPL
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                              VO  -160.0                   828.8     200   1.52      304  .280  .60   5420 300   .896  9.633
                         WER1 ASSIGN                  B          29  .60     17  .05      16
    08000 0334098 010                                                                39.30E     16        629
    LOWER MANNVILLE       .0002A        .0127             .61  4626 193 .9196 .0209 .0029 .0019 .0015 .0012 .0002
    1986-11-30 00/06-01-053-16W4/0 1973-07-16            827.2  830.3  670.3 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 0800C
VO 862.9 200 1.00 200 .250 .60 5700 302 .897 8.976
STRIKE WER1 ASSIGN 18 .70 13 .10 12
08000 0336098 003 39.30E 12 472
ELLERSLIE .0011E .0224 .0236 .60 4671 194 .9407 .0081 .0008 .0014 .0004 .0005 .0003 .0007
1982-12-01 00/13-09-052-16W4/C 1981-11-17 862.4 863.4 683.7 PB
TCPL

VO 845.0 200 2.00 400 .210 .40 5520 301 .898 4.878
WER1 ASSIGN 20 .70 14 .05 13
08000 0336098 008 39.30E 13 511
ELLERSLIE .0002A .0389 .0127 .61 4626 194 .9196 .0209 .0029 .0019 .0015 .0012 .0002
1981-06-30 00/16-03-053-16W4/C 1979-10-17 844.0 846.0 858.3 PB
TCPL

VO 833.2 200 1.00 200 .290 .55 5510 300 .897 9.288
WER1 ASSIGN 19 .70 13 .05 12
08000 0336098 009 39.30E 12 472
ELLERSLIE .0008 .0011A .0869 .0498 .65 4659 194 .8432 .0128 .0010 .0015 .0007 .0005 .0006 .0011
1983-10-31 00/02-10-053-16W4/0 1982-12-10 830.0 836.4 674.8 PB
TCPL

VO 824.2 200 2.20 440 .270 .60 5490 300 .899 9.378
WER1 ASSIGN 41 .70 29 .05 28
08000 0336098 020 39.30E 28 1100
UPPER ELLERSLIE .0001 .0001E .0111 .56 4629 192 .9739 .0132 .0016
1983-12-31 00/06-26-053-16W4/0 1981-12-14 823.0 825.5 674.4 PB
TCPL

VO 828.8 200 1.60 320 .250 .50 5490 300 .899 7.236
WER1 ASSIGN 23 .70 16 .05 15
08000 0336098 025 39.30E 15 590
LOWER ELLER .0001 .0001E .0111 .56 4629 192 .9739 .0132 .0016
1983-12-31 00/06-26-053-16W4/0 1981-12-14 828.0 829.6 674.4 PB
TCPL

VO -139.9 799.3 200 2.00 400 .180 .50 4430 299 .916 4.140
WER1 ASSIGN B 17 .65 11 .05 10
08000 0696098 005 39.30E 10 393
NISKU .0004E .0194 .0054 .58 4596 192 .9596 .0129 .0008 .0005 .0003 .0005 .0001 .0001
1982-08-31 00/06-18-053-15W4/0 1979-03-10 796.0 802.5 662.6 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROYAL                    (F)  053-16W4     08000
                              VO                          801.9      200   1.80      360  .050   .50  5050 300   .909  1.317
                         WER1 ASSIGN                          5  .65     3  .05        3
    08000 0696098 010                                                                39.30E      3       118
    NISKU                      E .0087 .0030          .56  4640 192 .9811 .0071 .0001
    1983-04-30 00/06-31-053-15W4/0 1978-03-29       801.0  802.8  670.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
ROYAL                    POOLS=    45  GIP=     1723 PROD=     1142  IMG=     1086  MGP=       68  RMG=     1018  ENERGY=     39890
-------------------------------------------------------------------------------------------------------------------------------
ROYCE                    (F)  084-07W6     08010
                              VO                         2154.2      200  10.36     2072  .085   .75 22620 359   .909 12.567
                         BER7 ASSIGN                          260  .80    208  .10      187
    08010 0658098 007                                                                37.43E    187       6999
    WABAMUN                  .0066A .0749 .0054          .68  4507 201 .8182 .0498 .0221 .0027 .0075 .0045 .0036 .0049
    1982-06-30 00/06-35-083-07W6/0 1974-04-26       2134.8 2173.5  649.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                         2128.4      440  15.85     6974  .060   .70 22370 358   .900  8.291
                         BER7 ASSIGN                          578  .75    434  .10      390
    08010 0658098 010                                                                37.43E    390      14598
    WABAMUN                  .0060E                      .68  4509 203                .0249 .0123       .2900
    1983-12-31 00/06-02-084-07W6/0 1974-03-12       2108.3 2148.2  637.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
ROYCE                    POOLS=     2  GIP=      838 PROD=      642  IMG=      577  MGP=            RMG=      577  ENERGY=     21597
-------------------------------------------------------------------------------------------------------------------------------
RUBEN                    (SA) 083-03W5     08011
                              VO                          272.2      200   .62      124  .270   .65  2140 289   .954  3.874
         STRIKE          BER7 ASSIGN                          5  .60     3  .05        3
    08011 0218098 005                                                                38.93E      3       117
    VIKING                   .0006E                      .57  4654 192
    1977-06-30 00/10-23-083-03W5/0 1977-02-13       271.9  272.5  627.9 PB
-------------------------------------------------------------------------------------------------------------------------------
RUBEN                    POOLS=     1  GIP=        5 PROD=        3  IMG=        3  MGP=            RMG=        3  ENERGY=       117
-------------------------------------------------------------------------------------------------------------------------------
RUMSEY                   (F)  034-21W4     07770
                              VO                          689.4      200   3.50      700  .230   .55  3020 302   .948  3.795
                         WER1 ASSIGN                         27  .65    18  .05       17
    07770 0126098 010                                                                38.93E     17       662
    BELLY RIVER      .0001 .0005E .0266 .0002          .57  4606 189 .9696 .0028 .0002
    1982-08-31 00/11-05-034-21W4/0 1978-07-13       683.3  695.5  854.7 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
   STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
RUMSEY                (F)  034-21W4     07770
  VIKING A                 VO                    1293.3     200     .50      100  .130  .65   8952 313  .876  7.846
                           WER2 ASSIGN                 8  .70      6  .05      6          3
    07770 0218001 000 VIKING A                                                38.93E     3        117
    UPPER VIKING SD .0001 .0005E .1433 .0008          .66  4419 189 .8120 .0200 .0116 .0023 .0040 .0029 .0016 .0017
    1980-07-31 00/06-09-034-21W4/C 1979-06-29      1292.8 1293.8   905.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                    1254.6     200     .60      120  .120  .50   8950 312  .858  5.705
                           WER2 ASSIGN                 7  .70      5  .05      5
    07770 0218098 008                                                         38.93E     5        195
    UPPER VIKING              .0015A .0327            .62  4576 198 .9108 .0264 .0134 .0025 .0041 .0030 .0018 .0037
    1980-12-31 00/06-08-034-21W4/C 1978-07-25      1254.3 1254.9   856.5 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                    1418.8     200    2.40      480  .150  .55   8400 317  .862  7.212
                           WER2 ASSIGN                35  .70     25  .05     24
    07770 0250098 010                                                         39.30E    24        943
    GLAUCONITIC               .0004E .0514 .0021      .65  4530 201 .8596 .0439 .0240 .0075 .0058 .0032 .0010 .0010
    1980-12-31 00/06-08-034-21W4/C 1978-07-25      1416.1 1421.6   856.5 PB
    ---------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A            VO                    1376.3     200    6.48     1296  .180  .50   8720 317  .852  8.263
                           WER1 ASSIGN               107  .70     75  .05     71         4
    07770 0300001 000 GLAUC A                                                 39.30E    67       2633
    GLAUCONITIC       .0002 .0004E .0286            .65  4585 203 .8819 .0445 .0228 .0082 .0055 .0044 .0017 .0015
    1982-12-31 00/07-02-034-21W4/0 1978-07-15      1373.0 1379.5   842.0 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B            VO                    1415.0     200    4.90      980  .230  .60   8370 317  .867 11.952
                           WER1 ASSIGN               117  .70     82  .05     78         40
    07770 0300002 000 GLAUC B                                                 39.30E    38       1493
    GLAUCONITIC       .0002 .0004E .0286            .65  4585 203 .8819 .0445 .0228 .0082 .0055 .0044 .0017 .0015
    1982-12-31 00/07-10-034-21W4/C 1978-10-25      1412.6 1417.5   869.9 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC E            VO                    1405.2     150    6.50      975  .200  .60   8610 314  .832 11.247
                           WER1 ASSIGN               110  .70     77  .10     69         5
    07770 0300005 000 GLAUC E                                                 39.30E    64       2515
    GLAUCONITIC               .0005E .0214 .0020      .66  4601 209 .8514 .0703 .0337 .0070 .0087 .0044 .0009 .0001
    1985-04-30 00/04-15-034-21W4/C 1983-08-09      1401.5 1409.0   853.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RUMSEY                   (F)  034-21W4     07770
                              VO                      1439.8      200    7.50      1500  .100   .75   6540 318   .876  5.007
                         WER1 ASSIGN                      75  .70    53  .10     48
    07770 0300098 015                                                          39.30E      48        1886
    L GLAUCONITIC             .0005E .0247 .0028        .67  4555 207 .8652 .0501 .0300 .0097 .0084 .0059 .0015 .0012
    1986-12-31 00/08-18-034-21W4/0 1985-12-16       1430.5 1449.0   860.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B          VO                      1455.5      725     .95       689  .154   .65   9080 319   .844  9.600
                         WER2 ISOPAC                      66  .70    46  .10     41       8
    07770 0310002 000 L.MANN B                                                 39.30E      33        1297
    ELLERSLIE                 .0005A .0239 .0031        .66  4560 206 .8689 .0499 .0295 .0092 .0078 .0052 .0014 .0006
    1986-11-30 00/06-08-034-21W4/0 1978-07-25       1434.1 1435.6   856.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE C          PD                      1419.9      200    5.24      1048  .200   .75   8720 318   .852 13.729
                         WER2 ASSIGN                      13  .70     9  .05      9        9
    07770 0310003 000 L. MANN. C                                               39.30E
    LOWER MANNVILLE   .0002 .0004E .0286                .65  4585 203 .8819 .0445 .0228 .0082 .0055 .4400 .0017 .0015
    1986-12-31 00/11-05-034-21W4/0 1978-07-13       1415.5 1424.3   854.7 PB
    TCPL
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  LOWER MANNVILLE D          VO                      1390.2      200    1.70       340  .180   .65   8720 317   .852 10.743
                         WER1 ASSIGN                      37  .70    26  .05     25
    07770 0310004 000 L MANN D                                                 39.30E      25        983
    LOWER MANNVILLE   .0002 .0004E .0286                .65  4585 203 .8819 .0445 .0228 .0082 .0055 .4400 .0017 .0015
    1982-12-31 00/07-02-034-21W4/0 1978-07-15       1389.3 1391.1   841.9 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                              VO                      1373.8      200    1.00       200  .200   .55   8815 314   .829 10.593
                         WER2 ASSIGN                      21  .70    15  .05     14
    07770 0310098 003                                                          39.30E      14        550
    B SL QTZ                  .0003 .0004E .0324 .0025        .68  4564 208 .8568 .0488 .0281 .0081 .0079 .0055 .0028 .0063
    1983-12-31 00/11-22-034-21W4/0 1979-06-19       1372.0 1375.5   819.1 PB
    TCPL
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RUMSEY                   POOLS=    12  GIP=       623 PROD=       437  IMG=       407  MGP=        69  RMG=       338  ENERGY=     13274
-------------------------------------------------------------------------------------------------------------------------------
RUNDLE                   (F)  065-16W4     07970
                              VO  +213.2              381.7      150    3.25       488  .320   .50   3740 288   .922  6.409
                         WER1 ASSIGN                B     31  .70    22  .05     21
    07970 0256098 005                                                          37.06E      21        778
    COLONY #1                 .0002E .0109 .0010        .56  4546 190 .9855 .0014 .0007 .0002 .0001
    1985-12-31 00/07-01-065-16W4/0 1983-12-31       378.0  385.4   598.6 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD   SL   IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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RUNDLE                (F)  065-16W4     07970
  GRAND RAPIDS A           VO  +210.3                  402.9     744    .82      610  .290  .55  2960 289  .938  4.953
                      WER1 ISOPAC                B        30   .60     18   .05     17        14
    07970 0262001 000 GRD RAP A                                                    37.06E        3       111
    GRAND RAPIDS          .0004A .0228                 .57  4613 190 .9733 .0035
    1983-12-31 00/06-15-065-16W4/0 1976-12-20        396.5  398.4  607.2 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                          470.2     128   1.00      128  .300  .35  4610 290  .906  5.239
                      WER1 ASSIGN                          7   .75      5   .05      5
    07970 0262098 001                                                              37.06E        5       185
    GRAND RAPIDS #8       .0002E .0049                 .56  4558 190 .9913 .0035 .0001
    1985-12-31 00/07-01-065-16W4/0 1983-12-31        469.5  470.8  598.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO  +208.8                  392.8     200   3.39      678  .300  .60  2940 294  .944  5.423
                      WER2 ASSIGN                B        37   .60     22   .05     21
    07970 0262098 003                                                              37.06E       21       778
    GRAND RAPIDS          .0005E       .0008           .57  4619 189
    1978-12-31 00/07-12-065-16W4/0 1977-12-16        391.1  394.4  603.2 GW
    PANALTA
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RUNDLE                    POOLS=     4  GIP=       105 PROD=        67  IMG=         64  MGP=         14  RMG=         50  ENERGY=       1852
-------------------------------------------------------------------------------------------------------------------------
RUSSET                (SA) 120-22W5     07975
                          VO          -663.0         1004.5      64  13.50      864  .075  .75  9640 306  .838  6.014
    ASSOC STRIKE      BER7 ASSIGN                          52   .75     39   .05     37
    07975 0758098 005                                                              40.05E       37      1482
    SLAVE POINT           .0007A .0397 .0077           .62  4602 197 .9013 .0294 .0121 .0023 .0036 .0023 .0006 .0003
    1986-12-31 00/11-11-119-22W5/0 1985-03-13        990.5 1018.5  355.5 GO
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RUSSET                    POOLS=     1  GIP=        52 PROD=        39  IMG=         37  MGP=                     RMG=         37  ENERGY=       1482
-------------------------------------------------------------------------------------------------------------------------
RYAN                  (SA) 096-14W5     08018
                          VO  +128.0                  458.9     200   9.25     1850  .238  .35  2900 297  .945  2.448
          STRIKE      BER7 ASSIGN                B        45   .60     27   .05     26
    08018 0304098 005                                                              39.30E       26      1022
    BLUESKY               .0002E .0070 .0198           .58  4682 192 .9722 .0003
    1978-12-31 00/06-03-096-14W5/0 1977-02-24        453.8  463.9  582.2 GW
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RYAN                      POOLS=     1  GIP=        45 PROD=        27  IMG=         26  MGP=                     RMG=         26  ENERGY=       1022
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG    ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RYCROFT                (F)  077-04W6     0802C
  BLUESKY A                 MB                      1141.4     440   2.78     1223   .200   .70 10830 318   .840 16.142
                            WER1 ASSIGN                254   .75     191   .10      172          157
    08020 0304001 000 BLUESKY A                                                    38.93E         15          584
    BLUESKY             .0002A .0021 .0211          .58  4709 198 .9001 .0498 .0153 .0026 .0044 .0031 .0015
    1981-09-30 00/14-18-077-04W6/0 1952-10-19      1140.0 1142.7  641.9 PB
    NUL      CWNGNUL
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                            VO                      1163.8     128   3.70      474   .140   .55  5720 322   .879  4.425
                            WER1 ASSIGN                 21   .60      13   .10       12
    08020 0304098 003                                                              38.93E         12          467
    BLUESKY             .0024 .0001A .0081          .69  4597 215 .8310 .0890 .0399 .0078 .0111 .0063 .002C .0023
    1983-12-31 00/05-20-077-05W6/C 1982-06-17      1162.0 1165.7  640.6 PB
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                            VO                      1155.6     128   3.20      410   .130   .50 10670 322   .844  7.257
                            WER1 ASSIGN                 30   .75      23   .05       22
    08020 0304098 005                                                              38.93E         22          856
    BLUESKY             .0001E .0042                .62  4631 203 .9120 .0578 .0152 .0019 .0037 .0019 .0013 .0019
    1983-10-31 00/14-20-077-05W6/C 1981-12-28      1154.0 1157.2  640.0 PB
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  GETHING A                 CP            HEAVY     1275.5      64  10.67      683   .180   .70 11660 322   .840 15.646
                            WER1 ASSIGN ABAND           34   .70      24   .05       23          23
    08020 0326001 000 GETHING A                                                    38.93E
    BSL GETHING         .0002A                      .58  4709 198
    1981-09-30 00/08-05-077-04W6/C 1952-08-27      1269.8 1281.1  667.8 GO
    NUL
-------------------------------------------------------------------------------------------------------------------------------
  GETHING C                 VO                      1309.5     150   4.00      600   .140   .60 11890 328   .864 10.022
                            WER1 ASSIGN                 60   .75      45   .05       43           3
    08020 0326003 000 GETHING C                                                    38.93E         40         1557
    GETHING             .0002A .0074 .0159          .59  4680 196 .9472 .0275 .0004 .0009 .0001          .0002 .0002
    1985-08-31 00/06-29-076-04W6/0 1983-09-19      1307.5 1311.5  697.3 PB
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                            VO                      1153.4     128   2.47      316   .189   .65 10620 322   .860 13.398
                            WER1 ASSIGN                 42   .60      25   .05       24
    08020 0326098 005                                                              38.93E         24          934
    GETHING 2           .0002A        .028C         .58  4709 198
    1982-12-01 00/14-18-077-04W6/0 1952-10-00      1152.1 1154.6  641.9 PB
    NUL      CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

RYCROFT (F) 077-04W6 0802C
VO 1255.8 200 2.50 500 .090 .50 11610 326 .865 5.269
WER1 ASSIGN 26 .75 20 .05 19
08020 0326098 010 38.93E 19 740
GETHING .0002 .0001E .0166 .0036 .72 4601 195 .9384 .0381 .0009 .0016 .0002 .0003
1983-10-31 00/14-20-077-05W6/0 1981-12-28 1254.2 1257.3 640.0 PB

CADOMIN A CP -660.7 1356.5 150 3.00 450 .230 .80 12390 330 .864 22.739
WER1 ASSIGN ABAND B 1 .75 1 .05 1 1
08020 0348001 000 CADOMIN A 38.93E
CADOMIN .0002A .0074 .0159 .59 4680 196 .9472 .0275 .0004 .0009 .0001 .0002 .0002
1986-09-30 00/06-29-076-04W6/0 1983-09-19 1355.0 1358.0 697.3 GW

VO +608.0 1299.2 150 2.50 375 .220 .75 11780 328 .869 15.392
WER1 ASSIGN B 73 .70 51 .05 48
08020 0348098 005 38.93E 48 1869
CADOMIN .0001A .0020 .0187 .57 4651 195 .9586 .0182 .0004 .0008 .0001 .0001
1985-12-31 00/08-09-077-04W6/0 1984-03-15 1298.0 1300.5 692.5 GW
CWNGNUL

VO -63.1 1290.2 150 2.50 375 .220 .85 12250 328 .851 23.339
WER1 ASSIGN B 88 .75 66 .05 63
08020 0348098 010 38.93E 63 2453
CADOMIN A .0017 .0211 .60 4700 199 .9346 .0375 .0010 .0016 .0001 .0004 .0002 .0018
1985-12-31 00/06-25-077-06W6/0 1985-04-25 1289.0 1291.5 660.0 GW

CHARLIE LAKE E VO 1412.1 200 .56 112 .155 .60 13190 328 .802 13.261
WER1 ASSIGN 15 .75 11 .10 10
08020 0508005 000 CH LK E 38.43E 10 384
CHARLIE LAKE .0004A .0088 .0060 .70 4643 213 .8786 .0661 .0273 .0028 .0065 .0029 .0008 .0003
1983-12-31 00/14-08-077-05W6/0 1983-07-18 1411.8 1412.4 643.1 PB

VO 1347.5 150 5.00 750 .150 .55 12670 330 .825 10.919
STRIKE WER1 ASSIGN 82 .75 62 .10 56
08020 0508098 002 38.93E 56 2180
TRIASSIC A .0050 .0011 .65 4623 209 .8774 .0695 .0281 .0027 .0076 .0042 .0019 .0025
1986-08-31 00/06-21-077-04W6/0 1981-06-06 1345.0 1350.0 663.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE        KB   TYPE
 PURCHASERS:
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RYCROFT                (F)  077-04W6     0802C
                            VO                      1357.1      200    2.16       432   .141   .85 13140 330   .868 15.635
                       WER1 ASSIGN                      68   .75     51   .05        48
    08020 0508098 010                                                              38.34A      48      1840
    CHARLIE LAKE     .0013 .0003A .0211                .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1983-09-30 00/06-29-077-05W6/0 1982-11-14      1356.0 1358.2  638.5 PB
    CWNGNUL CWNGNUL                                                                                SLPETRO
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                            VO                      1406.4      200    1.30       260   .150   .75 13020 332   .830 15.116
                       WER1 ASSIGN                      39   .75     29   .10        26
    08020 0508098 014                                                              38.34E      26       997
    U CHARLIE LK       .0003A       .0085           .65  4620 208 .8779 .0686 .0287 .0025 .0085 .0044 .0006
    1986-11-30 00/06-26-077-06W6/0 1985-10-05      1405.7 1407.0  675.2 PB
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                            VO                      1483.5      200    2.00       400   .160   .60 13960 335   .873 13.032
         STRIKE        WER1 ASSIGN                      52   .75     39   .05        37
    08020 0508098 015                                                              38.34A      37      1419
    CHARLIE LAKE     .0013 .0003A .0211                .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1983-09-30 00/06-21-076-05W6/0 1982-10-18      1482.5 1484.5  662.1 PB
    CWNGNUL
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RYCROFT                POOLS=    15  GIP=       885 PROD=       651  IMG=       604  MGP=       184  RMG=       420  ENERGY=     16280
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SABBATH                (SA) 106-12W6     08025
                            VO -1503.3              2066.0       64    3.08       197   .050   .60 18890 364   .855  5.178
         STRIKE        BER6 ASSIGN          8           10   .80      8   .20        6
    08025 0781098 005                                                              41.18E       6       247
    SULPHUR POINT      .0005E       .0661 .0165  .77  4840 224
    1976-06-30 00/04-21-106-12W6/0 1967-02-14      2056.2 2075.7  572.4 GW
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SABBATH                POOLS=     1  GIP=        10 PROD=         8  IMG=         6  MGP=                  RMG=         6  ENERGY=       247
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SADDLE HILLS           (F)  076-08W6     08120
                            VO                       719.4      200    6.10      1220   .240   .65  4380 306   .929  6.835
                       WER1 ASSIGN                      83   .65     54   .05        51
    08120 0192098 010                                                              37.43E      51      1909
    DUNVEGAN         .0001 .0001A .0767 .0114          .61  4579 190 .8901 .0189 .0025 .0001
    1986-11-30 00/09-28-075-07W6/0 1962-04-10      716.3  722.4  847.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SADDLE HILLS (F) 076-08W6 08120
PADDY B VO -328.9 1215.9 1681 6.09 10237 .150 .60 7020 325 .903 6.122
WER1 ISOPAC FSW 627 .70 439 .10 395 344
08120 0230002 000 PADDY B 38.18E 51 1947
PADDY .0003E .0176 .0270 .61 4702 197 .9209 .0331 .0009 .0002 .0002 .0100
1978-12-31 00/10-36-074-07W6/0 1972-06-27 1179.9 1188.4 858.9 GW
NUL A&S CWNGNUL PANALTA TCPL

CADOTTE D VO -275.5 1105.8 1177 4.71 5544 .214 .60 6410 319 .913 8.036
WER1 ISOPAC B 446 .70 312 .05 296 95
08120 0232004 000 CADOTTE D 38.18E 201 7674
CADOTTE .0002E .56 4640 191
1974-12-31 00/11-33-075-07W6/0 1957-09-20 1096.7 1107.3 834.5 PB
NUL CWNGNUL

CADOTTE E VO -332.2 1256.1 548 5.39 2954 .180 .65 6300 328 .912 7.007
WER1 ISOPAC B 207 .55 114 .10 103 45
08120 0232005 000 CADOTTE E 38.18E 58 2214
CADOTTE .0001A .0035 .0310 .60 4728 199 .9298 .0333 .0013 .0003 .0004 .0003
1984-12-31 00/06-12-075-07W6/0 1976-03-27 1252.4 1265.8 933.6 GW
PANALTA TCPL

VO -330.6 1261.0 150 19.60 2940 .180 .50 6150 328 .924 5.194
WER1 ASSIGN B 153 .55 84 .10 76
08120 0232098 010 38.18E 76 2902
CADOTTE .0003A .0407 .0326 .62 4687 196 .8886 .0375 .0002 .0001
1985-12-31 00/07-15-075-07W6/0 1985-02-20 1251.0 1271.0 940.4 GW
CWNGNUL

VO -274.3 1096.9 200 3.66 732 .250 .65 6400 308 .886 10.838
WER1 ASSIGN B 79 .60 47 .05 45
08120 0232098 015 38.18E 45 1718
CADOTTE .0001E .0035 .0310 .60 4728 199 .9298 .0333 .0013 .0003 .0004 .0003
1986-11-30 00/10-05-076-07W6/0 1962-02-12 1094.6 1099.1 824.8 GW

VO 1572.3 200 4.31 862 .103 .30 7280 338 .894 2.117
STRIKE WER1 ASSIGN 18 .65 12 .10 11
08120 0304098 005 37.43E 11 412
BLUESKY E .0034 .0227 .65 4699 207 .8799 .0663 .0181 .0025 .0038 .0023 .0007 .0003
1983-11-30 00/06-06-075-07W6/0 1983-03-02 1569.0 1575.6 802.2 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER   GIP  REC    PROD    SL     IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                                GHV          RMG      ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC  TC     C1      C2      C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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SADDLE HILLS          (F)  076-C8W6     08120
                           VO                        1464.6      150    2.32       348  .153  .60 11970 334  .852 10.981
                      WER1 ASSIGN                       38  .75      29  .05        28
    08120 0304098 010                                                              37.43E      28       1048
    BLUESKY           .0042 .0004E                   .62  4622 204 .9001 .0668 .0167 .0027 .0041 .0026 .0011 .0013
    1985-12-31 00/16-06-076-07W6/0 1984-07-29      1463.5 1465.8  789.0 PB
    CWNGNUL
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  GETHING A               VO                        1768.3      200    2.47       494  .150  .60 13170 339  .865 11.495
                      WER1 ASSIGN                       57  .65      37  .05        35
    08120 0326001 000 GETHING A                                                    36.68E      35       1284
    BASAL GETHING         .0002E                   .59  4675 197
    1976-06-30 00/06-22-075-07W6/C 1955-09-23      1766.3 1770.3  972.3 PB
    CWNGNUL
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  CADOMIN A               VO  -867.5                1745.0      200   10.18      2036  .120  .65 14690 348  .887 10.556
                      WER1 ASSIGN               B       215  .70     151  .05       143        22
    08120 0348001 000 CADOMIN A                                                    36.68E     121       4438
    CADOMIN               .0002E                   .60  4619 195
    1976-06-30 00/07-02-075-07W6/0 1973-10-17      1740.1 1750.2  882.7 GW
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  CADOMIN B               CP  -867.8                1749.2      200    4.94       988  .150  .65 14390 344  .833 13.910
                      WER1 ASSIGN ABAND         B         6  .70       4  .10         4          4
    08120 0348002 000 CADOMIN B                                                    36.68E
    CADOMIN               .0006A .0067 .0004       .68  4599 212 .8651 .0727 .0222 .0047 .0082 .0094 .0059 .0032
    1985-08-31 00/06-01-075-07W6/0 1973-10-23      1746.8 1751.7  883.9 GW
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                           VO                        1582.3      200    7.40      1480  .130  .60  1220 338  .980  .817
                      WER1 ASSIGN                       12  .50       6  .15         5
    08120 0348098 003                                                              36.68E       5        183
    CADOMIN               .0002A .0078 .0443       .67  4734 209 .8651 .0431 .0219 .0030 .0072 .0047 .0016 .0011
    1983-12-31 00/14-36-075-07W6/C 1983-06-21      1577.0 1587.7  796.9 PB
    CWNGNUL TCPL    CWNGNUL PANALTA TCPL                                                                SLPETRC
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                           VO                        1696.3      200    2.10       420  .170  .55 14380 342  .879 12.719
       STRIKE          WER1 ASSIGN                       53  .75      40  .05        38
    08120 0348098 015                                                              36.68E      38       1394
    CADOMIN                    E .0248                .59  4616 195 .9282 .0398 .0057 .0004 .0008 .0003
    1983-11-30 00/06-07-075-07W6/0 1982-04-11      1695.3 1697.4  826.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SADDLE HILLS (F) 076-C8W6 0812C
VO 1926.9 200 5.86 1172 .125 .70 14650 350 .890 11.703
WER2 ASSIGN 137 .65 89 .05 85
08120 0500098 005 38.56E 85 3278
TRIASSIC .0003E .0113 .59 4599 196
1976-06-30 00/06-16-075-06W6/0 1972-07-01 1923.6 1930.0 985.1 PB
DOMEDOW TCPL

VO 1831.3 200 3.30 660 .090 .85 14110 324 .865 10.953
BER7 ASSIGN 72 .75 54 .10 49
08120 0500098 010 38.56E 49 1889
CHARLIE LAKE .0002A .0043 .0226 .0322 .64 4651 201 .8244 .0680 .0260 .0033 .0082 .0062 .0025 .0021
1981-00-00 00/06-20-075-06W6/0 1980-11-18 1829.0 1833.6 893.9 PB
TCPL

VO 1602.0 200 2.00 400 .090 .60 12700 318 .780 7.863
STRIKE WER1 ASSIGN 31 .75 23 .10 21
08120 0500098 015 38.56E 21 810
CHARLIE LK .0001A .0069 .0094 .69 4640 214 .8366 .0862 .0376 .0053 .0099 .0051 .0016 .0013
1981-00-00 00/15-35-076-07W6/0 1981-02-03 1601.0 1603.0 766.5 PB
CWNGNUL

VO 1778.6 150 3.10 465 .154 .85 15410 322 .786 22.666
STRIKE WER1 ASSIGN 105 .75 79 .10 71
08120 0500098 020 38.56E 71 2738
L CHARLIE LAKE .0001A .0277 .0001 .68 4592 211 .8281 .0888 .0344 .0044 .0084 .0042 .0015 .0023
1985-12-31 00/14-06-077-07W6/0 1984-07-07 1777.0 1780.3 880.2 PB

BELLOY A VO -1295.4 2123.9 256 10.79 2762 .100 .75 17930 342 .870 12.853
WER1 ASSIGN B 355 .75 266 .15 226
08120 0556001 000 BELLOY A 38.56E 226 8715
BELLOY .0003E .59 4668 196
1972-08-31 00/11-33-075-07W6/0 1957-09-20 2117.8 2129.9 834.5 GW
CWNGNUL

VO 2113.0 200 2.00 400 .140 .75 16740 330 .817 18.540
STRIKE WER1 ASSIGN 74 .75 56 .10 50
08120 0606098 005 38.56E 50 1928
KISKATINAN .0010A .0140 .0034 .66 4563 206 .8900 .0465 .0198 .0027 .0074 .0017 .0026 .0083
1981-11-30 00/15-35-076-07W6/0 1981-02-03 2112.0 2114.0 766.8 PB
CWNGNUL

SADDLE HILLS POOLS= 19 GIP= 2768 PROD= 1896 IMG= 1732 MGP= 510 RMG= 1222 ENERGY= 46481

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SAKWATAMAU (F) 063-14W5 08140
VO 1689.8 255 1.09 278 .150 .75 13100 342 .837 14.641
WER2 ISOPAC 41 .75 31 .10 28
08140 0310098 010 41.18E 28 1153
GETHING B SD .0001E .0030 .0145 .67 4619 211 .8785 .0689 .0222 .0028 .0052 .0028 .0010 .0010
1978-12-31 00/10-12-063-14W5/0 1971-01-10 1687.4 1688.9 936.6 PB
DOMEDOW PANALTA

VO 1696.5 200 .93 186 .160 .75 13310 343 .884 14.980
WER2 ASSIGN 28 .75 21 .05 20
08140 0326098 003 41.18E 20 824
GETHING .0002E .59 4640 197
1978-12-31 00/03-07-063-13W5/0 1977-04-08 1695.9 1697.1 944.6 PB
PANALTA

VO 1720.0 200 1.24 248 .170 .65 13260 314 .775 17.123
WER2 ASSIGN 42 .75 32 .05 30
08140 0326098 005 41.18E 30 1235
GETHING .0001E .0030 .0145 .67 4619 211 .8785 .0689 .0222 .0028 .0052 .0028 .0010 .0010
1976-06-30 00/07-19-063-14W5/0 1974-09-23 1718.5 1721.5 953.4 PB
DOMEDOW

VO 1726.3 200 1.94 388 .150 .70 13080 326 .788 15.204
BER7 ASSIGN 59 .75 44 .10 40
08140 0326098 015 41.18E 40 1647
GETHING .0006 A .0128 .0127 .72 4582 216 .8306 .0694 .0392 .0059 .0102 .0068 .0037 .0083
1986-11-30 00/04-15-063-14W5/0 1979-02-09 1725.3 1727.3 959.3 PB

VO 1807.7 200 .91 182 .200 .75 14090 328 .820 22.347
BER6 ASSIGN 41 .75 31 .15 26
08140 0500098 010 35.93E 26 934
TRIASSIC A .0077 .0477 .0058 .69 4740 210 .8537 .0494 .0197 .0020 .0058 .0038 .0017 .0027
1986-11-30 00/07-19-063-14W5/0 1974-09-23 1807.2 1808.1 953.4 PB

VO 1756.5 150 1.00 150 .090 .60 14250 328 .764 8.733
BER6 ASSIGN 13 .75 10 .20 8
08140 0556098 001 37.43E 8 299
BELLOY .0001 .0001E .0073 .0457 .0666 .77 4995 231 .7321 .0826 .0372 .0064 .0125 .0064 .0018 .0012
1985-12-31 00/02-29-062-14W5/0 1985-08-30 1756.0 1757.0 861.8 PB
DOMEDOW PANALTA CWNGNUL PANALTA TCPL SLPETRC

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SAKWATAMAU (F) 063-14W5 0814C
VO 1840.4 200 6.10 1220 .220 .85 15630 329 .824 30.661
STRIKE BER7 ASSIGN 374 .85 318 .10 286
08140 0556098 005 37.43E 286 10705
BELLOY .0001 .0003A .0045 .0294 .0101 .66 4743 209 .8730 .0462 .0194 .0026 .0066 .0045 .0015 .0018
1983-09-30 00/09-22-063-15W5/0 1965-12-22 1837.3 1843.4 312.4 PB

SAKWATAMAU POOLS= 7 GIP= 598 PROD= 487 IMG= 438 MGP= RMG= 438 ENERGY= 16797

SALESKI (F) 036-18W4 0811C
WABISKAW A VO HEAVY 210.6 2223 .90 2001 .306 .65 730 282 .982 1.491
WER1 ISOPAC 30 .50 15 .05 14
08110 0306001 000 WBSK A 37.70A 14 528
WABISKAW .0004 A .0016 .0008 .56 4603 191 .9971 .0001
1986-12-31 00/05-01-088-17W4/0 1980-02-27 218.7 220.0 535.8 GO
KANNGAZ

VO 216.1 200 3.65 730 .290 .70 1240 288 .974 2.552
WER1 ASSIGN 19 .50 10 .05 10
08110 0306098 002 37.70E 10 377
WABISKAW .0002A .0316 .0114 .58 4631 190 .9555 .0006 .0001 .0001 .0003 .0002
1983-12-31 00/11-28-086-18W4/0 1977-02-16 214.1 218.2 514.2 PB

VO 267.3 200 4.30 860 .180 .75 800 290 .982 1.078
STRIKE WER1 ASSIGN 9 .50 5 .05 5
08110 0306098 010 37.70E 5 189
WABISKAW .0002E .0316 .0114 .58 4633 190 .9555 .0006 .0001 .0001 .0003 .0002
1983-12-31 00/10-29-086-19W4/0 1975-03-04 265.2 269.4 542.8 PB

VO 223.0 200 1.24 248 .260 .65 830 289 .980 1.409
WER2 ASSIGN 3 .60 2 .05 2
08110 0328098 005 37.43E 2 75
MCMURRAY .0002E .0004 .56 4640 191
1978-06-30 00/11-14-086-18W4/0 1977-02-10 222.2 223.7 506.9 PB

VO 214.9 200 1.10 220 .240 .65 744 280 .982 1.200
WER1 ASSIGN 3 .50 2 .05 2
08110 0328098 007 37.43E 2 75
MCMURRAY .0001A .0076 .0227 .58 4693 193 .9691 .0005
1982-12-31 00/05-13-087-18W4/0 1982-03-21 214.4 215.5 511.4 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SALESKI (F) 086-18W4 08110

VO 139.2 200 1.30 260 .270 .70 740 280 .982 1.447
WER1 ASSIGN 4 .50 2 .05 2
08110 0328098 010 37.43E 2 75
MCMURRAY .0001A .0076 .0227 .58 4693 193 .9691 .0005
1983-12-31 02/12-28-087-19W4/0 1982-03-03 138.5 139.8 524.5 PB

VO 241.0 440 9.30 4092 .270 .80 744 280 .982 1.662
WER1 ASSIGN 68 .50 34 .05 32
08110 0328098 012 37.43E 32 1198
MCMURRAY .0001A .0076 .0227 .58 4693 193 .9691 .0005
1982-12-31 00/06-12-088-17W4/0 1982-01-24 236.0 246.0 538.4 PB
KANNGAZ

VO 189.4 200 1.30 260 .300 .65 744 280 .982 1.501
WER1 ASSIGN 4 .50 2 .05 2
08110 0328098 015 37.43E 2 75
MCMURRAY .0001A .0076 .0227 .58 4693 193 .9691 .0005
1982-12-31 00/11-36-088-18W4/0 1981-01-18 186.6 192.2 487.2 PB
KANNGAZ

VO +298.2 213.3 905 1.36 1231 .290 .65 744 280 .982 1.450
WER1 ISOPAC 18 .50 9 .05 9
08110 0328098 020 37.43E 9 337
MCMURRAY .0001A .0076 .0227 .58 4693 193 .9691 .0005
1982-12-31 00/10-23-087-17W4/0 1981-02-02 211.7 214.7 512.9 PB
KANNGAZ

GROSMONT A VO +266.1 238.0 31385 13.80 433113 .125 .30 780 282 .981 .301
WER1 ISOPAC B 1304 .50 652 .05 619 186
08110 0716001 000 GROSMONT A 37.25A 433 16129
GROSMONT .0004A .0112 .0210 .58 4683 193 .9670 .0003
1986-12-31 00/06-23-085-18W4/0 1977-02-14 256.3 271.9 538.0 GW
KANNGAZ PANALTA

GROSMONT B VO +275.1 235.8 5457 13.07 71323 .125 .30 750 282 .980 .289
WER1 ISOPAC B 206 .50 103 .05 98 42
08110 0716002 000 GROSMONT B 37.25A 56 2086
GROSMONT .0004A .0112 .021C .58 4683 193 .9670 .0003
1986-12-31 00/05-01-088-17W4/0 1980-02-27 237.0 260.7 535.8 GW
KANNGAZ

SALESKI POOLS= 11 GIP= 1668 PROD= 836 IMG= 795 MGP= 228 RMG= 567 ENERGY= 21144

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL      IMG      MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SALTER                    (F)  027-08W5     08150
  RUNDLE A                     VO -1323.4                    2669.1    1752  20.73     36326  .051   .75 26900 348   .881  9.544
                               WER2 ISOPAC                     3467   .70   2427   .25    1820      3
    08150 0610001 000 RUNDLE A          TOP/BASE TVD                                              39.30E    1817      71408
    RUNDLE                        A .0062 .0301 .1545  .69  5391 225 .8076 .0016
    1984-12-31 00/04-36-026-08W5/0 1972-12-20      2244.5 2670.0 1467.6 PB
    PANALTA TCPL
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                               VO                            2689.6    1161   8.78     10193  .050   .80 27030 350   .879 10.004
                               WER2 ISOPAC                     1020   .85    867   .25     650
    08150 0630098 005                                                                           39.30E     650      25545
    TURNER VALLEY          .0002E .0070 .0232 .1709  .69  5440 225 .7964 .0025
    1982-10-29 00/04-36-026-08W5/0 1972-12-20      2606.0 2670.0 1467.6 PB
    PANALTA
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SALTER                    POOLS=     2  GIP=      4487 PROD=      3294  IMG=      2470  MGP=         3  RMG=      2467  ENERGY=     96953
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SAMSON                    (F)  044-24W4     08160
  BELLY RIVER A               VO                             714.5    1138   3.70     4211  .230   .70  4830 297   .875  8.510
                              WER1 ISOPAC                      358   .90    322   .05      306      52
    08160 0126001 000 BELLY RIV A                                                               37.43E     254       9507
    BELLY RIVER                   E .0125                 .66  4599 208 .8784 .0561 .0293 .0038 .0090 .0043 .0021 .0044
    1977-12-31 00/01-16-044-24W4/0 1953-06-CO      714.2  719.6  797.4 PB
    NUL      CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B               VO                             628.1     200   2.93      586  .280   .40  4830 294   .872  6.001
                              WER1 ASSIGN                       35   .70     25   .05       24
    08160 0126002 000 BELLY RIV B                                                               37.43E      24        898
    BELLY RIVER                   E .0125                 .66  4599 208 .8784 .0561 .0293 .0038 .0090 .0043 .0021 .0044
    1978-06-30 00/15-09-044-24W4/0 1971-09-25      626.1  630.0  803.1 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C               VO                             699.8     200   2.50      500  .270   .55  4433 297   .916  6.881
                              WER1 ASSIGN                       34   .65     22   .05       21      13
    08160 0126003 000 BELLY RIV C                                                               37.43E       8        299
    LOWER BR               .0009E .0154 .0050       .58  4637 193 .9627 .0136 .0018 .0006 .0008
    1980-07-31 00/10-04-044-24W4/0 1978-12-05      698.5  701.0  805.3 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SAMSON (F) 044-24W4 0816C
BLAIRMORE A CP -664.2 1467.0 242 7.17 1735 .182 .70 10800 331 .845 13.956
ASSOC WER1 ISOPAC ABAND 233 .75 175 .05 166 166
08160 0244001 000 BLAIRMORE A CONCURRENT PRODUCTION OIL DEPLETED 40.05A
BASAL QUARTZ .0012A .71 4661 208
1985-08-31 00/11-09-044-24W4/0 1953-04-16 1466.7 1467.3 803.1 GO
NUL

BLAIRMORE C CP -1021.1 1439.9 200 9.56 1912 .200 .70 10510 331 .833 15.212
WER1 ASSIGN ABAND B 27 .85 23 .10 21 21
08160 0244003 000 BLAIRMORE C 40.05A
ELLERSLIE A .0471 .0325 .71 4619 212 .7999 .0686 .0278 .0040 .0078 .0068 .0026 .0020
1985-08-31 00/10-35-043-24W4/0 1971-01-03 1433.8 1445.9 794.3 GW
NUL

BLAIRMORE D VO 1473.0 128 1.60 205 .160 .70 10766 330 .845 12.297
WER2 ASSIGN 25 .70 18 .10 16 3
08160 0244004 000 BLAIRMORE D 39.04E 13 508
ELLERSLIE .0012A .0612 .0321 .70 4640 209 .7805 .0738 .0345 .0046 .0084 .0049
1982-12-01 00/10-04-044-24W4/0 1978-12-05 1472.0 1474.0 805.3 GW
CWNGNUL

VO 1504.0 200 6.48 1296 .200 .70 11620 331 .823 16.983
WER1 ASSIGN 220 .75 165 .10 149
08160 0244098 005 40.05E 149 5967
BASAL MANNVILLE .0012A .0245 .71 4619 212 .0094
1976-06-30 00/10-35-043-24W4/0 1971-01-03 1500.2 1507.8 794.3 PB
NUL CWNGNUL

VO -661.1 1454.9 200 4.88 976 .050 .65 10860 320 .829 3.784
WER1 ASSIGN B 37 .70 26 .10 23
08160 0244098 010 40.05E 23 921
ELLERSLIE A .0435 .0317 .69 4658 208 .8191 .0609 .0276 .0047 .0074 .0051
1986-12-31 00/11-10-044-24W4/0 1953-07-19 1452.4 1457.3 796.1 GW

GLAUCONITIC A CP -627.6 1420.1 491 3.63 1782 .200 .70 12550 331 .845 17.907
WER1 ISOPAC ABAND FW 37 .75 28 .05 27 27
08160 0300001 000 GLAUC A 40.05E
GLAUCONITIC .0012A .64 4695 203
1981-12-31 00/15-09-044-24W4/0 1953-05-00 1422.8 1424.3 802.8 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SAMSON (F) 044-24W4 0816C
VO -645.8 1430.9 200 5.10 1020 .170 .50 9064 315 .820 8.482
WER1 ASSIGN B 87 .65 57 .10 51
08160 0310098 005 40.05E 51 2043
ELLERSLIE .0004E .0346 .020C .70 4596 212 .9093 .0733 .0364 .0059 .0109 .0061 .0019 .0012
1981-06-30 00/10-13-044-24W4/0 1979-04-24 1427.9 1433.8 788.0 GW
PROGAS

VO -658.8 -662.3 1464.0 200 2.00 400 .160 .65 10590 318 .806 12.220
ASSOC WER1 ASSIGN 49 .70 34 .10 31
08160 0310098 010 40.05E 31 1242
ELLERSLIE .0006 .0003A .0261 .0010 .69 4586 212 .8271 .0811 .0378 .0060 .0106 .0062 .0014 .0018
1984-04-30 00/14-23-043-24W4/0 1983-09-28 1463.0 1465.0 806.2 GO
PROGAS CWNGNUL CWNGNUL PANALTA TCPL SLPETRO

SAMSON POOLS= 11 GIP= 1142 PROD= 895 IMG= 835 MGP= 282 RMG= 553 ENERGY= 21385

SANDY (F) 082-20W4 0818C
WABISKAW A VO +241.4 354.8 200 1.83 366 .270 .75 1983 293 .956 4.077
ASSOC BER7 ASSIGN 15 .60 9 .05 9
08180 0306001 000 WABISKAW A 37.43E 9 337
WABISKAW .0002E .0030 .0061 .57 4651 192 .9859 .0024 .0005 .0008 .0006 .0005
1983-12-31 00/06-26-082-20W4/0 1975-01-27 353.8 355.7 597.1 GO

SANDY POOLS= 1 GIP= 15 PROD= 9 IMG= 9 MGP= RMG= 9 ENERGY= 337

SANGUDO (F) 057-06W5 0817C
VO 427.2 200 3.30 660 .325 .60 3990 288 .916 6.387
WER2 ASSIGN 55 .70 39 .05 37
08170 0126098 003 40.05E 37 1482
BELLY RIVER .0002 .0004E .56 4640 191 .9982 .0008
1979-12-29 00/07-11-057-06W5/0 1979-01-24 425.5 428.8 688.4 PB

VO 395.9 200 3.05 610 .260 .55 3800 288 .917 5.851
WER2 ASSIGN 36 .75 27 .05 26
08170 0126098 007 40.05E 26 1041
BELLY RIVER B .0006A .0269 .0002 .57 4605 189 .9713 .0006 .0002 .0001 .0001
1983-12-31 00/06-21-057-06W5/0 1977-03-22 394.4 397.5 704.1 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA   PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
SANGUDO                 (F)  057-06W5     08170
                             VO                          508.7     200    3.05      610  .240  .60  5300 292  .890  8.352
                             WER2 ASSIGN                   51  .80     41  .05     39
08170 0126098 010                                                                39.68E      39       1548
BELLY RIVER A                .0005E                    .59  4626 195
1983-12-31 00/06-21-057-06W5/0 1977-03-22             507.2  510.2  704.1 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------
                             VO                         1093.5     440    .93      409  .200  .80  8190 300  .840 14.788
      STRIKE                 WER1 ASSIGN                   60  .75     45  .10     41
08170 0218098 005                                                                39.68E      41       1627
VIKING                       .0005A .0201 .0018        .62  4602 200 .9109 .0326 .0193 .0032 .0055 .0036 .0013 .0011
1976-06-30 00/11-01-057-06W5/0 1975-04-16          1093.0 1093.9  684.3 PB
-------------------------------------------------------------------------------------------------------------------
 NORDEGG A                   VO                         1355.3     200    7.56     1512  .150  .55 11050 314  .838  9.852
                             WER2 ASSIGN                  149  .75    112  .05    106     2
08170 0444001 000 NORD A                                                         40.05E     104       4165
NORDEGG                      .0008E .0336 .0029        .62  4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0006 .0002
1983-12-31 00/06-06-057-06W5/0 1983-02-16          1350.5 1360.2  674.2 PB
-------------------------------------------------------------------------------------------------------------------
                             VO                         1316.8     200    3.50      700  .145  .60 10530 313  .863  9.645
                             WER2 ASSIGN                   68  .75     51  .10     46
08170 0444098 005                                                                40.05E      46       1842
NORDEGG                      .0001 .0004E .2753 .0062  .74  4309 188 .6219 .0637 .0212 .0028 .0045 .0026 .0008 .0005
1979-12-29 00/07-11-057-06W5/0 1979-01-24          1315.0 1318.5  688.4 PB
-------------------------------------------------------------------------------------------------------------------
                             VO  -632.4                 1341.0     200    1.52      304  .150  .60 10500 315  .842 10.132
                             WER2 ASSIGN          B        31  .70     22  .05     21
08170 0444098 010                                                                40.05E      21        841
NORDEGG                      .0008A .0336 .0029        .62  4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0011 .0008
1983-12-31 00/14-15-057-06W5/0 1981-12-09          1339.8 1342.2  709.8 GW
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SANGUDO                 POOLS=     7  GIP=      450 PROD=       337  IMG=       316  MGP=         2  RMG=       314  ENERGY=     12546
-------------------------------------------------------------------------------------------------------------------
SAPPHIRE                (SA) 002-05W4     08183
                             VO                          185.3     128    3.39      434  .350  .65  1100 283  .975  2.579
      STRIKE                 BER7 ASSIGN                   11  .60      7  .05      7
08183 0126098 005                                                                37.43E       7        262
BSL BELLY RIVER              .0009E                    .57  4592 188
1982-12-01 00/10-07-002-05W4/0 1971-12-12          183.8  187.1  998.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY   VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SAPPHIRE                (SA) 002-05W4     08183
                             VO                          1090.6      128   1.23      157  .180   .70 11070 306   .834 15.543
        STRIKE          BER7 ASSIGN                            24  .80      19  .05      18
    08183 0428098 005                                                                37.43E      18       674
    SAWTOOTH                    .0004A                        .59  4626 194
    1982-12-01 00/10-04-002-05W4/C 1969-04-07          1090.0 1091.1   977.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          1057.4      200   1.71      342  .200   .75 11070 306   .802 19.242
        STRIKE          BER7 ASSIGN                            66  .75      50  .05      48
    08183 0428098 010                                                                37.43E      48       1797
    SAWTOOTH          .0025 .0001A .0081 .0020                .56  4687 205 .9801 .0017 .0033 .0014 .0003
    1983-09-30 00/07-28-002-05W4/C 1969-06-25          1056.4 1058.3   942.9 PB
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SAPPHIRE                POOLS=     3  GIP=       101 PROD=         76  IMG=         73  MGP=           RMG=        73  ENERGY=      2733
-------------------------------------------------------------------------------------------------------------------------------
SARAH                   (F)  066-07W5     0819C
                             VO                           440.4      200   3.09      618  .200   .50  2920 285   .935  3.116
                         BER7 ASSIGN                            19  .65      12  .05      11
    08190 0126098 005                                                                37.43E      11       412
    BELLY RIVER                 .0002E                        .59  4571 189
    1976-06-30 00/07-14-065-07W5/0 1974-02-20          438.9   442.0   752.2 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                             VO -397.5                   1257.2      200   3.39      678  .200   .80  8170 324   .880 13.038
                         BER7 ASSIGN                B           88  .80      70  .05      67
    08190 0310098 005                                                                41.18E      67       2759
    L MANN                      .0005E                        .61  4619 197
    1976-06-30 00/14-29-065-07W5/0 1973-03-03          1255.5 1258.8   861.4 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
SARAH                   POOLS=     2  GIP=       107 PROD=         82  IMG=         78  MGP=           RMG=        78  ENERGY=      3171
-------------------------------------------------------------------------------------------------------------------------------
SARCEE                  (F)  023-04W5     08200
  RUNDLE A                   MB -1830.0                   3042.5     1304  29.54    38520  .080   .80 26300 354   .903 14.974
                         WER1 ISOPAC                FW        6744  .85     5732  .18     4700     3276
    08200 0610001 000 RUNDLE A                                                       39.30A    1424       55963
    RUNDLE                      A .0034 .0471 .0413  .72  4916 218 .8274 .0457 .0131 .0032 .0040 .0033 .0019 .0096
    1984-12-31 00/12-06-023-03W5/0 1954-04-00          2921.2 3020.9 1388.7 PB
    CWNG    CWNGNUL
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SARCEE                  POOLS=     1  GIP=      6744 PROD=       5732  IMG=       4700  MGP=       3276  RMG=      1424  ENERGY=     55963
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SAUNDERS             (F)  040-13W5     08230
  RUNDLE B                VO                      3569.1     991  13.58    13458  .059  .80 32030 366  .984 11.938
                          WER2 ISOPAC                1607  .40    643  .10    579        95
    08230 0610002 000 RUNDLE B                                                38.93E      484      18842
    TURNER VALLEY                 A .0012 .0433 .0219  .63  4888 205 .8957 .0254 .0031 .0007 .0005 .0003 .0001 .0005
    1984-12-31 00/11-30-040-13W5/0 1976-04-22      3463.7 3512.2 1350.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                      3989.8     200  31.92     6384  .062  .80 35580 388 1.037 12.473
                          WER2 ASSIGN                796  .60    478  .10    430
    08230 0610098 010                                                         38.93E      430      16740
    TURNER VALLEY 2          .0003E .0015 .0371 .0132  .63  4688 198 .9066 .0337 .0053 .0008 .0007 .0006 .0002 .0003
    1984-12-31 00/14-19-040-13W5/0 1977-04-04      3958.1 4021.8 1386.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
SAUNDERS                  POOLS=     2  GIP=      2403 PROD=      1121  IMG=      1009  MGP=        95  RMG=       514  ENERGY=     35582
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SAVANNA CREEK        (F)  014-04W5     08240
  RUNDLE A                MB  +645.0              2585.9    4048  54.40   220211  .040  .85 19070 331  .845  6.592
                          WER1 ISOPAC          B     CI    6922  .80    5538  .20    4430     2683
    08240 0610001 000 RUNDLE A                                                38.18E     1747      66700
    RUNDLE                   .0001A .0088 .0066 .1185  .64  5072 211 .8402 .0077 .0014 .0012 .0018 .0003 .0004 .0003
    1984-12-31 00/12-20-014-04W5/0 1954-11-00      2159.8 2543.9 1938.5 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK             POOLS=     1  GIP=      6922 PROD=      5538  IMG=      4430  MGP=      2683  RMG=      1747  ENERGY=     66700
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SAWDY                (F)  069-22W4     08250
                          VO  +250.0              367.5     200   4.80     960  .300  .80  2620 288  .942  6.591
         STRIKE           WER1 ASSIGN          B          63  .60     38  .05     36
    08250 0218098 005                                                         37.43E       36      1347
    VIKING SS                .0002E .0286             .57  4606 189 .9707 .0003
    1984-12-31 00/07-06-069-22W4/0 1984-06-28      364.0  371.0  621.0 GW
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  GRAND RAPIDS A          VO                      432.2     200   2.47     494  .250  .60  3030 289  .936  4.778
                          WER2 ASSIGN                 24  .70     17  .05     16        14
    08250 0262001 000 GRD RAP A                                               37.06E        2        74
    GR RAPIDS A              .0005A                   .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-00      430.7  434.0  675.1 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME                ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP  REC   PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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SAWDY                (F)  069-22W4     0825C
  GRAND RAPIDS B          VO                          471.4     250   1.69      423  .250   .55  2880  298   .945  3.999
                          WER2 ISOPAC                   17  .65     11  .05       10           5
    08250 0262002 000 GRD RAP B                                                  37.43E          5        187
    GR RAPIDS #3            .0002E .0113 .0025      .56  4631 191  .9809 .0040 .0006
    1981-06-30 00/06-22-069-22W4/0 1965-12-10      461.5  466.3  665.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS C          VO   +220.1                 439.7     200   1.20      240  .260   .35  3050  296   .940  2.837
                          WER1 ASSIGN           B         7  .70      5  .05        5
    08250 0262003 000 GR RAP C                                                   37.06E          5        185
    GRAND RAPIDS #1         .0007E .0113 .0025      .56  4631 191  .9809 .0040 .0006
    1983-11-30 00/10-27-069-22W4/0 1976-02-21      438.6  440.7  660.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          440.1     200   1.85      370  .250   .60  3100  289   .936  4.885
                          WER2 ASSIGN                   18  .70     13  .05       12
    08250 0262098 004                                                            37.06E         12        445
    GRAND RAPIDS B          .0005A                  .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-22      438.9  441.4  644.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          413.6     200   1.20      240  .300   .60  3100  288   .935  5.893
        STRIKE            WER1 ASSIGN                   14  .70     10  .05       10
    08250 0262098 010                                                            37.06E         10        371
    GR RAPIDS #2 SS         .0003E .0110 .0022      .56  4633 192  .9767 .0097 .0001
    1984-12-31 00/07-06-069-22W4/0 1984-06-28      413.0  414.2  621.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO   +43.9                  615.7     200   7.90      158C  .155   .55  3030  294   .940  2.658
                          WER1 ASSIGN           B        42  .70     29  .05       28
    08250 0350098 005                                                            37.43E         28       1048
    DETRITAL                .0002E                  .56  4640 192
    1982-07-30 00/06-22-069-22W4/0 1965-12-10      609.6  621.8  665.7 GW
    TCPL
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SAWDY                    POOLS=     7  GIP=       185 PROD=       123  IMG=       117  MGP=        19  RMG=        98  ENERGY=      3657
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   PCR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD  SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV        RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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SAXON                (SA) 061-24W5    08555
                          VO                      2242.6      200   3.80      760  .120  .80 20450 334  .816 20.485
       STRIKE        BER7 ASSIGN                     156  .80    125  .10      113
08555 0304098 005                                                          37.43E      113      4230
BLUESKY MAIN SD          .0001A .0106 .0175        .68  4666 213 .8330 .0864 .0351 .0048 .0077 .0033 .0008 .0007
1982-11-30 00/04-31-062-24W5/0 1981-09-02      2240.0 2245.2  897.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      2565.7      200   2.66      532  .084  .60 19580 340  .799 10.330
       STRIKE        BER7 ASSIGN                      55  .75     41  .10       37
08555 0326098 005                                                          37.43E       37      1385
GETHING                       A .0055 .0278        .73  4688 221 .7862 .1165 .0335 .0049 .0085 .0052 .0029 .0094
1984-07-31 00/03-28-061-24W5/0 1980-05-23      2559.5 2572.0 1059.2 PB
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                          VO          -1491.7     2536.9      200   1.85      370  .120  .65 20670 372  .902 13.664
ASSOC STRIKE          BER7 ASSIGN                      51  .70     36  .05       34
08555 0348098 005                                                          37.43E       34      1273
CADOMIN                  .0004E                    .63  4633 206                .0191 .0071           .0049
1977-06-30 00/07-36-061-24W5/0 1977-04-07      2535.9 2537.8 1046.1 GO
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                          VO                      2351.8      200   4.20      840  .160  .80 21450 344  .876 25.911
       STRIKE        BER7 ASSIGN                     218  .75    164  .05      156
08555 0348098 015                                                          37.43E      156      5839
CADOMIN          .0007 .0002E .0252 .0028        .62  4613 200 .8989 .0518 .0121 .0020 .0028 .0019 .0010 .0006
1986-12-31 00/07-25-062-24W5/0 1984-01-29      2348.5 2355.0  942.2 PB
-------------------------------------------------------------------------------------------------------------------------
SAXON                        POOLS=     4  GIP=       480 PROD=       366  IMG=       340  MGP=            RMG=       340  ENERGY=     12727
-------------------------------------------------------------------------------------------------------------------------
SCANDIA              (F)  016-16W4    0826C
  BOW ISLAND A            PD                       858.4      200   2.74      548  .250  .60  8070 304  .880 12.868
                          WER1 ASSIGN                      85  .75     64  .05       61       57
08260 0213001 000 BOW ISL A                                                37.43A        4       150
BOW ISLAND 3#4           .0013E                    .59  4557 187
1986-12-31 00/10-30-016-16W4/0 1971-02-05      850.7  866.2  766.6 PB
TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                      790.7      200    .62      124  .270  .70  7240 303  .888 14.463
                          WER1 ASSIGN                      18  .75     14  .05       13
08260 0213098 005                                                          37.43A       13       487
U BOW ISLAND             .0013E                    .59  4557 187
1976-06-30 00/10-31-016-16W4/0 1971-03-31      790.3  791.0  765.0 PB
TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SCANDIA (F) 016-16W4 C826C
LOWER MANNVILLE A PD 1043.3 851 2.04 1736 .250 .55 11470 300 .730 20.488
WER1 ISOPAC 111 .90 100 .05 95 88
08260 0310001 000 L MANN A 38.18A 7 267
BSL MANNVILLE .0010E .0511 .0055 .61 4592 213 .8753 .0400 .0134 .0027 .0045 .0015 .0008 .0005
1983-12-31 00/09-20-016-16W4/0 1963-05-28 1038.8 1042.7 759.0 PB
TCPL PROGAS

VO 1024.2 200 3.01 602 .180 .60 11478 307 .815 14.090
WER1 ASSIGN 85 .75 64 .05 61
08260 0310098 010 39.51A 61 2410
GLAUCONITIC .0009A .0468 .64 4569 200 .8751 .0463 .0176 .0030 .0053 .0023 .0012 .0005
1979-10-31 00/10-30-016-16W4/0 1971-02-05 1021.7 1026.6 766.6 PB
TCPL

SCANDIA POOLS= 4 GIP= 299 PROD= 242 IMG= 230 MGP= 145 RMG= 85 ENERGY= 3314

SCOLL (F) 033-21W4 C829C
VO -554.5 1419.5 200 2.00 400 .200 .55 8670 318 .835 10.214
ASSOC WER2 ASSIGN 41 .70 29 .05 28
08290 0250098 005 43.05E 28 1205
UPPER MANN .0003A .69 4571 211
1982-12-31 00/07-36-033-21W4/0 1978-06-27 1418.5 1420.4 865.9 GO
PANALTA

LOWER MANNVILLE A VO 1456.0 200 9.00 1800 .200 .50 8890 319 .790 10.032
WER2 ASSIGN 181 .70 127 .05 121 53
08290 0310001 000 L MANN A 43.05E 68 2927
BASAL QUARTZ .0003A .76 4544 223
1982-12-31 00/07-36-033-21W4/0 1978-06-27 1450.0 1462.0 865.9 PB
PANALTA

VO 1427.9 150 1.50 225 .180 .55 9050 314 .834 9.729
WER1 ASSIGN 22 .70 15 .10 14
08290 0336098 005 43.05E 14 603
ELLERSLIE .0005A .0279 .0017 .66 4587 207 .8617 .0547 .0305 .0086 .0080 .0048 .0013 .0003
1985-08-31 00/16-25-033-21W4/0 1984-11-06 1427.0 1428.9 856.2 PB

SCOLL POOLS= 3 GIP= 244 PROD= 171 IMG= 163 MGP= 53 RMG= 110 ENERGY= 4735

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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SCULLY                (SA) 100-20W5     08267
                        VO                          1329.5     128    7.32      937  .158  .60   9580 327   .871   9.068
        STRIKE        BER7 ASSIGN                       85   .75      64  .05       61
    08267 0778098 005                                                   36.31E      61       2215
    GILWOOD                .0012A                    .63  4571 198
    1983-12-31 00/11-01-100-20W5/0 1970-02-00      1325.9 1333.2  360.0 PB
-------------------------------------------------------------------------------------------------------------------------------------
SCULLY                    POOLS=     1  GIP=        85 PROD=         64  IMG=         61  MGP=              RMG=         61  ENERGY=      2215
-------------------------------------------------------------------------------------------------------------------------------------
SEAL                  (F)  082-14W5     08270
                        VO  +335.3                  358.5     200    3.00      600  .245  .80   1500 294   .969   2.935
                      BER7 ASSIGN                B     18   .50       9  .05        9
    08270 0264098 005                                                   37.43E       9       337
    SPIRIT RIVER                E .0098 .0006      .58  4631 192 .9770 .0096 .0018 .0005 .0002 .0004 .0001
    1983-10-31 00/12-01-083-14W5/0 1982-04-03      357.0  360.0  695.3 GW
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  DEBOLT A                VO                          602.7    2985    6.18    18447  .188  .25   4220 302   .921   2.028
                        BER7 ISOPAC                      374   .70      262  .10      236
    08270 0612001 000 DEBOLT A                                          39.30E      236       9275
    L DEBOLT(ELKTON .0030 .0003E .0038 .0321       .59  4714 195 .9556 .0049 .0002 .0001
    1984-12-31 00/08-25-082-14W5/0 1974-04-01      600.5  610.2  684.0 PB
-------------------------------------------------------------------------------------------------------------------------------------
                        VO                          608.7    1532    5.28     8089  .235  .30   4550 303   .921   3.269
        STRIKE        BER7 ISOPAC                      264   .70      185  .15      157
    08270 0612098 005                                                   39.30E      157       6170
    DEBOLT B               .0002A .0059 .1055     .66  4923 202 .8865 .0011 .0002 .0001 .0001
    1983-09-30 00/10-03-082-14W5/0 1972-02-18      606.0  617.0  691.3 PB
-------------------------------------------------------------------------------------------------------------------------------------
                        VO                          613.4    1388    6.14     8522  .208  .25   4200 302   .924   2.226
        STRIKE        BER7 ISOPAC                      190   .75      143  .15      122
    08270 0612098 010                                                   39.30E      122       4795
    DEBOLT C               .0001A .0025 .0846     .64  4869 201 .9115 .0008 .0002 .0002 .0002 .0001
    1983-09-30 00/10-10-082-14W5/0 1974-02-14      597.7  612.3  684.0 PB
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                        VO                          596.6    1306    2.53     3304  .212  .25   4220 302   .922   2.284
                      BER7 ISOPAC                       75   .75      56  .05       53
    08270 0612098 015                                                   39.30E       53       2083
    DEBOLT D       .0057 .0004E .0030 .0376        .59  4721 195 .9483 .0049 .0001
    1982-11-30 00/08-25-082-14W5/0 1974-04-01      587.7  592.5  684.0 PB
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SEAL                      POOLS=     5  GIP=       921 PROD=        655  IMG=        577  MGP=              RMG=        577  ENERGY=     22660
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SECALIA (F) 030-05W4 0828C
BELLY RIVER A PD +551.8 194.1 6424 3.26 20942 .342 .70 1370 280 .967 3.445
WER1 ISOPAC FNE 1300 .50 650 .05 618 529
08280 0126001 000 BELLY RIV A 38.18E 89 3398
BELLY RIVER 1 .0004A .0235 .56 4575 189 .9761 .0001
1985-07-31 00/10-21-030-06W4/0 1973-07-26 209.4 220.4 771.1 PB
CWNG CWNGNUL TCPL PANALTA

BELLY RIVER B MB +541.6 203.4 1595 1.50 2393 .330 .60 1370 286 .970 2.770
WER1 ISOPAC B 239 .50 120 .05 114 93
08280 0126002 000 BELLY RIV B 38.18E 21 802
BELLY RIVER 2 .0001 .0002A .0152 .56 4589 189 .9845
1983-04-30 00/06-26-030-06W4/0 1974-10-27 216.1 218.8 760.5 GW
CWNG CWNGNUL PANALTA

BELLY RIVER D PD 202.7 2451 3.75 9191 .338 .75 1370 283 .968 3.605
WER1 ISOPAC 556 .50 278 .05 264 245
08280 0126004 000 BELLY RIV D 38.18E 19 725
BELLY RIVER .0003A .0215 .0031 .57 4619 190 .9751
1985-07-31 00/06-11-030-07W4/0 1975-08-19 192.0 196.3 741.0 PB
CWNG CWNGNUL

BELLY RIVER E PD +503.4 241.5 1034 1.95 2016 .349 .75 1760 285 .961 4.783
WER1 ISOPAC B 128 .50 64 .05 61 60
08280 0126005 000 BELLY RIV E 38.18E 1 38
BSL BELLY RIVER .0003A .0164 .0003 .56 4584 190 .9826 .0001 .0001 .0001 .0001
1986-12-31 00/06-11-030-07W4/0 1975-08-11 232.9 273.1 741.0 GW
CWNG CWNGNUL

BELLY RIVER H VO +590.9 156.0 2129 3.03 6451 .348 .75 1140 281 .975 3.088
WER1 ISOPAC B 199 .50 100 .05 95 45
08280 0126008 000 BELLY RV H 38.18E 50 1909
U BELLY RIVER .0004 .0005A .0850 .0048 .58 4545 186 .9093
1985-07-31 00/07-01-030-07W4/0 1974-02-21 153.3 156.4 746.5 GW
CWNGNUL

BELLY RIVER I VO 209.3 200 .80 160 .320 .45 1370 285 .968 2.034
WER1 ASSIGN 3 .50 2 .05 2
08280 0126009 000 B RIV I 38.18E 2 76
BELLY RIVER .0001 .0002E .0152 .56 4585 190 .9845
1983-08-31 00/08-33-030-06W4/0 1982-11-22 208.8 209.8 764.3 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 0828C
BELLY RIVER J VO +556.0 182.3 575 1.55 891 .320 .50 1370 285 .970 2.255
WER1 ISOPAC B 20 .50 10 .05 10 5
08280 0126010 000 B RIV J 36.80E 5 184
BELLY RIVER .0003E .0235 .56 4575 189 .9761 .0001
1982-12-31 00/11-14-030-06W4/0 1973-12-13 180.1 184.1 738.8 PB
CWNGNUL PANALTA

BELLY RIVER K PD +543.2 205.9 200 2.30 460 .350 .60 1570 286 .964 3.401
WER1 ASSIGN B 10 .50 5 .05 5 4
08280 0126011 000 BELLY RIV K 38.18E 1 38
BELLY RIVER #2 .0004 E .0916 .0003 .73 4494 185 .9061 .0013 .0002 .0001
1986-12-31 00/13-16-030-06W4/0 1982-11-24 204.9 207.0 750.2 GW
CWNGNUL

VO 220.4 2072 2.91 6030 .327 .75 1480 283 .966 3.776
WER1 ISOPAC 228 .50 114 .05 108
08280 0126098 004 37.43E 108 4042
BELLY RIVER A .0211 .56 4613 190 .9788 .0001
1984-12-31 00/06-10-029-06W4/0 1976-10-17 214.3 216.3 761.1 PB
PANALTA

VO 214.3 200 1.24 248 .250 .70 1570 283 .963 2.867
WER1 ASSIGN 7 .50 4 .05 4
08280 0126098 005 38.18E 4 153
BELLY RIVER .0004A .0048 .59 4544 186
1976-12-31 00/06-03-030-05W4/0 1976-07-29 213.7 214.9 757.1 PB
TCPL

VICTORIA A VO 286.2 200 3.50 700 .340 .60 1800 286 .961 3.799
WER1 ASSIGN 27 .50 14 .05 13 3
08280 0136101 000 VIC A 38.18E 10 382
VICTORIA .0007E .0301 .57 4669 189 .9692
1983-08-31 00/08-33-030-06W4/0 1982-11-22 284.5 288.0 764.3 PB
CWNGNUL

VIKING B PD 763.9 1250 .62 775 .240 .25 6200 303 .892 3.914
WER1 ISOPAC 30 .70 21 .05 20 14
08280 0218002 000 VIKING B 38.18E 6 229
VIKING A .0352 .0007 .59 4558 193 .9378 .0133 .0067 .0013 .0022 .0011 .0012 .0005
1985-12-31 00/06-11-031-04W4/0 1968-06-11 773.6 774.5 753.5 PB
TCPL MIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 08280

VIKING H — VO — 792.2 — 256 — 1.20 — 307 — .200 — .55 — 6570 — 305 — .892 — 7.554
WER1 ASSIGN — 23 — .70 — 16 — .08 — 15
08280 0218008 000 VIK H — 37.74E — 15 — 566
VIKING #1 — .0005E .0011 — .58 — 4572 — 192 — .9577 — .0088 — .0038 — .0008 — .0009 — .0007 — .0003 — .0004
1986-09-30 00/06-31-030-05W4/0 1980-11-23 — 786.5 — 789.0 — 760.8 PB

VIKING C — MB — 835.5 — 9758 — 1.10 — 10734 — .225 — .40 — 6380 — 305 — .889 — 6.022
WER1 ISOPAC — .80 — .08
08280 0218060 001 VIKING C — 39.34A
VIKING 2 — .0006A .0275 .0005 — .60 — 4558 — 194 — .9428 — .0117 — .0075 — .0015 — .0030 — .0022 — .0010 — .0017
1985-12-31 00/11-31-031-05W4/0 1954-08-21 — 835.2 — 837.3 — 779.1 PB

VIKING E — MB — 833.9 — 4329 — .79 — 3420 — .195 — .45 — 6280 — 305 — .895 — 5.741
WER1 ISOPAC — .75 — .08
08280 0218060 002 VIKING E — 38.18E
VIKING #1 — .0005A .0350 .0003 — .59 — 4555 — 192 — .9421 — .0114 — .0053 — .0010 — .0021 — .0016 — .0004 — .0003
1985-12-31 00/07-32-031-05W4/0 1958-09-13 — 839.4 — 840.0 — 786.7 PB

VIKING C & E
WER1 ISOPAC — 1562 — .73 — 1140 — .08 — 1050 — 704
08280 0218060 999 VIK C & E — 38.18E — 346 — 13210
VIKING 1 & 2 — .0006A
1985-12-31 00/11-31-031-05W4/0 1954-08-21
MIP TCPL

VIKING D — PD — 797.4 — 128 — .90 — 115 — .230 — .35 — 6270 — 300 — .883 — 5.418
WER1 ASSIGN — .70 — .05
08280 0218061 001 VIKING D — 38.18E
VIKING #1 — .0006E .0275 .0005 — .60 — 4558 — 194 — .9428 — .0117 — .0075 — .0015 — .0030 — .0022 — .0010 — .0017
1985-12-31 00/11-09-031-05W4/0 1960-10-12 — 796.7 — 798.0 — 771.8 PB

VIKING G — PD — 802.7 — 1380 — .52 — 718 — .231 — .30 — 6330 — 304 — .889 — 4.616
WER1 ISOPAC — .70 — .05
08280 0218061 002 VIKING G — 38.18E
VIKING #2 — .0006A .0275 .0005 — .60 — 4558 — 194 — .9428 — .0117 — .0075 — .0015 — .0030 — .0022 — .0010 — .0017
1985-12-31 00/07-07-031-05W4/0 1982-12-26 — 802.8 — 803.5 — 768.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
SEDALIA	(F) 030-05W4 0828C													
VIKING D & G														
	WER1 ISOPAC			44	.68	30	.05	29		25				
08280 0218061 999	VIK D & G							39.34E		4		157		
VIKING	.0006E													
1985-12-31 00/11-09-031-05W4/C	1960-10-12													
TCPL														
	VO			792.9	128	1.00		128	.210	.50	6380	305	.889	7.026
	WER1 ASSIGN			9	.70	6	.08	6						
08280 0218098 005								38.18E		6		229		
VIKING #2	.0006E .0275 .0005			.60	4558 194	.9428	.0117	.0075	.0015	.0030	.0022		.0010	.0017
1985-12-31 00/06-31-030-05W4/0	1980-11-23			792.3	793.4	760.8	PB							
	VO			757.5	128	1.00		128	.240	.40	6570	305	.892	6.592
	WER1 ASSIGN			8	.70	6	.08	6						
08280 0218098 007								38.18E		6		229		
VIKING #1	.0005E .0011			.58	4572 192	.9577	.0088	.0038	.0008	.0009	.0007		.0003	.0004
1985-12-31 00/05-13-030-06W4/0	1983-07-26			757.0	758.0	724.8	PB							
CWNGNUL														
	VO			875.4	200	1.20		240	.230	.50	6170	300	.883	7.617
	WER1 ASSIGN			18	.70	13	.05	12						
08280 0218098 020								38.18E		12		458		
VIKING	.0008A .0378 .0012			.61	4584 195	.9217	.0186	.0104	.0018	.0035	.0025		.0011	.0006
1982-08-31 00/11-28-031-07W4/0	1975-11-12			874.8	876.0	794.9	PB							
TCPL														
	VO			881.5	200	1.20		240	.230	.45	6260	300	.876	7.011
	WER1 ASSIGN			17	.70	12	.05	11						
08280 0218098 025								38.18E		11		420		
VIKING SD	E .0278 .0010			.61	4597 197	.9273	.0210	.0116	.0021	.0044	.0031		.0010	.0007
1982-08-31 00/06-06-032-07W4/C	1976-05-31			880.9	882.1	798.0	PB							
TCPL														
VIKING A	PD			748.4	7515	1.64		12325	.226	.30	6570	305	.892	4.656
	WER1 ISOPAC			374	.70	262	.08	241						
08280 0219461 001	VIKING A							38.18E						
VIKING I	.0005A .0011			.58	4572 192	.9577	.0088	.0038	.0008	.0009	.0007		.0003	.0004
1985-12-31 00/11-31-031-05W4/0	1954-08-21			833.9	835.2	779.1	PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SEDALIA              (F)  030-C5W4     08280
    VIKING F                VO                      791.0      150    1.40       210   .120   .40   6380 305   .889  3.212
                        WER1 ASSIGN                      7   .70      5   .08       5
    08280 0219461 002 VIKING F                                                    38.18E
    VIKING #2             .0006E .0275 .0005       .60  4558 194 .9428 .0117 .0075 .0015 .0030 .0022 .0010 .0017
    1985-12-31 00/10-34-030-05W4/C 1957-05-03      790.7  791.3  765.0 PB
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    UPPER MANNVILLE D       PD                      801.6      256    2.44       625   .220   .50   7330 304   .875  8.620
                        WER1 ASSIGN                     54   .83     45   .05      43
    08280 0219461 003 U MANN D                                                    37.81E
    MANNVILLE             .0004A .0287 .0004       .59  4564 193 .9412 .0287 .0066 .0024 .0018 .0012 .0004 .0006
    1985-12-31 00/11-18-030-04W4/0 1976-07-21      799.8  803.4  755.0 PB
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    LOWER MANNVILLE B       PD                      829.3     1294    2.20      2847   .280   .35   7950 305   .869  8.359
                        WER1 ISOPAC                    240   .40     96   .05      91
    08280 0219461 004 L MANN B                                                    37.81E
    DETRITAL              .0003A .0225 .0001       .58  4573 193 .9517 .0150 .0051 .0026 .0015 .0009 .0002 .0001
    1985-12-31 00/06-13-030-05W4/0 1968-08-12      840.6  845.8  754.4 PB
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  VIK A&F, UMN D & LMN
                        WER1 ISOPAC                    675   .60     408   .07      380       340
    08280 0219461 999 VACDEUMDLMB                                                 38.18E       40        1527
    VIKING & MANN         .0005A
    1985-12-31 00/11-31-031-05W4/C 1954-08-21
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  UPPER MANNVILLE G         PD                      849.8      200    4.40       880   .230   .55   6760 300   .851  9.526
                        WER1 ASSIGN                      6   .70      4   .05       4         4
    08280 0250007 000 U MANN G                                                    37.81E
    UPPER MANNVILLE       .0003A .0225 .0015       .58  4606 202 .8904 .0505 .0202 .0044 .0054 .0003 .0009 .0005
    1986-12-31 00/08-07-030-07W4/C 1982-12-09      847.6  852.0  750.5 PB
    CWNGNUL
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                            VO                      844.3      200    4.01       802   .300   .75   8090 299   .857 20.201
                        WER1 ASSIGN                    162   .75     122   .05      116
    08280 0250098 010                                                             37.81E      116        4386
    MANNVILLE             .0011A .0281 .0041       .58  4613 193 .9447 .0154 .0036 .0023 .0004 .0003
    1982-08-31 00/06-16-030-04W4/C 1976-03-08      842.5  846.4  751.0 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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SEDALIA              (F)  030-05W4     0828C
  LOWER MANNVILLE A       VO    -88.1                  843.1      200    2.47      494   .300   .65   8240 299   .848 18.022
                          WER1 ASSIGN                    B          89   .75       67   .05        64        10
    08280 0310001 000 L MANN A                                                                37.81E      54        2042
    DETRITAL                .0008A .0241 .0023          .59  4605 195 .9398 .0167 .0070 .0034 .0026 .0020 .0008 .0005
    1982-08-31 00/07-01-030-05W4/0 1976-08-14        841.9  844.3  756.2 GW
    TCPL
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  LOWER MANNVILLE C       VO                           853.8      128    1.50      192   .160   .40   7750 301   .871  5.380
                          WER1 ASSIGN                              10   .85        9   .05          9
    08280 0310003 000 L MANN C                                                                37.81E       9        340
    LOWER MANNVILLE           E .0446 .0006          .59  4586 191 .9312 .0163 .0044 .0019 .0007 .0003
    1986-06-10 00/11-12-030-05W4/0 1974-01-07        852.8  854.7  757.7 PB
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  BANFF A                 VO                           821.0      200    2.00      400   .110   .65   7980 298   .855  6.368
                          WER1 ASSIGN                              25   .75       19   .05         18         6
    08280 0644001 000 BANFF A                                                                 37.81E      12        454
    BANFF                   .0004E .0458 .0010          .60  4577 193 .9244 .0158 .0042 .0034 .0015 .0017 .0010 .0008
    1981-06-30 00/01-25-030-05W4/0 1979-08-18        820.0  822.0  716.5 PB
-------------------------------------------------------------------------------------------------------------------------------
SEDALIA                POOLS=    25  GIP=      5395 PROD=       3234  IMG=       3034  MGP=       2087  RMG=        547  ENERGY=     35994
-------------------------------------------------------------------------------------------------------------------------------
SEDGEWICK            (F)  042-12W4     08320
                          VO                           728.0      200     .60      120   .210   .45   5640 298   .890  5.918
        STRIKE            WER1 ASSIGN ABAND                    7   .70        5   .05          5
    08320 0218098 005                                                                         37.81E       5        189
    U & M VIKING            .0002A .0356                .58  4616 194 .9122 .0244 .0147 .0030 .0050 .0016 .0011 .0006
    1983-12-31 00/09-06-042-11W4/0 1979-06-08        725.0  731.0  686.9 PB
    TCPL
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                          VO                           718.8      200     .60      120   .320   .60   5725 297   .885 11.693
                          WER1 ASSIGN                             14   .70       10   .05         10
    08320 0218098 010                                                                         37.81E      10        378
    VIKING                        E .0343               .61  4585 196 .9206 .0212 .0128 .0024 .0043 .0027 .0010 .0007
    1983-12-31 00/05-18-042-11W4/0 1980-09-12        715.5  722.0  680.3 PB
    TCPL
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  UPPER VIKING A          VO                           738.2     4968     .87     4322   .210   .45   5640 299   .890  5.696
                          WER1 ISOPAC                            246   .75      185   .03        179        15
    08320 0219101 000 U VIK A #2                                                              37.81E     164        6201
    VIKING 1                .0009E .0600 .0002          .62  4585 195 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1984-12-31 00/05-06-049-12W4/0 1917-04-01        655.6  671.5  697.1 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDGEWICK (F) 042-12W4 08320
VO 886.8 200 3.39 678 .230 .60 6480 303 .878 9.559
WER1 ASSIGN 65 .70 46 .05 44
08320 0248098 005 37.81A 44 1664
GLAUCONITIC .0011A .0700 .0015 .63 4548 196 .8626 .0417 .0135 .0040 .0036 .0046 .0003 .0002
1977-06-30 00/11-03-042-12W4/0 1977-01-02 884.2 889.4 689.2 PB
TCPL

VO 889.7 200 2.78 556 .200 .65 6410 303 .870 8.990
WER1 ASSIGN 50 .65 33 .05 31
08320 0248098 015 37.81A 31 1172
GLAUCONITIC .0011A .62 4668 201
1983-12-31 00/07-08-042-12W4/0 1955-08-00 888.2 891.2 694.6 PB
TCPL

VO 907.7 200 1.24 248 .260 .75 6760 303 .878 14.091
WER1 ASSIGN 35 .70 25 .05 24
08320 0248098 020 37.81A 24 907
LOWER MANNVILLE E .0388 .0129 .0003 .61 4626 195 .9137 .0237 .0057 .0015 .0022 .0012
1977-06-30 00/11-03-042-12W4/0 1977-01-02 906.5 908.9 689.2 PB
TCPL

VO 914.0 200 1.50 300 .170 .55 5320 303 .893 5.228
WER1 ASSIGN 16 .65 10 .05 10
08320 0310098 010 37.81E 10 378
CAMERON SD .0008 .0004A .0475 .0081 .64 4598 200 .8654 .0538 .0144 .0038 .0031 .0014 .0006 .0007
1982-11-30 00/07-13-042-13W4/0 1977-07-15 913.2 914.7 696.8 PB
TCPL

BASAL MANNVILLE D VO 889.3 150 1.54 231 .220 .75 3620 303 .923 6.074
WER1 ASSIGN 14 .55 8 .10 7 2
08320 0320004 000 BSL.MANN.D 39.87E 5 199
LOWER MANNVILLE .0005E .0292 .0018 .61 4564 200 .8940 .0413 .0221 .0048 .0043 .0023
1985-06-30 00/06-22-042-12W4/0 1976-11-19 888.5 890.0 691.6 PB

BASAL MANNVILLE A VO -220.4 897.3 935 3.34 3123 .301 .80 6740 308 .890 16.838
WER1 ISOPAC FW 526 .85 447 .05 425
08320 0320060 001 BSL MANN A 37.81A
CAMERON .0011A .0129 .0003 .64 4599 195 .1000
1968-05-31 00/04-10-042-12W4/0 1954-10-20 893.7 908.0 690.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL    IMG         MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV         RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC    TC     C1      C2      C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE          KB    TYPE
 PURCHASERS:
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SEDGEWICK                (F)  042-12W4     08320
    BASAL MANNVILLE B          MB                              880.6      200    2.10        420   .301   .80   6740 308   .880 17.029
                               WER1 ASSIGN                       66   .70    46   .10         41
    08320 0320060 002 BSL MANN B                                                            37.81A
    LOWER CAMERON     .0004 .0011A .0390 .0190          .64  4633 198 .8879 .0313 .0116 .0029 .0031 .0015 .0011 .0011
    1982-06-30 00/07-09-042-12W4/0 1958-03-19        879.0  882.1  677.6 PB
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  BASAL MANNVILLE A & B
                               WER1 ISOPAC                       592   .85    493   .05         466        340
    08320 0320060 999 BSL MANN AB                                                           37.81A     126        4764
    CAMERON           .0011A                .0003
    1969-05-31 00/04-10-042-12W4/0 1954-10-20
    TCPL
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SEDGEWICK                  POOLS=     9  GIP=      1039 PROD=       815  IMG=       776  MGP=       357  RMG=       419  ENERGY=     15852
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SEIU LAKE                (F)  025-18W4     08400
  BELLY RIVER A              VO                              653.5      200    1.50        300   .300   .50   5060 294   .907  8.094
                               WER1 ASSIGN                       24   .75    18   .05         17
    08400 0126001 000 BELLY RIV A                                                           37.43E     17        636
    BSL BELLY R SD    .0009E .0465 .0006          .57  4581 188 .9516 .0003 .0001
    1981-12-31 00/08-30-025-18W4/0 1981-01-24        651.0  656.0  952.0 PB
    TCPL
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    MEDICINE HAT A             VO
                               WER1 ISOPAC
                               VO                              487.7    12290    1.60      19664   .170   .55   4310 290   .910  4.343 PROBABLE
                                                                 427   .70    299   .03        290                                .50
    08400 0158160 072 MED HAT A                                                             36.31A
    MEDICINE HAT A    .0011A                .57  4599 189
    1981-12-31 02/10-31-012-05W4/0 1904-01-01        280.4  289.3  658.0 PB
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  SE ALTA GAS SYS (MU)
                               WER1 ISOPAC                       427   .70    299   .04        290
    08400 0158160 999 SE AGS(MU)                                                            36.31A     290       10530
                      .0007A
    1983-12-31 02/10-31-012-05W4/0 1904-01-01
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3	
SEIU LAKE	(F) 025-18W4		08400															
	VO				1103.8		200		2.00		400	.160		.55	6600	308	.873	6.143
	WER1 ASSIGN					25	.70		18	.10	16							
08400 0186098 015											36.31A			16		581		
2 WS	.0006E	.0189	.0012		.64	4606	203		.8906	.0500	.0239	.0029	.0066	.0035	.0013	.0006		
1981-06-30 00/14-33-025-18W4/0	1980-12-11				1102.5	1105.0	973.7	PB										
TCPL																		
VIKING A	VO				1098.5		200		1.20		240	.188		.70	7240	300	.870	10.381
	WER1 ASSIGN					25	.65		16	.05	15							
08400 0218001 000	VIKING A										37.43E			15		561		
VIKING	.0005E				.59	4578	193											
1980-10-31 00/06-11-025-18W4/0	1962-04-CO				1097.9	1099.1	884.8	PB										
TCPL																		
VIKING B	PD				1154.6		200		3.09		618	.130		.50	8380	311	.873	5.705
	WER1 ASSIGN					13	.70		9	.05	9				6			
08400 0218002 000	VIKING B										37.43E			3		112		
VIKING	.0005E				.59	4599	193											
1986-12-31 00/07-09-025-18W4/0	1972-05-28				1152.4	1156.7	898.6	PB										
TCPL																		
VIKING C	VO				1163.9		841		.86		723	.150		.45	8700	310	.839	6.421
	WER1 ISOPAC					46	.70		32	.10	29				27			
08400 0218003 000											37.43E			2		75		
LOWER VIKING	.0005E	.0189	.0004		.64	4606	206		.8759	.0644	.0238	.0042	.0061	.0039	.0010	.0011		
1980-07-31 00/11-28-024-18W4/0	1979-02-05				1168.0	1170.0	892.5	PB										
TCPL																		
VIKING D	PD				1165.3		200		.60		120	.180		.70	5340	310	.916	6.738
	WER1 ASSIGN					21	.50		11	.05	10				7			
08400 0218004 000	VIKING D										37.43E			3		112		
VIKING	.0006A	.0344	.0008		.58	4563	191		.9474	.0124	.0031	.0006	.0005	.0002				
1986-12-31 00/10-22-024-18W4/0	1981-06-26				1165.0	1165.6	899.3	PB										
TCPL																		
VIKING E	VO				1030.0		128		2.00		256	.200		.55	7640	304	.854	5.206
	WER1 ASSIGN					24	.70		17	.05	16				10			
08400 0218005 000	VIK E										37.43E			6		225		
VIKING SS	.0006A	.0188	.0003		.62	4577	200		.9028	.0500	.0191	.0020	.0033	.0017	.0006	.0008		
1985-09-30 00/08-01-024-18W4/0	1983-03-17				1027.5	1032.5	825.5	PB										
TCPL																		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEIU LAKE (F) 025-18W4 08400
VO 1054.7 150 1.00 150 .160 .40 7800 306 .879 5.278
WER1 ASSIGN 8 .70 6 .05 6
08400 0218098 005 37.43E 6 225
VIKING .0019E .0574 .0004 .58 4562 190 .9228 .0124 .0028 .0006 .0006 .0006 .0002 .0003
1985-08-31 00/08-11-024-18W4/0 1983-03-17 1052.5 1057.0 843.4 PB
TCPL

UPPER MANNVILLE A VO 1325.9 5022 2.21 1109S .190 .65 9720 311 .817 13.435
WER1 ISOPAC 1491 .85 1267 .10 1140 357
08400 0250001 000 U MANN A 37.43E 783 29308
UPPER MANNVILLE .0001E .0184 .0011 .66 4606 207 .8635 .0703 .0269 .0052 .0077 .0055 .0009 .0005
1986-12-31 00/06-28-025-18W4/C 1960-10-05 1342.6 1355.1 930.5 PB
TCPL

UPPER MANNVILLE B VO 1226.6 200 2.00 400 .250 .60 9295 309 .840 15.276
WER1 ASSIGN 61 .75 46 .05 44 4
08400 0250002 000 U MANN B 37.43E 40 1497
UPPER MANN .0005A .0382 .0010 .77 4539 199 .9011 .0224 .C171 .0077 .0067 .0037 .0009 .0007
1982-08-31 00/06-27-024-18W4/C 1979-06-10 1225.6 1227.6 900.2 PB
TCPL

LOWER MANNVILLE D PD 1324.1 200 1.54 308 .180 .60 10090 303 .791 12.930
WER1 ASSIGN 40 .75 30 .05 29 28
08400 0310004 000 L MANN D 37.43E 1 37
OSTRACOD .0005A .0321 .60 4578 207 .8565 .0590 .0296 .0059 .0084 .0051 .0020 .0009
1985-12-31 00/06-13-025-18W4/C 1973-06-03 1323.4 1324.9 897.3 PB
TCPL

LOWER MANNVILLE F VO 1348.1 1041 1.31 1364 .212 .70 10120 317 .811 16.613
WER1 ISOPAC 227 .75 170 .10 153 66
08400 0310006 000 L MANN F 37.43E 87 3256
LOWER MANNVILLE E .0260 .0007 .70 4570 212 .8480 .0615 .0273 .0054 .0083 .0102
1986-12-31 00/11-22-025-18W4/C 1974-12-17 1333.8 1336.2 905.2 PB
TCPL

LOWER MANNVILLE G PD -454.5 1359.6 558 1.24 692 .217 .60 9850 315 .823 14.068
ASSOC WER1 ISOPAC 200 .70 140 .10 126 72
08400 0310007 000 L MANN G 37.43E 54 2021
BSL QUARTZ .0008A .0293 .0005 .66 4589 207 .8516 .0709 .0280 .0050 .0074 .0043 .0014 .0008
1986-12-31 00/11-21-025-18W4/0 1976-07-19 1361.5 1364.3 913.2 PB

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEIU LAKE (F) 025-18W4 0840C
VO 1336.7 200 1.60 320 .210 .65 9940 311 .813 15.260
WER1 ASSIGN 49 .75 37 .10 33
08400 0310098 003 37.43E 33 1235
OSTRACOD SDS. .0008E .0286 .0003 .65 4589 207 .8541 .0690 .0283 .0049 .0073 .0042 .0015 .0010
1981-12-31 00/10-22-024-18W4/0 1981-06-26 1334.5 1338.9 899.3 PB
TCPL

VO -4.3 1328.9 200 4.32 864 .270 .75 10030 315 .845 21.700
WER1 ASSIGN ABAND B 187 .70 131 .10 118
08400 0310098 005 37.43E 118 4417
BASAL QUARTZ .0003E .0011 .66 4551 202 .0267 .0156 .9400
1977-12-31 00/10-10-025-18W4/0 1962-05-30 1326.8 1331.0 891.8 GW
TCPL

VO 1314.0 200 .60 120 .160 .65 9649 313 .826 11.038
WER1 ASSIGN 13 .70 9 .05 9
08400 0310098 007 37.43E 9 337
BSL QTZ .0005A .0321 .66 4578 206 .8565 .0590 .0296 .0059 .0084 .0051 .0020 .0009
1980-10-31 00/04-14-025-18W4/0 1980-01-20 1313.7 1314.3 890.2 PB
TCPL

VO 1427.5 200 1.00 200 .170 .60 9175 315 .831 10.167
WER1 ASSIGN 20 .70 14 .05 13
08400 0310098 013 37.43E 13 487
BASAL QUARTZ .0009 .0007E .0310 .0009 .67 4582 207 .8464 .0698 .0286 .0057 .0080 .0045 .0022 .0013
1981-06-30 00/06-30-025-18W4/0 1980-07-18 1426.6 1428.3 961.5 PB
TCPL

VO 1425.7 200 7.35 1470 .143 .45 9920 316 .833 6.897
WER1 ASSIGN 101 .75 76 .10 68
08400 0310098 015 37.43E 68 2545
BSL QUARTZ .0004E .0144 .0012 .65 4579 207 .8712 .0680 .0271 .0051 .0070 .0039 .0013 .0004
1986-11-30 00/06-32-025-18W4/0 1980-01-06 1419.3 1432.0 963.3 PB

VO 1490.8 200 3.57 714 .134 .50 10020 319 .843 7.099
WER1 ASSIGN 51 .70 36 .05 34
08400 0310098 020 37.43E 34 1273
BASAL QUARTZ .0003E .66 4551 202
1980-10-31 02/08-02-026-19W4/0 1980-01-08 1489.5 1492.0 1011.8 PB
TCPL

SEIU LAKE POOLS= 20 GIP= 3053 PROD= 2382 IMG= 2175 MGP= 577 RMG= 1598 ENERGY= 59470

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SEXSMITH                (F)  074-06W6     08420
  DUNVEGAN A                 MB                          759.3    1206    2.75      3317   .200   .65   4070 308   .900   5.428
                             WER1 ISOPAC                   180    .65     117   .05    111           92
    08420 0192001 000 DUNVEGAN A                                                      37.43E         19        711
    DOE CREEK                .0004A .0019 .0008     .67  4613 210 .8580 .0734 .0352 .0051 .0086 .0041 .0014 .0013
    1978-12-31 00/13-20-074-06W6/0 1954-03-30      737.0  742.3  787.0 PB
    LOC U   CWNGNUL
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                             VO      +3.0 HEAVY          768.1     200    4.63      926   .243   .65   5620 308   .912   8.987
                             WER1 ASSIGN            B      83    .65      54   .05     51           51        1909
    08420 0192098 005
    DUNVEGAN                 .0004A       .0026     .57  4626 191                .0015
    1978-12-31 00/13-20-074-06W6/0 1954-03-30      752.2  783.9  786.9 GO
    CWNGNUL PANALTA
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                             VO                          752.8    1020    1.93      1969   .194   .35   4070 308   .940   2.714
                             WER1 ISOPAC                   53    .60      32   .05     30           30        1128
    08420 0192098 010                                                                 37.61E         30
    DOE CREEK                .0002A .0191 .0020     .57  4619 192 .9608 .0135 .0038 .0004 .0002
    1982-12-31 00/13-20-074-06W6/0 1954-03-30      733.3  736.4  787.0 PB
    CWNGNUL
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                             VO                         1578.5     200    2.50      500   .150   .65  12835 338   .866  12.158
                             WER1 ASSIGN                   61    .75      46   .05     44           44        1647
    08420 0304098 005                                                                 37.43E         44
    BLUESKY                  .0004A .0046 .0212     .61  4704 200 .9177 .0538 .0014 .0006 .0001 .0001 .0001 .0003
    1979-12-29 00/14-20-074-07W6/0 1979-08-14     1576.5 1580.5  771.5 PB
    CWNGNUL
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                             VO                         1586.2     200    1.50      300   .160   .70  12550 339   .872  13.522
                             WER1 ASSIGN                   41    .75      31   .05     29           29        1085
    08420 0304098 010                                                                 37.43E         29
    BLUESKY                  .0004A .0046 .0212     .61  4704 200 .9177 .0538 .0014 .0006 .0001 .0001 .0001 .0003
    1979-12-29 00/07-30-074-07W6/0 1979-04-30     1585.3 1587.0  785.3 PB
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                             VO                         1613.1     150    1.00      150   .130   .55  12720 340   .859   8.856
      STRIKE                 WER1 ASSIGN                   13    .75      10   .10      9           9         337
    08420 0304098 015                                                                 37.43E
    BLUESKY                      A .0046 .0052     .63  4640 204 .9087 .0520 .0163 .0025 .0041 .0026 .0014 .0026
    1985-12-31 00/06-32-074-07W6/0 1984-08-07     1612.6 1613.6  832.4 PB
    CWNGNUL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      DWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP    REC     PROD   SL   IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SEXSMITH                 (F)  074-06W6     C842C
                              VO                          3486.0      200    3.60      720  .090   .70 15260 410   .937  7.117
         STRIKE          WER1 ASSIGN                          51   .60     31   .10      28                 37.43E     28      1048
    08420 0976098 010                  A .1814                .76  4390  205 .6498 .0947 .0464 .0099 .0114 .0064
    GRANITE WASH                                          3480.3 3491.7  740.5 PB
    1981-06-30 00/03-03-074-07W6/C 1979-10-31
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
SEXSMITH                 POOLS=     7  GIP=      482 PROD=       321  IMG=       302  MGP=        92  RMG=       210  ENERGY=      7865
-------------------------------------------------------------------------------------------------------------------------------
SHADOW                   (SA) 074-17W5     08355
                              VO                           535.0      150    2.00      300  .330   .50  4400 300   .920  7.480
         STRIKE          WER2 ASSIGN                          22   .75     17   .05       16                 41.18E     16       659
    08355 0264098 010                  A .0094                .56  4629  191 .9904 .0002
    SPIRIT RIVER
    1985-12-31 00/05-36-074-17W5/C 1983-10-14            534.0  536.0  595.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO   +23.5                  571.6      150     .70      105  .310   .50  4820 302   .916  7.680
         STRIKE          WER2 ASSIGN                B         8   .75      6   .05        6                 41.18E      6       247
    08355 0264098 012                  A .0079                .56  4631  191 .9919 .0002
    SPIRIT RIVER
    1985-12-31 00/05-36-074-17W5/0 1983-10-14            571.3  572.0  595.5 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO                           579.2      150    1.60      240  .280   .50  5090 302   .912  7.358
         STRIKE          WER2 ASSIGN                          18   .80     14   .05       13                 41.18E     13       535
    08355 0264098 014                  A .0076                .56  4631  191 .9922 .0002
    SPIRIT RIVER
    1985-12-31 00/05-36-074-17W5/C 1983-10-14            578.4  580.0  595.5 PB
-------------------------------------------------------------------------------------------------------------------------------
SHADOW                   POOLS=     3  GIP=       48 PROD=        37  IMG=        35  MGP=            RMG=        35  ENERGY=      1441
-------------------------------------------------------------------------------------------------------------------------------
SHANE                    (F)  077-02W6     0837C
                              VO                          1041.4      200    3.70      740  .200   .80 10380 318   .870 17.072
                         WER1 ASSIGN                         126   .75     95   .05       90                 39.30E     90      3537
    08370 0326098 005
    L GETHING      .0002             A .0051                .56  4636  192 .9825 .0115 .0005 .0002
    1980-10-31 00/16-01-078-03W6/C 1979-11-13         1039.0 1043.8  590.8 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          KB     TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SHANE                (F)  077-02W6     08370
  KISKATINAW B            VO  -885.6                  1527.4          779    1.54      1200  .160   .70 14520 336  .887 15.517
                     WER2 ISOPAC                     FSE             186   .85       158  .05     150          39
    08370 0606002 000 KISK B                                                          39.30E          111        4362
    KISKATINAW          .0005E          .0011          .71  4564 188                          .0312 .0213          .0008
    1980-10-31 00/07-29-077-02W6/0 1976-10-08      1516.7 1520.0  626.4 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW C            VO                          1455.4          866    1.95      1689  .198   .70 14480 333  .845 20.283
                     WER2 ISOPAC                                     343   .80       274  .05     260          69
    08370 0606003 000 KISK C                                                          39.30E          191        7506
    KISKATINAW          .0005E          .0023          .64  4585 201                          .0147 .0090
    1980-10-31 00/06-17-078-02W6/0 1973-12-02      1451.5 1453.9  577.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
SHANE                     POOLS=     3  GIP=       655 PROD=        527  IMG=        500  MGP=        108  RMG=        392  ENERGY=      15405
-------------------------------------------------------------------------------------------------------------------------------
SHANNON              (F)  026-06W4     08300
                          VO  +488.1                   288.2          128    2.10       269  .300   .60  1590 285  .965  2.959
          STRIKE     BER7 ASSIGN                     B               8   .50         4  .05       4
    08300 0136198 005                                                                 36.31E            4          145
    VICTORIA            .0005A                        .57  4606 189
    1983-10-31 02/06-05-026-06W4/0 1982-11-02      287.2  289.3  777.4 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                           887.4          128    1.00       128  .320   .75  7890 302  .867 20.566
          STRIKE     BER7 ASSIGN                                     26   .75        20  .05      19
    08300 0248098 003                                                                 37.43E           19          711
    MANNVILLE           .0006E                        .59  4626 192
    1983-10-31 02/06-05-026-06W4/0 1982-11-02      886.9  887.9  777.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  +192.3                   948.2          150    3.10       465  .300   .70  8890 309  .865 19.863
                     BER7 ASSIGN                     B              92   .70        64  .05      61
    08300 0248098 005                                                                 43.05E           61         2626
    BSL BLAIRMORE       .0003A .0147 .0080            .58  4643 193 .9604 .0129 .0010 .0022 .0002 .0003
    1985-08-31 00/06-19-026-06W4/0 1955-12-01      946.7  949.8  756.5 GW
    KANNGAZ
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                           938.4          200    2.20       440  .270   .60  9300 303  .855 16.538
          STRIKE     BER7 ASSIGN                                     73   .75        55  .05      52
    08300 0350098 010                                                                 43.05E           52         2239
    DETRITAL            .0006E .0496 .0010            .59  4577 191 .9272 .0150 .0023 .0027 .0002 .0004 .0006 .0004
    1986-12-31 00/08-12-026-07W4/0 1985-10-02      937.0  939.8  746.4 PB
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SHANNON                   POOLS=     4  GIP=       199 PROD=        143  IMG=        136  MGP=             RMG=        136  ENERGY=       5721
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV        RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4      NC4      C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE        TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SHAUNICY                 (SA) 006-03W4     08375
                              VO                          552.6     200    6.17      1234  .320   .50 10340 292   .829 19.436
         STRIKE         BER7 ASSIGN ABAND                   240    .85     204   .05      194
    08375 0126098 005                                                                38.18E     194      7407
    BR                        E  .0539 .0011      .58  4571 188 .9385 .0046 .0003 .0001
    1978-12-31 00/10-34-007-03W4/0 1977-11-28     546.2  559.0 1396.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          865.9     128     .93       115  .320   .50  5360 303   .915  8.797
         STRIKE         BER7 ASSIGN                      10    .65       7   .05         7
    08375 0186098 005                                                                38.93E       7      273
    2WS                       E  .0709            .59  4544 187 .9226 .0024 .0012 .0003 .0005 .0600
    1982-12-01 00/11-16-006-03W4/0 1977-12-21     864.7  867.2 1076.9 PB
-------------------------------------------------------------------------------------------------------------------------------
SHAUNICY                 POOLS=     2  GIP=       250 PROD=       211  IMG=       201  MGP=            RMG=       201  ENERGY=      7680
-------------------------------------------------------------------------------------------------------------------------------
SHAW                     (F)  049-22W5     C838C
    SPRAY RIVER A                 PD                     3920.5     200    2.40       480  .090   .90 32680 372 1.000 20.237
                              WER2 ASSIGN                 139    .75     104   .10      94
    08380 0512260 001 SPRAY RIV A    TOP/BASE TVD                                     40.80E
    SPRAY RIVER           .0001E          .0378      .61  4730 197
    1986-12-31 00/11-14-049-22W5/0 1973-06-03     3919.3 3921.7 1413.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE A                      VO                     3973.0    2348   10.58     24842  .050   .85 33270 410 1.023  9.587
                              WER2 ISOPAC                2382    .40     953   .10     858
    08380 0512260 002 RUNDLE A       TOP/BASE TVD                                     40.43E
    RUNDLE                .0001E .0014 .0452 .0121  .62  4818 200 .9256 .0126 .0029 .0001 .0001
    1984-12-31 00/11-14-049-22W5/0 1973-06-03     3973.9 4017.1 1413.7 PB
    TCPL
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  SPRAY RIV A&RUNDLE A
                              WER1 ISOPAC                2521    .42     1057  .10      952      146
    08380 0512260 999 SPRY A&RUND A                                                  40.43E     806      32587
    SPRY R & RUNDLE       .0001A          .0121
    1986-12-31 00/11-14-049-22W5/0 1973-06-03
-------------------------------------------------------------------------------------------------------------------------------
                              VO                     4001.1     150    5.20       780  .060   .70 31560 400 1.015  9.285
                              WER2 ASSIGN                 72    .70      50   .05      48
    08380 0630098 005                                                                40.80E      48      1958
    TUKNER VALLEY             E  .0014 .0452 .0121  .62  4818 200 .9256 .0126 .0029 .0001 .0001
    1985-12-31 00/07-29-049-22W5/0 1975-04-06     3998.3 4003.9 1328.6 PB
    TCPL
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SHAW                     POOLS=     2  GIP=      2553 PROD=      1107  IMG=      1000  MGP=       146  RMG=       854  ENERGY=     34545
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
VO 1594.1 64 6.17 395 .113 .85 14200 341 .837 13.590
STRIKE WER2 ASSIGN 54 .75 41 .15 35
08350 0758098 005 39.30E 35 1376
SLAVE POINT .0007E .70 4826 209
1976-06-30 00/04-19-117-09W6/0 1968-05-04 1591.1 1597.2 539.8 PB

VO 1617.3 200 4.50 900 .050 .85 14680 343 .870 5.946
STRIKE WER2 ASSIGN 54 .75 41 .15 35
08350 0758098 007 39.30E 35 1376
SLAVE POINT .0007A .0483 .0915 .67 4833 200 .8446 .0115 .0020 .0005 .0004 .0003 .0001 .0001
1981-06-30 00/15-16-117-11W6/0 1980-03-15 1615.0 1619.5 494.2 PB

VO -1037.9 1574.5 24 15.00 360 .070 .85 13840 339 .886 7.797
WER2 ASSIGN B 28 .70 20 .15 17
08350 0758098 008 39.30E 17 668
SLAVE POINT .0106 .0006E .0282 .0752 .0021 .65 4779 199 .8681 .0069 .0047 .0010 .0012 .0009 .0004 .0001
1986-12-31 02/14-09-118-08W6/0 1985-10-07 1563.0 1586.0 548.1 GW

VO 1546.5 32 7.00 224 .060 .65 11650 338 .865 4.419
WER2 ASSIGN 10 .75 8 .15 7
08350 0758098 015 39.30E 7 275
SLAVE POINT .0010E .0304 .0781 .0102 .68 4847 204 .8508 .0134 .0069 .0012 .0010 .0034 .0006
1983-12-31 00/09-16-118-08W6/0 1981-12-24 1543.0 1550.0 561.2 PB

VO 1663.9 24 16.15 388 .056 .65 14680 342 .887 5.009
STRIKE WER1 ASSIGN 19 .75 14 .05 13
08350 0758098 020 39.30E 13 511
SLAVE POINT .0016 .0002E .0341 .0017 .58 4594 192 .9446 .0119 .0022 .0003 .0010 .0010 .0006 .0008
1984-12-31 00/10-12-118-11W6/0 1978-03-02 1652.6 1675.2 575.5 PB

VO -1111.6 1643.7 32 2.40 77 .036 .75 14500 342 .850 3.830
STRIKE WER2 ASSIGN B 3 .70 2 .15 2
08350 0781098 003 39.30E 2 79
SULPHUR POINT .0001 .0005E .0178 .1163 .74 4901 213 .8220 .0075 .0081 .0037 .0086 .0087 .0045 .0022
1983-12-31 00/04-19-117-09W6/0 1968-05-04 1636.1 1651.4 539.8 GW

VO 1576.5 32 11.40 365 .050 .70 13350 338 .863 4.555
STRIKE WER2 ASSIGN 17 .75 13 .15 11
08350 0781098 004 39.30E 11 432
SULPHUR POINT .0001A .0172 .0671 .0153 .67 4859 207 .8617 .0187 .0107 .0014 .0032 .0017 .0011 .0018
1983-12-31 00/13-11-118-07W6/0 1981-11-25 1566.0 1587.0 559.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-C9W6 0835C
VO -1051.3 1609.2 24 11.42 274 .061 .85 13880 339 .865 6.980
WER2 ASSIGN B 19 .75 14 .05 13
08350 0781098 005 39.30E 13 511
SULPHUR POINT .0005E .64 4551 198
1976-06-30 00/09-15-118-08W6/0 1973-09-03 1603.2 1615.1 563.9 GW

VO 1537.1 24 4.50 108 .080 .80 13350 336 .850 8.508
WER2 ASSIGN 9 .75 7 .10 6
08350 0781098 006 39.30E 6 236
SULPHUR POINT E .0376 .0004 .65 4564 202 .8905 .0240 .0205 .0043 .0115 .0080 .0026 .0006
1984-12-31 00/13-05-118-07W6/C 1981-03-14 1534.3 1540.0 518.2 PB

VO -1047.6 1610.6 28 8.41 235 .089 .90 13890 338 .870 10.760
WER2 ISOPAC B 25 .75 19 .10 17
08350 0781098 010 39.30E 17 668
SULPHUR POINT .0005E .0152 .64 4585 197 .0274
1976-06-30 00/02-22-118-08W6/0 1971-01-31 1603.6 1617.6 570.0 GW

VO 1644.7 64 27.80 1779 .070 .70 14150 340 .888 6.531
WER1 ASSIGN 116 .75 87 .05 83
08350 0781098 012 39.30E 83 3262
SULPHUR PT .0009E .1158 .0282 .65 4564 191 .8331 .0104 .0061 .0010 .0026 .0014 .0003 .0002
1984-12-31 00/11-35-118-08W6/0 1979-01-28 1618.2 1671.2 590.8 PB

VO -1065.4 1649.5 200 6.60 1320 .060 .60 14150 333 .854 5.094
WER2 ASSIGN B 67 .70 47 .15 40
08350 0781098 015 39.30E 40 1572
SULPHUR PT .0008E .0226 .0843 .68 4833 204 .8637 .0137 .0047 .0011 .0027 .0032 .0018 .0014
1981-12-31 00/08-36-118-08W6/0 1981-07-24 1643.0 1656.0 590.5 GW

VO 1639.5 64 60.13 3848 .098 .85 13710 339 .867 11.050
WER2 ASSIGN 425 .85 361 .15 307
08350 0781098 020 39.30E 307 12065
SULPHUR POINT .0008A .0567 .0741 .68 4764 200 .8385 .0162 .0063 .0011 .0025 .0020 .0009 .0009
1969-05-31 00/04-08-119-07W6/C 1969-04-06 1608.4 1670.6 600.4 PB

VO 1627.0 32 17.10 547 .050 .75 13310 340 .878 4.755
STRIKE WER1 ASSIGN 26 .75 20 .10 18
08350 0781098 040 39.30E 18 707
SULPHUR POINT .0009A .0772 .0668 .67 4716 197 .8289 .0147 .0058 .0010 .0024 .0015 .0006 .0002
1983-12-31 00/13-32-119-07W6/C 1968-11-15 1604.7 1649.3 595.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
MUSKEG A 1746.8
SOLN WER1 ISOPAC 15 .65 10 .50 5 95.3 155
08350 0782001 000 MUSKEG A 39.30E 5 197
MUSKEG .0005E .0565 .0183 .75 4592 217 .7418 .1053 .0434 .0065 .0152 .0088 .0026 .0011
1984-12-31 00/01-01-118-08W6/0 1971-00-00

VO 1706.3 64 11.09 710 .110 .85 11790 347 .890 10.151
WER2 ASSIGN 72 .75 54 .05 51
08350 0782098 005 39.30E 51 2004
MUSKEG .0005E .62 4606 197
1976-06-30 00/08-33-117-08W6/0 1972-08-02 1699.9 1712.7 498.3 PB

VO 1760.4 24 6.46 155 .125 .90 18170 344 .897 18.839
WER2 ASSIGN 29 .75 22 .15 19
08350 0782098 010 39.30E 19 747
MUSKEG .0005E .0791 .0068 .68 4447 196
1976-06-30 00/09-15-118-08W6/0 1973-09-03 1755.9 1764.8 563.9 PB

VO 1755.0 64 15.73 1007 .064 .85 17090 342 .804 9.615
WER2 ASSIGN 97 .80 78 .15 66
08350 0782098 015 41.18E 66 2718
MUSKEG .0005A .0565 .0183 .75 4592 217 .7418 .1053 .0434 .0065 .0152 .0088 .0026 .0011
1976-06-30 00/04-08-119-07W6/0 1969-04-06 1741.0 1769.1 600.4 PB

VO 1781.5 24 8.00 192 .060 .85 15660 338 .788 8.527
WER2 ASSIGN 16 .80 13 .20 10
08350 0785098 005 43.05E 10 431
ZAMA .0007E .0144 .0168 .0469 .77 4522 226 .7444 .0942 .0424 .0076 .0152 .0107 .0038 .0029
1985-12-31 00/02-34-118-08W6/0 1985-01-07 1777.0 1786.0 587.7 PB

KEG RIVER A 1699.3
SOLN WER1 ISOPAC 67 .70 47 .55 21 2 504.0 132
08350 0788001 000 KEG RIVER A 43.05E 19 818
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1970-00-00

KEG RIVER C 1727.6
SOLN WER1 ISOPAC 108 .70 76 .45 42 10 636.0 170
08350 0788003 000 KEG RIVER C 43.05E 32 1378
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1971-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-C9W6 08350

KEG RIVER D — 1728.2
SOLN — WER1 ISOPAC — 84 .70 — 59 .70 — 18 — 3 — 477.0 176
08350 0788004 000 KEG RIVER D — 43.05E — 15 — 646
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1971-00-00

KEG RIVER E — VO — -1168.3 — 1723.8 — 8 4.63 — 37 .146 .90 19860 344 .822 26.245
ASSOC — WER2 ASSIGN — 10 .75 — 8 .05 — 8
08350 0788005 000 KEG RIV E — OIL POOL DEPLETED — 43.05E — 8 — 344
KEG RIVER .0004A .70 4695 216
1976-06-30 00/03-14-118-08W6/0 1972-05-08 — 1721.5 1726.1 557.5 GO

KEG RIVER F — 1748.0
SOLN — WER1 ISOPAC — 33 .70 — 23 .70 — 7 — 1 — 238.0 138
08350 0788006 000 KEG RIV F — 43.05E — 6 — 258
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1972-00-00

KEG RIVER G — 1802.0
SOLN — WER1 ISOPAC — 12 .70 — 8 .65 — 3 — 111.0 106
08350 0788007 000 KEG RIV G — 43.05E — 3 — 129
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1974-00-00

KEG RIVER H — VO — -1170.4 -1203.4 1753.5 — 16 9.90 — 158 .060 .90 15180 344 .774 8.755
ASSOC — WER1 ASSIGN — SEGR — 14 .75 — 11 .15 — 9
08350 0788008 000 KEG RIV H — 43.05E — 9 — 387
ZAMA & KEG RIV .0007E .0159 .0275 .0110 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-35-118-08W6/0 1979-01-28 — 1747.0 1760.0 590.8 GO — SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER H — 1777.0
SOLN — WER1 ASSIGN — SEGR — 16 .65 — 10 .40 — 6 — 1 — 121.0 132
08350 0788008 000 KEG RIV H — 43.05E — 5 — 215
ZAMA & KEG RIV .0007E .0159 .0275 .0110 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-35-118-08W6/0 1979-01-28 — 1747.0 1760.0 590.8 GO — SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER I — VO — -1204.1 — 1685.8 — 24 27.30 — 655 .090 .80 16710 343 .840 11.875
ASSOC — WER2 ASSIGN — SEGR — 78 .80 — 62 .10 — 56
08350 0788009 000 KEG RIV I — 43.05E — 56 — 2411
KEG RIVER .0004A .0282 .0436 — .65 4709 210 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
1984-12-31 00/05-34-117-08W6/0 1979-06-18 — 1670.5 1701.0 496.9 GO — SEGREGATED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T      Z    M3/M3
    STATUS                                          AQUIFER   GIP    REC     PROD    SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE        KB   TYPE
 PURCHASERS:
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SHEKILIE                 (F)  117-09W6     08350
  KEG RIVER I                                                  1715.8
    SOLN                 WER2 ASSIGN          SEGR                    27  .65     18  .15     15        2      229.0  120
    08350 0788009 000 KEG RIV I                                                                43.05E    13      560
    KEG RIVER          .0004A .0282 .0436          .65  4709 210 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
    1984-12-31 00/05-34-117-08W6/0 1979-06-18      1670.5 1701.0  496.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER J                VO          -1174.4 -1189.4 1747.7      64  18.50     1184  .110  .85 15180 344   .809 14.504
    ASSOC                WER1 ASSIGN          SEGR                   172  .75     129  .15     110
    08350 0788010 000 KEG RIV J                                                                43.05E   110      4736
    KEG RIVER          .0007E .0159 .0275 .1100  .78  4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
    1984-12-31 00/11-26-118-08W6/0 1979-04-09      1737.5 1758.0  583.6 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER J                                                  1765.5
    SOLN                 WER1 ASSIGN          SEGR                    58  .65     38  .25     29        5      388.0  150
    08350 0788010 000 KEG RIV J                                                                43.05E    24      1033
    KEG RIVER          .0007E .0159 .0275 .1100  .78  4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
    1984-12-31 00/11-26-118-08W6/0 1979-04-09      1737.5 1758.0  583.6 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER K                VO          -1189.7          1705.0      24   6.50     156  .075  .85 11780 333   .840  7.635
    ASSOC                WER1 ISOPAC          SEGR                   12  .65      8  .15      7
    08350 0788011 000 KEG RIVER K                                                              43.05E     7      301
    KEG RIVER          .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1986-12-31 00/15-05-118-08W6/0 1980-01-12      1700.0 1710.0  520.3 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER K                                                  1722.0
    SOLN                 WER1 ISOPAC          SEGR                    36  .70     25  .20     20        3      272.0  132
    08350 0788011 000 KEG RIVER K                                                              43.05E    17      732
    KEG RIVER        .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1986-12-31 00/15-05-118-08W6/0 1980-01-12      1700.0 1710.0  520.3 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER L                                                  1825.3
    SOLN                 WER1 ISOPAC                             10  .70      7  .35      5                 75.0  138
    08350 0788012 000 KEG RIV L                                                                43.05E     5      215
    KEG RIVER          .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-118-08W6/0 1980-00-00
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  KEG RIVER M                                                  1789.5
    SOLN                 WER1 ISOPAC                             92  .70     64  .25     48                700.0  132
    08350 0788013 000 KEG RIVER M                                                              43.05E    48      2066
    KEG RIVER          .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-118-08W6/0 1980-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
KEG RIVER N VO -1164.2 1739.2 4 6.00 24 .085 .90 14940 344 .797 11.855
ASSOC WER1 ISOPAC SEGR 3 .80 2 .10 2 2
08350 0788014 000 KEG RIVER N 43.05E 2 86
KEG RIVER .0006A .0171 .0115 .74 4620 222 .7724 .1143 .0487 .0078 .0146 .0081 .0029 .0020
1984-12-31 00/07-27-118-08W6/C 1980-02-15 1736.0 1743.9 579.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER N 1747.6
SOLN WER1 ISOPAC SEGR 7 .70 5 .40 3 50.0 142
08350 0788014 000 KEG RIVER N 43.05E 3 129
KEG RIVER .0006A .0171 .0115 .74 4620 222 .7724 .1143 .0487 .0078 .0146 .0081 .0029 .0020
1984-12-31 00/07-27-118-08W6/C 1980-02-15 1736.0 1743.9 579.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER O VO -1209.8 -1297.8 1724.9 4 16.20 65 .080 .85 19860 344 .790 14.132
ASSOC WER1 ISOPAC SEGR 9 .80 7 .15 6 6
08350 0788015 000 KEG RIVER O 43.05E 6 258
KEG RIVER .0004E .0082 .0161 .0356 .71 4805 232 .7148 .1404 .0492 .0114 .0125 .0075 .0020 .0019
1984-12-31 00/05-09-118-08W6/C 1980-10-02 1716.8 1733.0 523.2 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER O 1777.0
SOLN WER1 ISOPAC SEGR 66 .70 46 .25 35 2 525.0 126
08350 0788015 000 KEG RIVER O 43.05E 33 1421
KEG RIVER .0004E .0082 .0161 .0356 .71 4805 232 .7148 .1404 .0492 .0114 .0125 .0075 .0020 .0019
1984-12-31 00/05-09-118-08W6/C 1980-10-02 1716.8 1733.0 523.2 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER P 1768.8
SOLN WER1 ISOPAC 93 .70 65 .30 46 1 754.0 124
08350 0788016 000 KEG RIV P 43.05E 45 1937
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/C 1980-00-00

KEG RIVER Q 1714.0
SOLN WER1 ISOPAC 61 .70 43 .25 32 2 500.0 122
08350 0788017 000 KEG RIVER Q 43.05E 30 1292
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-117-08W6/C 1981-00-00

KEG RIVER S 1832.0
SOLN WER1 ISOPAC 5 .70 4 .55 2 41.2 115
08350 0788019 000 KEG RIV S 43.05E 2 86
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/C 1981-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 0835C
KEG RIVER T 1759.3
SOLN WER1 ISOPAC 63 .70 44 .30 31 1 450.0 140
08350 0788020 000 KEG RIV T 43.05E 30 1292
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-117-08W6/0 1980-00-00

KEG RIVER U 1773.0
SOLN WER2 ASSIGN 35 .65 23 .25 17 1 250.0 140
08350 0788021 000 KEG RIV U 43.05E 16 689
KEG RIVER .0005 .0020A .0113 .0161 .81 4526 233 .7474 .1010 .0564 .0124 .0267 .0253 .0118 .0052
1984-12-31 00/05-28-117-08W6/0 1980-05-15

KEG RIVER V VO -1186.3 1667.2 24 18.00 432 .090 .85 18380 331 .814 14.841
ASSOC WER2 ASSIGN SEGR 64 .75 48 .10 43
08350 0788022 000 KEG RIV V 43.05E 43 1851
KEG RIVER .0026 .0004E .0241 .0278 .0405 .69 4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
1986-12-31 00/09-28-117-08W6/0 1979-12-03 1657.3 1677.0 490.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER V 1685.5
SOLN WER2 ASSIGN SEGR 23 .65 15 .25 11 8 151.0 150
08350 0788022 000 KEG RIV V 43.05E 3 129
KEG RIVER .0026 .0004E .0241 .0278 .0405 .69 4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
1986-12-31 00/09-28-117-08W6/0 1979-12-03 1657.3 1677.0 490.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER Y 1795.7
SOLN WER1 ISOPAC 98 .70 69 .35 45 3 650.0 151
08350 0788025 000 KEG RIV Y 43.05E 42 1808
KEG RIVER .0001E .0038 .0221 .0463 .75 4858 229 .7417 .1256 .0318 .0070 .0122 .0065 .0019 .0010
1986-12-31 00/01-01-118-07W6/0 1980-00-00

KEG RIVER CC 1721.8
SOLN WER1 ISOPAC 37 .70 26 .25 20 7 270.0 138
08350 0788029 000 KEG RIV CC 43.05E 13 560
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-117-08W6/0 1982-00-00

KEG RIVER HH VO -1215.8 1700.7 32 10.00 320 .070 .85 18280 344 .871 10.323
ASSOC WER1 ASSIGN 33 .75 25 .10 23
08350 0788034 000 KEG RIV HH 43.05E 23 990
ZAMA-KEG RIVER .0001E .0282 .0436 .65 4709 201 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
1984-04-30 00/04-33-117-08W6/0 1983-08-06 1685.5 1715.8 500.0 GO

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-C9W6 08350

KEG RIVER MM 1760.3
SOLN WER1 ISOPAC 20 .70 14 .40 8 153.0 130
08350 0788039 000 KEG RIV MM 43.05E 8 344
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-119-07W6/C 1983-00-00

KEG RIVER NN 1763.5
SOLN WER1 ISOPAC 22 .70 15 .50 8 1 200.0 111
08350 0788040 000 KEG RIV NN 43.05E 7 301
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-119-07W6/C 1983-00-00

KEG RIVER PP 1832.3
SOLN WER1 ISOPAC 19 .70 13 .20 10 191.0 100
08350 0788042 000 KEG RIV PP 43.05E 10 431
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-119-07W6/C 1983-00-00

KEG RIVER RR 1840.0
SOLN WER1 ISOPAC 24 .70 17 .65 6 2 210.0 112
08350 0788044 000 KEG RIV RR 43.05E 4 172
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-06W6/C 1983-00-00

KEG RIVER SS 1780.0
SOLN WER1 ISOPAC 25 .70 18 .25 14 190.0 130
08350 0788045 000 KEG RIV SS 43.05E 14 603
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-07W6/C 1983-00-00

KEG RIVER TT 1783.8
SOLN WER1 ISOPAC 69 .70 48 .30 34 1 530.0 130
08350 0788046 000 KEG RIV TT 43.05E 33 1421
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-119-06W6/C 1983-00-00

KEG RIVER UU 1831.5
SOLN WER1 ISOPAC 58 .70 41 .35 27 1 400.0 146
08350 0788047 000 KEG RIV UU 43.05E 26 1119
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-06W6/C 1983-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
SHEKILIE	(F) 117-C9W6	08350													
KEG RIVER YY				1760.0											
SOLN	WER1 ISOPAC				36	.70	25	.30	18		1	300.0	120		
08350 0788051 000 KEG RV YY									43.05E		17	732			
KEG RIVER	.0004 .0005E .0012 .0162 .0440								.7098	.1078	.0542	.0104	.0218	.0139	.0050 .0033
1986-12-31 00/01-01-119-06W6/0	1984-00-00														
KEG RIVER ZZ				1776.3											
SOLN	WER1 ISOPAC				78	.70	55	.20	44		1	700.0	112		
08350 0788052 000 KEG RIV ZZ									43.05E		43	1851			
KEG RIVER	.0004 .0005E .0012 .0162 .0440								.7098	.1078	.0542	.0104	.0218	.0139	.0050 .0033
1986-12-31 00/01-01-119-06W6/0	1983-00-00														
	VO -1237.2			1728.8		64	31.00		1584	.080	.89	10580	344	.815	7.641
	WER2 ASSIGN		B		152	.65	99	.20	79						
08350 0788098 005									43.05E		79	3401			
KEG RIVER	E .0056 .0203 .0374		.80	4792	233	.7421	.0980	.0412	.0090	.0167	.0127	.0062	.0108		
1983-10-31 00/15-02-118-08W6/0	1982-08-17		1711.5	1746.0		508.8 GW									
	VO -1258.2			1798.5		24	48.00		1152	.080	.75	15860	338	.789	10.148
	WER2 ASSIGN		B		117	.75	88	.20	70						
08350 0788098 006									43.05E		70	3014			
KEG RIVER	.0007E .0144 .0168 .0469		.77	4522	226	.7444	.0942	.0424	.0076	.0152	.0107	.0038	.0029		
1985-12-31 00/12-07-118-08W6/0	1984-04-02		1774.5	1822.5		564.3 GW									
	VO			1732.5		64	85.00		5440	.100	.80	19860	344	.754	17.420
	WER2 ASSIGN				948	.80	758	.25	569						
08350 0788098 009									43.05E		569	24495			
KEG RIVER	.0007 .0005A .0080 .0156 .0410		.85	4774	244	.6752	.1214	.0659	.0131	.0283	.0203	.0062	.0037		
1984-12-31 00/02-11-118-08W6/0	1983-07-07		1690.0	1775.0		516.2 PB									
	VO			1701.0		64	7.00		448	.080	.70	11700	335	.753	7.386
	WER2 ASSIGN				33	.75	25	.20	20						
08350 0788098 010									43.05E		20	861			
KEG RIVER	E .0185 .0623		.80	4937	241	.6657	.1551	.0642	.0074	.0134	.0045	.0014	.0013		
1983-10-31 00/03-11-118-08W6/0	1982-05-27		1697.5	1704.5		515.4 PB									
	VO -1253.3			1793.6		4	80.50		322	.146	.89	19310	347	.823	24.986
	WER2 ASSIGN		B		80	.75	60	.20	48						
08350 0788098 017									43.05E		48	2066			
KEG RIVER	.0004A .0144 .0168 .0469		.76	4688	223	.7444	.0942	.0424	.0076	.0152	.0075	.0038	.0029		
1976-06-30 00/11-22-118-08W6/0	1973-02-01		1753.8	1833.3		580.0 GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 C835C
VO 1855.8 32 1.60 51 .120 .90 17240 348 .860 17.692
WER2 ASSIGN 9 .80 7 .15 6
08350 0788098 027 43.05E 6 258
KEG RIVER E .0556 .0930 .73 4826 210 .7635 .0638 .0151 .0014 .0045 .0027 .0014 .0004
1983-11-30 00/03-21-119-07W6/0 1981-03-25 1855.0 1856.6 607.2 PB

VO -1168.3 1735.5 24 57.04 1369 .073 .89 15340 333 .820 10.380
ASSOC STRIKE WER2 ASSIGN 142 .75 107 .15 91
08350 0788098 030 43.05E 91 3918
KEG RIVER .0007A .70 4750 208
1976-06-30 00/13-32-119-07W6/0 1968-11-01 1707.4 1763.8 595.5 GO

KEG RIVER BBB 1786.8
SOLN WER1 ISOPAC 33 .70 23 .25 17 450.0 74
08350 0788102 000 KEG RV BBB 43.05E 17 732
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-07W6/0 1985-00-00

KEG RIVER CCC 1810.5
SOLN WER1 ISOPAC 59 .70 41 .20 33 5 500.0 118
08350 0788103 000 KEG RV CCC 43.05E 28 1205
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-06W6/0 1985-00-00

KEG RIVER DDD 1838.0
SOLN WER1 ISOPAC 34 .70 24 .25 18 2 300.0 113
08350 0788104 000 KEG RV DDD 43.05E 16 689
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-06W6/0 1985-00-00

KEG RIVER EEE 1862.0
SOLN WER1 ISOPAC 57 .70 40 .20 32 1 500.0 114
08350 0788105 000 KEG RV EEE 43.05E 31 1335
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-118-06W6/0 1985-00-00

KEG RIVER HHH 1787.8
SOLN WER1 ISOPAC 39 .70 27 .25 20 200.0 155
08350 0788108 000 KEG RIV HHH 43.05E 20 861
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-119-06W6/0 1985-00-00

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
KEG RIVER III 1777.8
SOLN WER1 ISOPAC 337 .70 236 .20 189 3 2020.0 167
08350 0788109 000 KR III 43.05E 186 8007
KEG RIVER .0004 .0005E .0012 .0162 .0440 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1986-12-31 00/01-01-119-07W6/C 1985-00-00

SHEKILIE POOLS= 71 GIP= 4918 PROD= 3667 IMG= 2836 MGP= 70 RMG= 2766 ENERGY= 116408

SHETLAND (F) 106-10W6 08410
VO 563.6 200 2.47 494 .170 .85 6530 300 .875 10.222
BER7 ASSIGN 50 .75 38 .05 36
08410 0612098 005 40.05E 36 1442
DEBOLT .0002A .59 4640 197
1977-06-30 00/11-08-106-10W6/0 1977-01-31 562.1 565.1 559.0 PB

SHETLAND POOLS= 1 GIP= 50 PROD= 38 IMG= 36 MGP= RMG= 36 ENERGY= 1442

SHOULDICE (F) 020-23W4 08050
VO 653.5 200 1.00 200 .200 .60 2710 296 .949 3.292
WER2 ASSIGN 7 .50 4 .05 4
08050 0126098 005 37.81E 4 151
BSL BELLY RIVER .0008 .0014E .0712 .59 4544 187 .9217 .0044 .0004 .0001
1982-12-31 00/15-28-020-23W4/C 1980-04-26 653.0 654.0 938.9 PB

VO 652.1 200 3.35 670 .230 .50 4030 296 .926 4.808
STRIKE WER2 ASSIGN 32 .65 21 .05 20
08050 0126098 010 37.81E 20 756
BSL BELLY RIVER .0009A .0277 .0012 .57 4570 189 .9680 .0020 .0002
1986-11-30 00/10-02-021-22W4/0 1973-02-19 650.1 654.1 888.5 PB

VO 1427.8 200 1.23 246 .220 .40 9120 322 .883 8.027
WER2 ASSIGN 20 .70 14 .05 13
08050 0213098 005 37.81E 13 492
L BOW ISLAND .0005E .0758 .0008 .59 4536 188 .9047 .0120 .0029 .0004 .0003 .0001
1984-12-31 00/06-12-020-23W4/0 1975-05-24 1424.9 1430.7 1010.4 PB

VO 1433.2 200 1.50 300 .220 .40 8968 317 .889 7.964
WER2 ASSIGN 24 .70 17 .05 16
08050 0213098 010 37.81E 16 605
BOW ISLAND .0005E .0546 .58 4571 189 .9309 .0116 .0024 .0001
1982-12-31 00/16-15-020-23W4/0 1979-05-29 1432.4 1433.9 1016.7 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI      MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER    GIP     REC     PROD    SL     IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                                  GHV          RMG     ENERGY
    ZONE                      H2     HE        N2    CO2   H2S  DEN     PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE          LOCATION              DRILL DATE       TOP     BASE        KB    TYPE
 PURCHASERS:
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SHOULDICE                (F)  020-23W4      0805C
  GLAUCONITIC G               VO                -632.2        1624.5       66   11.94       788   .211   .85 13880 323   .777 28.208
    ASSOC                     WER2 ISOPAC                        222   .75     167   .10     150
    08050 0300007 000 GLAUC G                                                              37.81E      150        5672
    GLAUCONITIC                .0004A .0248 .0012          .71  4547 216 .8065 .0862 .0439 .0093 .0152 .0091 .0022 .0012
    1986-12-31 00/04-15-020-23W4/0 1986-02-28       1615.5 1624.5   992.4 GO
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                              VO                        1638.4       200   13.50      2700   .250   .89 13640 318   .785 34.574
                              WER1 ASSIGN                 933   .70     653   .10     588
    08050 0300098 010                                                                      37.81E      588       22232
    GLAUCONITIC                .0015A .0264 .0004          .67  4589 210 .8321 .0858 .0336 .0049 .0081 .0044 .0010 .0018
    1982-12-31 00/15-02-020-23W4/0 1981-12-27       1630.8 1646.0  1029.6 PB
    KANNGAZ
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                              VO                        1623.1       200     .50       100   .130   .65 14415 323   .869 12.341
                              WER2 ASSIGN                  12   .75       9   .05       9
    08050 0310098 015                                                                      37.43E        9         337
    BSL QUARTZ                 .0014E                     .59  4544 187
    1982-12-31 00/15-28-020-23W4/0 1980-04-26       1622.8 1623.3   938.9 PB
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  ELLERSLIE B                 VO                -708.7        1697.9       206   2.44       503   .167   .60 14540 324   .808 15.826
    ASSOC                     WER2 ISOPAC                         80   .75      60   .10      54
    08050 0336002 000 ELLERSLIE B                                                          37.81E       54        2042
    ELLERSLIE          .0003A .0209 .0030          .66  4577 207 .8639 .0681 .0256 .0046 .0069 .0038 .0014 .0013
    1986-12-31 00/06-17-020-23W4/0 1981-11-21       1712.0 1716.5  1008.0 GO
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    ELLERSLIE C               VO                -646.6        1558.9       232   1.36       316   .140   .55 13580 316   .661 14.237
    ASSOC                     WER1 ISOPAC                         45   .75      34   .15      29
    08050 0336003 001 ELLERS C                                                             38.18E
    ELLERSLIE          .0002 .0001A .0064          .80  4586 236 .6990 .1554 .0875 .0147 .0243 .0102 .0019 .0003
    1986-12-31 00/06-26-020-23W4/0 1980-09-06       1610.1 1611.0   961.0 GO
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    ELLERSLIE C               VO                -650.0        1610.5       128   1.50       192   .160   .60 13530 311   .772 15.384
    ASSOC                     WER1 ASSIGN                         30   .75      23   .10      21
    08050 0336003 002 ELLERSLIE C                                                          38.18E
    BASAL QTZ                  .0003E .0269 .0036          .67  4571 209 .8351 .0810 .0339 .0049 .0087 .0039 .0010 .0007
    1981-12-31 00/06-26-020-23W4/0 1980-09-16       1610.0 1611.0   961.0 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHOULDICE (F) 020-23W4 08050
ELLERSLIE C
ASSOC WER2 ISOPAC 75 .77 57 .12 50
08050 0336003 999 ELLERSL C 38.18E 50 1909
ELLERSLIE .0001A
1986-12-31 00/06-26-020-23W4/0 1980-09-06

SHOULDICE POOLS= 9 GIP= 1405 PROD= 1002 IMG= 904 MGP= RMG= 504 ENERGY= 34196

SIBBALD (F) 027-02W4 0836C
BELLY RIVER A VO 261.2 1000 2.46 2460 .330 .60 2235 284 .950 4.664
WER1 ISOPAC 115 .60 69 .05 66 2
08360 0126001 000 BELLY RIV A 38.18E 64 2444
BELLY RIVER .0004E .58 4592 189
1983-07-31 00/06-07-027-01W4/0 1976-06-22 277.4 279.2 779.7 PB
A&S

VO 239.9 200 4.00 800 .350 .80 2500 282 .944 7.478
STRIKE WER1 ASSIGN 60 .65 39 .05 37
08360 0126098 005 37.43E 37 1385
BELLY RIVER .0009A .0376 .58 4590 189 .9588 .0023 .0003 .0001
1981-09-30 00/16-09-027-02W4/0 1980-12-25 237.8 242.0 744.6 PB
A&S

VO 246.3 200 2.60 520 .370 .65 2280 280 .952 5.850
STRIKE WER1 ASSIGN 30 .60 18 .05 17
08360 0126098 010 36.72E 17 624
UPPER BR .0004E .0376 .58 4592 189 .9588 .0023 .0003 .0001
1979-12-29 00/08-21-027-02W4/0 1979-08-14 245.0 247.6 754.5 PB

VO 316.3 150 1.40 210 .300 .70 2540 286 .945 5.613
WER1 ASSIGN 12 .65 8 .05 8
08360 0126098 013 38.18E 8 305
BELLY RIVER .0027E .0235 .56 4600 189 .9738 .0001 .0001 .0001 .0001 .0001 .0001 .0001
1985-08-31 00/08-32-027-03W4/0 1981-07-08 315.6 317.0 767.2 PB

VO 298.3 200 3.00 600 .300 .60 2280 285 .949 4.315
WER1 ASSIGN 26 .60 16 .05 15
08360 0126098 015 38.18E 15 573
BSL BR .0004E .58 4592 189
1980-07-31 02/10-16-028-02W4/0 1979-12-03 292.5 304.0 730.0 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SIBBALD                 (F)  027-C2W4     08360
  VIKING A                    MB    -12.2                  763.5    3985   2.38      9484  .221  .70   6880 304   .890 11.169
                              WER1 ISOPAC                B    1039   .80    831  .05    789        667
    08360 0218001 000 VIKING A                                                    37.43E      122        4566
    VIKING                    .0005A          .0025          .58  4619 192                  .0026 .0008        .0400
    1973-05-31 00/10-31-027-02W4/0 1951-07-C0            768.7  775.7  765.0 GW
    TCPL     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING C                    MB    -14.2                  795.5     647   2.11      1365  .260  .50   6340 300   .888  8.798
                              WER1 ISOPAC                B     271   .60    163  .05    155        76
    08360 0218003 000 VIKING C                                                    36.72E       79        2901
    UPPER VIKING              .0009A .0259 .0010             .58  4606 191 .9585 .0085 .0031 .0006 .0007 .0004 .0001 .0003
    1986-11-30 00/07-04-028-03W4/C 1976-08-25            783.6  791.6  777.8 GW
    A&S      TCPL
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  VIKING D                    VO                         799.2     200   1.50       300  .280  .60   6940 300   .882 12.531
                              WER2 ASSIGN                    38   .75     29  .05     28        16
    08360 0218004 000 VIKING D                                                    37.43E       12         449
    VIKING                    .0004E .0337 .0001             .59  4598 190 .9564 .0072 .0018 .0002 .0001 .0002
    1979-12-29 00/06-07-027-01W4/0 1976-06-23            797.4  801.0  780.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING E                    MB    -14.6                  763.3     402    .72       289  .265  .50   6770 299   .883  9.662
                              WER1 ISOPAC                B     61   .80     49  .05     47        31
    08360 0218005 000 VIKING E                                                    37.43E       16         599
    VIKING                    .0003A .0337 .0001             .57  4598 190 .9564 .0072 .0018 .0002 .0001 .0002
    1983-12-31 00/14-24-027-02W4/0 1979-09-05            764.3  767.8  753.8 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING F                    VO                         772.4     200   1.20       240  .200  .55   6840 303   .890  7.934
                              WER1 ASSIGN                    19   .70     13  .05     12         1
    08360 0218006 000 VIKING F                                                    36.72E       11         404
    VIKING                    .0007E .0337 .0001             .58  4564 189 .9567 .0071 .0018 .0001 .0002 .0002
    1982-08-31 00/07-28-027-03W4/0 1953-03-26            771.8  773.0  760.2 PB
    TCPL
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                              VO                         777.2     200    .93       186  .200  .50   6860 297   .880  7.464
                              WER1 ASSIGN                    14   .75     11  .05     10        10
    08360 0218098 004                                                             36.72E       10         367
    VIKING                          E .0337 .0001            .58  4564 189 .9567 .0071 .0018 .0001 .0002 .0002
    1978-12-31 00/06-26-027-02W4/C 1978-05-02            776.3  778.2  766.9 PB
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC   TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
    PURCHASERS:
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SIBBALD                 (F)  027-02W4     0836C
  BASAL COLORADO  A          VO                          814.6    1556   2.11      3283  .200  .50   7670 306  .891  8.000
                             WER1 ISOPAC                    263   .85     224  .05    213          3
    08360 0242001 000 BSL COLO A                                                     37.06E       210     7783
    BSL COLORADO             .0007E .0343          .57  4596 188 .9647 .0003 .0084 .0031              .0029
    1984-12-31 00/10-31-027-02W4/C 1951-07-21      834.5  841.2  765.8 PB
    A&S      TCPL
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  UPPER MANNVILLE A          CP                          852.7     200   2.70       540  .260  .55   7940 299  .858 12.586
                             WER1 ASSIGN ABAND                1   .75       1  .05      1            1
    08360 0250001 000 U MANN A                                                       37.43E
    COLONY          .0008 .0011A .0354 .0012          .59  4584 193 .9372 .0133 .0036 .0016 .0017 .0014 .0007 .0020
    1986-12-31 00/07-04-028-03W4/0 1976-08-25      850.4  855.0  777.8 PB
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  UPPER MANNVILLE B          VO                          800.9     200   2.16       432  .230  .60   7660 300  .860 11.956
                             WER1 ASSIGN                     52   .75      39  .05     37           8
    08360 0250002 000 U MANN B                                                       37.43E        29     1085
    COLONY                   .0005E                .59  4599 191
    1978-12-31 02/10-33-027-02W4/0 1977-09-30      799.8  801.9  729.7 PB
    TCPL
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    UPPER MANNVILLE C        VO          -132.8          847.9     110   1.18       130  .272  .65   8840 301  .857 17.230
    ASSOC                    WER1 ISOPAC                    22   .75      17  .05     16
    08360 0250003 001 U MANN C                                                       37.58E
    GLAUCONITIC     .0035 .0009E .0484                 .58  4561 190 .9323 .0086 .0020 .0022 .0002 .0004 .0004 .0011
    1984-05-31 00/06-26-027-02W4/C 1977-00-00      892.5  895.2  766.9 PB
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    UPPER MANNVILLE C        VO          -136.0          884.8      72    .81        58  .240  .55   8350 303  .868 11.918
    ASSOC                    WER1 ISOPAC                     7   .75       5  .05      5
    08360 0250003 002 U MANN C                                                       37.58E
    GLAUCONITIC #1           .0006E .0267 .0011        .58  4606 191 .9579 .0094 .0009 .0023 .0001 .0003 .0003 .0004
    1984-05-31 00/06-26-027-02W4/C 1977-00-00      892.5  895.2  766.9 PB
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    UPPER MANNVILLE C        VO          -130.1          888.2      38   1.34        51  .280  .70   8640 303  .862 18.865
    ASSOC                    WER1 ISOPAC                    10   .75       8  .05      8
    08360 0250003 003 U MANN C                                                       37.58E
    GLAUCONITIC #1           .0010A .0373 .0067        .59  4606 191 .9413 .0086 .0018 .0019 .0009 .0004 .0001
    1985-08-31 00/06-26-027-02W4/C 1977-00-00      892.5  895.2  766.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 0836C
UPPER MANNVILLE C
ASSOC WER1 ISOPAC 39 .75 30 .05 29
08360 0250003 999 U MANN C 37.58E 29 1090
GLAUCONITIC .0010E
1985-08-31 00/06-26-027-02W4/0 1977-00-00
A&S PANALTA

VO 862.6 200 2.47 494 .200 .50 8160 302 .867 8.863
WER1 ASSIGN 44 .75 33 .05 31
08360 0250098 005 37.43E 31 1160
COLONY 1 .0005E .58 4599 191
1978-06-30 00/06-02-027-02W4/0 1974-02-05 861.4 863.8 767.8 PB

VO -145.0 912.3 200 1.50 300 .300 .65 8640 303 .851 19.012
STRIKE WER1 ASSIGN B 57 .70 40 .05 38
08360 0250098 007 37.43E 38 1422
GLAUCONITIC .0004A .0264 .0091 .59 4624 194 .9429 .0125 .0022 .0034 .0007 .0002 .0007 .0010
1981-09-30 00/16-07-027-02W4/0 1981-01-30 911.5 913.0 768.0 GW

VO 865.6 200 1.98 396 .230 .40 8820 302 .858 8.906
WER1 ASSIGN 35 .75 26 .05 25
08360 0250098 010 37.43E 25 936
UPPER MANNVILLE .0005E .0025 .58 4599 191 .0028 .0020 .0006
1976-12-31 02/10-13-027-02W4/0 1976-07-29 862.6 868.4 780.9 PB

VO -72.6 797.8 200 1.60 320 .230 .50 7960 300 .870 9.975
WER1 ASSIGN B 32 .70 22 .05 21
08360 0250098 055 37.43E 21 786
UPPER MANNVILLE .0008A .0426 .0045 .59 4596 190 .9384 .0109 .0016 .0008 .0002 .0001 .0001
1980-10-31 00/07-10-028-02W4/0 1979-08-25 797.0 798.6 726.0 GW
TCPL

VO 837.8 200 1.50 300 .220 .40 8395 300 .860 8.143
WER1 ASSIGN 24 .75 18 .05 17
08360 0256098 005 37.43E 17 636
COLONY 1 .0005E .0401 .0025 .58 4595 191 .9426 .0094 .0028 .0012 .0008 .0006
1979-12-29 00/10-22-027-02W4/0 1978-12-11 837.0 838.5 756.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 08360

LOWER MANNVILLE A — VO — 846.0 — 200 — 2.30 — 460 — .210 — .65 — 8650 — 300 — .865 — 12.940
WER1 ASSIGN — 60 — .75 — 45 — .05 — 43
08360 0310001 000 L MANN A — 37.43E — 43 — 1609
LOWER MANNVILLE — .0008A .0426 .0045 — .59 — 4598 — 190 — .9384 — .0109 — .0016 — .0008 — .0002 — .0001 — .0001
1980-10-31 00/07-10-028-02W4/C 1979-08-25 — 845.0 — 847.0 — 726.0 PB
TCPL

BAKKEN A — PD -177.1 — 916.6 — 357 — 2.07 — 735 — .150 — .60 — 8690 — 312 — .872 — 8.175
WER1 ISOPAC — B — 131 — .75 — 98 — .05 — 93 — 89
08360 0646001 000 BAKKEN A — 39.30E — 4 — 157
BAKKEN — .0004E — .0264 — .59 — 4606 — 192 — .9543 — .0137 — .0021 — .0014 — .0021
1980-12-31 00/15-05-028-02W4/0 1950-12-05 — 915.9 — 919.3 — 741.0 GW
TCPL

BAKKEN C — PD -186.4 — 911.2 — 106 — 1.52 — 161 — .160 — .50 — 8640 — 303 — .867 — 7.482
WER1 ISOPAC — B — 13 — .75 — 10 — .05 — 10 — 8
08360 0646003 000 BAKKEN C — 39.30E — 2 — 79
BAKKEN SS — .0001E .0434 — .58 — 4585 — 189 — .9446 — .0087 — .0017 — .0004 — .0007 — .0005
1986-12-31 00/13-03-028-02W4/0 1979-08-11 — 911.0 — 918.0 — 732.4 GW
TCPL

VO -177.5 — 916.3 — 200 — 1.60 — 320 — .150 — .70 — 7681 — 302 — .869 — 8.739
WER1 ASSIGN — B — 28 — .75 — 21 — .05 — 20
08360 0646098 003 — 39.30E — 20 — 786
BAKKEN — .0004E .0264 — .59 — 4606 — 192 — .9543 — .0137 — .0021 — .0014 — .0021
1980-07-31 02/07-06-028-02W4/C 1979-08-18 — 914.0 — 918.5 — 736.5 GW
TCPL

VO — 906.6 — 200 — 1.80 — 360 — .140 — .50 — 8815 — 302 — .865 — 8.717
WER1 ASSIGN — 24 — .75 — 18 — .05 — 17
08360 0646098 009 — 39.30E — 17 — 668
BANFF SS — .0027 .0009A .0335 — .58 — 4585 — 190 — .9503 — .0101 — .0013 — .0006 — .0002 — .0002 — .0001 — .0001
1980-12-31 00/07-14-028-02W4/C 1978-03-16 — 904.0 — 909.2 — 720.9 PB
TCPL

VO — 946.3 — 200 — 2.16 — 432 — .180 — .50 — 8740 — 304 — .866 — 8.497
WER1 ASSIGN — 37 — .75 — 28 — .05 — 27
08360 0646098 015 — 39.30E — 27 — 1061
BANFF — .0004E — .58 — 4592 — 190
1977-06-30 00/10-01-028-03W4/0 1976-09-14 — 945.2 — 947.3 — 768.1 PB

SIBBALD POOLS= 26 GIP= 2525 PROD= 1899 IMG= 1806 MGP= 902 RMG= 504 ENERGY= 33875

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SILER (F) 057-07W4 08210
VO 455.2 200 .90 180 .310 .50 3520 291 .931 5.727
WER2 ASSIGN 10 .70 7 .05 7
08210 0218098 005 36.47E 7 255
VIKING .0001 .0001A .1151 .0004 .61 4500 185 .8705 .0119 .0017 .0001 .0001
1984-04-30 00/11-22-057-07W4/0 1976-03-05 452.6 457.8 679.7 PB
MIP

VO 452.8 150 .50 75 .200 .50 3540 290 .922 3.765
WER2 ASSIGN 3 .70 2 .05 2
08210 0218098 006 36.37E 2 73
VIKING #1 .0004E .0272 .0034 .60 4493 192 .9400 .0203 .0049 .0012 .0011 .0009 .0004 .0002
1985-12-31 00/06-27-057-07W4/0 1985-07-07 452.5 453.0 680.3 PB

VO 459.6 150 .70 105 .230 .50 3540 290 .930 4.293
WER2 ASSIGN 5 .70 4 .05 4
08210 0218098 007 36.47E 4 146
VIKING #3 .0018E .0428 .0001 .57 4464 188 .9485 .0065 .0003
1985-12-31 00/06-27-057-07W4/0 1985-07-07 459.3 460.0 680.3 PB

VO 453.9 150 1.20 180 .230 .50 2880 290 .944 3.441
WER2 ASSIGN 6 .65 4 .05 4
08210 0218098 010 36.47E 4 146
VIKING .0001 .0001A .0051 .0004 .61 4500 185 .8705 .0119 .0017 .0001 .0001
1985-12-31 00/05-36-057-07W4/0 1980-08-15 453.3 454.5 671.8 PB

COLONY B VO HEAVY 495.2 478 2.12 1013 .284 .80 2960 290 .948 6.957
WER2 ISOPAC 70 .65 46 .05 44 3
08210 0256002 000 COLONY B 37.06E 41 1519
COLONY .0003 A .0129 .0003 .57 4627 192 .9738 .0116 .0008 .0002 .0001
1985-12-31 00/16-34-057-07W4/0 1979-06-07 494.0 496.8 686.4 GO
TCPL

VO HEAVY 394.7 200 2.47 494 .320 .85 2560 289 .935 8.473
WER2 ASSIGN 42 .70 29 .05 28
08210 0256098 005 37.06A 28 1038
COLONY .0004A .57 4626 191
1982-08-31 00/09-28-057-06W4/0 1977-11-02 391.4 398.1 593.4 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE        N2   CO2   H2S  DEN      PC  TC     C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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SILER                    (F)  057-07W4     08210
                              VO            HEAVY              489.6      556   1.27      706   .260   .65  2960 296   .941  5.107
                         WER2 ISOPAC                    36   .70     25   .05     24
    08210 0256098 010                                                          37.06E      24        889
    COLONY #1                .0003A .0193 .0007          .57  4584 191 .9675 .0110 .0009 .0002 .0001
    1986-12-31 00/06-28-057-07W4/0 1961-08-01          495.3  498.0  679.1 PB
    MIP      TCPL
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SILER                    POOLS=     7  GIP=       172 PROD=       117  IMG=       113  MGP=         3  RMG=       110  ENERGY=      4066
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SILVER                   (F)  017-28W4     08130
                              VO                    2371.3      200  16.00      3200  .050   .70 22210 344   .852  7.543
                         BER6 ASSIGN                    241   .80     193   .10     174
    08130 0630098 005                                                          36.68E      174       6382
    TURNER VALLEY            .0001E .0078 .0086 .0121  .64  4707 208 .8654 .0754 .0215 .0021 .0037 .0021 .0007 .0002
    1982-12-01 00/06-11-017-28W4/0 1979-02-21         2360.0 2382.5 1040.0 PB
    PROGAS
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SILVER                   POOLS=     1  GIP=       241 PROD=       193  IMG=       174  MGP=                 RMG=       174  ENERGY=      6382
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SIMONETTE                (F)  063-26W5     08440
  DUNVEGAN A             VO                   -943.0         1882.5      200   1.50      300  .160   .65 13890 330   .801 15.541
    ASSOC                WER1 ASSIGN            COMB                47   .75      35   .10      32       36
    08440 0192001 000 DUNVEGAN A     CONCURRENT PRODUCTION                                    39.30E       63       2476
    DUNVEGAN                 .0001A .0068 .0033          .85  4594 213 .8105 .1080 .0490 .0065 .0096 .0043 .0011 .0009
    1986-11-28 00/01-08-063-26W5/0 1980-09-24          1881.5 1883.5  947.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
  DUNVEGAN A
    SOLN                 WER1 ASSIGN            COMB         1981.1      122   .65      79   .15      67             1590.0   77
    08440 0192001 000 DUNVEGAN A     CONCURRENT PRODUCTION                                    39.30E
    DUNVEGAN                 .0001A .0068 .0033          .85  4594 213 .8105 .1080 .0490 .0065 .0096 .0043 .0011 .0009
    1986-11-28 00/01-08-063-26W5/0 1980-09-24          1881.5 1883.5  947.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
  COMBINED SOLN/ASSOC POOLS=     1  GIP=       169 PROD=       114  IMG=        99  MGP=        36  RMG=        63  ENERGY=      2476

  DUNVEGAN D                      VO                    1808.9      400  10.25      4100  .125   .85 13500 324   .786 16.018
                         WER1 ASSIGN                    657   .75     493   .05     468       36
    08440 0192004 000 DUNVEGAN D                                                   37.30E      432      16114
    DUNVEGAN #2 SS               A .0079 .0028               .69  4621 215 .8298 .0950 .0407 .0053 .0100 .0052 .0017 .0016
    1986-11-30 02/10-36-062-26W5/0 1983-02-16          1800.7 1812.2  874.7 PB
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIMONETTE (F) 063-26W5 08440
DUNVEGAN E VO 1845.7 200 9.50 1900 .140 .80 13890 324 .777 17.573
WER1 ASSIGN 334 .75 251 .10 226 7
08440 0192005 000 DUNVEGAN E 37.30E 219 8169
DUNVEGAN E .0079 .0028 .69 4621 215 .8298 .0950 .0407 .0053 .0100 .0052 .0017 .0016
1984-06-30 02/10-26-062-26W5/0 1983-08-11 1839.8 1851.7 887.7 PB

VO 2273.7 200 10.30 2060 .120 .70 11450 355 .852 9.043
WER1 ASSIGN 186 .65 121 .05 115
08440 0192098 010 39.68E 115 4563
DUNVEGAN .0001A .0027 .0066 .72 4632 222 .7887 .1156 .0553 .0090 .0143 .0059 .0001 .0018
1982-11-30 00/10-26-061-27W5/0 1981-01-25 2268.0 2279.5 1166.5 PB
KANNGAZ

PEACE RIVER A VO 2160.6 128 7.09 908 .130 .70 15410 347 .855 13.442
WER1 ASSIGN 122 .75 92 .05 87 38
08440 0228001 000 PEACE RIV A 39.30E 49 1926
PEACE RIVER .0003E .64 4661 206
1982-12-01 02/07-16-062-26W5/0 1971-09-07 2156.8 2164.4 971.4 PB
A&S

VO 2305.9 200 2.20 440 .140 .45 16150 339 .803 10.629
WER1 ASSIGN 47 .75 35 .10 32
08440 0228098 005 39.30E 32 1258
PEACE RIVER .0001A .0120 .70 4603 216 .8217 .0955 .0429 .0061 .0122 .0062 .0017 .0012
1981-09-30 00/10-34-061-26W5/0 1981-02-01 2304.8 2307.0 1067.6 PB

VO 2037.7 200 7.00 1400 .270 .70 14290 344 .818 27.295
STRIKE WER1 ASSIGN 382 .85 325 .10 293
08440 0228098 007 39.30E 293 11515
PEACE RIVER .0004 .0006A .0023 .0157 .73 4617 216 .8614 .0643 .0162 .0032 .0032 .0038 .0028 .0261
1981-11-30 00/07-26-062-25W5/0 1981-06-13 2032.0 2043.5 947.2 PB

VO -1175.2 2208.0 200 5.00 1000 .120 .55 13890 361 .852 8.476
WER1 ASSIGN B 85 .70 60 .05 57
08440 0228098 010 39.30E 57 2240
PEACE RIVER .0004 .0003E .0023 .0157 .73 4617 216 .8614 .0643 .0162 .0032 .0032 .0038 .0028 .0172
1980-10-31 00/14-20-062-26W5/0 1980-01-29 2205.0 2211.0 1035.8 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIMONETTE (F) 063-26W5 0844C
VO 2416.9 200 2.80 560 .130 .60 15660 371 .894 10.473
STRIKE WER1 ASSIGN 59 .70 41 .05 39
08440 0228098 015 39.30E 39 1533
CADOTTE .0002A .0093 .0111 .41 4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
1981-06-30 00/10-24-062-01W6/0 1980-03-25 2415.5 2418.3 1168.1 PB

VO 2163.3 200 2.20 440 .080 .55 15410 354 .866 6.290
STRIKE WER1 ASSIGN 28 .75 21 .05 20
08440 0228098 020 39.30E 20 786
PEACE RIVER .0003E .64 4661 206
1980-10-31 00/13-20-063-01W6/0 1979-02-05 2162.0 2164.6 970.7 PB

GETHING A VO -1565.5 2525.6 1579 4.97 7848 .129 .70 19530 350 .860 16.662
WER1 ISOPAC B 1308 .75 981 .10 883 189
08440 0326001 000 GETHING A 39.68E 694 27538
GETHING .0001A .0027 .0129 .0011 .64 4674 206 .8814 .0772 .0159 .0021 .0033 .0019 .0010 .0013
1984-12-31 00/06-22-062-26W5/0 1970-12-25 2476.5 2495.4 929.6 PB
A&S

VO 2839.8 200 3.20 640 .073 .65 21560 349 .863 9.839
STRIKE WER1 ASSIGN 63 .75 47 .10 42
08440 0326098 003 39.68E 42 1667
MIDDLE GETHING A .0269 .0047 .68 4555 209 .8581 .0630 .0203 .0030 .0048 .0029 .0045 .0118
1982-05-31 00/02-04-061-25W5/0 1981-10-25 2837.9 2841.7 1190.8 PB

VO 2902.5 200 2.50 500 .080 .75 22890 350 .909 12.276
STRIKE WER1 ASSIGN 61 .75 46 .05 44
08440 0326098 004 39.68E 44 1746
GETHING .0049 .0001E .0403 .0001 .60 4576 195 .9037 .0372 .0099 .0012 .0016 .0007 .0001 .0001
1984-07-31 00/10-11-061-26W5/0 1981-04-02 2900.5 2904.6 1204.6 PB
KANNGAZ

VO 2871.3 128 9.70 1242 .150 .80 27630 350 .934 28.844
WER1 ASSIGN 358 .80 286 .10 257
08440 0326098 005 39.68E 257 10198
GETHING .0001E .0026 .63 4433 203 .8965 .0697 .0191 .0026 .0045 .0030 .0011 .0008
1985-12-31 00/11-22-061-27W5/0 1980-03-01 2865.0 2877.5 1200.0 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP   STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                  GHV      RMG   ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB    TYPE
 PURCHASERS:
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SIMONETTE              (F)  063-26W5     0844C
                            VO                          2616.5     200   7.00      1400  .090   .65 19210 342   .838 11.151
                       WER1 ASSIGN                        156   .75    117   .05      111
   08440 0326098 007                                                                39.68E      111       4404
   MID GETHING      .0001 .0001A .0025 .0002              .65  4630 209 .8709 .0819 .0280 .0037 .0062 .0036 .0016 .0012
   1984-07-31 00/06-03-062-25W5/0 1981-12-21          2613.0 2620.0 1090.1 PB
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 CADOMIN A             CP                             2469.8     200  11.58      2316  .090   .55 20810 347   .860  9.816
                       WER1 ASSIGN ABAND                  52   .75     39   .05       37                37
   08440 0348001 000 CADOMIN A                                                      39.68E
   CADOMIN                    A .0015 .0192              .63  4688 205 .8954 .0580 .0150 .0026 .0033 .0024 .0009 .0009
   1986-12-31 00/16-04-063-26W5/0 1960-03-15          2464.0 2475.6  934.2 PB
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 CADOMIN B             CP                             2467.2     200   3.81       762  .090   .55 21080 347   .860  9.944
                       WER1 ASSIGN ABAND                   1   .75      1   .05         1                 1
   08440 0348002 000 CADOMIN B                                                      39.68E
   CADOMIN                    E .0015 .0192              .63  4688 205 .8954 .0580 .0150 .0026 .0033 .0024 .0009 .0009
   1986-12-31 00/10-09-063-26W5/0 1961-03-29          2465.2 2469.2  933.0 PB
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                       VO -1440.9                     2305.5     200   1.00       200  .150   .60 20480 365   .879 16.338
                       WER1 ASSIGN ABAND       B          33   .75     25   .05        24
   08440 0348098 005                                                                39.68E       24        952
   CADOMIN                .0001A                      .60  4682 209
   1980-12-31 00/10-22-063-25W5/0 1980-04-20          2305.0 2306.0  865.1 GW
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                       VO                             2462.5     150   3.96       594  .090   .55 20790 347   .861  9.796
                       WER1 ASSIGN                        58   .75     44   .05        42
   08440 0348098 010                                                                39.68E       42       1667
   CADOMIN                    E .0015 .0192              .63  4688 205 .8954 .0580 .0150 .0026 .0033 .0024 .0009 .0009
   1985-12-31 00/02-10-063-26W5/0 1961-03-25          2460.3 2464.6  922.9 PB
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 WABAMUN A             MB                             3364.9     128  46.94      6008  .080   .85 34160 377   .900 15.469
                       WER1 ASSIGN                       600   .85    510   .35      332                186
   08440 0658001 000 WABAMUN A                                                      40.05E       146       5847
   WABAMUN                    A .0268 .0365 .0988  .81  5357 262 .6397 .0497 .0257 .0049 .0103 .0050 .0015 .0007
   1982-08-31 00/12-26-062-26W5/0 1959-10-09          3303.7 3426.0  907.1 PB
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 WABAMUN B             CP                             3368.6     200  35.36      7072  .080   .85 34160 377   .910 19.255
                       WER1 ASSIGN ABAND                  42   .85     36   .30        25                25
   08440 0658002 000 WABAMUN B                                                      40.05E
   WABAMUN                .0026A      .0322 .1852  .81  5357 262                .0953
   1986-12-31 00/12-02-063-26W5/0 1960-10-10          3347.6 3389.4  901.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG    ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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SIMONETTE              (F)  063-26W5     0844C
  D-3                   VO
    ASSOC              WER1 ISOPAC          SEGR                    .80          .25                          -4
    08440 0720000 000 D-3                                                                  38.18A              4        153
    D-3                    .0017A .0267 .0201 .1544  .82  5295 276
    1986-12-31 00/01-01-063-26W5/0 1958-00-00                                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  D-3                                                  3533.5
    SOLN               WER1 ISOPAC          SEGR                10344   .34   3517   .52   1688     1603
    08440 0720000 000 D-3                                                                  38.18A              85       3245
    D-3                    .0017A .0267 .0201 .1544  .82  5295 276
    1986-12-31 00/01-01-063-26W5/0 1958-00-00                                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  D-3B                                                 3547.0
    SOLN               WER1 ISOPAC                         290   .60    174   .25    131        6      526.0   552
    08440 0720002 000 D-3B                                                                 38.18E             125      4773
    D-3                         E          .0164 .1464                .6696 .0780 .0365 .0057 .0120 .0051 .0012 .0009
    1984-12-31 00/01-01-063-25W5/0 1982-00-00
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                        VO                             3590.5          128   2.00          256   .090   .80 33250 396   .955 18.002
                       WER2 ASSIGN                        46   .75     35   .30     25
    08440 0720098 005                                                                      38.18E             25       955
    LEDUC                  .0019E .0236 .0077 .1663  .86  5037 253 .5913 .1045 .0562 .0104 .0231 .0091 .0030 .0029
    1985-12-31 00/10-15-063-25W5/0 1978-11-01      3589.5 3591.5  883.9 PB
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SIMONETTE                POOLS=    26  GIP=     15481 PROD=      7411  IMG=      5078  MGP=      2160  RMG=      2918  ENERGY=    113725
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SIMONETTE NORTH        (SA) 064-25W5     08445
                        VO                             2070.4          200   1.54          308   .150   .55 17440 328   .825 15.121
        STRIKE         BER7 ASSIGN                        47   .75     35   .05     33
    08445 0326098 005                                                                      39.68E             33       1309
    GETHING                .0001E                  .62  4654 203
    1976-06-30 00/11-21-064-25W5/0 1974-01-30      2069.6 2071.1 1446.6 PB
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SIMONETTE NORTH          POOLS=     1  GIP=        47 PROD=        35  IMG=        33  MGP=                RMG=        33  ENERGY=      1309
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SINCLAIR               (F)  074-12W6     08450
  DOE CREEK B           VO                  +4.9             793.3          300   1.74          522   .210   .70  4210 297   .897  6.606
    ASSOC              WER1 ISOPAC                        34   .65     22   .05     21
    08450 0190002 000 DOE CREEK B                                                          37.43E             21       786
    DOE CREEK                   A .0217 .0002          .63  4606 203 .8910 .0547 .0184 .0028 .0063 .0036 .0006 .0007
    1986-12-31 00/11-12-075-12W6/0 1978-08-29      789.0  793.8  843.4 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — STATUS — FIELD/POOL CODE — ZONE — REVIEW DATE — PURCHASERS:

ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
GHV RMG ENERGY
H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
LOCATION DRILL DATE TOP BASE KB TYPE

SINCLAIR (F) 074-12W6 08450
VO 918.8 200 2.50 500 .170 .65 7300 313 .853 8.592
WER1 ASSIGN 43 .75 32 .10 29
08450 0190098 005 36.68E 29 1064
UPPER DOE CREEK .0002E .0103 .66 4613 209 .8616 .0745 .0345 .0049 .0084 .0038 .0020
1979-12-29 00/06-11-074-13W6/0 1978-08-02 917.0 920.5 832.8 PB
TCPL

VO 1114.8 200 5.30 1060 .140 .60 7060 321 .863 6.088
WER1 ASSIGN 65 .70 46 .10 41
08450 0190098 006 37.43E 41 1535
DOE CREEK SS .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-21-072-11W6/0 1980-03-08 1110.0 1119.6 796.0 PB
TCPL

VO 1149.0 200 2.40 480 .150 .65 8200 322 .853 6.278
WER1 ASSIGN 40 .70 28 .10 25
08450 0190098 007 37.43E 25 936
DOE CREEK 2 .0001E .0128 .0038 .65 4620 208 .8653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1980-07-31 00/10-02-072-11W6/0 1977-12-24 1147.6 1150.3 795.7 PB
TCPL

VO 1124.4 200 1.50 300 .150 .60 6620 321 .871 6.060
WER1 ASSIGN 18 .70 13 .10 12
08450 0190098 009 37.43E 12 449
DOE CREEK .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-15-072-11W6/0 1977-11-22 1123.2 1125.6 797.1 PB
TCPL

VO 1142.0 200 1.22 244 .150 .60 6340 318 .856 5.961
WER2 ASSIGN 15 .65 10 .10 9
08450 0190098 010 37.43E 9 337
DOE CREEK E .0100 .0009 .70 4603 218 .8149 .0946 .0483 .0067 .0137 .0082 .0020 .0007
1978-12-31 00/07-15-072-12W6/0 1977-10-31 1141.7 1142.4 802.2 PB
PROGAS TCPL

VO 1192.9 600 1.77 1062 .149 .60 6750 324 .848 6.246
WER1 ASSIGN 66 .70 46 .10 41
08450 0190098 013 37.43E 41 1535
DOE CREEK .0001 .0001E .0034 .0018 .73 4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
1981-12-31 00/14-04-072-11W6/0 1981-08-27 1170.0 1172.5 803.1 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
SINCLAIR	(F) 074-12W6	08450												
	VO		1153.5		200	4.34		868	.160	.65	6410	323	.883	6.647
	WER1 ASSIGN			58	.65	38	.10	34						
08450 0190098 015								37.43E		34		1273		
DOE CREEK	.0004E .0128 .0038			.66	4619	208	.8653	.0685	.0323	.0045	.0076	.0034	.0015	.0003
1979-12-29 00/10-07-072-11W6/0	1978-11-03		1150.5	1156.5	807.6	PB								
TCPL														
	VO		1161.6		200	2.19		438	.138	.75	6440	323	.902	6.506
	WER1 ASSIGN			28	.65	18	.10	16						
08450 0190098 017								37.43E		16		599		
DOE CREEK	E .0075 .0398			.77	4713	202	.8978	.0452	.0064	.0014	.0009	.0006	.0002	.0002
1986-05-30 00/06-27-072-13W6/0	1985-02-19		1160.5	1162.7	868.0	PB								
	VO		1085.2		128	2.00		256	.120	.50	6390	320	.880	3.872
	WER1 ASSIGN			10	.70	7	.10	6						
08450 0190098 020								37.43E		6		225		
DOE CREEK	.0004E .0128 .0038			.66	4619	208	.8653	.0685	.0323	.0045	.0076	.0034	.0015	.0003
1982-12-01 00/10-22-072-12W6/0	1978-12-05		1079.0	1091.4	780.8	PB								
TCPL														
	VO		963.3		200	2.50		500	.220	.65	7345	316	.858	11.017
	WER2 ASSIGN			55	.75	41	.10	37						
08450 0190098 021								39.30E		37		1454		
DOE CREEK	.0002E .0128 .0038			.66	4619	208	.9653	.0685	.0323	.0045	.0076	.0034	.0015	.0003
1979-12-29 00/11-33-073-13W6/0	1978-08-27		961.8	964.8	819.6	PB								
TCPL														
	VO		795.2		150	2.81		422	.177	.65	4460	298	.880	5.564
	WER1 ASSIGN			23	.65	15	.10	14						
08450 0190098 022								37.43E		14		524		
DOE CREEK #2	.0001A .0076 .0033			.67	4621	210	.8613	.0724	.0332	.0044	.0091	.0049	.0016	.0021
1985-12-31 00/08-34-074-12W6/0	1984-08-09		792.5	797.8	803.1	PB								
PANALTA PROGAS														
	VO		929.0		200	3.00		600	.150	.65	7300	313	.800	8.083
	WER1 ASSIGN			48	.75	36	.05	34						
08450 0190098 025								37.43E		34		1273		
DOE CREEK B	.0004E .0184			.75	4289	222	.7945	.0858	.0548	.0087	.0168	.0106	.0056	.0048
1980-10-31 00/06-11-074-13W6/0	1978-08-02		927.5	930.5	832.8	PB								
TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE        KB     TYPE
 PURCHASERS:
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SINCLAIR                 (F)  074-12W6     08450
  DUNVEGAN A                  VO                      1305.7     200    3.50      700   .160   .65  8230 328   .830  8.941
                              WER1 ASSIGN                63   .70     44   .10      40            9
    08450 0192001 000 DUNV A                                                    37.43E          31       1160
    L DUNVEGAN        .0001 .0001E .0034 .0018          .73  4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
    1981-12-31 00/14-04-072-11W6/C 1981-08-27      1304.0 1307.5   803.1 PB
    TCPL
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                              VO                      1150.0     200    7.00     1400   .150   .65  7240 306   .801  8.190
          STRIKE              WER1 ASSIGN                115   .70     81   .10      73
    08450 0192098 030                                                           37.43E          73       2732
    L DUNVEGAN        .0001 .0001E .0034 .0018          .73  4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
    1983-12-31 00/11-18-074-13W6/0 1979-11-27      1142.0 1158.0   875.1 PB
    TCPL
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  PADDY A                     MB                      1666.1    3437   6.59    22650   .149   .80 12700 333   .818 15.805
                              WER2 ISOPAC                4170   .90    3753   .15     3190          2162
    08450 0230001 000 PADDY A          DEEP CUT SL                              37.51E          1028      38560
    PADDY             .0002A .0036 .0070                .68  4610 213 .8417 .0959 .0324 .0036 .0074 .0037 .0014 .0031
    1986-12-31 00/06-18-072-11W6/0 1978-07-02      1646.0 1656.0   811.7 PB
    PROGAS  TCPL
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  PADDY B                     VO                      1615.3    1728   6.40    11059   .116   .75 10270 340   .854  8.751
                              WER2 ISOPAC                 968   .75     726   .10     653           521
    08450 0230002 000                                                           38.56E          132      5090
    PADDY             .0001E .0005 .0063                .66  4654 211 .8550 .0904 .0305 .0035 .0064 .0027 .0009
    1980-12-31 00/07-33-072-12W6/0 1978-07-14      1617.0 1625.5   815.6 PB
    PROGAS  TCPL
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  PADDY C                     MB                      1669.8     200    2.50      500   .133   .75 11330 342   .829 11.336
                              WER1 ASSIGN                 92   .75      69   .10      62            40
    08450 0230003 000 PADDY C                                                   36.68E          22        807
    PADDY             .0001A .0089 .0068                .70  4631 218 .8114 .1070 .0406 .0047 .0097 .0051 .0018 .0039
    1985-12-31 00/10-09-073-13W6/0 1980-09-26      1668.6 1671.1   872.2 PB
    PANALTA PROGAS
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  PADDY D                     VO                      1452.3    1714   3.47     5948   .118   .60 10910 328   .825  8.118
                              WER1 ISOPAC                483   .80     386   .10     347           27
    08450 0230004 000 PADDY D                                                   36.68E          320      11738
    PADDY           .0001 .0002A .0087 .0056            .67  4636 212 .8408 .0941 .0333 .0037 .0077 .0036 .0009 .0013
    1986-12-31 00/07-34-073-12W6/C 1978-12-11      1451.9 1458.5   786.5 PB
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
VO 1507.8 200 1.50 300 .120 .65 12195 336 .881 9.138
WER1 ASSIGN 27 .75 20 .05 19
08450 0230098 005 36.68E 19 697
PADDY .0002E .0158 .0012 .58 4631 194 .9475 .0349 .0001
1979-12-29 00/10-15-073-12W6/0 1979-04-11 1507.0 1508.5 775.1 PB
PANALTA TCPL

VO 1546.7 200 5.00 1000 .130 .80 11070 337 .840 11.566
WER1 ASSIGN 116 .75 87 .10 78
08450 0230098 006 37.43E 78 2920
PADDY .0001 E .0094 .0002 .67 4611 212 .8492 .0397 .0056 .0103 .0043 .0011 .0009
1986-12-31 00/13-13-073-13W6/0 1985-11-08 1543.8 1549.5 796.0 PB

VO 1532.6 200 4.70 940 .150 .75 11150 336 .850 12.490
WER1 ASSIGN 117 .75 88 .10 79
08450 0230098 007 39.30E 79 3105
PADDY .0003 .0002E .0043 .0001 .79 4595 208 .8739 .0802 .0271 .0035 .0058 .0030 .0009 .0007
1982-08-31 00/08-23-073-13W6/0 1981-09-17 1528.7 1536.5 796.5 PB
KANNGAZ PROGAS

VO 1402.9 200 3.10 620 .140 .70 9515 332 .847 9.430
WER1 ASSIGN 58 .70 41 .10 37
08450 0230098 010 36.68E 37 1357
PADDY .0002E .0055 .0025 .67 4623 211 .8594 .0794 .0322 .0038 .0084 .0045 .0020 .0022
1979-12-29 00/07-19-074-12W6/0 1978-12-07 1401.3 1404.4 799.3 PB
TCPL

VO 1443.5 200 3.00 600 .120 .40 11390 318 .780 6.268
WER1 ASSIGN 38 .70 27 .10 24
08450 0230098 020 36.68E 24 880
PADDY .0001 .0002A .0083 .0272 .70 4674 216 .8251 .0654 .0472 .0042 .0132 .0055 .0019 .0017
1980-10-31 00/11-31-074-13W6/0 1979-07-14 1442.0 1445.0 870.9 PB
TCPL

CADOTTE A VO 1625.5 200 4.80 960 .130 .65 12910 340 .878 10.392
WER1 ASSIGN 100 .75 75 .05 71 43
08450 0232001 000 CADOTTE A 39.30E 28 1100
CADOTTE .0001 .0001E .0484 .0055 .62 4608 196 .8812 .0611 .0021 .0009 .0002 .0002 .0001 .0001
1981-06-30 00/06-21-073-13W6/0 1980-08-11 1622.5 1628.5 829.6 PB
PANALTA PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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SINCLAIR             (F)  074-12W6     08450
                          VO                          1861.5      200    4.00        800   .110   .50 13690 324   .822   8.040
                          WER1 ASSIGN                        64   .75      48   .10      43
    08450 0232098 003                                                                39.30E      43        1690
    CADOTTE          .0004 .0001E .0125                  .63  4621 204 .8895 .0643 .0236 .0030 .0045 .0018 .0003
    1983-10-31 00/11-21-071-12W6/0 1980-09-07       1859.0 1864.0   847.8 PB
    TCPL
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                          VO                          1914.9      200    5.50       1100   .134   .65  5210 351   .938   3.920
                          WER1 ASSIGN                        43   .50      22   .10      20
    08450 0232098 004                                                                37.43E      20         749
    CADOTTE          .0053      A .0168                 .63  4611 205 .8570 .0923 .0222 .0032 .0028 .0004
    1986-12-31 00/11-21-071-13W6/0 1985-07-26       1908.0 1921.8   856.5 PB
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                          VO  -963.2                  1816.3      200    1.54        308   .100   .70 14960 347   .885   9.698
                          WER2 ASSIGN           B            30   .70      21   .05      20
    08450 0232098 005                                                                38.56E      20         771
    CADOTTE CONG          .0002E      .0005             .62  4606 196                .0021 .0011        .0300
    1978-12-31 00/04-10-072-13W6/0 1956-09-29       1815.4 1817.2   854.0 GW
    TCPL
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                          VO                          1563.9      200    2.30        460   .090   .55 11380 338   .853   5.556
                          WER1 ASSIGN                        26   .75      20   .10      18
    08450 0232098 015                                                                39.30E      18         707
    CADOTTE               .0002E .0041 .0056            .65  4645 208 .8747 .0767 .0247 .0034 .0053 .0030 .0009 .0014
    1982-08-31 00/08-23-073-13W6/0 1981-09-17       1562.7 1565.0   796.5 PB
    KANNGAZ PROGAS
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                          VO                          1876.9      200    2.30        460   .080   .70 12830 350   .859   6.796
                          WER1 ASSIGN                        31   .75      23   .10      21
    08450 0266098 003                                                                39.30E      21         825
    NOTIKEWIN                 A .0167 .0296           .68  4685 210 .8495 .0635 .0216 .0044 .0051 .0030 .0017 .0048
    1981-06-30 00/11-10-072-13W6/0 1980-03-11       1874.6 1879.2   856.9 PB
    TCPL
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                          VO                          1824.0      200    4.70        940   .140   .60 15030 347   .841  12.303
                          WER1 ASSIGN                       116   .75      87   .10      78
    08450 0266098 005                                                                39.30E      78        3065
    NOTIKEWIN                 A .0167 .0295           .68  4685 210 .8495 .0635 .0216 .0044 .0051 .0030 .0017 .0048
    1982-06-30 00/07-27-072-13W6/0 1979-12-04       1821.7 1826.4   874.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 0845C
VO 1850.1 200 7.60 1520 .130 .45 14500 324 .792 9.401
WER1 ASSIGN 143 .75 107 .10 96
08450 0266098 010 39.30E 96 3773
NOTIKEWIN .0001 .0001A .0041 .0071 .84 4604 214 .8380 .0920 .0363 .0048 .0073 .0037 .0018 .0047
1982-05-31 00/06-29-072-13W6/0 1980-02-21 1845.3 1855.0 870.9 PB
TCPL

FALHER A MB 1825.8 11200 3.14 35168 .078 .65 14150 338 .829 7.281
WER2 ISOPAC 2852 .85 2424 .15 2060 746
08450 0272001 000 FALHER A DEEP CUT SL 39.30E 1314 51640
UPPER CONGL A .0001E .0033 .0048 .67 4603 211 .8609 .0839 .0276 .0045 .0061 .0036 .0014 .0038
1986-12-31 00/10-23-072-13W6/0 1977-08-30 1823.3 1826.4 820.5 PB
PROGAS TCPL

FAHLER B VO 1769.5 200 2.70 540 .110 .60 12703 326 .806 9.074
WER1 ASSIGN 49 .70 34 .05 32 6
08450 0272002 000 FALHER B 39.30E 26 1022
FALHER A A .0035 .0051 .65 4645 210 .8593 .0899 .0244 .0050 .0073 .0035 .0013 .0007
1980-10-31 00/07-29-072-12W6/0 1978-12-11 1768.0 1771.0 791.1 PB
TCPL

FALHER C VO 2009.5 150 7.40 1110 .100 .60 18250 354 .845 10.410
WER1 ASSIGN 116 .75 87 .20 70 21
08450 0272003 000 FALHER C DEEP CUT SL 37.51E 49 1838
FALHER D .0002 A .0499 .0096 .71 4588 212 .7849 .0977 .0343 .0065 .0078 .0051 .0028 .0012
1985-10-31 00/10-35-071-13W6/0 1979-11-04 1987.0 2032.0 828.5 PB
TCPL

FALHER D MB 2014.9 200 4.00 800 .050 .70 16680 355 .854 5.476
WER1 ASSIGN 132 .75 99 .20 79 50
08450 0272004 000 FALHER D DEEP CUT SL 37.51E 29 1088
FALHER D CONG A .0167 .0296 .68 4686 210 .8495 .0636 .0216 .0044 .0051 .0030 .0017 .0048
1986-12-31 00/07-08-072-13W6/0 1980-03-09 2012.8 2017.0 858.2 PB
TCPL

FALHER E VO 1957.1 150 3.80 570 .090 .75 12320 353 .854 7.845
WER1 ASSIGN 45 .70 32 .20 26 6
08450 0272005 000 FALHER E DEEP CUT SL 37.51E 20 750
FALHER A .0035 .0005 .67 4627 214 .8428 .1060 .0227 .0040 .0067 .0077 .0046 .0015
1985-10-31 00/10-03-072-12W6/0 1980-09-26 1955.2 1959.0 828.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
FALHER F VO 1762.8 200 .90 180 .170 .50 12120 345 .861 9.863
WER1 ASSIGN 18 .75 14 .15 12
08450 0272006 000 FALH F 39.30E 12 472
SPIRIT RIVER .0065 E .0029 .0867 .70 4853 212 .8169 .0607 .0176 .0023 .0035 .0017 .0001 .0011
1983-11-30 00/06-22-075-13W6/0 1977-11-02 1762.4 1763.3 844.9 PB
PANALTA

FALHER G VO 2030.2 150 4.00 600 .050 .70 16240 355 .808 5.635
WER1 ASSIGN 34 .75 26 .25 20 1
08450 0272007 000 FALHER G DEEP CUT SL 37.51E 19 713
FALHER .0002 .0001A .0008 .76 4596 225 .7922 .1160 .0449 .0107 .0108 .0079 .0046 .0118
1985-10-31 00/16-05-072-13W6/0 1981-01-19 2027.3 2033.0 864.7 PB
TCPL

VO 1875.9 150 4.02 603 .109 .60 9570 350 .875 6.055
STRIKE WER1 ASSIGN 37 .70 26 .20 21
08450 0272098 002 DEEP CUT SL 37.51E 21 788
FALHER B SAND A .0167 .0296 .68 4685 210 .8495 .0636 .0216 .0044 .0051 .0030 .0017 .0048
1985-10-31 00/10-28-071-11W6/0 1977-08-22 1871.7 1880.0 806.2 PB

VO 1822.3 200 1.50 300 .060 .65 13395 345 .779 5.528
WER1 ASSIGN 17 .75 13 .05 12
08450 0272098 005 37.43E 12 449
FALHER .0001 .0003A .0037 .77 4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
1980-10-31 00/06-15-072-11W6/0 1977-11-22 1821.2 1823.3 797.1 PB
TCPL

VO 1732.8 200 1.63 326 .072 .70 13660 326 .794 7.564
WER1 ASSIGN 25 .75 19 .10 17
08450 0272098 007 37.43E 17 636
MID FALHER A .0007A .0059 .0014 .68 4619 213 .8413 .0953 .0325 .0054 .0072 .0042 .0019 .0042
1986-12-31 00/06-22-072-11W6/0 1981-08-07 1731.6 1734.0 790.1 PB

VO 2001.1 200 1.80 360 .080 .70 17990 352 .800 10.174
WER1 ASSIGN 37 .80 30 .10 27
08450 0272098 010 39.30E 27 1061
FALHER D E .0020 .0098 .73 4636 225 .7755 .1284 .0423 .0112 .0153 .0116 .0017 .0022
1982-08-31 00/07-25-071-13W6/0 1980-09-10 1996.2 2006.0 823.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 0845C
VO 1945.8 200 3.90 780 .044 .60 14440 332 .784 4.165
WER1 ASSIGN 32 .75 24 .10 22
08450 0272098 015 37.51E 22 825
FALHER D .0001A .0074 .0053 .72 4588 219 .8017 .1081 .0468 .0088 .0100 .0063 .0026 .0029
1986-11-30 00/06-13-072-13W6/0 1981-07-25 1943.8 1947.7 835.6 PB

VO 1787.0 200 2.10 420 .130 .65 12750 322 .722 13.179
WER1 ASSIGN 55 .70 39 .10 35
08450 0272098 020 39.30E 35 1376
FALHER A .0003A .0037 .77 4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
1983-12-31 00/10-01-073-13W6/0 1977-11-13 1785.5 1788.6 842.8 PB

VO 1814.1 200 6.10 1220 .110 .65 13300 324 .727 11.481
WER1 ASSIGN 140 .75 105 .10 95
08450 0272098 025 39.30E 95 3734
FALHER B .0001 .0003A .0037 .77 4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
1983-12-31 00/10-01-073-13W6/0 1977-11-13 1811.1 1817.2 842.8 PB

BLUESKY A PD 1834.9 200 1.20 240 .130 .65 13890 324 .836 12.323
WER1 ASSIGN 42 .75 32 .05 30 18
08450 0304001 000 BLUESKY A 38.56E 12 463
BLUESKY .0001A .0060 .0208 .61 4693 199 .9264 .0372 .0062 .0009 .0011 .0007 .0001 .0005
1986-12-31 00/11-18-074-12W6/0 1981-04-11 1834.3 1835.5 813.6 PB
PANALTA PROGAS

BLUESKY B VO 1774.7 200 2.90 580 .110 .40 12125 322 .803 5.868
WER1 ASSIGN 34 .75 26 .10 23 3
08450 0304002 000 BLSKY B 38.56E 20 771
LOWER BLUESKY .0003A .0009 .0271 .67 4706 212 .8515 .0837 .0196 .0041 .0045 .0038 .0017 .0028
1981-11-30 00/02-23-075-13W6/0 1981-04-15 1772.3 1777.0 837.0 PB
PANALTA

VO 2062.2 200 6.70 1340 .070 .60 16240 357 .858 6.333
WER1 ASSIGN 85 .75 64 .10 58
08450 0304098 005 38.56E 58 2236
BLUESKY A .0035 .0051 .65 4645 210 .8593 .0899 .0244 .0050 .0073 .0035 .0013 .0007
1980-12-31 00/13-16-072-12W6/0 1979-10-01 2057.8 2066.6 783.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT	
SINCLAIR	(F) 074-12W6		08450													
	VO				1774.5		200	2.40	480	.180	.70	12130	322	.807	16.726	
	WER1 ASSIGN					80	.70	56	.10	50						
08450 0304098 030									38.56E		50	1928				
BLUESKY	.0065	A	.0029	.0867		.70	4853	212	.8169	.0007	.0176	.0023	.0035	.0017	.0001	.0011
1983-12-31 00/06-22-075-13W6/0	1977-11-02				1773.3	1775.8		844.9	PB							
PANALTA																
	VO				1763.3		200	.32	64	.103	.40	12120	322	.807	5.465	
	WER1 ASSIGN					3	.70	2	.15	2						
08450 0304098 035									38.56E		2	77				
U BLUESKY	.0065	A	.0029	.0867		.70	4853	212	.8169	.0607	.0176	.0023	.0035	.0017	.0001	.0011
1983-12-31 00/02-23-075-13W6/0	1981-04-15				1762.9	1763.8		837.0	PB							
PANALTA																
GETHING B	MB				1876.2		1323	1.85	2448	.083	.70	13870	350	.872	7.509	
	WER1 ISOPAC					261	.75	196	.10	176		128				
08450 0326002 000 GETHING B									36.68E		48	1761				
GETHING	.0002E		.0130	.0282		.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016
1986-12-31 00/11-13-074-13W6/0	1977-11-11				1881.5	1884.9		818.4	PB							
PANALTA PROGAS TCPL																
GETHING C	VO				1792.5		2907	4.49	13052	.102	.65	13710	346	.865	8.637	
	WER1 ISOPAC					1127	.85	958	.05	910		42				
08450 0326003 000									36.68E		868	31838				
GETHING A&B	.0002E		.0130	.0282		.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016
1981-12-31 00/10-31-074-12W6/0	1977-10-23				1795.3	1802.6		821.4	PB							
PANALTA PROGAS TCPL																
GETHING D	PD				2109.2		200	6.57	1314	.160	.75	20590	344	.850	24.030	
	WER1 ASSIGN					272	.90	245	.05	233		216				
08450 0326004 000 GETHING D	GAS STORAGE								39.30E		17	668				
GETHING		A	.0012	.0214		.67	4664	206	.8487	.0919	.0938	.0034	.0043	.0022	.0009	.0022
1986-12-31 00/06-17-073-13W6/0	1978-09-06				2105.9	2112.6		862.3	PB							
GETHING E	VO				1866.7		200	3.40	680	.080	.60	16940	339	.857	7.959	
	WER1 ASSIGN					54	.75	41	.05	39		19				
08450 0326005 000 GETHING E									36.68E		20	734				
GETHING #3	E	.0024				.58	4646	199	.9335	.0544	.0075	.0013	.0007	.0002		
1981-12-31 00/10-36-074-13W6/0	1981-03-22				1865.0	1868.4		827.6	PB							
PROGAS																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
GETHING F VO 2036.9 200 4.16 832 .130 .80 14650 356 .862 14.119
WER1 ASSIGN 117 .75 88 .05 84 54
08450 0326006 000 GETHING F 39.30E 30 1179
UPPER GETHING .0001E .65 4716 206
1980-10-31 00/10-31-073-13W6/0 1979-12-21 2034.3 2039.4 867.4 PB
PANALTA PROGAS

GETHING G VO 1920.8 200 5.55 1110 .100 .65 15540 353 .890 9.143
WER2 ASSIGN 101 .75 76 .05 72 3
08450 0326007 000 GETH G 36.68E 69 2531
UPPER GETHING .0002E .0076 .59 4654 197 .0010 .0011
1978-06-30 00/06-32-073-12W6/0 1977-12-21 1917.8 1923.9 799.8 PB
PANALTA PROGAS

GETHING H VO 1785.9 200 3.70 740 .100 .75 8530 342 .874 6.087
WER1 ASSIGN 45 .65 29 .10 26 1
08450 0326008 000 GETH H 36.68E 25 917
GETHING .0003A .0009 .0271 .67 4706 212 .8515 .0837 .0196 .0041 .0045 .0038 .0017 .0028
1982-08-31 00/06-22-075-13W6/0 1977-11-02 1783.7 1788.0 844.9 PB
PANALTA

GETHING I VO 2018.7 200 4.26 852 .100 .70 14455 355 .895 9.057
WER2 ASSIGN 77 .75 58 .05 55
08450 0326009 000 GETH I 39.30E 55 2162
GETHING .0001E .0101 .0076 .59 4657 197 .9373 .0424 .0010 .0011 .0001 .0001
1982-12-31 00/06-32-073-13W6/0 1977-10-16 2015.3 2022.0 840.0 PB
TCPL

VO 2214.4 200 4.40 880 .090 .75 25490 333 .906 16.218
WER1 ASSIGN 143 .80 114 .05 108
08450 0326098 003 36.68E 108 3961
GETHING A .0421 .60 4724 197 .9428 .0134 .0012 .0003 .0002
1981-11-30 00/11-19-071-13W6/0 1981-04-27 2058.8 2370.0 875.4 PB
TCPL

VO 2425.9 128 2.40 307 .100 .85 19320 370 .920 13.720
WER1 ASSIGN 42 .75 32 .05 30
08450 0326098 005 37.43E 30 1123
BSL GETHING A .0009 .0260 .58 4713 195 .9657 .0070 .0004
1986-12-31 00/11-21-071-13W6/0 1985-07-26 2424.0 2427.7 856.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
	LOCATION	DRILL DATE		TOP	BASE	KB	TYPE									
SINCLAIR	(F) 074-12W6	0845C														
	VQ			1870.0	1072	2.18		2337	.094	.60	13500	350	.874	7.078		
	WER1 ISOPAC				165	.75	124	.10	112							
08450 0326098 008									36.68E		112	4108				
GETHING	.0002E .0130 .0282			.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016		
1980-12-31 00/11-02-074-12W6/0	1977-07-25			1880.0	1882.4	795.8	PB									
PANALTA PROGAS																
	VQ			2051.6	200	2.80		560	.110	.75	14650	329	.837	12.482		
	WER1 ASSIGN				70	.75	53	.10	48							
08450 0326098 015									36.68E		48	1761				
GETHING	.0002A .0034 .0249			.64	4704	206	.8814	.0651	.0152	.0031	.0033	.0021	.0005	.0008		
1982-05-31 00/10-31-073-13W6/0	1979-12-21			2050.0	2053.2	867.4	PB									
PANALTA PROGAS																
	VQ			2064.2	200	9.00		1800	.090	.70	15420	356	.890	8.719		
	WER1 ASSIGN				157	.75	118	.05	112							
08450 0326098 017									36.68E		112	4108				
GETHING	.0012A .0050 .0260			.61	4704	199	.9238	.0333	.0059	.0008	.0012	.0005	.0001	.0002		
1980-12-31 00/06-05-074-13W6/0	1980-08-04			2059.2	2069.2	845.4	PB									
PANALTA PROGAS																
	VQ			1916.1	200	1.80		360	.080	.60	12595	350	.870	5.825		
	WER1 ASSIGN				21	.75	16	.10	14							
08450 0326098 020									36.68E		14	514				
UPPER GETHING	.0001 .0001A .0058 .0217			.63	4690	205	.8885	.0618	.0094	.0022	.0044	.0032	.0013	.0016		
1980-10-31 00/11-31-074-13W6/0	1979-07-14			1915.2	1917.0	870.9	PB									
TCPL																
	VQ			2211.4	200	4.50		900	.110	.60	22670	362	.887	13.252		
	WER1 ASSIGN				119	.80	95	.10	86							
08450 0326098 025									36.68E		86	3154				
U GETHING	.0001A .0036 .0200			.80	4665	208	.8591	.0900	.0190	.0030	.0025	.0015	.0005	.0007		
1981-12-31 00/06-06-072-12W6/0	1980-03-04			2208.0	2214.8	816.6	PB									
TCPL																
	VQ			2047.5	200	5.00		1000	.080	.75	15420	356	.862	8.574		
	WER1 ASSIGN				86	.75	65	.10	59							
08450 0326098 027									36.68E		59	2164				
GETHING	.0001E .0035 .0200			.65	4665	208	.8591	.0900	.0190	.0030	.0025	.0015	.0005	.0007		
1982-12-31 00/06-25-072-12W6/0	1979-05-31			2045.0	2050.0	795.8	PB									
TCPL																

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE        TOP   BASE       KB   TYPE
 PURCHASERS:
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SINCLAIR               (F)  074-12W6     0845C
                            VO                          1884.9      200    1.30       260   .120   .60 13500 350   .870   9.078
                       WER1 ASSIGN                        24   .75    18   .10    16
    08450 0326098 030                                                          36.68E      16        587
    M GETHING                    A .1268 .0507      .75  4603 205 .7249 .0634 .0149 .0015 .0018 .0008 .0008 .0144
    1982-08-31 00/05-05-075-13W6/0 1980-07-02     1883.2 1886.5  819.2 PB
    PANALTA PROGAS
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                            VO                          1965.7      200    2.50       500   .100   .60 15540 353   .865   8.684
                       WER1 ASSIGN                        43   .75    32   .10    29
    08450 0326098 035                                                          36.68E      29        1064
    L GETHING                    A .1268 .0507      .75  4603 205 .7249 .0634 .0149 .0015 .0018 .0008 .0008 .0144
    1982-08-31 00/05-05-075-13W6/0 1980-07-02     1963.5 1968.0  819.2 PB
    PANALTA PROGAS
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                            VO                          2033.2      200    3.13       626   .090   .55 13C50 334   .861   6.388
                       WER1 ASSIGN                        40   .70    28   .10    25
    08450 0348098 010                                                          36.68E      25        917
    CADOMIN                      A .0033 .0451      .61  4763 199 .9297 .0181 .0032 .0003 .0002 .0001
    1982-12-31 00/11-31-074-13W6/0 1979-07-14     2031.5 2035.0  870.9 PB
    TCPL
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  CADOMIN A                 VO                          2313.7   13752    6.18     84987   .050   .60 18810 361   .903   4.923
                       WER1 ISOPAC                        4184   .70   2929   .15   2490     32
                            VO                          2313.7    7182    6.18     44385   .050   .60 18810 361   .903   4.923 PROBABLE
                                                         437   .70    306   .15    260                                    .20
    08450 0348201 000 CADMN A #1     DEEP CUT SL                                           37.51E   2718     101952
    CADOMIN      .0003           E .0133 .0224      .62  4654 201 .9007 .0486 .0086 .0022 .0023 .0011 .0003 .0002
    1985-12-31 00/04-10-072-13W6/0 1956-08-29     2351.2 2355.5  854.0 PB
    PANALTA PROGAS  TCPL
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  NIKANASSIN A              VO                          2147.7      200   12.00      2400   .090   .65 18200 360   .855   9.837
                       WER1 ASSIGN                        236   .75    177   .10    159
    08450 0408001 000 NIK A                                                        39.30E     159        6249
    NIKANASSIN   .0003 .0001A .0054 .0188      .67  4695 212 .8304 .1138 .0217 .0041 .0040 .0013 .0001
    1983-11-30 00/06-05-074-13W6/0 1980-08-04     2141.0 2154.4  845.4 PB
    PANALTA PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 0845C
VO 2340.6 200 11.58 2316 .090 .60 7650 367 .938 3.413
STRIKE WER2 ASSIGN 79 .50 40 .05 38
08450 0408098 002 39.30E 38 1493
NIKANASSIN #6 A .0057 .0387 .0070 .60 4771 197 .9464 .0022
1980-12-31 00/10-28-071-11W6/0 1977-08-20 2332.3 2348.8 806.2 PB

VO 2293.8 200 4.80 960 .140 .85 18660 365 .917 18.867
WER1 ASSIGN 181 .75 136 .05 129
08450 0408098 004 39.30E 129 5070
L NIKANASSIN SS .0012 A .0011 .56 4638 192 .9839 .0128 .0009 .0001
1981-09-30 00/10-24-072-12W6/0 1980-06-16 2290.7 2296.8 789.8 PB
TCPL

VO 2137.4 200 5.00 1000 .100 .55 21000 360 .852 10.709
WER1 ASSIGN 107 .80 86 .10 77
08450 0408098 005 39.30E 77 3026
NIKANASSIN .0014E .70 4624 217 .8171 .1148 .0373 .0049 .0100 .0057 .0024 .0026
1980-10-31 00/11-31-074-13W6/0 1979-07-14 2130.8 2144.0 870.0 PB
TCPL

VO 2264.8 200 4.50 900 .130 .85 16670 364 .857 16.792
WER1 ASSIGN 151 .75 113 .10 102
08450 0408098 010 39.30E 102 4009
NIKANASSIN #4 .0001 E .0021 .0056 .68 4651 214 .8318 .1165 .0247 .0028 .0066 .0043 .0019 .0036
1982-12-31 00/06-30-072-11W6/0 1979-97-17 2262.5 2267.0 783.3 PB
TCPL

VO 2508.8 128 2.44 312 .120 .75 17030 373 .867 13.478
WER2 ASSIGN 42 .75 32 .10 29
08450 0508098 005 38.56E 29 1118
CHARLIE LAKE .0001 A .0021 .0056 .68 4651 215 .8318 .1165 .0247 .0028 .0066 .0043 .0019 .0036
1982-12-01 00/07-19-072-11W6/0 1977-12-19 2507.6 2510.0 792.2 PB
TCPL

VO 2598.2 200 5.50 1100 .080 .90 12300 342 .895 8.228
WER1 ASSIGN 91 .65 59 .05 56
08450 0516098 007 40.08E 56 2244
HALFWAY .0002 A .0025 .57 4648 192 .9546 .0425 .0002
1983-12-31 00/06-21-072-11W6/0 1980-03-08 2595.5 2601.0 796.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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SINCLAIR             (F) 074-12W6     0845C
                         VO                              2614.2     200   8.50      1700  .060   .70 12340 377   .940  4.159
                         WER2 ASSIGN                        71   .60     43   .15     37
    08450 0516098 010                                                                39.30E      37       1454
    HALFWAY                .0043A .0744 .0734 .0069  .66  4761 195 .8405 .0005
    1981-09-30 00/10-24-072-12W6/0 1980-06-16      2608.5 2619.8  789.8 PB
    TCPL
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                         VO                              2566.7     200   4.83       966  .070   .55 26620 376   .966  8.024
                         WER1 ASSIGN                        78   .80     62   .05     59
    08450 0516098 015                                                                40.80E      59       2407
    HALFWAY                     E .0129 .0130          .58  4661 193 .9668 .0056 .0013 .0002 .0002
    1982-10-29 00/06-36-072-12W6/0 1981-11-22      2563.5 2569.9  780.0 PB
    PROGAS
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                         VO                              2492.4     200   4.32       864  .078   .85 26575 372   .904 14.900
                         WER1 ASSIGN                       129   .80    103   .10     93
    08450 0516098 020                                                                40.80E      93       3794
    HALFWAY                .0023 .0003E .0058          .72  4590 222 .7942 .1071 .0507 .0073 .0179 .0100 .0031 .0013
    1981-06-30 00/08-27-073-12W6/0 1980-10-05      2488.8 2495.9  781.9 PB
    PROGAS
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                         VO                              2325.3     200   3.00       600  .090   .80 22800 366   .901 14.157
                         WER1 ASSIGN                        85   .80     68   .05     65
    08450 0516098 025                                                                39.30E      65       2555
    HALFWAY                .0004 .0001E .0138          .65  4606 207 .8789 .0659 .0209 .0031 .0060 .0049 .0027 .0033
    1981-11-30 00/11-36-075-13W6/0 1980-11-23      2323.8 2326.8  842.3 PB
    PROGAS  SLPETRO
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 DOIG A                  VO                              2505.3    8083  11.73     94814  .093   .85 26120 374   .957 16.406
                         WER2 ISOPAC                     15555   .80  12444   .10   11200      830
    08450 0520001 000 DOIG A                                                         38.56E   10370    399867
    DOIG                   .0001        E .0042 .0184 .0318  .62  4778 203 .9215 .0057 .0116 .0005 .0012 .0018 .0013 .0019
    1986-12-31 00/11-02-074-12W6/0 1977-07-25      2466.1 2497.5  795.8 PB
    PANALTA PROGAS  TCPL    CWNGNUL
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                         VO                              2455.4     200   3.70       740  .090   .85 22510 358   .930 14.709
                         WER2 ASSIGN                       109   .80     87   .05     83
    08450 0520098 005                                                                38.56E      83       3200
    DOIG LOWER             .0003E       .0142 .0047  .56  4640 192
    1978-12-31 00/06-22-075-13W6/0 1977-11-02      2453.6 2457.3  844.9 PB
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV     RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SINCLAIR                 (F)  074-12W6     0845C
                              VO                          2688.4      128   9.50      1216  .070   .45  27980 380   .988  6.676
                         WER2 ASSIGN                          81   .80     65   .15      55
    08450 0520098 010                                                                38.56E      55       2121
    DOIG SD                        .0043E .0744 .0743 .0069  .66  4761 195 .8405 .0005
    1982-12-01 00/10-13-072-12W6/C 1978-12-20      2666.3 2710.5  804.5 PB
    TCPL
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SINCLAIR                 POOLS=    85  GIP=     35716 PROD=     28365  IMG=     25145  MGP=      4978  RMG=     20167  ENERGY=    771393
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SIPHON                   (SA) 086-10W6     08452
                              VO                          1007.8      200   1.50       300  .210   .50   8300 318   .883  8.826
         STRIKE          WER2 ASSIGN                          26   .75     20   .05      19
    08452 0304098 005                                                                37.43E      19        711
    BLUESKY                        E .0045 .0119          .58  4671 194 .9653 .0165 .0010 .0007 .0001
    1983-11-30 00/06-17-086-10W6/0 1983-03-30      1007.0 1008.5  714.8 PB
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SIPHON                   POOLS=     1  GIP=        26 PROD=        20  IMG=        19  MGP=              RMG=        19  ENERGY=        711
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SKARO                    (F)  057-19W4     08480
  BASAL QUARTZ A                VO                           788.6      200   8.30       1660  .300   .60   2575 299   .946  4.660
                         WER2 ASSIGN                          77   .50     39   .05      37
    08480 0334001 000 BSL QTZ A                                                      39.30E      37       1454
    BASAL QUARTZ                   .0002A .0138            .59  4629 195 .9436 .0362 .0057 .0004 .0001
    1980-10-31 00/06-13-057-19W4/0 1979-07-13      782.0  795.2  633.0 PB
    TCPL
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                              VO                           795.5      200   4.94        988  .200   .70   5520 300   .890  8.231
                         WER2 ASSIGN                          81   .80     65   .05      62
    08480 0334098 005                                                                39.30E      62       2437
    BASAL QUARTZ                   .0004A                  .60  4626 199
    1961-00-00 00/07-11-057-19W4/0 1960-11-20      788.5  802.5  636.4 PB
    TCPL
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                              VO                           785.0      200   1.60        320  .320   .65   5280 297   .890 11.816
                         WER2 ASSIGN                          38   .70     27   .05      26
    08480 0334098 010                                                                39.30E      26       1022
    BSL QUARTZ                     .0002E .0138            .59  4629 195 .9436 .0362 .0057 .0004 .0001
    1983-12-31 00/07-33-057-19W4/C 1979-01-20      784.0  786.0  627.0 PB
    TCPL
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SKARO                    POOLS=     3  GIP=       196 PROD=       131  IMG=       125  MGP=              RMG=       125  ENERGY=       4913
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP     REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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SKINNER                  (F)  052-15W5     0822C
                              VO                          3001.6     400   25.05      1002C  .040   .65 30310 353   .930   6.827
                         BER6 ASSIGN                        684    .85     581   .15      494
    08220 0670098 005         APANALTA
    BLUERIDGE        .0002 .0002A .0084 .0231 .0672  .70  4922 218 .8348 .0327 .C105 .0031 .0037 .0036 .0028 .0097
    1986-12-31 00/10-21-052-15W5/0 1978-03-23      2984.6 3034.6   935.1 PB
    TCPL
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                              VO                          2983.0     200   18.23      3646  .044   .75 24270 359   .910   6.972
                         BER6 ASSIGN                        254    .75     191   .15      162
    08220 0670098 010                                                                  37.43E     162      6064
    BLUERIDGE                A .0024 .0528 .0203  .66  4861 208 .8802 .0271 .0061 .0016 .0019 .0018 .0010 .0048
    1981-12-30 00/07-33-052-15W5/C 1980-04-17      2969.5 2996.5   927.9 PB
    TCPL
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SKINNER                  POOLS=     2  GIP=       938 PROD=        772  IMG=        656  MGP=              RMG=        656  ENERGY=      24554
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SLAVE                    (F)  084-14W5     0839C
                              VO  -109.5                  561.0     236    2.83       668  .304   .80  4520 301   .926  11.216
                         BER7 ISOPAC            B           75    .70      53   .05       50
    08390 0304098 005                                                                  38.56E      50      1928
    BLUESKY CHANNEL .0011 .0002E .1042 .0196         .62  4560 187 .8733 .0010 .0004 .0001 .0001
    1986-12-31 00/01-12-084-14W5/C 1984-03-02      551.0   555.8   666.3 PB
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  SHUNDA A                    VO   +97.5                  538.4    3492    4.86      16971  .209   .05  4600 298   .910    .504
                         BER7 ISOPAC            B           86    .75      65   .10       59
    08390 0640001 000 SHUNDA A                                                         37.43E      59      2208
    SHUNDA           .0009 .0001A .0347 .0267        .59  4684 193 .9458 .0014 .0004 .0001
    1986-12-31 00/11-14-084-14W5/0 1976-02-20      552.0   565.1   660.8 PB
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  SHUNDA B                    VO                          582.7    1583    4.00       6332  .172   .05  4570 301   .920    .404
                         BER7 ISOPAC                        26    .75      20   .10       18
    08390 0644002 000 SHUNDA B                                                         37.43E      18       674
    SHUNDA                     A .0173 .037C        .60  4721 194 .9437 .0012 .0008
    1985-12-31 00/06-29-083-13W5/0 1976-12-13      595.9   604.7   703.5 PB
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  SLAVE POINT O               1800.8
    SOLN                 WER1 ISOPAC                        15    .65      10   .10        9                339.0   44
    08390 0758015 000 SL PNT O                                                         37.43E       9       337
    SLAVE POINT      .0009 .0001E .0342 .0267                    .9458 .0014 .0004 .0001
    1986-12-31 00/01-01-083-14W5/C 1984-00-00
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SLAVE                    POOLS=     4  GIP=       2C2 PROD=        148  IMG=        136  MGP=              RMG=        136  ENERGY=       5147
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SMITH	(F) 071-25W4 08500																
	VO				435.6	200	1.90		380	.300	.50	3010	290		.938		4.720
	WER1 ASSIGN				18	.70	13	.05	12								
08500 0256098 003									37.43E		12	449					
COLONY		.0007E	.0073	.0006	.56	4632	191		.9852	.0062							
1982-12-31 00/11-09-071-25W4/0	1972-03-01				434.6	436.5	625.8	PB									
PANALTA																	
	VO +180.5				444.1	200	1.54		308	.320	.55	3140	292		.937		5.744
	WER1 ASSIGN			B	18	.70	13	.05	12								
08500 0256098 005									37.43E		12	449					
COLONY 3		.0004E			.56	4640	191										
1976-06-30 00/11-09-071-25W4/0	1972-04-01				443.2	445.3	625.8	GW									
PANALTA																	
	VO				427.3	440	6.17		2715	.320	.50	3240	294		.937		5.352
STRIKE	BER7 ASSIGN				145	.70	102	.05	97								
08500 0256098 010									37.43E		97	3631					
COLONY		.0004E			.57	4661	192										
1976-06-30 00/10-05-071-26W4/0	1971-01-00				421.8	432.8	597.4	PB									
	VO				420.7	583	1.06		618	.280	.55	3110	295		.941		4.906
STRIKE	WER1 ISOPAC				30	.70	21	.05	20								
08500 0262098 010									37.43E		20	749					
GRAND RAPIDS 1		.0001A	.0116	.0001	.56	4627	190		.9840	.0039	.0003						
1984-12-31 00/10-09-071-26W4/0	1976-01-07				435.9	436.8	625.4	PB									
PANALTA																	
	VO				407.4	200	2.16		432	.340	.65	2590	294		.951		5.822
STRIKE	WER2 ASSIGN				25	.65	16	.05	15								
08500 0262098 015									37.43E		15	561					
GRAND RAPIDS		.0004E			.56	4633	191										
1976-12-31 00/06-29-072-24W4/0	1976-03-14				406.3	408.4	648.9	PB									
TCPL																	
	VO +142.6				482.1	200	2.16		432	.300	.55	3470	297		.936		5.857
	WER1 ASSIGN			B	25	.65	16	.05	15								
08500 0276098 005									37.43E		15	561					
SPARKY		.0004E			.56	4626	190										
1976-06-30 00/11-09-071-25W4/0	1972-03-00				481.0	483.1	625.8	GW									
PANALTA																	

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SMITH                  (F)  071-25W4     0850C
                            VO                          619.8      200    1.10      220  .300   .70  3050 302   .944  6.389
       STRIKE          BER7 ASSIGN                        14  .55     8  .05     8
    08500 0306098 003                                                          37.43E       8       299
    WABISKAW          .0003 .0002A .0024                .56  4635 192 .9915 .0031 .0012 .0010 .0003
    1983-12-31 00/14-35-071-24W4/0 1982-03-07          619.3  620.4  659.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO   +64.6                  556.9      716    1.89     1353  .250   .70  2530 302   .947  5.099
       STRIKE          WER2 ISOPAC                B       69  .65     45  .05     43
    08500 0306098 005                                                          37.43E      43       1609
    WABISKAW            .0004E                        .57  4654 193
    1973-02-13 00/13-20-072-24W4/0 1973-02-13          535.2  539.8  595.9 GW
    TCPL
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                            VO   -146.3                 711.9      200   17.40     3480  .070   .80  4240 292   .899  2.572
       STRIKE          BER6 ASSIGN ABAND          B       90  .60     54  .05     51
    08500 0658098 010                                                          37.43E      51       1909
    WABAMUN                    A .0162 .0125 .0031    .60  4670 198 .9247 .0345 .0054 .0009 .0014 .0013
    1984-09-30 00/16-36-071-24W4/0 1955-03-21          611.7  812.0  665.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO   +27.4                  566.9      440   17.07     7511  .150   .70  3170 293   .932  3.466
                       WER2 ASSIGN                B      260  .65     169  .05     161
    08500 0658098 015                                                          37.43E     161       6026
    WABAMUN                    A .0054 .0129            .58  4668 194 .9661 .0133 .0014 .0007 .0001 .0001
    1982-06-30 00/11-25-071-25W4/0 1971-07-22          558.4  575.5  602.9 GW
    TCPL
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SMITH                      POOLS=    10  GIP=       694 PROD=       457  IMG=       434  MGP=            RMG=       434  ENERGY=     16243
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SMITH COULEE           (F)  004-11W4     0852C
    SECOND WHITE SPECKS A  VO                          562.9      200     .62      124  .210   .40  4350 293   .920  3.855
                       WER1 ASSIGN                        5  .75     4  .05     4
    08520 0186060 001 2W SPECKS A                                              34.81E
    2WS                 .0025E .0616 .0009            .58  4557 187          .0006
    1976-06-30 00/10-30-005-11W4/0 1948-07-30          562.7  563.0  900.4 PB
    CMG
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SMITH COULEE          (F)  004-11W4     08520
    SECOND WHITE SPECKS C  VO                              524.3     150   2.10      315  .180  .65  4350 292  .933  5.313
                           WER1 ASSIGN                       17  .75    13  .05       12
    08520 0186060 002 2WS C                                                34.81E
    2 WS                  .0031E .2103 .0073        .65  4385 178 .7754 .0031 .0008 .0001 .0001 .0001
    1985-12-31 00/10-30-005-11W4/0 1948-07-30       522.7  525.8  900.4 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------
  2WS A & C
                           WER1 ASSIGN                       22  .75    17  .05       16        3
    08520 0186060 999 2WS A&C                                                  34.81E      13        453
    2WS                   .0030E
    1986-07-30 00/10-30-005-11W4/C 1948-07-30
-------------------------------------------------------------------------------------------------------------------------
                           VO                                559.9     128   1.50      192  .140  .50  4350 292  .918  3.230
                           WER1 ASSIGN                         6  .75     5  .05        5
    08520 0186098 005                                                          34.81E       5        174
    LOWER 2 WS                    E .0766 .0004       .59  4547 187 .9160 .0057 .0012 .0001 .0001 .0001
    1982-12-01 00/11-15-005-10W4/C 1978-02-25       552.3  567.5  923.5 PB
    CMG
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  BOW ISLAND A             MB   ±249.9                      625.8   33720   .92     31022  .207  .70  4340 292  .919  6.664
                           WER1 ISOPAC            B            941  .85    800  .05      760       686
    08520 0213001 000 BOW ISL A                                                34.81E      74        2576
    BOW ISLAND                    A .0839             .59  4532 186 .9100 .0030 .0007 .0003 .0001
    1984-12-31 00/07-03-003-10W4/C 1947-08-04       559.9  560.8  903.1 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B             MB                          648.6    4973   .90     4476  .240  .60  4360 297  .923  6.513
                           WER1 ISOPAC                   409  .85    348  .05      331       314
    08520 0213002 000 BOW ISL B                                                34.81E      17        592
    BOW ISLAND                    .0025A .0698        .58  4543 187 .9217 .0046 .0011 .0003
    1985-12-31 00/06-21-004-10W4/0 1967-05-05       636.4  637.6  935.1 PB
    CMG
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  BOW ISLAND C             VO                          660.5     576   .82      472  .170  .60  4710 296  .912  5.061
                           WER1 ISOPAC                    24  .65    16  .05       15        7
    08520 0213003 000 BOW ISL C                                                35.19E       8        282
    B ISL                 .0038A .0636 .0020        .59  4550 188 .9219 .0073 .0009 .0004
    1982-12-01 00/10-02-005-10W4/0 1972-09-28       659.0  661.7  921.4 PB
    CMG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SMITH COULEE	(F) 004-11W4		0852C														
	VO				621.1	200	1.00		200	.180	.50	4270	294		.926		4.014
	WER1 ASSIGN				8	.65	5	.05	5								
08520 0213098 004									34.81E		5		174				
BOW ISLAND 1	.0025E	.0444	.0021		.61	4530	186	.9457	.0055	.0033		.0003					
1982-10-29 00/07-21-003-11W4/0	1978-05-02				620.6	621.5	984.8	PB									
	VO				638.7	128	1.23		157	.240	.65	4870	294		.906		8.111
	WER1 ASSIGN				13	.70	9	.05	9								
08520 0213098 005									34.81E		9		313				
BOW ISLAND	.0025E				.59	4551	187										
1982-12-01 00/10-04-005-10W4/0	1976-07-03				637.3	640.1	929.3	PB									
CMG																	
	VO				606.0	200	.90		180	.130	.50	4340	293		.926		2.957
	WER1 ASSIGN				5	.75	4	.05	4								
08520 0213098 007									34.81E		4		139				
1ST BOW ISLAND	.0060A	.1295	.0013		.60	4457	182	.8600	.0031	.0001							
1982-10-29 00/08-29-003-11W4/0	1982-01-06				605.0	607.1	962.0	PB									
	VO				652.3	128	.62		79	.190	.45	4870	296		.906		4.415
	WER1 ASSIGN				3	.70	2	.05	2								
08520 0213098 010									34.81E		2		70				
BOW ISLAND	.0025E				.59	4551	187										
1982-12-01 00/10-13-005-11W4/0	1975-01-07				652.0	652.6	922.6	PB									
CMG																	
	VO				892.8	200	.32		64	.150	.65	7145	302		.881		7.446
	WER1 ASSIGN ABAND				5	.70	4	.05	4								
08520 0332098 002									37.43E		4		150				
SUNBURST SD	.0016	.0030E	.0495	.0001	.59	4557	190	.9264	.0121	.0025	.0033	.0004	.0003	.0002	.0006		
1981-06-30 00/08-34-003-11W4/0	1980-07-16				892.5	893.0	960.1	PB									
	VO				672.1	200	1.85		370	.200	.65	3190	297		.946		4.198
STRIKE	WER1 ASSIGN				16	.55	9	.05	9								
08520 0332098 005									37.43E		9		337				
SUNBURST	.0004E		.0037		.57	4626	191										
1977-12-31 00/10-20-005-10W4/0	1977-10-30				671.2	673.0	926.6	PB									
CMG																	
SMITH COULEE	POOLS= 11	GIP=	1452	PROD=	1219	IMG=	1160	MGP=	1010	RMG=	150	ENERGY=	5260				

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SMOKY (SA) 058-03W6 08527
VQ 2400.5 200 2.89 578 .070 .75 19200 338 .845 10.037
STRIKE BER7 ASSIGN 58 .75 44 .05 42
08527 0176098 005 37.43E 42 1572
MAIN CARDIUM SD A .0085 .0044 .63 4618 204 .8856 .0858 .0034 .0038 .0063 .0021 .0001
1984-05-31 00/07-36-058-03W6/0 1980-11-10 2396.4 2404.6 1321.0 PB

VQ 3742.5 200 6.20 1240 .060 .75 25530 372 .975 10.560
STRIKE BER7 ASSIGN 131 .75 98 .05 93
08527 0348098 005 37.43E 93 3481
CADOMIN E .0090 .61 4673 199 .9357 .0478 .0048 .0011 .0006 .0007 .0002 .0001
1984-06-30 00/07-04-059-03W6/0 1980-05-21 3738.0 3747.0 1414.8 PB

SMOKY POOLS= 2 GIP= 189 PROD= 142 IMG= 135 MGP= RMG= 135 ENERGY= 5053

SMOKY HEIGHTS (SA) 074-02W6 08525
VQ 1390.5 200 4.32 864 .150 .70 13100 331 .870 13.584
STRIKE BER7 ASSIGN 117 .70 82 .05 78
08525 0348098 005 40.05E 78 3124
CADOMIN .0001A .60 4619 195
1965-08-31 00/12-18-074-02W6/0 1959-09-04 1388.4 1392.9 669.0 GW

SMOKY HEIGHTS POOLS= 1 GIP= 117 PROD= 82 IMG= 78 MGP= RMG= 78 ENERGY= 3124

SNAKE (SA) 017-24W4 08535
VQ 1680.1 200 1.24 248 .100 .87 15630 325 .795 14.967
STRIKE BER7 ASSIGN 37 .80 30 .20 24
08535 0310098 005 37.43E 24 898
LOWER MANNVILLE .0004E .1076 .77 4847 217 .0218 .0121 .0016
1978-06-30 00/07-14-017-24W4/0 1977-09-25 1676.4 1683.7 1006.1 PB

SNAKE POOLS= 1 GIP= 37 PROD= 30 IMG= 24 MGP= RMG= 24 ENERGY= 898

SNEDDON (F) 080-10W6 0855C
VQ 790.6 200 2.40 480 .210 .50 4020 308 .925 4.213
BER7 ASSIGN 20 .60 12 .05 11
08550 0230098 005 37.81E 11 416
PADDY .0001A .60 4702 198
1982-07-30 00/10-30-080-10W6/0 1963-09-25 789.4 791.9 739.7 PB
PROGAS TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC      C1      C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          KB    TYPE
 PURCHASERS:
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SNEDDON                  (F)  080-10W6     08550
                              VO                          1323.7      200    9.10      1820  .170   .75 10870 310   .835 15.226
                         BER7 ASSIGN                        277  .75    208   .05          198
    08550 0326098 005                                                          37.43E     198       7411
    BASAL GETHING                 E .0028 .0228      .60  4709 198 .9318 .0374 .0030 .0012 .0005 .0004 .0001
    1984-12-31 00/10-30-080-10W6/0 1963-08-01    1319.2 1328.3  739.0 PB
    PROGAS  TCPL
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                              VO  -582.5             1319.0      200    3.96       792  .150   .70 11530 328   .860 12.205
                         BER7 ASSIGN          B          97  .75     73   .05           69
    08550 0348098 005                                                          37.81E      69       2609
    CADOMIN                       .0001A             .60  4702 198
    1982-10-29 00/10-30-080-10W6/0 1963-08-01    1315.8 1322.2  739.7 GW
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SNEDDON                  POOLS=     3  GIP=      394 PROD=       293  IMG=       278  MGP=          RMG=       278  ENERGY=     10436
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SNIPE LAKE               (F)  071-18W5     08560
  BEAVERHILL LAKE                                       2601.2
    SOLN                 WER1 ISOPAC                    1835  .40    734   .60     294      232   31100.0   59
    08560 0744000 000    BEAVERH LK                                                41.92E      62      2599
    BEAVERHILL LAKE               .0039A             .78  4764 225                .1538 .0497       .0026
    1986-12-31 00/01-01-071-18W5/0 1962-00-00
    TCPL
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SNIPE LAKE               POOLS=     1  GIP=     1835 PROD=       734  IMG=       294  MGP=       232  RMG=        62  ENERGY=      2599
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SNOWFALL                 (SA) 099-08W6     08563
                              VO                          770.7      200    1.40       280  .130   .55  6100 308   .896  4.494
          STRIKE         BER7 ASSIGN                        13  .70     9   .10            8
    08563 0612098 005                                                          37.43E       8        299
    DEBOLT                        .0001A .0075 .0391      .60  4703 195 .9490 .0034 .0006 .0002 .0001
    1983-12-31 00/02-22-099-08W6/0 1982-01-14    770.0  771.4  734.7 PB
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SNOWFALL                 POOLS=     1  GIP=       13 PROD=         9  IMG=         8  MGP=          RMG=         8  ENERGY=       299
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SOARS                    (F)  059-02W4     08590
                              VO                          239.8      200    .60        120  .240   .50  2650 284   .942  3.380
                         BER7 ASSIGN                        4  .65     3   .05            3
    08590 0218098 005                                                          37.43E       3        112
    VIKING                        .0004A .0451      .57  4583 188 .9528 .0017
    1983-04-30 00/02-25-061-01W4/0 1982-03-28    239.5  240.1  545.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOARS (F) 059-02W4 08590
VO 387.4 200 3.66 732 .240 .60 2550 289 .948 3.812
WER1 ASSIGN 28 .70 20 .05 19
08590 0256098 005 37.43E 19 711
COLONY .0002A .57 4592 189
1983-12-31 00/07-36-059-01W4/0 1972-11-26 385.3 389.5 599.5 PB
MIP

VO +198.7 419.3 200 4.20 840 .320 .60 2720 288 .940 5.486
STRIKE WER2 ASSIGN B 46 .65 30 .05 29
08590 0262098 005 37.43E 29 1085
GR RPDS .0016A .0079 .0001 .56 4625 191 .9864 .0040
1981-11-30 00/06-12-059-01W4/0 1980-02-04 417.0 421.6 620.3 GW
MIP KANNGAZ

VO HEAVY 388.3 200 .60 120 .330 .75 2550 287 .945 6.618
STRIKE BER7 ASSIGN 8 .65 5 .05 5
08590 0262098 015 37.43E 5 187
GR RAPIDS #2 SD .0014 A .0323 .57 4598 190 .9555 .0106 .0002
1981-11-30 00/11-19-059-02W4/0 1980-06-10 388.0 388.6 623.7 GO

VO 392.8 200 7.30 1460 .290 .60 2620 287 .945 4.780
STRIKE WER2 ASSIGN 70 .65 46 .05 44
08590 0262098 020 37.43E 44 1647
GR RPD #1 .0005A .0408 .0075 .58 4608 189 .9496 .0015 .0001
1981-11-30 00/11-21-059-01W4/0 1980-01-28 388.0 397.6 612.1 PB
MIP

VO 396.8 200 1.10 220 .310 .55 2390 286 .947 4.279
STRIKE WER2 ASSIGN 9 .50 5 .05 5
08590 0262098 022 37.43E 5 187
UPPER GR RAPIDS .0014A .0323 .57 4598 190 .9555 .0106 .0002
1983-10-31 00/05-09-060-01W4/0 1983-03-10 396.2 397.3 607.9 PB
MIP

VO +179.6 427.7 200 1.30 260 .320 .50 2730 288 .941 4.584
STRIKE WER2 ASSIGN B 12 .50 6 .05 6
08590 0262098 023 37.43E 6 225
GRAND RAPIDS #3 .0016A .0079 .0001 .56 4625 191 .9864 .0040
1983-10-31 00/05-09-060-01W4/0 1983-03-10 427.0 428.3 607.9 GW
MIP

SOARS POOLS= 7 GIP= 177 PROD= 115 IMG= 111 MGP= RMG= 111 ENERGY= 4154

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SORENSON (F) 032-12W4 08330
VO 909.4 200 1.00 200 .200 .50 5840 302 .896 6.138
BER7 ASSIGN 12 .70 8 .05 8
08330 0218098 005 37.43E 8 295
VIKING SD .0008E .0555 .0003 .59 4568 191 .9155 .0196 .0055 .0007 .0012 .0007 .0002
1982-08-31 00/16-11-032-12W4/0 1969-04-10 908.6 910.1 774.2 PB
TCPL

VO 1064.5 200 3.35 670 .250 .55 9380 304 .822 14.678
BER7 ASSIGN 98 .75 74 .10 67
08330 0310098 005 39.30E 67 2633
BSL BLAIRMORE A .0251 .0006 .64 4592 203 .8901 .0433 .0233 .0051 .0057 .0036 .0017 .0015
1982-07-30 00/16-11-032-12W4/0 1969-04-10 1062.8 1066.2 774.2 PB
TCPL

VO 1071.6 200 2.50 500 .220 .55 9290 308 .805 12.893
STRIKE BER7 ASSIGN 64 .85 54 .05 51
08330 0310098 010 39.30E 51 2004
ELLERSLIE SD .0002A .0282 .0004 .69 4566 209 .8643 .0500 .0255 .0058 .0069 .0053 .0030 .0104
1984-05-31 00/16-09-032-12W4/0 1982-10-12 1069.1 1074.2 783.9 PB
TCPL

SORENSON POOLS= 3 GIP= 174 PROD= 136 IMG= 126 MGP= RMG= 126 ENERGY= 4936

SOUNDING (F) 030-09W4 08570
BELLY RIVER A VO +431.6 329.7 1148 1.63 1871 .300 .55 2500 289 .949 4.277
WER1 ISOPAC BE 80 .55 44 .05 42 1
08570 0126001 000 BELLY RIV A 38.18E 41 1565
BELLY RIVER .0003 .0008A .0207 .56 4609 189 .9779 .0003
1984-12-31 00/11-19-030-09W4/0 1971-00-00 326.1 331.0 762.9 GW
PANALTA TCPL

BELLY RIVER B VO +434.6 326.2 953 3.81 3631 .311 .50 2620 286 .943 4.296
WER1 ISOPAC B 156 .60 94 .05 89 11
08570 0126002 000 BELLY RIV B 38.18E 78 2978
BELLY RIVER .0005A .0137 .56 4619 189 .9858 .0001
1986-12-31 00/07-08-031-09W4/0 1977-11-12 326.7 328.3 762.9 GW
PANALTA PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUNDING (F) 030-09W4 0857C
VO 233.8 128 4.93 631 .350 .50 1690 283 .963 3.086
STRIKE WER1 ASSIGN 19 .65 12 .05 11
08570 0126098 005 .0005A 38.18E 11 420
BELLY RIVER .56 4619 189
1982-12-01 00/07-27-030-08W4/0 1973-08-16 231.3 236.2 762.3 PB
CWNGNUL

VO 267.9 200 1.24 248 .300 .65 2070 283 .955 4.248
WER1 ASSIGN 11 .60 7 .05 7
08570 0126098 010 .0005A 38.18E 7 267
BELLY RIVER .58 4571 188
1978-06-30 00/10-14-030-10W4/0 1978-01-15 266.4 269.4 765.4 PB
PANALTA

VIKING A VO 876.5 1412 .80 1130 .188 .50 6720 302 .875 6.798
WER1 ISOPAC 77 .70 54 .05 51 8
08570 0218001 000 VIKING A 37.43E 43 1609
VIKING .0006A .0257 .0029 .60 4606 196 .9315 .0211 .0104 .0017 .0031 .0024 .0005
1986-12-31 00/07-03-031-09W4/0 1974-06-23 870.8 871.7 764.1 PB
PANALTA PROGAS TCPL

VO 877.0 200 .90 180 .300 .60 6720 306 .880 12.774
WER1 ASSIGN 23 .70 16 .05 15
08570 0218098 010 37.43E 15 561
VIKING .0006A .0257 .0029 .60 4606 196 .9315 .0211 .0104 .0017 .0031 .0024 .0005
1982-07-30 00/11-29-030-09W4/0 1972-11-09 876.6 877.5 763.8 PB
TCPL

UPPER MANNVILLE A MB 1004.1 440 3.50 1540 .290 .80 8240 311 .841 20.786
WER1 ASSIGN 268 .75 201 .05 191 112
08570 0250001 000 U MANN A 37.43E 79 2957
UPPER MANNVILLE .0003A .0195 .0019 .66 4592 206 .8790 .0519 .0224 .0051 .0063 .0052 .0043 .0041
1982-12-31 00/11-29-030-09W4/0 1972-11-09 1004.6 1008.6 763.8 PB
TCPL

UPPER MANNVILLE B MB 991.5 200 5.24 1048 .240 .60 8380 306 .842 13.335
WER1 ASSIGN 263 .75 197 .05 187 161
08570 0250002 000 U MANN B 37.43E 26 973
UPPER MANNVILLE .0002A .0200 .0013 .63 4604 203 .8901 .0507 .0217 .0047 .0054 .0032 .0014 .0013
1980-12-31 00/10-33-030-09W4/0 1971-05-21 987.2 995.8 871.7 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE   KB   TYPE
 PURCHASERS:
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SOUNDING                (F)  030-09W4     0857C
  UPPER MANNVILLE C           VO                    1000.7      200    2.16       432  .330  .50   8230 306  .843 14.971
                         WER1 ASSIGN                    65  .75       49  .10        44        30
    08570 0250003 000 U MANN C                                                    37.43E        14        524
    UPPER MANNVILLE       .0002A .0207 .0012         .64  4600 204  .8902 .0486 .0209 .0046 .0052 .0039 .0023 .0025
    1977-06-30 00/07-03-031-09W4/0 1974-06-23      999.1 1002.1  763.8 PB
    TCPL
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                            VO                     970.3      200    1.20       240  .210  .55   7100 303  .878  8.766
                         WER1 ASSIGN                    21  .70       15  .05        14
    08570 0250098 005                                                             37.43E        14        524
    UPPER MANNVILLE       .0005A .0224 .0001         .58  4608 193  .9518 .0147 .0052 .0027 .0016 .0011 .0001 .0001
    1979-12-29 00/11-17-030-09W4/0 1978-02-02      968.9  971.7  761.7 PB
    KANNGAZ
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                            VO                     998.3      128    2.00       256  .200  .70   8180 306  .841 12.655
                         WER1 ASSIGN                    32  .75       24  .05        23
    08570 0250098 010                                                             37.43E        23        861
    GLAUCONITIC           .0008E .0257 .0004         .64  4595 204  .8758 .0579 .0235 .0049 .0060 .0035 .0010 .0005
    1984-12-31 00/08-23-030-10W4/0 1983-12-16      994.8 1001.8  764.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    1007.5      200    3.00       600  .220  .55   8180 306  .838 10.977
         STRIKE             WER1 ASSIGN                    66  .75       50  .05        48
    08570 0250098 015                                                             37.43E        48       1797
    UP MANNVILLE          .0008E .0257 .0004         .64  4595 204  .8758 .0579 .0235 .0049 .0060 .0035 .0010 .0005
    1980-12-31 00/06-27-030-10W4/0 1980-08-08     1006.0 1009.0  764.4 PB
    PANALTA
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SOUNDING                  POOLS=    12  GIP=     1081 PROD=      763  IMG=      722  MGP=      323  RMG=      399  ENERGY=     15036
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SOUSA                   (F)  112-05W6     0858C
                            VO                     235.3      200    5.50      1100  .210  .40   2680 288  .938  2.547
                         WER1 ASSIGN                    28  .65       18  .05        17
    08580 0304098 010                                                             37.43E        17        636
    BLUESKY               .0003E .0196 .0143         .58  4654 192  .9633 .0016 .0004 .0003 .0001
    1986-12-31 00/10-11-112-02W6/0 1980-03-02      232.3  238.3  362.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUSA (F) 112-05W6 0858C
BLUESKY A VO 335.3 22387 3.56 79698 .210 .40 2690 292 .945 2.329
WER2 ISOPAC 1856 .50 928 .05 882
08580 0304101 001 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 244.5 200 1.00 200 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 002 BLUESKY A ASSIGNED WELL 10-6-112-1 W6M 37.43E
BLSKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 232.0 200 2.00 400 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 9 .65 6 .05 6
08580 0304101 003 BLSKY A ASSIGNED WELL 10-21-112-1W6M 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 238.9 200 1.30 260 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 6 .65 4 .05 4
08580 0304101 004 BLSKY A ASSIGNED WELL 10-4-112-2 W6M 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 235.3 200 5.50 1100 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 26 .65 17 .05 16
08580 0304101 005 BLSKY A ASSIGNED WELL 10-11-112-2 W6M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1983-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 222.3 200 2.10 420 .210 .40 2690 286 .945 2.378
WER1 ASSIGN 10 .65 7 .05 7
08580 0304101 006 BLSKY A ASSIGNED WELL 10-28-112-2 W6M 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 262.4 200 .70 140 .293 .40 2690 292 .945 3.249
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 007 BLSKY A ASSIGNED WELL 6-3-112-4 W6M 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUSA (F) 112-C5W6 08580

BLUESKY A VO 237.5 200 1.00 200 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 008 BLSKY A ASSIGNED WELL 6-11-112-4 W6M 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +129.5 229.8 200 .93 186 .270 .60 2690 289 .945 4.538
WER2 ASSIGN 8 8 .65 5 .05 5
08580 0304101 009 BLSKY A ASSIGNED WELL 7-1-113-1 W6M 39.30E
BLUESKY .0001E .0095 .0002 .60 4633 196 .9508 .0295 .0071 .0031 .0011 .0005 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A
WER1 ISOPAC 1930 .50 976 .05 929 44
08580 0304101 999 BLSKY A #1 37.43E 885 33126
BLUESKY .0001E
1982-12-01 00/07-36-102-03W6/0 1972-01-30
PANALTA

VO 253.5 200 2.10 420 .270 .60 2690 285 .942 4.616
WER2 ASSIGN 19 .65 12 .05 11
08580 0326098 005 37.43E 11 412
GETHING .0038 .0004A .0174 .0018 .69 4574 189 .9159 .0004 .0002 .0001
1980-10-31 00/10-09-112-01W6/0 1980-03-15 252.4 254.5 366.5 PB

VO 244.5 200 2.00 400 .270 .65 2690 288 .942 4.949
WER1 ASSIGN 20 .65 13 .10 12
08580 0326098 020 37.43E 12 449
GETHING .0003A .0110 .0276 .59 4702 193 .9608 .0002 .0001
1983-12-31 00/10-30-112-01W6/0 1980-01-23 241.5 247.5 358.9 PB

VO 272.6 200 6.40 1280 .070 .50 3160 289 .924 1.178
WER2 ASSIGN 15 .70 11 .10 10
08580 0658098 005 41.18E 10 412
WABAMUN .0004A .0031 .0005 .63 4571 198 .9594 .0014 .0001 .0001 .0003 .0242
1979-12-29 00/06-16-112-03W6/0 1978-03-27 269.4 275.8 345.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
SOUSA	(F) 112-05W6 0858C									
	VO		264.8	200	42.50	850C	.070	.50	3074	288 .924 1.150
	WER2 ASSIGN		98	.70	69 .10	62				
08580 0658098 010						41.18E		62		2553
WABAMUN	.0004A .0031 .0005		.63	4571	198	.9594 .0014	.0001 .0001		.0003	.0242
1979-12-29 00/11-26-112-03W6/0 1979-04-08			243.5	286.0	343.0 PB					
	VO		1263.6	64	2.78	178	.060	.65	13310	328 .832 5.409
STRIKE	WER2 ASSIGN		10	.80	8 .10	7				
08580 0758098 010						39.30E		7		275
SLAVE POINT	.0006A .0096		.65	4613	203					
1976-06-30 00/13-26-113-05W6/0 1967-09-16			1261.6	1265.5	333.8 PB					
	VO -1002.8		1339.9	64	7.70	493	.069	.80	13960	331 .828 7.996
STRIKE	WER2 ASSIGN	B	39	.80	31 .05	29				
08580 0781098 005						41.18E		29		1194
SULPHUR POINT	.0004A .0121		.64	4626	203	.0005				
1976-06-30 00/02-17-112-04W6/0 1969-03-27			1335.3	1344.8	342.0 GW					
	VO		1400.0	24	3.70	89	.069	.80	13820	332 .841 7.770
	WER2 ASSIGN		7	.80	6 .10	5				
08580 0781098 007						41.18E		5		206
SULPHUR POINT	.0004A .0305 .0115		.64	4616	203	.8722 .0472	.0231 .0034	.0067	.0027	.0008 .0004
1979-12-29 00/07-06-112-05W6/0 1978-03-20			1396.0	1403.9	340.5 PB					
	VO		1394.5	68	5.72	389	.100	.85	14170	331 .824 12.558
	WER2 ISOPAC		49	.80	39 .10	35				
08580 0781098 010						41.18E		35		1441
SULPHUR POINT	.0004A .0515		.72	4702	212					
1976-06-30 00/08-33-112-06W6/0 1970-01-24			1389.8	1390.0	333.1 PB					
KANNGAZ										
	VO -1039.4		1366.5	32	8.50	272	.055	.75	13800	330 .805 6.C94
	WER1 ASSIGN	B	17	.75	13 .10	12				
08580 0781098 013						41.18E		12		494
SULPHUR POINT	A .0101 .0274		.69	4675	213	.8425 .0575	.0345 .0060	.0119	.0069	.0023 .0009
1983-12-31 00/14-33-112-05W6/0 1970-02-13			1360.9	1372.2	332.8 GW					

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC     PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SOUSA                (F)  112-05W6     08580
                          VO                                1402.4      32  10.97      351  .050   .65 14090 332   .825  4.755
                     WER1 ASSIGN                                17  .80      14  .20       11
    08580 0781098 015                                                                  41.18E      11       453
    SULPHUR POINT          .0007E .0334 .0789                 .74  4771 213 .8085 .0233 .0203 .0043 .0122 .0111 .0048 .0025
    1982-12-31 00/02-28-112-06W6/0 1969-03-14            1391.4 1413.4  332.5 PB
    KANNGAZ
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                          VO  -332.4                        1414.8      24   9.10      218  .060   .65 14200 332   .835  5.681
                     WER1 ASSIGN                    B           12  .75       9  .10        8
    08580 0781098 020                                                                  41.18E       8       329
    SULPHUR POINT          .0004E .0305 .0115                 .64  4616 203 .8722 .0472 .0231 .0034 .0067 .0027 .0008 .0008
    1982-12-31 00/06-29-112-06W6/0 1970-03-03            1403.2 1426.4 1094.0 GW
    KANNGAZ
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SOUSA                     POOLS=   13  GIP=     2261 PROD=      1219  IMG=      1148  MGP=        44  RMG=      1104  ENERGY=     41980
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SPENCER              (F)  066-08W4     08030
                          VO  +284.5                        364.5     200   1.00      200  .310   .60  2170 288   .953  4.182
                     BER7 ASSIGN                    B           8  .50       4  .05        4
    08030 0262098 005                                                                  37.06E       4       148
    GRAND RAPIDS      .0014 .0001A .0282 .0012                .57  4604 189 .9691
    1982-12-31 00/08-18-066-08W4/0 1981-12-20            364.0  365.0  649.5 GW
    CWNGNUL KANNGAZ
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                          VO          +287.9                337.2     200   1.00      200  .310   .75  2021 286   .953  4.903
    ASSOC                BER7 ASSIGN                           10  .55       6  .05        6
    08030 0262098 015                                                                  37.06E       6       222
    GRAND RAPIDS           .0003A .0186                       .56  4616 190 .9782 .0021 .0006 .0001 .0001
    1982-12-31 00/04-31-066-08W4/0 1980-03-01            336.7  337.7  625.6 GO
    CWNGNUL KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY                 368.9     200   1.30      260  .320   .65  2170 288   .953  4.677
                     BER7 ASSIGN                                12  .60       7  .05        7
    08030 0262098 020                                                                  37.06E       7       259
    GRAND RAPIDS      .0014 .0001A .0282 .0012                .57  4604 189 .9691
    1982-12-31 00/09-26-066-09W4/0 1981-12-15            368.2  369.5  653.5 GO
    KANNGAZ
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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SPENCER                (F)  066-C8W4     0803C
                            VO           HEAVY          377.0      200    1.50       300  .310  .70  2170 288   .953  4.879
                       BER7 ASSIGN                        15  .60       9  .05         9
    08030 0262098 025                                                                37.06E       9       334
    GRAND RAPIDS     .0014 .0001A .0282 .0012          .57  4604 189 .9691
    1982-12-31 00/09-26-066-09W4/0 1981-12-15        376.3  377.8  653.5 GO
    KANNGAZ
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SPENCER                  POOLS=    4  GIP=       45 PROD=        26  IMG=        26  MGP=             RMG=        26  ENERGY=       963
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SPIERS                 (F)  034-15W4     0831C
  BELLY RIVER B                VO                    442.5      400    2.50      1000  .289  .70  3110 289   .933  6.636
                       WER1 ASSIGN                        66  .65       43  .05        41        25
    08310 0126002 000 BELLY RIV B                                                    38.18E       16       611
    BSL BELLY RIVER              A .0344 .0010        .57  4601 189 .9649 .0003 .0001
    1984-04-30 00/12-22-034-15W4/0 1978-11-04        431.0  439.6  819.6 PB
    TCPL
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                                 VO                    501.3      200    1.50       300  .300  .55  3560 292   .930  6.151
         STRIKE      WER1 ASSIGN                        18  .70       13  .05        12
    08310 0126098 003                                                                38.18E       12       458
    MID BELLY RIVER       .0010A .0230                .57  4607 190 .9744 .0007 .0004 .0002 .0003
    1986-11-30 00/07-05-033-15W4/0 1982-08-14        500.5  502.0  833.6 PB
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                                 VO                    455.5      200    2.00       400  .320  .60  3330 290   .933  6.720
                       WER2 ASSIGN                        27  .70       19  .05        18
    08310 0126098 005                                                                37.43E       18       674
    BELLY RIVER                  E .0895 .0149        .61  4574 189 .8788 .0168
    1980-10-31 00/10-24-033-15W4/0 1979-11-04        454.5  456.5  814.5 PB
    TCPL
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    VIKING A                     PD                   1025.7      200    1.00       200  .195  .50  6500 306   .882  6.678
                       WER1 ASSIGN                        .65                .05
    08310 0218060 001 VIK A                                                          37.43E
    PROVOST MEMBER        .0004A .0262 .0004          .60  4564 196 .9308 .0214 .0118 .0020 .0035 .0021 .0007 .0007
    1986-10-31 00/02-10-034-15W4/0 1983-06-26       1025.0 1026.5  838.6 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SPIERS (F) 034-15W4 0831C
VIKING B PD 1028.5 200 .50 100 .200 .65 6500 306 .882 8.904
WER1 ASSIGN .65 .05
08310 0218060 002 VIKING B 37.43E
HAMILTON LAKE .0004A .0262 .0004 .60 4564 196 .9308 .0214 .0118 .0020 .0035 .0021 .0007 .0007
1986-10-31 00/02-10-034-15W4/0 1983-06-26 1028.0 1029.0 838.6 PB
TCPL

VIKING A & B
WER1 ASSIGN 21 .65 14 .05 13 12
08310 0218060 999 VIK A&B 37.43E 1 37
VIKING .0004A
1986-07-31 00/02-10-034-15W4/0 1983-06-26

VO 1023.0 128 .40 51 .170 .65 6460 306 .892 7.437
WER2 ASSIGN 4 .70 3 .05 3
08310 0218098 002 38.93E 3 117
U VIKING .0001 .0003A .0224 .0007 .58 4614 192 .9543 .0166 .0039 .0005 .0007 .0003 .0001 .0001
1983-12-31 00/01-35-033-15W4/0 1979-10-11 1022.8 1023.2 821.5 PB
TCPL

VO 991.0 128 1.00 128 .200 .60 6330 304 .880 8.075
WER1 ASSIGN 10 .65 7 .10 6
08310 0218098 015 37.43E 6 225
PROVOST .0005A .0231 .61 4565 198 .9215 .0263 .0182 .0029 .0048 .0023 .0004
1983-12-31 00/03-34-034-15W4/0 1983-05-10 990.5 991.5 817.6 PB
TCPL

VO 998.9 128 .80 102 .170 .60 6330 304 .879 8.871
WER1 ASSIGN 7 .65 5 .05 5
08310 0218098 020 37.43E 5 187
HAMILTON LAKE .0005A .0231 .61 4565 198 .9215 .0263 .0182 .0029 .0048 .0023 .0004
1983-12-31 00/03-34-034-15W4/0 1983-05-10 998.5 999.3 817.6 PB
TCPL

VO 1006.6 200 1.80 360 .170 .65 6330 306 .886 7.337
WER1 ASSIGN 26 .70 18 .05 17
08310 0218098 025 38.93E 17 662
U VIKING SD .0005E .0231 .61 4565 198 .9215 .0263 .0182 .0029 .0048 .0023 .0004
1984-12-31 00/06-35-034-15W4/0 1981-04-28 1005.7 1007.5 833.6 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GCI      GWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                                AQUIFER   GIP    REC     PROD   SL    IMG       MGP    STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                          GHV       RMG    ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION             DRILL DATE      TOP    BASE          KB     TYPE
 PURCHASERS:
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SPIERS                    (F)  034-15W4      08310
  GLAUCONITIC C                VO                -296.9        1121.1     872    3.32     2895  .231  .70   8470 309   .842 14.970
                               WER1 ISOPAC                        433  .70   303  .05   288        135
    08310 0300003 000 GLAUC C                                                    37.43E      153        5727
    U MANN                .0005A .1635 .0050          .63  4437 201 .7727 .0297 .0163 .0044 .0041 .0028 .0008 .0002
    1983-12-31 00/06-28-034-15W4/0 1978-10-16       1123.8 1134.0  833.3 PB
    TCPL
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  GLAUCONITIC D                VO                             1171.9     332    2.37      787  .206  .65   7960 310   .865 11.304
                               WER1 ISOPAC                         89  .70    62  .05    59          4
    08310 0300004 000 GLAUC D                                                    37.43E       55        2059
    U MANN                .0004 .0001A .0258          .60  4598 197 .9048 .0333 .0208 .0055 .0050 .0033 .0010
    1983-12-31 00/11-36-034-16W4/0 1981-07-28       1173.2 1179.2  868.4 PB
    TCPL     KANNGAZ
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  GLAUCONITIC E                VO                             1148.0     150    5.20      780  .200  .70   8260 310   .851 12.466
                               WER1 ASSIGN                         97  .70    68  .10    61          2
    08310 0300005 000 GLAUC E                                                    37.43E       59        2208
    U MANNVILLE           .0007E .0254 .0019          .64  4591 201 .8999 .0342 .0190 .0049 .0050 .0044 .0026 .0020
    1985-06-30 00/01-03-035-15W4/C 1984-06-01       1145.0 1151.0  818.0 PB
    TCPL
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                               VO                             1143.1     200    2.40      480  .210  .70   7920 314   .868 12.148
                               WER1 ASSIGN                         58  .70    41  .05    39
    08310 0310098 005                                                            37.43E       39        1460
    LOWER MANNVILLE       .0006A .0263 .0006          .62  4591 200 .9107 .0322 .0154 .0031 .0029 .0025 .0015 .0035
    1980-09-30 00/06-35-034-15W4/C 1981-04-28       1141.5 1145.0  833.6 PB
    TCPL
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                               VO                -354.2       1175.1     200    1.20      240  .260  .75   7950 310   .856 16.613
    ASSOC                      WER2 ASSIGN                         40  .65    26  .05    25
    08310 0334098 003                                                            38.93E       25         973
    BSL QTZ               .0003E .0216 .0018          .63  4604 201 .9041 .0379 .0200 .0047 .0050 .0032 .0011 .0003
    1980-10-31 00/01-35-033-15W4/C 1979-10-11       1174.5 1175.7  821.5 GO
    TCPL
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                               VO                             1146.0     200    1.50      300  .210  .70   7760 310   .857 12.211
                               WER1 ASSIGN                         37  .70    26  .05    25
    08310 0334098 005                                                            43.05E       25        1076
    BASAL QUARTZ          .0006A .0268 .0006          .62  4591 200 .9107 .0322 .0154 .0031 .0029 .0025 .0015 .0037
    1983-12-31 00/10-29-034-15W4/0 1978-11-11       1145.3 1146.8  840.6 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SPIERS (F) 034-15W4 0831C
VO 1112.5 200 1.50 300 .180 .65 8270 308 .855 10.449
WER1 ASSIGN 31 .70 22 .05 21
08310 0334098 010 37.43E 21 786
BASAL QUARTZ .0021 .0014A .0318 .62 4577 199 .8990 .0347 .0184 .0050 .0045 .0026 .0004 .0001
1983-12-31 00/01-33-034-15W4/C 1979-07-09 1111.5 1113.5 818.9 PB
TCPL

BANFF A VO 1115.2 150 7.00 1050 .120 .60 8530 308 .722 7.854
WER1 ASSIGN 82 .75 62 .15 53 8
08310 0644001 000 BF A 37.43E 45 1684
BANFF .0001E .0147 .0191 .81 4591 233 .7368 .0915 .0667 .0202 .0211 .0161 .0070 .0067
1985-10-31 00/14-26-034-15W4/0 1985-03-04 1111.5 1119.0 823.3 PB
TCPL

SPIERS POOLS= 16 GIP= 1046 PROD= 732 IMG= 686 MGP= 186 RMG= 500 ENERGY= 18544

SPIRIT RIVER (F) 078-07W6 0853C
VO -111.1 837.2 200 1.60 320 .220 .60 7610 311 .894 10.275
WER2 ASSIGN B 33 .75 25 .05 24
08530 0232098 005 37.43E 24 898
CADOTTE .0004E .0042 .0002 .56 4635 191 .9952
1981-11-30 00/07-02-078-07W6/0 1981-03-22 836.4 838.0 726.9 GW
CWNGNUL

VO 1402.3 200 2.50 500 .190 .80 12170 332 .814 19.465
STRIKE WER2 ASSIGN 97 .75 73 .10 66
08530 0326098 003 37.43E 66 2470
L GETHING .0001E .0106 .0125 .68 4656 214 .8206 .1048 .0323 .0060 .0074 .0040 .0013 .0004
1981-11-30 00/07-29-077-07W6/C 1980-08-07 1401.0 1403.5 769.3 PB
CWNGNUL

VO -597.6 1337.0 200 3.00 600 .160 .65 11500 330 .836 12.329
WER2 ASSIGN B 74 .75 56 .10 50
08530 0326098 004 37.43E 50 1872
GETHING .0007 .0001E .0183 .65 4617 207 .8568 .0883 .0250 .0036 .0048 .0019
1981-11-30 00/11-18-078-07W6/C 1981-04-01 1335.5 1338.5 740.9 GW
SLPETRO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SPIRIT RIVER (F) 078-07W6 0853C
VO 1352.6 200 4.90 980 .150 .75 11910 330 .863 13.380
WER2 ASSIGN 131 .75 98 .05 93 37.43E 93 3481
08530 0326098 005
GETHING .0006E .0205 .0055 .61 4633 198 .9146 .0463 .0078 .0014 .0014 .0010 .0004 .0001
1980-12-31 00/12-13-078-08W6/C 1979-11-16 1350.3 1355.2 752.5 PB
CWNGNUL

VO 1460.3 200 3.00 600 .150 .65 10450 335 .855 10.116
WER1 ASSIGN 61 .75 46 .05 44 37.43E 44 1647
08530 0326098 010
GETHING .0007 .0001E .0183 .65 4617 207 .8568 .0883 .0250 .0036 .0048 .0019 .0005
1982-06-30 00/03-01-078-08W6/0 1981-09-20 1458.0 1462.5 907.5 PB
CWNGNUL

VO -581.0 1377.1 200 2.70 540 .140 .50 11360 330 .813 8.429
WER2 ASSIGN B 46 .75 35 .10 32 37.43E 32 1198
08530 0326098 015
GETHING .0001 .0001A .0068 .0050 .69 4628 216 .8241 .0970 .0424 .0080 .0094 .0043 .0016 .0012
1982-12-01 00/07-31-077-07W6/0 1980-07-10 1375.8 1378.5 797.5 GW
CWNGNUL

CADOMIN A VO -58.8 1260.0 200 5.00 1000 .200 .60 11580 326 .860 14.095
WER2 ASSIGN B 141 .75 106 .05 101 37.43E 99 2 3706
08530 0348001 000 CADOMIN A
CADOMIN .0004 .0001A .0055 .59 4642 198 .9318 .0555 .0049 .0012 .0001 .0005
1981-11-30 00/06-26-078-07W6/C 1979-10-05 1257.5 1262.5 674.5 GW
SLPETRO

VO -569.4 1228.0 150 4.00 600 .200 .80 11670 308 .818 21.076
WER2 ASSIGN B 126 .75 95 .05 90 37.43E 90 3369
08530 0348098 010
CADOMIN E .0024 .0283 .60 4576 196 .9346 .0317 .0006 .0009 .0001 .0004 .0002 .0008
1985-12-31 00/06-35-078-07W6/C 1984-08-10 1226.0 1230.0 660.6 GW

VO 1410.2 150 2.10 315 .100 .75 12930 332 .843 9.854
WER2 ASSIGN 31 .75 23 .10 21 39.30E 21 825
08530 0500098 001
DOIG .0002E .0080 .0095 .64 4381 203 .8890 .0598 .0223 .0028 .0046 .0020 .0006 .0012
1985-12-31 00/08-09-078-06W6/0 1984-03-22 1407.5 1413.0 661.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SPIRIT RIVER (F) 078-07W6 0853C
VO -716.9 1445.1 150 4.26 635 .080 .65 13000 332 .817 7.087
WER2 ASSIGN B 45 .75 34 .10 31
08530 0500098 005 37.43E 31 1160
CHARLIE LAKE .0001 .0001A .0024 .0208 .0014 .69 4439 211 .8572 .0653 .0254 .0028 .0082 .0061 .0038 .0064
1985-12-31 00/07-16-078-07W6/0 1974-07-14 1441.7 1448.4 731.5 GW

VO 1517.7 200 .93 186 .119 .80 13590 336 .846 12.943
WER2 ASSIGN 24 .75 18 .05 17
08530 0500098 010 38.18E 17 649
L CHARLIE LK .0003 .0001A .0001 .62 4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
1981-11-30 00/11-18-078-07W6/0 1981-04-01 1517.1 1518.3 740.9 PB
SLPETRO

VO 1476.3 200 2.18 436 .068 .60 13200 335 .849 5.385
WER2 ASSIGN 23 .75 17 .05 16
08530 0500098 015 38.18E 16 611
U CHARLIE LK .0003 .0001A .0001 .62 4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
1981-11-30 00/11-18-078-07W6/0 1981-04-01 1474.9 1477.6 740.9 PB
SLPETRO

VO 1559.3 200 .40 80 .093 .80 13410 339 .855 9.789
WER2 ASSIGN ABAND 8 .75 6 .10 5
08530 0500098 020 37.43E 5 187
HALFWAY .0003 .0001A .0001 .62 4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
1981-11-30 00/11-18-078-07W6/0 1981-04-01 1559.1 1559.5 740.9 PB
SLPETRO

VO 1502.7 150 4.50 675 .150 .70 12660 336 .756 14.882
STRIKE WER1 ASSIGN 100 .75 75 .15 64
08530 0508098 002 38.34E 64 2454
CHARLIE LAKE .0001 E .0023 .0092 .76 4614 231 .7198 .1581 .0823 .0054 .0162 .0051 .0011 .0004
1985-12-31 00/16-04-077-06W6/0 1983-05-28 1500.5 1505.0 708.3 PB

VO 1334.0 200 1.30 260 .110 .50 12520 330 .825 7.193
STRIKE WER2 ASSIGN 19 .75 14 .10 13
08530 0508098 015 37.43E 13 487
CHARLIE LK .0001 .0001A .0227 .66 4684 209 .8785 .0554 .0230 .0026 .0074 .0049 .0026 .0027
1981-12-31 00/10-15-078-06W6/0 1980-10-27 1328.0 1340.0 655.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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SPIRIT RIVER          (F)  078-07W6     0853C
                           VO                          1557.4     150   1.80      270  .080   .40 14210 340   .821  4.633
        STRIKE        WER2 ASSIGN                          13   .75     10   .10       9
    08530 0508098 016                                                              38.18E      9       344
    CHARLIE LAKE      .0001 .0005E .0131 .0001 .0106  .70  4414  213  .8333 .0771 .0362 .0064 .0064 .0073 .0026 .0063
    1985-12-31 00/16-21-078-08W6/0 1980-05-27      1556.3 1558.6  728.5 PB
    CWNGNUL
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                           VO                          1552.4     200    .80      160  .080   .60 14210 338   .761  7.541
        STRIKE        WER2 ASSIGN                          12   .80     10   .15       9
    08530 0508098 017                                                              38.18E      9       344
    CHARLIE LAKE #2             A .0145 .0002 .0142  .83  4543  231  .7825 .0781 .0389 .0070 .0139 .0101 .0045 .0361
    1986-11-30 00/16-21-078-08W6/0 1980-05-27      1552.0 1552.8  728.5 PB
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                           VO                          1546.7     200   2.00      400  .100   .80 12650 337   .832 10.264
        STRIKE        WER2 ASSIGN                          41   .75     31   .10      28
    08530 0508098 020                                                              37.43E     28      1048
    CHARLIE LAKE        .0006A .0147 .0001 .0119  .68  4651  213  .8368 .0767 .0345 .0054 .0053 .0017 .0022
    1982-12-01 00/13-22-078-08W6/0 1980-09-01      1545.5 1547.9  731.1 PB
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                           VO                          1977.8     200   1.70      340  .110   .70 17400 354   .859 12.530
                  WER2 ASSIGN                          43   .75     32   .10      29
    08530 0605098 005                                                              37.43E     29      1085
    TAYLOR FLAT         .0010A .0140 .0034             .66  4563  206  .8900 .0465 .0198 .0027 .0074 .0043 .0026 .0083
    1981-09-30 00/03-26-077-07W6/0 1980-12-24      1976.5 1979.0  762.9 PB
    CWNGNUL
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                           VO -1302.8                  2042.7     200   5.80      1160 .130   .55 19000 354   .919 11.875
                  WER2 ASSIGN                B        138   .75    104   .05      99
    08530 0606098 005                                                              37.43E     99      3706
    UPPER KISKATIN      .0001E .0713 .0029             .61  4555  191  .8929 .0167 .0062 .0008 .0014 .0006 .0006 .0015
    1980-10-31 00/15-34-077-07W6/0 1979-09-05      2039.4 2046.0  743.2 GW
    CWNGNUL
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                           VO -1317.8                  2057.0     200   6.80      1360 .110   .65 19270 355   .919 12.010
                  WER2 ASSIGN                B        163   .75    122   .05      116
    08530 0606098 010                                                              37.43E    116      4342
    LOWER KISKATIN      .0001E .0713 .0029             .61  4555  191  .8979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
    1980-10-31 00/15-34-077-07W6/0 1979-09-05      2053.0 2061.0  743.2 GW
    CWNGNUL
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SPIRIT RIVER          POOLS=   21  GIP=     1369 PRCD=     1030  IMG=      957  MGP=        2  RMG=      555  ENERGY=    35883
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SPRUCE GROVE (F) 059-27W4 0806C
VO -597.0 1308.3 364 1.04 379 .155 .65 10410 314 .813 11.684
WER2 ISOPAC B 44 .75 33 .10 30
08060 0336098 005 37.06E 30 1112
ELLERSLIE SD .0001A .0315 .0147 .67 4627 208 .8434 .0628 .0290 .0038 .0080 .0045 .0014 .0008
1985-11-30 00/06-27-052-27W4/0 1980-05-03 1308.8 1310.3 721.3 PB
KANNGAZ

VO -60.8 1319.0 200 1.40 280 .210 .60 9980 314 .824 13.821
WER2 ASSIGN B 39 .75 29 .10 26
08060 0336098 015 37.06E 26 964
ELLERSLIE #2 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1981-12-31 00/08-28-052-27W4/0 1980-11-07 1318.0 1320.0 711.9 GW
KANNGAZ

VO 1330.5 200 1.00 200 .180 .60 10030 314 .827 11.863
WER2 ASSIGN 24 .85 20 .10 18
08060 0336098 020 37.06E 18 667
ELLERSLIE #3 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1984-05-31 00/08-28-052-27W4/0 1980-11-07 1330.0 1331.0 711.9 PB
KANNGAZ

SPRUCE GROVE POOLS= 3 GIP= 107 PROD= 82 IMG= 74 MGP= RMG= 74 ENERGY= 2743

SPUR (F) 072-02W5 0846C
VO 411.8 200 3.00 600 .270 .65 3010 289 .934 5.565
WER2 ASSIGN 33 .70 23 .05 22
08460 0248098 005 40.05E 22 881
MANNVILLE .0003E .0533 .0009 .59 4571 189 .9401 .0028 .0062 .0005 .0006 .0900 .0004 .0002
1980-10-31 00/11-03-073-02W5/0 1980-01-06 408.5 415.0 600.0 PB
TCPL

VO HEAVY 416.4 200 1.24 248 .280 .60 2900 294 .944 4.992
WER1 ASSIGN 12 .60 7 .05 7
08460 0248098 010 40.05E 7 280
MANNVILLE .0003A .0533 .0009 .59 4571 189 .9401 .0028 .0062 .0005 .0006 .0900 .0004 .0002
1978-12-31 00/07-20-073-02W5/0 1978-03-20 415.7 417.0 631.5 GD
PANALTA

| FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS: | IDENTIFICATION: ANALYSIS GWI / GCI / LOCATION / DRILL DATE | H2 | HE | N2 | CO2 | H2S | DEN | PC | TC | OWI / AQUIFER / TOP | MFD / GIP / BASE | AREA / REC / KB | PAY / PROD / TYPE | C1 | C2 | SL | VOLUME / IMG / GHV | C3 | IC4 | POR / GSAT / MGP / RMG | NC4 | PI / STOIP / ENERGY | C5 | T | C6 | GCR | Z | C7 | M3/M3 PCT |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SPUR | (F) 072-02W5 0846C | | | | | | | | | VO | 396.7 | 200 | 1.22 | | | | 244 | .300 | .45 | | | 3310 | 288 | | .928 | | 4.755 |
| | WER1 ASSIGN | | | | | | | | | | 12 | .70 | 8 | .05 | | | 8 | | | | | | | | | | | |
| 08460 0250098 005 | | | | | | | | | | | | | | | | | 40.05E | | | 8 | | 320 | | | | | | |
| U MANNVILLE | A | | | .0056 | .0235 | | .78 | 4702 | 193 | .9704 | .0005 | | | | | | | | | | | | | | | | | |
| 1982-07-30 00/06-02-072-02W5/C | 1978-01-21 | | | | | | 395.6 | 397.7 | | 590.7 | PB | | | | | | | | | | | | | | | | | |
| TCPL | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | VO | | | | | | | | | | 385.7 | 200 | 1.70 | | | | 340 | .300 | .65 | | | 3060 | 288 | | .932 | | 6.322 |
| | WER1 ASSIGN | | | | | | | | | | 21 | .70 | 15 | .05 | | | 14 | | | | | | | | | | | |
| 08460 0250098 010 | | | | | | | | | | | | | | | | | 40.05E | | | 14 | | 561 | | | | | | |
| U COLONY | .0003A | | | .0087 | .0004 | | .56 | 4596 | 192 | .9787 | .0107 | .0009 | .0002 | .0001 | | | | | | | | | | | | | | |
| 1983-12-31 00/10-15-072-02W5/0 | 1983-03-06 | | | | | | 384.9 | 386.6 | | 593.0 | PB | | | | | | | | | | | | | | | | | |
| TCPL | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | VO | | | | | | | | | | 397.5 | 200 | 1.70 | | | | 340 | .350 | .75 | | | 3060 | 288 | | .938 | | 8.456 |
| | WER1 ASSIGN | | | | | | | | | | 29 | .70 | 20 | .05 | | | 19 | | | | | | | | | | | |
| 08460 0250098 015 | | | | | | | | | | | | | | | | | 40.05E | | | 19 | | 761 | | | | | | |
| L COLONY | .0003A | | | .0080 | .0006 | | .56 | 4594 | 190 | .9882 | .0024 | .0003 | | .0001 | .0001 | | | | | | | | | | | | | |
| 1983-12-31 00/10-15-072-02W5/C | 1983-03-06 | | | | | | 396.7 | 398.4 | | 593.0 | PB | | | | | | | | | | | | | | | | | |
| TCPL | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WABISKAW A | VO +11.1 HEAVY | | | | | | | | | | 578.0 | 2993 | 2.08 | | | | 6225 | .273 | .80 | | | 3530 | 302 | | .938 | | 7.740 |
| | WER1 ISOPAC | | | | | | FSE | | | | 482 | .80 | 386 | .05 | | | 367 | | | 62 | | | | | | | | |
| 08460 0306001 000 | WABISKAW A | | | | | | | | | | | | | | | | 40.05E | | | 305 | | 12215 | | | | | | |
| WABISKAW | A | | | .0187 | .0033 | | .57 | 4628 | 191 | .9725 | .0054 | | | .0001 | | | | | | | | | | | | | | |
| 1986-12-31 00/06-14-072-02W5/0 | 1979-02-23 | | | | | | 574.0 | 579.0 | | 591.9 | PB | | | | | | | | | | | | | | | | | |
| TCPL | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | VO | | | | | | | | | | 583.9 | 200 | 1.54 | | | | 308 | .280 | .60 | | | 3210 | 294 | | .940 | | 5.550 |
| | WER1 ASSIGN | | | | | | | | | | 17 | .70 | 12 | .05 | | | 11 | | | | | | | | | | | |
| 08460 0306098 005 | | | | | | | | | | | | | | | | | 40.05E | | | 11 | | 441 | | | | | | |
| WABISKAW | .0003A | | | .0533 | .0009 | | .59 | 4571 | 189 | .9401 | .0028 | .0002 | .0005 | .0006 | .0900 | .0004 | .0002 | | | | | | | | | | | |
| 1978-12-31 00/07-21-073-02W5/0 | 1977-07-31 | | | | | | 583.1 | 584.6 | | 617.5 | PB | | | | | | | | | | | | | | | | | |
| PANALTA | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | VO | | | | | | | | | | 599.0 | 200 | 1.97 | | | | 394 | .205 | .80 | | | 3535 | 301 | | .940 | | 5.827 |
| | WER2 ASSIGN | | | | | | | | | | 23 | .70 | 16 | .05 | | | 15 | | | | | | | | | | | |
| 08460 0306098 010 | | | | | | | | | | | | | | | | | 40.05E | | | 15 | | 601 | | | | | | |
| WABISKAW | .0003A | | | .0533 | .0005 | | .59 | 4571 | 189 | .9401 | .0028 | .0062 | .0005 | .0006 | .0900 | .0004 | .0002 | | | | | | | | | | | |
| 1980-12-31 02/10-12-073-03W5/0 | 1980-01-17 | | | | | | 598.0 | 600.0 | | 604.1 | PB | | | | | | | | | | | | | | | | | |
| TCPL | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SPUR                 (F)  072-02W5     0846C
                          VO                      582.9      200    3.70      740  .300  .80  3515 293  .928  8.823
                     WER1 ASSIGN                      65  .70    46  .05      44                 44      1647
    08460 0328098 005                                                        37.43E
    MCMURRAY              .0002E .0043 .0088       .57  4662 194 .9685 .0163 .0016 .0003
    1983-10-31 00/10-15-072-02W5/C 1983-06-06      581.0  584.7  598.0 PB
    TCPL
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SPUR                      POOLS=     9  GIP=      654 PROD=       533  IMG=       507  MGP=        62  RMG=       445  ENERGY=     17707
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SPUTINA              (SA) 096-24W4     08625
                          VO                      596.5      200    7.00     1400  .170  .65  2000 302  .963  2.161
          STRIKE     BER7 ASSIGN                      30  .55    17  .05      16
    08625 0716098 005                                                        37.06E      16       593
    GROSMONT                   E .0207 .0255       .59  4650 192 .9536 .0002
    1984-12-31 00/11-15-096-24W4/C 1984-02-21      593.0  600.0  843.4 PB

                          VO                      586.7      200    3.50      700  .170  .65  2000 302  .964  2.159
          STRIKE     BER7 ASSIGN                      15  .55     8  .05       8
    08625 0716098 010                                                        37.06E       8       296
    GROSMONT                   E .0207 .0255       .59  4650 192 .9536 .0002
    1984-12-31 00/06-28-096-24W4/C 1984-02-24      585.0  588.5  839.0 PB
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SPUTINA                   POOLS=     2  GIP=       45 PROD=        25  IMG=        24  MGP=         RMG=        24  ENERGY=       889
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ST ALBERT-BIG LAKE   (F)  053-26W4     0804C
                          VO                      953.0      200    1.00      200  .280  .60  5960 304  .884 10.596
                     WER1 ASSIGN ABAND                21  .65    14  .05      13
    08040 0218098 003                                                        40.05E      13       521
    VIKING                     E .0007 .0011       .60  4633 199 .9487 .0275 .0120 .0100
    1983-12-31 00/10-19-053-25W4/C 1952-09-30      945.7  960.4  673.3 PB
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  OSTRACOD A              PD                      1130.2     3215    2.77     8902  .207  .70  9380 321  .846 14.253
                     WER1 ISOPAC                     3393  .85    2884  .05     2740          2597
    08040 0316001 000 OSTRACOD A                                             40.05A      143       5727
    OSTRACOD              .0007A       .59  4592 198
    1982-12-31 00/06-01-054-26W4/C 1953-03-20
    NORCEN
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ST ALBERT-BIG LAKE (F) 053-26W4 C804C
ST ALBERT BSL QTZ A — VO — 1158.2 — 163 — 2.99 — 487 .200 .75 9410 322 .850 14.664
WER1 ISOPAC — 71 .75 — 53 .05 — 50
08040 0334001 000 SAL BQTZ A — 40.05A — 50 — 2003
BASAL QUARTZ .0007E — .59 4619 206
1962-01-15 00/05-25-053-26W4/0 1956-08-00 — 1131.1 1131.7 655.6 PB

ST ALBERT BSL QTZ B — VO — 1158.2 — 429 — 10.06 — 4316 .200 .70 9410 322 .850 13.688
WER1 ISOPAC — 591 .85 — 502 .05 — 477
08040 0334002 000 SAL BQTZ B — 40.05E — 477 — 19104
BASAL QUARTZ .0007A — .65 4619 206
1964-08-26 00/03-01-054-26W4/0 1952-10-00 — 1126.0 1157.9 665.4

ST ALBERT BSL QTZ C — CP -491.3 — 1162.8 — 200 — 3.66 — 732 .210 .70 9650 322 .843 14.869
WER1 ASSIGN ABAND — B — 2 .85 — 2 .05 — 2 — 2
08040 0334003 000 SAL BQTZ C — 40.05A
ACHESON .0007E — .65 4619 206
1981-09-30 00/10-19-053-25W4/0 1952-09-30 — 1161.0 1164.6 673.3 GW

ST ALBERT BSL QTZ D — VO — 1163.4 — 128 — 4.93 — 631 .200 .70 9510 317 .840 14.219
WER1 ASSIGN — 90 .75 — 68 .05 — 65
08040 0334004 000 SAL BQTZ D — 40.05A — 65 — 2603
BASAL QUARTZ .0007E — .67 4619 206
1982-12-01 00/02-23-053-26W4/0 1957-10-17 — 1156.1 1170.7 663.2 PB

VO — 1162.5 — 200 — 1.80 — 360 .240 .75 8601 310 .835 17.009
WER1 ASSIGN — 61 .75 — 46 .10 — 41
08040 0336098 005 — 40.05E — 41 — 1642
ELLERSLIE .0007E .0166 .0426 — .65 4619 206 .8775 .0402 .0127 .0031 .0032 .0020 .0005
1979-10-31 00/11-07-054-25W4/0 1978-03-25 — 1161.6 1163.4 686.4 PB

ST ALBERT D-1 B — VO -531.1 — 1188.7 — 163 — 4.48 — 730 .080 .60 9450 311 .760 5.458
ASSOC — WER1 ISOPAC — 40 .75 — 30 .10 — 27
08040 0658002 000 ST AL D-1B — 40.05A — 27 — 1081
UPPER WABAMUN .0005A .0376 .0152 — .67 4619 222 .8233 .0718 .0315 .0038 .0091 .0046 .0018 .0008
1981-09-30 00/14-36-053-26W4/0 1953-02-17 — 1188.1 1196.3 665.7 PB

D-1 D — 1222.7
SOLN — WER1 ISOPAC — 202 .65 — 131 .20 — 105 — 7 — 2880.0 — 70
08040 0658004 000 D-1D — 40.05E — 98 — 3925
D-1 .0005E .0376 .0152 — .67 4619 222 .8233 .0718 .0315 .0038 .0091 .0046 .0018 .0008
1984-12-31 00/01-01-053-26W4/0 1953-00-00
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT    PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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ST ALBERT-BIG LAKE     (F)  053-26W4     08040
  ST ALBERT D-3 B                                              1424.9
    SOLN               WER1 ISOPAC                             128  .65     83  .70      25          4      1750.0   73
    08040 0720002 000  ST AL D-3B                                                      40.05E          21       841
    D-3                     .0002E .0384 .0425 .0125  .88  4730 253 .5175 .2229 .1285 .0100 .0204 .0050 .0009 .0012
    1984-12-31 00/01-01-053-26W4/C 1953-00-00
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ST ALBERT-BIG LAKE       POOLS=    10  GIP=      4599 PROD=      3813  IMG=      3545  MGP=      2610  RMG=       535  ENERGY=     37447
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ST ANNE                (F)  054-04W5     08540
  GLAUCONITIC A          PD    -65.7                          1398.7      200    3.36       672  .210  .65 11820 309  .831 17.869
                         WER2 ASSIGN                B            11  .75       8  .05         8          5
    08540 0300001 000  GLAUC A                                                         37.43E           3       112
    GLAUCONITIC             .0006E                      .59  4633 195                        .0035 .0011       .0002
    1986-12-31 00/13-24-054-05W5/0 1974-07-10      1396.9 1400.3  742.8 GW
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                           VO                              1430.7      200    2.44       488  .180  .70 11830 333  .877 14.515
                         WER2 ASSIGN                           71  .70      50  .05        48          5
    08540 0300098 010                                                                  37.43E          48      1797
    GLAUCONITIC      .0004 .0006E .0110                      .59  4633 195 .9492 .0346 .0035 .0006 .0005 .0200
    1983-12-31 00/11-27-054-05W5/0 1978-06-24      1429.7 1431.6  782.7 PB
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                           VO   -632.8                     1374.6      200    2.43       486  .180  .55 12160 317  .850 12.706
                         WER1 ASSIGN                B         62  .75      47  .05        45          5
    08540 0300098 015                                                                  38.93E          45      1752
    GLAUCONITIC             .0004E .0180 .0014              .58  4626 193 .9459 .0335 .0065 .0003 .0001
    1983-12-31 00/06-06-055-04W5/C 1972-11-01      1373.4 1375.9  743.1 GW
    PANALTA
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                           VO        -669.0                1423.8      200     .76       152  .190  .90 13570 333  .828 23.933
    ASSOC                WER2 ASSIGN                           36  .75      27  .10        24          5
    08540 0444098 005                                                                  39.30E          24       943
    NORDEGG          .0014 .0002E .0096 .0046                .64  4640 208 .8555 .0942 .0253 .0025 .0040 .0014 .0001
    1983-12-31 00/11-27-054-05W5/0 1978-06-24      1395.7 1451.8  782.7 GD
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                           VO                              1424.1      200     .90       180  .150  .60 13630 317  .700 15.721
                         WER1 ASSIGN                           28  .80      22  .15        19          5
    08540 0444098 010                                                                  39.30E          19       747
    NORDEGG                      E      .0102                .73  4573 228 .8136 .0604 .0389 .0076 .0193 .0215 .0156 .0129
    1982-06-30 00/13-24-054-05W5/C 1974-07-10      1423.7 1424.6  742.8 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI      MFD      AREA     PAY     VOLUME    POR GSAT     PI     T     Z   M3/M3
    STATUS                                        AQUIFER    GIP     REC    PROD    SL    IMG     MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV     RMG    ENERGY
    ZONE                H2      HE      N2      CO2     H2S   DEN     PC   TC     C1     C2     C3     IC4     NC4    C5     C6     C7
    REVIEW DATE      LOCATION           DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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ST ANNE                  (F)  054-04W5     0854C
  BANFF A                                                  1439.4
    SOLN                 WER1 ISOPAC                                  26  .65      17  .10      15          1      488.0    54
    08540 0644001 000 BANFF A                                                                39.68E         14        556
    BANFF                    .0003E .0095 .0102                .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1984-12-31 00/01-01-054-05W5/C 1981-00-00
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  BANFF B                    VO                -675.9          1451.2      150    2.98       447  .130  .65 13280 314  .782 12.996
    ASSOC                WER2 ASSIGN                                  58  .70      41  .10      37
    08540 0644002 000 BANFF B                                                                39.68E         37        1468
    NORDEGG-BANFF            .0003E .0095 .0102                .66  4545 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1985-06-30 00/08-03-055-05W5/0 1981-12-03      1449.1 1453.4   777.5 GO
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  BANFF C                    VO                -667.5          1430.2      348    3.27      1138  .135  .70 13200 318  .793 14.067
    ASSOC                WER2 ISOPAC                COMB                 160  .75      120  .10      108          28
    08540 0644003 000 BANFF C                CONCURRENT PRODUCTION                                   39.68E         126       5000
    NORDEGG-BANFF            .0003A .0095 .0102                .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1986-12-31 00/11-02-055-05W5/C 1981-03-26      1429.0 1431.6   764.6 GO                                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BANFF C                                                  1442.1
    SOLN                 WER2 ISOPAC                COMB                  89  .65      58  .20      46                1640.0    54
    08540 0644003 000 BANFF C                CONCURRENT PRODUCTION                                   39.68E
    NORDEGG-BANFF            .0003A .0095 .0102                .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1986-12-31 00/11-02-055-05W5/0 1981-03-26      1429.0 1431.6   764.6 GO                                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       249 PROD=       178  IMG=       154  MGP=        28  RMG=       126  ENERGY=      5000
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  BANFF H                    VO                -683.6          1455.4      150    4.62       693  .162  .65 13410 318  .798 15.824
    ASSOC                WER1 ASSIGN                                 110  .75      83  .10      75
    08540 0644008 000 BANFF H                                                                39.68E         75        2976
    NORDEGG-BANFF                E .0089 .0120                 .66  4411 206 .8678 .0693 .0263 .0033 .0058 .0053 .0017 .0016
    1985-12-31 00/11-04-055-05W5/0 1984-11-08      1453.0 1457.8   774.2 GO
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  BANFF J                                                  1447.7
    SOLN                 WER1 ISOPAC                                   7  .65       5  .10       5                 140.0    50
    08540 0644010 000 BANFF J                                                                39.68E          5         198
    BANFF                    .0022 .0002E .0121 .0022          .67  4583 211 .8383 .0945 .0337 .0040 .0067 .0030 .0011 .0020
    1986-12-31 00/01-01-055-05W5/0 1985-00-00
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ST ANNE                  POOLS=    11  GIP=       658 PROD=       478  IMG=       430  MGP=        34  RMG=       396  ENERGY=     15549
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI          GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                                  AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                                GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S   DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
  PURCHASERS:
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ST PAUL                  (F)  058-C9W4     08080
  VIKING A                    VO                          439.8    5420    .87     4715  .250  .60   4830 290   .900   7.894
                              WER1 ISOPAC                   372    .75     279  .05     265
    08080 0219601 000 VIKING A #6                                                    37.43E     265       9919
    VIKING                        .0004E .0237 .0027    .58  4617 192 .9557 .0130 .0029 .0007 .0005 .0004 .0001
    1986-09-30 00/13-03-060-11W4/0 1949-08-25          423.7  425.5  657.8 PB
    MIP      PWGE      TCPL
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  UPPER MANNVILLE A           MB  +165.5                 479.3    1487   2.10     3123  .300  .60   3280 289   .930   6.213
                              WER1 ISOPAC           B      1104    .80     883  .05     839     206
    08080 0250001 000 U MANN A                                                       37.43E     633      23693
    UPPER MANN                    .0003A                .58  4619 193
    1985-12-31 00/11-08-058-09W4/0 1949-05-C0          484.0  485.8  631.4 GW
    LOC U    PANALTA PWGE
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  UPPER MANNVILLE B           VO                          476.6     200   3.06      612  .310  .70   3170 292   .932   7.188
                              WER1 ASSIGN                    44    .70      31  .05      29       2
    08080 0250002 000 U MANN B                                                       37.43E      27      1011
    COLONY                        .0003A                .60  4613 195
    1983-12-31 00/11-12-058-09W4/C 1976-09-26          474.6  478.5  653.5 PB
    MIP      TCPL
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  UPPER MANNVILLE C           VO  +143.3                504.4     200   1.80      360  .280  .50   3400 292   .926   5.006
                              WER1 ASSIGN           B        18    .65      12  .05      11       1
    08080 0250003 000 U MANN C                                                       37.43E      10       374
    SPARKY SD                     .0003E .0182          .57  4620 192 .9661 .0132 .0015 .0004 .0003
    1984-04-30 00/16-14-058-09W4/0 1983-02-10          503.5  505.3  648.6 GW
    MIP      TCPL
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  UPPER MANNVILLE D           CP                          532.0     200   1.00      200  .300  .50   3460 292   .926   5.459
                              WER1 ASSIGN ABAND                     .70      .05              37.43E
    08080 0250004 000 U MANN D
    L GR RAPIDS #4                .0003E .0182          .57  4620 192 .9661 .0132 .0015 .0004 .0003
    1985-11-31 00/16-14-058-09W4/0 1983-02-10          531.5  532.5  648.6 PB
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  UPPER MANNVILLE E           VO                          484.0     200   2.70      540  .240  .55   2830 290   .939   3.901
                              WER1 ASSIGN                    21    .65      14  .05      13       8
    08080 0250005 000 U MANN E                                                       37.43E       5       187
    COLONY                        .0003E .0150 .0005    .57  4624 193 .9646 .0156 .0036 .0004
    1984-12-31 00/10-01-058-09W4/C 1984-03-C7          481.0  487.0  662.9 PB
    MIP      TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ST PAUL (F) 058-C9W4 0808C
UPPER MANNVILLE F VO +179.3 472.5 150 4.50 675 .260 .80 3170 290 .933 6.930
WER1 ASSIGN B 47 .65 31 .05 29 17
08080 0250006 000 U MANN F 37.43E 12 449
COLONY CH .0003E .0182 .57 4620 192 .9661 .0132 .0015 .0004 .0003
1985-08-31 00/11-14-058-09W4/0 1984-05-30 470.3 474.8 654.1 GW
MIP TCPL

UPPER MANNVILLE G VO +16.9 482.6 374 .83 310 .290 .60 3200 291 .934 5.826
WER1 ISOPAC B 18 .65 12 .05 11 2
08080 0250007 000 U MANN G 37.43E 9 337
GR RAPIDS #2 .0001A .0103 .56 4628 190 .9892 .0004
1984-05-31 00/07-13-058-09W4/0 1982-07-30 488.7 489.6 659.5 GW
MIP TCPL

UPPER MANNVILLE H VO HEAVY 474.5 440 3.70 1628 .310 .75 4840 295 .897 12.094
WER1 ASSIGN 197 .80 158 .05 150 10
08080 0250008 000 U MANN H 37.43E 140 5240
COLONY .0003E .0529 .0030 .59 4586 191 .9150 .0252 .0029 .0004 .0002 .0001
1983-12-31 00/10-30-057-09W4/0 1977-08-02 473.4 477.6 641.9 GO
PANALTA

VO HEAVY 468.4 150 3.10 465 .310 .75 2790 290 .941 6.760
WER1 ASSIGN 31 .65 20 .05 19
08080 0250098 001 37.43E 19 711
COLONY #1 .0003E .0253 .57 4488 190 .9629 .0098 .0012 .0002 .0002 .0001
1985-12-31 00/07-11-058-09W4/0 1985-07-12 465.8 470.9 648.0 GO

VO +71.0 570.9 200 1.80 360 .310 .55 2920 294 .941 5.118
WER1 ASSIGN B 18 .60 11 .05 10
08080 0250098 005 37.43E 10 374
CLEARWATER .0001 .0003A .0031 .0005 .56 4639 192 .9321 .0119 .0014 .0004 .0002
1986-11-30 00/10-30-057-09W4/0 1977-08-02 570.0 571.8 642.8 GW

VO +129.9 532.2 200 1.50 300 .280 .55 3380 292 .932 5.439
WER1 ASSIGN B 16 .65 10 .05 10
08080 0250098 009 37.43E 10 374
SPARKY E .0123 .56 4626 190 .9861 .0016
1984-12-31 00/10-01-058-09W4/0 1984-03-07 531.5 533.0 662.9 GW
MIP TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3    IC4      NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ST PAUL                (F)  058-09W4     08080
                            VO                          541.5     200     .90      180  .300   .50  3350 292   .930  5.262
                       WER1 ASSIGN                          9  .70      6  .05        6
    08080 0250098 010                                                              37.43E       6        225
    LWR SPARKY       .0001 .0003A .0041                 .56  4635 191 .9937 .0018
    1983-04-30 00/11-12-058-09W4/0 1976-09-26          541.0  541.9  653.5 PB
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO  +102.9                  546.3     200     .60      120  .310   .45  3480 292   .928  5.095
                       WER1 ASSIGN                B         6  .70      4  .05        4
    08080 0250098 020                                                              37.43E       4        150
    L GR RAPIDS      .0003E .0182                       .57  4620 192 .9661 .0132 .0015 .0004 .0003
    1984-05-31 00/07-13-058-09W4/0 1982-07-30          546.0  546.6  659.5 GW
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO   +12.9                  522.5     200    1.80      360  .290   .55  3620 292   .930  6.046
                       WER1 ASSIGN                B        22  .75     17  .05       16
    08080 0250098 025                                                              37.43E      16        599
    SPARKY           .0003E                             .57  4626 191
    1982-08-31 00/06-12-058-10W4/0 1975-09-23          520.7  524.4  664.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
ST PAUL                     POOLS=    15  GIP=     1923 PROD=     1488  IMG=     1412  MGP=      246  RMG=     1166  ENERGY=    43643
-------------------------------------------------------------------------------------------------------------------------------
STANDARD               (F)  026-22W4     08630
  VIKING A                  VO                       1282.0    1703    2.56     4360  .200   .70  8890 303   .823 14.193
                       WER1 ISOPAC                       619  .90      557  .05      529        95
                            VO                       1282.0    1088    1.83     1991  .200   .70  8890 303   .823 14.193 PROBABLE
                                                         141  .90      127  .05      121                              .50
    08630 0218001 000 VIKING A                                                     37.43E      555      20774
    VIKING           .0002A .0192 .0030                 .63  4606 203 .8911 .0537 .0222 .0029 .0057 .0038 .0006
    1973-12-31 00/10-15-026-22W4/0 1956-09-00     1299.7 1306.4  922.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                       1472.8     128    1.23      157  .140   .50 10120 318   .829  7.642
                       WER1 ASSIGN                       12  .75       9  .05        9
    08630 0312098 005                                                              37.43E       9        337
    OSTRACOD         .0005E                             .65  4613 206
    1982-12-01 00/10-03-026-22W4/0 1964-02-20     1472.2 1473.4  904.0 PB
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STANDARD                    POOLS=     2  GIP=      772 PROD=      693  IMG=      659  MGP=       95  RMG=      564  ENERGY=    21111
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
STANMORE	(F) 029-11W4	0864C															
BELLY RIVER A	VO				339.2	200	5.55		1110	.200	.55	2650	293		.949		2.981
	WER1 ASSIGN				33	.65	21	.05	20		11						
08640 0126001 000 BELLY RIV A									38.18E		9		344				
BELLY RIVER	.0006E	.0156	.0004		.56	4619	190										
1977-06-30 00/14-20-029-10W4/0	1975-10-20				334.4	343.8	759.6	PB									
TCPL																	
	VO				296.6	200	1.24		248	.320	.70	2260	288		.965		5.180
	WER1 ASSIGN				13	.60	8	.05	8								
08640 0126098 005									38.18E		8		305				
BELLY RIVER	.0006E				.56	4613	189										
1977-12-31 00/06-18-028-10W4/0	1977-05-04				296.0	297.2	781.5	PB									
TCPL																	
VIKING C	VO				855.1	2484	1.30		3229	.237	.60	7360	302		.869		11.341
	WER1 ISOPAC				366	.85	311	.05	295		71						
08640 0218003 000 VIKING C									37.43E		224		8384				
UPPER VIKING	.0003A	.0221			.59	4571	194	.9475	.0156	.0079	.0015	.0025	.0017	.0005	.0004		
1981-09-30 00/07-15-028-11W4/0	1970-11-27				869.3	875.4	777.8	PB									
TCPL																	
VIKING D	VO				863.2	2640	.92		2429	.268	.60	7250	302		.880		12.475
	WER1 ISOPAC				303	.75	227	.05	216		60						
08640 0218004 000 VIKING D									37.43E		156		5839				
VIKING 1	.0005A	.0620	.0014		.60	4564	190	.9173	.0111	.0040	.0007	.0009	.0005	.0003	.0013		
1980-10-31 00/11-09-028-10W4/0	1977-03-11				858.3	859.5	783.9	PB									
TCPL																	
VIKING E	VO				869.9	200	2.78		556	.220	.50	7150	302		.885		8.369
	WER1 ASSIGN				47	.75	35	.05	33		12						
08640 0218005 000 VIKING E									37.43E		21		786				
VIKING	.0034	.0009A	.0363		.58	4578	190	.9422	.0111	.0035	.0007	.0008	.0005	.0002	.0004		
1977-12-31 00/07-24-028-10W4/0	1977-08-22				866.5	873.3	805.0	PB									
TCPL																	
VIKING G	PD				882.4	200	2.13		426	.230	.55	7230	303		.881		9.753
	WER1 ASSIGN				94	.75	71	.05	67		50						
08640 0218007 000 VIKING G									37.43E		17		636				
VIKING	.0004E				.60	4564	190										
1986-12-31 00/06-01-028-11W4/0	1976-06-25				877.8	887.0	804.1	PB									
TCPL																	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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STANMORE                (F)  029-11W4     0864C
  VIKING H                    VO                          858.7     200    .80      160  .230  .45   7370 307   .876  8.066
                              WER1 ASSIGN                    13    .65      8   .05              8     2
    08640 0218008 000 VIKING H                                                    37.43E          6        225
    VIKING                        .0003E .0221          .59  4571 194 .9475 .0156 .0079 .0015 .0025 .0017 .0005 .0004
    1983-09-30 00/09-17-028-11W4/0 1979-06-14         858.4  859.0  755.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  VIKING I                    VO                          878.3     400   1.70      680  .260  .60   7360 302   .863 12.528
                              WER1 ASSIGN                    85    .75     64   .05             61
    08640 0218009 000 VIK I                                                       37.43E          61       2283
    VIKING #1                     .0004A .0236 .0068    .63  4589 194 .9427 .0145 .0067 .0012 .0019 .0013 .0005 .0004
    1983-08-31 00/16-08-028-11W4/0 1980-08-18         877.0  879.6  779.6 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
  VIKING J                    VO                          876.9     200   2.47      494  .240  .70   6800 302   .859 12.523
                              WER1 ASSIGN                    62    .75     47   .05             45     2
    08640 0218010 000 VIK J                                                       37.43E          43       1609
    VIKING                        .0004E                .61  4599 197
    1978-06-30 00/07-25-030-11W4/0 1977-11-12         872.9  880.9  772.1 PB
    PANALTA
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  VIKING K                    VO                          899.0     150   1.50      225  .257  .60   7110 297   .860 12.207
                              WER1 ASSIGN                    27    .75     20   .05             19     2
    08640 0218011 000 VIK K                                                       37.43E          17       636
    VIKING                        .0005E .0201 .0005    .60  4571 196 .9330 .0236 .0128 .0020 .0037 .0023 .0009 .0006
    1985-08-31 00/06-25-029-12W4/0 1980-11-19         899.0  900.0  789.7 PB
    TCPL
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    VIKING A & B              MB                          874.5    7574   3.52    26660  .267  .60   7310 306   .870 12.510
                              WER1 ISOPAC                  1654    .70   1158   .05   1100
    08640 0218060 001 VIKING A&B                                                  37.43E
    VIKING                        .0004A                .61  4599 197
    1982-10-29 00/11-35-029-11W4/0 1961-07-03         872.9  876.9  768.1 PB
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  VIKING A & B
                              WER1 ISOPAC                  1654    .70   1158   .05   1100      950
    08640 0218060 999 VIKING A+B                                                  37.43E     150        5615
    VIKING                        .0004A
    1982-10-29 00/11-35-029-11W4/0 1961-07-03
    PROGAS  SLPETRO TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STANMORE (F) 029-11W4 0864C
VO 839.0 200 .90 180 .190 .50 7195 300 .879 7.371
STRIKE WER1 ASSIGN 13 .75 10 .05 10
08640 0218098 001 37.43E 10 374
VIKING I .0004E .0273 .0200 .58 4598 190 .9589 .0064 .0019 .0003 .0006 .0005 .0001 .0001
1979-12-29 00/06-01-028-09W4/0 1978-07-05 838.5 839.4 784.3 PB
PROGAS TCPL

VO 871.3 200 .93 186 .250 .55 7170 302 .868 10.695
WER1 ASSIGN 20 .75 15 .05 14
08640 0218098 004 38.37E 14 537
UPPER VIKING E .0252 .60 4564 194 .9379 .0207 .0097 .0029 .0016 .0018
1978-12-31 00/06-35-028-10W4/0 1977-08-26 870.8 871.7 791.3 PB

VO 857.1 200 2.00 400 .260 .50 7130 304 .884 5.809
WER1 ASSIGN 39 .75 29 .05 28
08640 0218098 007 37.43E 28 1048
VIKING .0004E .0248 .0005 .58 4606 192 .9577 .0101 .0035 .0007 .0011 .0009 .0002 .0004
1982-07-30 00/07-15-028-09W4/0 1978-06-23 854.0 856.8 793.8 PB
PROGAS TCPL

VO -106.4 857.3 128 .60 77 .220 .45 7170 301 .869 7.717
WER1 ASSIGN B 6 .70 4 .05 4
08640 0218098 008 37.43E 4 150
VIKING .0003A .0221 .59 4571 194 .9475 .0156 .0079 .0015 .0025 .0008 .0005 .0004
1982-11-30 00/08-02-028-12W4/0 1981-10-23 857.0 857.6 751.2 GW

VO 958.8 200 .80 160 .240 .25 7080 303 .881 4.526
WER1 ASSIGN 7 .70 5 .05 5
08640 0218098 009 37.81E 5 189
VIKING .0006E .0293 .0005 .59 4601 192 .9476 .0134 .0053 .0009 .0012 .0009 .0003
1980-10-31 00/06-32-028-12W4/0 1980-05-19 958.2 959.4 845.7 PB

VO 865.9 200 1.24 248 .240 .70 7010 302 .859 12.910
WER1 ASSIGN 32 .75 24 .05 23
08640 0218098 010 37.43E 23 861
VIKING .0004E .61 4599 197
1977-06-30 00/11-11-029-10W4/0 1977-08-15 862.0 869.9 780.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANMORE (F) 029-11W4 C864C
VO 854.3 200 1.50 300 .270 .60 6920 300 .874 12.159
WER1 ASSIGN 36 .75 27 .05 26
08640 0218098 012 37.43E 26 973
VIKING .0004E .0248 .0005 .58 4606 192 .9577 .0101 .0035 .0007 .0011 .0009 .0002 .0004
1980-10-31 00/11-26-029-10W4/0 1979-07-27 853.5 855.0 770.9 PB
TCPL

VO 907.1 200 2.60 520 .200 .50 7260 303 .865 7.877
WER1 ASSIGN 41 .75 31 .05 29
08640 0218098 017 39.30E 29 1140
VIKING 1 .0004A .0280 .61 4592 197 .9528 .0253 .0135 .0021 .0039 .0025 .0008 .0005
1979-12-29 00/06-14-029-12W4/0 1978-09-04 905.5 908.7 794.1 PB
TCPL

VO 899.5 200 1.00 200 .250 .60 7990 302 .851 13.262
WER1 ASSIGN 27 .75 20 .05 19
08640 0218098 018 37.43E 19 711
VIKING .0005A .0280 .61 4592 197 .9228 .0253 .0135 .0021 .0039 .0025 .0008 .0006
1981-09-30 00/06-25-029-12W4/0 1980-11-19 899.0 900.0 788.9 PB
TCPL

VO 875.4 200 1.24 248 .190 .50 7240 303 .875 7.378
WER1 ASSIGN 18 .75 14 .05 13
08640 0218098 020 37.43E 13 487
VIKING .0005A .0230 .0011 .61 4606 197 .9251 .0257 .0141 .0022 .0042 .0023 .0011 .0010
1978-06-30 00/06-19-030-10W4/0 1976-12-29 873.6 877.5 770.2 PB
PANALTA

VO 875.0 128 1.40 179 .210 .40 6210 302 .878 5.595
WER1 ASSIGN 10 .70 7 .05 7
08640 0218098 025 37.43E 7 262
VIKING .0001E .0056 .0020 .61 4619 199 .9423 .0234 .0127 .0020 .0033 .0026 .0047 .0013
1986-11-30 00/06-29-030-10W4/0 1976-12-18 873.6 876.3 762.9 PB

VO 936.5 200 3.09 618 .240 .55 7340 306 .880 10.232
STRIKE WER1 ASSIGN 63 .70 44 .05 42
08640 0249098 005 39.30E 42 1651
MANNVILLE .0004 .0004A .0234 .0005 .58 4613 192 .9577 .0133 .0025 .0011 .0005 .0200 .0001
1978-12-31 00/05-23-028-09W4/0 1978-08-07 933.0 940.0 792.8 PB
PROGAS TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP    REC     PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S   DEN     PC   TC     C1      C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE          KB    TYPE
 PURCHASERS:
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STANMORE                 (F)  029-1164     08640
                              VO                          1018.9      200    5.00       1000   .170   .50   8190 304   .845  7.707
                              WER1 ASSIGN                    77   .75     58   .05          55
    08640 0248098 010                                                                  39.30E      55       2162
    MANNVILLE                .0004A .0224 .0005            .62  4599 200 .8722 .0607 .0250 .0051 .0066 .0043 .0017 .0011
    1982-08-31 00/07-21-028-10W4/0 1979-05-28          1015.5 1022.3  779.3 PB
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                              VO                          1031.9      200    1.00        200   .280   .65   8191 304   .846 16.484
                              WER1 ASSIGN                    33   .75     25   .05          24
    08640 0248098 015                                                                  39.30E      24        943
    MANNVILLE                .0004A .0224 .0005            .62  4599 200 .8722 .0607 .0250 .0051 .0066 .0043 .0017 .0011
    1979-12-29 00/07-21-028-10W4/0 1979-05-28          1031.2 1032.5  779.3 PB
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 UPPER MANNVILLE B           VO                -257.6    1032.0      713    1.96       1398   .258   .75   8740 307   .835 18.762
    ASSOC                    WER1 ISOPAC          COMB       262   .70     183   .05         174          86
    08640 0250002 000 U MANN B          CONCURRENT PRODUCTION                                  39.30E      95       3734
    U MANNVILLE 3            .0005A .0222 .0005            .64  4599 203 .8941 .0479 .0190 .0041 .0029 .0037 .0017 .0031
    1984-12-31 00/07-10-030-11W4/0 1970-00-00          1015.9 1017.1  776.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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 UPPER MANNVILLE B                                      1043.6
    SOLN                     WER1 ISOPAC          COMB       12   .65      8   .15          7                   283.0    42
    08640 0250002 000 U MANN B          CONCURRENT PRODUCTION                                  39.30E
    U MANNVILLE 3            .0005A .0222 .0005            .64  4599 203 .8941 .0479 .0190 .0041 .0029 .0037 .0017 .0031
    1984-12-31 00/07-10-030-11W4/0 1970-00-00          1015.9 1017.1  776.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       274 PROD=       191  IMG=       181  MGP=        86  RMG=        95  ENERGY=      3734
 UPPER MANNVILLE H           VO                          1008.4      200    4.32        864   .220   .55   8870 306   .832 11.989
                              WER1 ASSIGN                   104   .75     78   .05          74          36
    08640 0250008 000 U MANN H                                                             39.30E      38       1493
    UPPER MANNVILLE          .0005A .0555 .0022            .66  4562 203 .8437 .0576 .0233 .0050 .0060 .0042 .0013 .0007
    1982-08-31 00/11-15-028-10W4/0 1977-05-11          1004.9 1011.9  786.4 PB
    TCPL
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 UPPER MANNVILLE I           PD                          1025.5      200    2.78        556   .227   .65   8540 307   .865 14.126
                              WER1 ASSIGN                    20   .75     15   .05          14           2
    08640 0250009 000 U MANN I                                                             39.30E      12        472
    U MANNVILLE              .0007A .0270 .0002            .60  4596 195 .9382 .0164 .0086 .0035 .0024 .0017 .0007 .0006
    1986-12-31 00/06-05-028-10W4/0 1977-09-02          1024.1 1026.9  785.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANMORE (F) 029-11W4 0864C
UPPER MANNVILLE J VO 1019.0 440 1.93 849 .270 .70 9440 307 .815 20.279
WER1 ASSIGN 172 .75 129 .10 116 36
08640 0250010 000 U MANN J 39.30E 80 3144
UPPER MANNVILLE .0001E .0214 .0006 .65 4600 206 .8708 .0621 .0259 .0052 .0067 .0040 .0016 .0017
1983-12-31 00/06-03-029-11W4/0 1973-03-12 1021.7 1024.1 757.1 PB
TCPL

UPPER MANNVILLE N PD 1024.1 200 .62 124 .240 .60 8360 312 .862 12.729
WER1 ASSIGN 25 .65 16 .05 15 13
08640 0250014 000 U MANN N 39.30E 2 79
UPPER MANNVILLE .0004A .0263 .0008 .62 4599 198 .9112 .0341 .0154 .0035 .0043 .0029 .0008 .0003
1985-12-31 00/11-22-028-10W4/0 1971-09-23 1023.8 1024.4 781.2 PB
TCPL

UPPER MANNVILLE O VO -271.7 1042.6 200 2.50 500 .230 .70 9280 306 .827 16.790
WER1 ASSIGN B 84 .70 59 .10 53 2
08640 0250015 000 U MANN O 39.30E 51 2004
GLAUCONITIC .0003E .0285 .0004 .64 4595 203 .8808 .0535 .0216 .0044 .0057 .0033 .0010 .0005
1981-09-30 00/06-22-029-11W4/0 1980-09-01 1041.3 1043.9 772.1 GW
TCPL

UPPER MANNVILLE S PD 1015.6 200 1.50 300 .270 .80 8720 303 .811 21.798
WER1 ASSIGN 68 .75 51 .10 46 45
08640 0250019 000 U MANN S 39.30E 1 39
UPPER MANNVILLE .0001A .0216 .66 4587 208 .8681 .0596 .0252 .0052 .0066 .0045 .0025 .0066
1986-12-31 00/06-18-030-10W4/0 1977-01-15 1014.1 1017.1 771.1 PB
TCPL

UPPER MANNVILLE T VO -286.4 HEAVY 1047.9 260 6.88 1789 .250 .80 8960 307 .832 19.952
WER1 ISOPAC B 357 .75 268 .05 255 160
08640 0250020 000 U MANN T 39.30E 95 3734
U GLAUCONTIC .0007A .0793 .0006 .67 4500 201 .8185 .0584 .0238 .0049 .0067 .0038 .0016 .0017
1983-09-30 00/09-17-028-11W4/0 1979-06-14 1036.5 1041.5 755.9 GW
PROGAS TCPL

UPPER MANNVILLE V PD 1036.9 200 4.20 840 .250 .70 8860 306 .839 17.175
WER1 ASSIGN 37 .75 28 .10 25 21
08640 0250022 000 U MANN V 39.30E 4 157
GLAUCONITIC .0045A .0244 .0002 .62 4573 200 .8999 .0340 .0202 .0052 .0052 .0036 .0015 .0008
1986-12-31 00/08-02-028-12W4/0 1981-10-23 1034.8 1039.0 751.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANMORE (F) 029-11W4 08640
UPPER MANNVILLE X VO -284.0 1065.7 880 2.11 1857 .191 .50 9380 312 .850 9.606
WER1 ISOPAC FNE 178 .70 125 .05 119 105
08640 0250024 000 U MANN X 39.30E 14 550
L GLAUCONITIC 1 .0004A .0246 .0009 .62 4562 199 .9113 .0312 .0168 .0045 .0051 .0035 .0015 .0002
1984-12-31 00/07-12-029-12W4/0 1970-12-13 1060.7 1062.8 779.7 PB
TCPL

UPPER MANNVILLE Z PD -28.6 1043.5 2753 1.76 4845 .205 .55 9450 311 .825 11.810
WER1 ISOPAC B 941 .85 800 .05 760 597
08640 0250026 000 U MANN Z 39.30E 163 6406
L GLAUCONITIC .0004A .0210 .0007 .79 4569 205 .8763 .0591 .0257 .0052 .0065 .0035 .0010 .0005
1983-12-31 00/10-34-028-11W4/0 1970-12-23 1024.4 1027.5 751.9 PB
TCPL

UPPER MANNVILLE AA 1034.2
SOLN WER1 ISOPAC 11 .65 7 .20 6 1 398.0 28
08640 0250027 000 U MANN AA 39.30E 5 197
UPPER MANNVILLE .0005E .0215 .0010 .63 4574 201 .8976 .0486 .0190 .0041 .0044 .0023 .0007 .0003
1985-12-31 00/01-01-029-11W4/0 1973-00-00

UPPER MANNVILLE BB MB 1005.8 200 1.22 244 .250 .55 8219 303 .840 12.627
WER1 ASSIGN 91 .75 68 .05 65 27
08640 0250028 000 U MANN BB 40.62E 38 1544
GLAUCONITIC .0008A .0228 .0004 .62 4599 202 .8954 .0485 .0185 .0040 .0043 .0028 .0011 .0014
1986-12-31 00/11-16-030-10W4/0 1978-01-05 1005.2 1006.5 763.5 PB
PANALTA

UPPER MANNVILLE CC VO -280.7 1061.1 200 10.00 2000 .260 .85 8850 308 .838 21.550
WER1 ASSIGN B 431 .90 388 .10 349 15
08640 0250029 000 U MANN CC 39.30E 334 13126
GLAUCONITIC .0001A .0196 .0017 .63 4567 201 .9075 .0353 .0176 .0044 .0059 .0043 .0020 .0016
1986-12-31 00/06-05-028-11W4/0 1982-06-10 1055.6 1066.5 785.8 GW

UPPER MANNVILLE A VO -247.2 1020.4 1235 3.37 4162 .200 .60 9960 307 .814 13.601
ASSOC WER1 ISOPAC 566 .85 481 .05 457
08640 0250060 001 U MANN A 39.30E
U MANNVILLE 4 .0004E [illegible]15 .64 4599 204 .0238 .0109 .3800
1982-12-01 00/10-11-030-11W4/0 1970-07-03 1021.1 1022.3 770.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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STANMORE                (F)  029-11W4     08640
    UPPER MANNVILLE C        VO                          1020.5      200    1.00       200  .200   .40   8870 306   .815  8.092
                             WER1 ASSIGN                    16   .85     14   .05         13
    08640 0250060 002 U MANN C                                                          39.30E
    MANNVILLE I              .0004E                  .64  4585 204                                .3800
    1982-08-31 00/07-10-030-11W4/0 1971-05-29      1020.2 1021.1  776.6 PB
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  UPPER MANNVILLE A & C
    ASSOC                    WER1 ISOPAC                   582   .85    495   .05    470        58
    08640 0250060 999 U MANN A+C     OIL POOL DEPLETED                                  39.30E     412      16192
    UPPER MANNVILLE          .0004E
    1982-08-31 00/10-11-030-11W4/0 1970-07-03
    TCPL
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                             VO                          1017.3      200    4.00       800  .240   .60   9440 305   .834 15.197
                             WER1 ASSIGN                   122   .75     92   .10         83
    08640 0250098 005                                                                   39.30E      83      3262
    U MANNVILLE      .0038 .0007E .0761                  .66  4502 198 .8494 .0288 .0174 .0045 .0062 .0058 .0032 .0041
    1982-08-31 00/11-06-029-10W4/0 1979-07-08      1013.0 1021.5  767.1 PB
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                             VO                          1020.8      200    1.24       248  .250   .80   8690 306   .856 18.869
                             WER1 ASSIGN                    47   .75     35   .05         33
    08640 0250098 007                                                                   39.30E      33      1297
    UPPER MANNVILLE          .0004A .0337                .61  4585 195 .9278 .0181 .0086 .0027 .0036 .0028 .0012 .0011
    1978-12-31 00/10-18-029-10W4/0 1972-04-19      1020.2 1021.4  759.0 PB
    PANALTA
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                             VO                          1021.7      200     .93       186  .240   .60   8560 306   .840 14.275
                             WER1 ASSIGN                    27   .75     20   .05         19
    08640 0250098 010                                                                   39.30E      19       747
    U MANNVILLE              .0004A                  .62  4599 200
    1976-06-30 00/10-03-030-11W4/0 1970-11-01      1021.4 1022.3  775.1 PB
    TCPL
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                             VO            -292.2        1063.2      200    2.80       560  .240   .65   9670 304   .821 17.188
    ASSOC                    WER1 ASSIGN                    96   .70     67   .10         60
    08640 0250098 015                                                                   39.30E      60      2358
    GLAUCONITIC SD           .0014E .0355 .0002          .63  4579 201 .8806 .0445 .0257 .0042 .0041 .0018 .0011 .0009
    1981-09-30 00/06-23-028-12W4/0 1981-07-17      1061.5 1064.8  772.6 GO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
STANMORE	(F) 029-11W4 0864C													
	VO		1062.1	200	1.40	280	.195	.45	8400	307	.842	8.109		
	WER1 ASSIGN			23 .75	17 .10			15						
08640 0250098 020								39.30E		15	590			
GLAUCONITIC #1	.0005A .0255 .0017		.64	4587 202	.8994	.0335	.0180	.0047	.0055	.0046	.0024	.0042		
1984-05-31 00/16-24-029-12W4/0	1982-09-27		1062.3	1063.7	784.5	PB								
TCPL														
	VO		1075.9	150	1.70	255	.250	.75	9080	308	.752	20.904		
STRIKE	WER1 ASSIGN			53 .75	40 .15			34						
08640 0250098 025								39.30E		34	1336			
GLAUCONITIC .0019	.0006E .0156 .0013		.75	4563 225	.7644	.0988	.0679	.0152	.0195	.0096	.0031	.0021		
1985-08-31 00/14-33-030-11W4/0	1983-06-05		1074.8	1077.0	795.6	PB								
TCPL														
LOWER MANNVILLE I	VO		1041.7	200	1.54	308	.240	.60	9380	306	.828	15.161		
	WER1 ASSIGN			47 .75	35 .05			33		1				
08640 0310009 000	L MANN I							39.30E		32	1258			
L MANNVILLE	.0004A		.62	4599 200										
1976-06-30 00/07-10-029-11W4/0	1973-08-17		1040.9	1042.4	757.1	PB								
TCPL														
LOWER MANNVILLE J	VO		1025.5	200	.93	186	.240	.50	8620	306	.830	11.582		
	WER1 ASSIGN			22 .75	17 .10			15						
08640 0310010 000	L MANN J							39.30E		15	590			
LOWER MANNVILLE	.0010A .0222 .0004		.64	4599 203	.8754	.0575	.0250	.0053	.0065	.0044	.0015	.0008		
1978-06-30 00/10-24-030-11W4/0	1978-01-23		1024.4	1026.6	770.2	PB								
TCPL														
LOWER MANNVILLE K	VO		1032.1	200	1.24	248	.290	.55	8430	302	.834	15.182		
	WER1 ASSIGN			38 .75	29 .10			26		7				
08640 0310011 000	L MANN K							39.30E		19	747			
DETRITAL	.0004A .0793 .0006		.67	4523 201	.8191	.0584	.0238	.0049	.0067	.3800	.0016	.0017		
1981-06-30 00/06-35-028-10W4/0	1977-08-26		1031.4	1032.7	791.3	PB								
LOWER MANNVILLE M	[illegible]		1056.4	200	2.47	494	.200	.45	9270	307	.831	9.300		
	WER1 ASSIGN ABAND			3 .75	2 .05			2		2				
08640 0310013 000	L MANN M							39.30E						
LOWER MANNVILLE	.0004A		.63	4606 203										
1985-09-30 00/07-16-030-11W4/0	1973-05-14		1054.6	1058.0	783.3	PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI GWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC CI C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STANMORE (F) 029-11W4 0864C
LOWER MANNVILLE N VO 1031.4 200 1.24 248 .200 .56 8390 306 .835 10.459
WER1 ASSIGN 26 .75 20 .10 18 3
08640 0310014 000 L MANN N 39.30E 15
LOWER MANNVILLE .0004A .0035 .67 4523 199 .0228 .0099 .4500 590
1978-06-30 00/11-11-029-10W4/0 1977-08-15 1030.8 1032.1 780.6 PB
TCPL

LOWER MANNVILLE P MB 1039.5 933 1.88 1754 .250 .70 9180 304 .831 18.085
WER1 ISOPAC 155 .85 132 .05 125 110
08640 0310016 000 L MANN P 39.30E 15
LMANN .0005E .0185 .0010 .61 4574 198 .9246 .0304 .0138 .0039 .0032 .0026 .0009 .0006 590
1983-08-31 00/11-29-028-11W4/0 1978-10-14 1036.7 1043.9 760.7 PB
TCPL

LOWER MANNVILLE Q VO -290.0 1073.9 64 1.20 77 .220 .70 8530 312 .855 14.004
ASSOC WER1 ASSIGN SEGR 11 .70 8 .05 8
08640 0310017 000 L MANN Q 39.30E 8 314
OSTRACOD .0005A .0262 .63 4591 200 .9077 .0337 .0172 .0039 .0047 .0032 .0016 .0013
1986-12-31 00/16-24-029-12W4/0 1982-09-27 1073.3 1074.5 784.5 GD SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE Q 1083.6
SOLN WER1 ASSIGN SEGR 24 .65 16 .20 13 1 532.0 45
08640 0310017 000 L MANN Q 39.30E 472
OSTRACOD .0005A .0262 .63 4591 200 .9077 .0337 .0172 .0039 .0047 .0032 .0016 .0013
1986-12-31 00/16-24-029-12W4/0 1982-09-27 1073.3 1074.5 784.5 GD SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE R VO 1018.3 200 3.96 792 .240 .70 8690 307 .831 16.273
WER1 ASSIGN 129 .75 97 .05 92 35
08640 0310018 000 L MANN R 39.30E 57 2240
LOWER MANNV .0004A .63 4599 202
1982-12-31 00/07-25-030-11W4/0 1977-11-12 1015.6 1020.8 772.1 PB
PANALTA

LOWER MANNVILLE S VO -262.1 1024.1 157 1.40 220 .260 .70 8650 306 .833 17.564
ASSOC WER1 ISOPAC 39 .70 27 .10 24 1
08640 0310019 000 L MANN S 39.30E 23 904
BASAL QUARTZ .0008A .0257 .0004 .64 4595 204 .8758 .0579 .0235 .0049 .0060 .0035 .0010 .0005
1984-12-31 00/06-29-030-10W4/0 1976-12-18 1022.9 1025.0 762.9 GD
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG             MGP      STOIP   GCR  PCT
    FIELD/POOL CODE                                                                  GHV             RMG      ENERGY
    ZONE              H2    HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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STANMORE                (F)  029-11W4     0864C
  LOWER MANNVILLE U          VO                          1009.3      200    2.60        520  .300   .75   8700 306   .824 22.078
                        WER1 ASSIGN                        115  .75     86  .05     82          19
    08640 0310021 000 L MANN U                                                    39.30E          63        2476
    BASAL QUARTZ    .0028 .0012E .0472 .0013          .68  4544 206 .8400 .0570 .0244 .0053 .0066 .0050 .0035 .0057
    1982-12-01 00/11-17-030-10W4/0 1978-08-06     1008.0 1010.6  765.3 PB
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  LOWER MANNVILLE V          PD                          1064.3      128    .60         77  .120   .40   9510 304   .835  5.114
                        WER1 ASSIGN                          8  .75      6  .05      6           4
    08640 0310022 000 L MANN V                                                    39.30E          2         79
    OSTRACOD        .0004E .0203                      .61  4606 198 .9225 .0326 .0140 .0038 .0033 .0023 .0007 .0001
    1983-12-31 00/11-25-028-11W4/0 1982-02-22     1064.0 1064.6  776.0 PB
    TCPL
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  LOWER MANNVILLE W          PD                          1024.4      200    1.80        360  .200   .60   8510 311   .844 11.064
                        WER1 ASSIGN                        189  .75    142  .10    128         126
    08640 0310023 000 L MANN W                                                    39.30E          2         79
    DETRITAL        .0004E .0205                      .63  4604 203 .8899 .0539 .0216 .0044 .0051 .0027 .0010 .0005
    1986-12-31 00/06-18-030-10W4/0 1977-01-15     1023.5 1025.3  772.1 PB
    TCPL
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  LOWER MANNVILLE A          VO          -288.4          1066.6      298    1.52        453  .207   .55   9380 308   .847 11.641
  ASSOC                 WER1 ISOPAC          COMB           53  .70     37  .05     35
    08640 0310060 001 L MANN A       CONCURRENT PRODUCTION                         39.30E
    L GLAUCONITIC 1     .0002A .0306 .0004                .62  4594 198 .9118 .0375 .0061 .0016 .0034 .0049 .0022 .0013
    1986-12-31 00/11-18-029-11W4/0 1970-09-28     1062.5 1066.2  780.9 PB                                 COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A          1079.3
  SOLN                  WER1 ISOPAC          COMB           7  .65      5  .65      2                      193.0   37
    08640 0310060 001 L MANN A       CONCURRENT PRODUCTION                         39.30E
    L GLAUCONITIC 1     .0002A .0306 .0004                .62  4594 198 .9118 .0375 .0061 .0016 .0034 .0049 .0022 .0013
    1986-12-31 00/11-18-029-11W4/0 1970-09-28     1062.5 1066.2  780.9 PB                                 COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  COMBINED SOLN/ASSOC POOLS=     1  GIP=        60 PROD=        42  IMG=         37  MGP=                RMG=              ENERGY=
  LOWER MANNVILLE B          VO                          1072.0      128    3.10        397  .250   .40   9450 308   .835 10.450
                        WER1 ASSIGN          COMB           41  .75     31  .10     28
    08640 0310060 002 L MANN B                                                    39.30E
    OSTRACOD        .0004A .0274                      .63  4585 201 .9037 .0344 .0153 .0048 .0061 .0041 .0025 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28     1070.4 1073.5  780.9 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE       KB   TYPE
 PURCHASERS:
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STANMORE                 (F)  029-11W4     08640
  LOWER MANNVILLE A & B
    ASSOC                WER1 ASSIGN          COMB                    94  .72     68  .07     63          55
    08640 0310060 999    L MANN A+B      CONCURRENT PRODUCTION                                39.30E      10        393
    MANN & GLAUC              .0004A
    1986-12-31 00/11-18-029-11W4/0 1970-09-28                                                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE A & B
    SOLN                 WER1 ASSIGN          COMB                     7  .65      5  .65      2
    08640 0310060 999    L MANN A+B      CONCURRENT PRODUCTION                                39.30E
    MANN & GLAUC              .0004A
    1986-12-31 00/11-18-029-11W4/0 1970-09-28                                                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       1C1 PROD=         73  IMG=         65  MGP=         55  RMG=         10  ENERGY=       393

                         VO                                1030.1      200    2.16          432  .180  .60  8780 306  .829 10.630
                         WER1 ASSIGN                          46  .75      35  .05      33
    08640 0310098 005                                                                    39.30E      33       1297
    LOWER MANNVILLE           .0004A                  .65  4564 206
    1978-06-30 00/10-08-028-10W4/0 1977-06-30      1029.0 1031.1   783.9 PB
    TCPL
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                         VO                                1041.3      200    1.50          300  .180  .50  9540 306  .825  9.672
                         WER1 ASSIGN                          29  .75      22  .05      21
    08640 0310098 010                                                                    39.30E      21        825
    L MANNVILLE               .0003A .C208 .0019      .63  4609 202 .8935 .0468 .0188 .0036 .0047 .CC28 .0009 .0009
    1982-08-31 00/11-26-028-11W4/0 1975-02-13      1040.6 1042.1   760.2 PB
    TCPL
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                         VO                                1049.1      200    3.00          600  .270  .80  8530 306  .831 21.571
                         WER1 ASSIGN                         129  .75      97  .05      92
    08640 0310098 020                                                                    39.30E      92       3616
    LOWER MANNVILLE           .0004A                  .63  4606 203
    1982-12-31 00/10-18-029-10W4/0 1972-03-19      1045.2 1053.1   759.0 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANMORE (F) 029-11W4 0864C
VO 1092.5 200 2.30 460 .250 .55 9380 303 .850 14.241
STRIKE WER1 ASSIGN 66 .75 50 .05 48
08640 0310098 022 39.30E 48 1886
LOWER MANNVILLE .0004E .1439 .0020 .68 4442 192 .7861 .0311 .0155 .0041 .0055 .0037 .0015 .0009
1980-10-31 00/11-22-029-12W4/0 1979-06-27 1091.0 1094.0 805.3 PB
TCPL

VO -289.5 1076.4 64 .80 51 .165 .50 7170 308 .830 7.131
ASSOC WER1 ASSIGN 4 .80 3 .10 3
08640 0310098 024 39.30E 3 118
OSTRACOD .0009A .0229 .68 4565 209 .8719 .0419 .0269 .0075 .0102 .0076 .0037 .0055
1985-08-31 00/14-24-029-12W4/0 1984-10-05 1076.0 1076.8 787.3 GD
TCPL

VO HEAVY 1068.6 200 1.54 308 .160 .70 9380 308 .845 11.479
WER1 ASSIGN 35 .75 26 .05 25
08640 0310098 075 39.30E 25 983
LOWER MANNVILLE .0004A .0562 .0008 .63 4557 197 .0151 .0089 .5800
1976-06-30 00/06-17-029-11W4/0 1976-02-07 1066.8 1070.2 776.6 GD
TCPL

STANMORE POOLS= 68 GIP= 8078 PROD= 6195 IMG= 5822 MGP= 2728 RMG= 3094 ENERGY= 120068

STEELE (F) 066-25W4 0862C
VIKING A CP 550.9 200 2.16 432 .280 .55 4030 300 .926 6.353
WER1 ASSIGN 3 .75 2 .05 2 2
08620 0218001 000 VIKING A 37.06E
VIKING A .0146 .0035 .58 4636 194 .9579 .0205 .0022 .0012 .0001
1986-12-31 00/10-26-065-25W4/0 1975-11-20 549.2 552.6 679.1 PB
TCPL

VO +102.4 571.2 200 .93 186 .300 .50 4100 294 .920 6.466
WER1 ASSIGN B 12 .70 8 .05 8
08620 0218098 005 37.06E 8 296
VIKING .0003E .57 4606 191
1976-06-30 00/07-22-065-25W4/0 1974-01-03 570.6 571.8 674.2 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
STEELE	(F) 066-25W4 08620															
	VO +53.6				619.4	200	2.47		494	.250	.55	4830	297	.901	7.058	
	WER1 ASSIGN		B		35	.70	25	.05	24							
08620 0250098 010									37.06E		24		889			
UPPER MANNVILLE	.0003E			.58	4626	195										
1976-06-30 00/07-22-065-25W4/0	1974-01-03			618.1	620.6	674.2	GW									
TCPL																
	VO				469.7	200	1.54		308	.300	.50	3650	297	.930	5.637	
	WER1 ASSIGN				17	.70	12	.05	11							
08620 0250098 015									37.06E		11		408			
UPPER MANNVILLE	.0003E			.58	4626	192			.0010							
1977-06-30 00/07-28-066-24W4/0	1977-02-26			468.8	470.6	591.3	PB									
TCPL																
	VO				489.5	200	.62		124	.300	.50	3990	297	.925	6.195	
	WER1 ASSIGN				8	.75	6	.05	6							
08620 0250098 020									37.06E		6		222			
UPPER MANNVILLE	.0003E	.0015		.57	4633	192			.0005	.0003		.1600				
1977-06-30 00/07-28-066-24W4/0	1977-02-26			489.2	489.8	591.3	PB									
TCPL																
	VO +75.3				515.4	200	1.24		248	.300	.50	4210	298	.922	6.536	
	WER1 ASSIGN		B		16	.70	11	.05	10							
08620 0250098 025									37.06E		10		371			
UPPER MANNVILLE	.0003E			.56	4633	191										
1977-06-30 00/07-28-066-24W4/0	1977-02-26			514.8	516.0	591.3	GW									
TCPL																
GRAND RAPIDS A	VO				558.4	1278	1.37		1751	.240	.65	4190	303	.921	6.661	
	WER1 ISOPAC				117	.75	88	.05	84		8					
08620 0262001 000	GRD RAP A								37.06E		76		2817			
GRAND RAPIDS 1	A .0190 .0036			.58	4629	194	.9471	.0239	.0046	.0009	.0007	.0002	.0001			
1982-08-31 00/06-25-066-25W4/0	1974-10-11			556.9	559.9	673.9	PB									
TCPL																
GRAND RAPIDS C	VO +119.8				541.6	1004	1.91		1918	.250	.65	4320	292	.908	7.530	
	WER1 ISOPAC		FNE		144	.70	101	.05	96		87					
08620 0262003 000	GRD RAP C								37.06E		9		334			
GRAND RAPIDS 1	.0003E .0203 .0005			.58	4619	194	.9390	.0298	.0062	.0011	.0006	.0001				
1982-05-31 00/10-19-066-24W4/0	1974-03-10			541.3	544.4	664.2	GW									
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PCR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
STEELE	(F) 066-25W4		0862C											
GRAND RAPIDS D	VQ				613.4	200	1.54		308	.300	.60	4450	303	.933 8.058
	WER1 ASSIGN				25	.70	18	.05	17					
08620 0262004 000 GRD RAP D									37.06E		17	630		
GRAND RAPIDS S	.0003E		.0017	.62	4461	184			.0006					
1976-06-30 00/10-27-066-25W4/0	1975-02-00			612.6	614.2	691.0	PB							
TCPL														
GRAND RAPIDS E	CP				584.0	200	1.85		370	.330	.60	4210	303	.922 8.486
	WER1 ASSIGN ABAND				17	.75	13	.05	12		12			
08620 0262005 000 GRD RAP E									37.06E					
GRAND RAPIDS S	.0003E			.57	4640	193								
1986-08-31 00/06-25-066-25W4/0	1974-10-11			583.1	584.9	673.9	PB							
TCPL														
GRAND RAPIDS F	VQ				595.3	200	1.85		370	.310	.70	4280	294	.916 9.808
	WER1 ASSIGN				36	.70	25	.05	24		6			
08620 0262006 000 GRD RAP F									37.06E		18	667		
MANNVILLE	.0003E			.56	4633	191								
1976-12-31 00/10-22-065-24W4/0	1976-07-02			594.4	596.2	691.9	PB							
TCPL														
GRAND RAPIDS G	CP +53.3				627.2	200	2.16		432	.300	.55	4570	303	.918 7.709
	WER1 ASSIGN ABAND			B	6	.65	4	.05	4		4			
08620 0262007 000 GRD RAP G									37.06E					
MANNVILLE	.0003E		.0007	.57	4633	192			.0022	.0006				
1985-09-30 00/11-34-065-24W4/0	1976-02-07			626.1	628.2	681.5	GW							
GRAND RAPIDS H	MB +66.4				524.5	200	.93		186	.300	.50	4320	298	.914 6.761
	WER1 ASSIGN			B	87	.70	61	.05	58		33			
08620 0262008 000 GRD RAP H									37.06E		25	927		
UPPER MANNVILLE	.0003E		.0089	.58	4654	193			.0002					
1986-12-31 00/07-28-066-24W4/0	1977-02-26			524.0	524.9	591.3	GW							
TCPL														
GRAND RAPIDS I	VQ				561.4	200	1.85		370	.260	.60	4410	300	.916 7.120
	WER1 ASSIGN				26	.75	20	.05	19		3			
08620 0262009 000 GRD RAP I									37.06E		16	593		
UPPER MANNVILLE	.0003E			.56	4633	191								
1976-12-31 00/10-23-065-24W4/0	1975-11-11			560.5	562.4	660.2	PB							
TCPL														

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE		TOP		BASE		KB	TYPE						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
GRAND RAPIDS J VO 652.3 200 1.24 248 .280 .55 5050 304 .910 7.994
WER1 ASSIGN 20 .70 14 .05 13 1
08620 0262010 000 GRD RAP J 37.06E 12 445
MANNVILLE .0003E .0180 .60 4688 197 .0017 .0006
1977-12-31 00/06-35-065-25W4/0 1976-03-06 651.7 652.9 669.3 PB
TCPL

GRAND RAPIDS K VO 591.0 200 6.17 1234 .230 .55 4570 300 .908 6.035
WER1 ASSIGN 74 .75 56 .05 53 11
08620 0262011 000 GRD RAP K 37.06E 42 1557
MANNVILLE .0003E .0180 .60 4688 197 .0017 .0006
1977-12-30 00/10-26-065-25W4/0 1975-11-20 588.9 593.1 673.0 PB
TCPL

GRAND RAPIDS L MB +1C8.2 569.5 200 2.78 556 .300 .65 4270 300 .915 8.634
WER1 ASSIGN B 124 .68 84 .05 80 57
08620 0262012 000 GRD RAP L 37.06E 23 852
GRAND RAPIDS 1 .0003E .0005 .58 4619 194 .0057 .0011
1986-12-31 00/10-33-065-24W4/0 1955-10-26 568.1 570.9 679.1 GW
TCPL

GRAND RAPIDS M VO 568.9 200 1.54 308 .260 .65 4590 300 .908 8.098
WER1 ASSIGN 25 .75 19 .05 18 5
08620 0262013 000 GRD RAP M 37.06E 9 334
GRAND RAPIDS 2 .0003E .60 4688 197
1977-12-30 00/11-34-065-24W4/0 1976-02-07 568.1 569.7 681.5 PB
TCPL

GRAND RAPIDS N PD 605.9 200 1.24 248 .270 .60 4530 300 .908 7.661
WER1 ASSIGN 20 .70 14 .05 13 12
08620 0262014 000 GRD RAP N 37.06E 1 37
UPPER MANNVILLE .0001A .0183 .0006 .59 4622 197 .9291 .0387 .0094 .0015 .0013 .0006 .0003 .0001
1986-12-31 00/07-22-065-25W4/0 1974-01-03 605.3 606.6 674.2 PB
TCPL

GRAND RAPIDS O VO 639.6 200 1.30 260 .330 .65 4500 303 .920 9.848
WER1 ASSIGN 26 .70 18 .05 17 2
08620 0262015 000 GR RPDS O 37.06E 15 556
LOWER GR RPDS .0003E .0137 .0003 .57 4626 192 .9680 .0165 .0011 .0001
1980-07-31 00/03-10-065-24W4/0 1979-04-04 639.0 640.3 672.3 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD  SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STEELE              (F)  066-25W4     08620
  GRAND RPAIDS P            VO   +123.9                  465.4     482   1.56      752  .270  .60  3500 290  .921  6.037
                       WER1 ISOPAC                  B        45  .70     32  .05      30       10
    08620 0262016 000 GR RAP P                                                    38.14E       20        763
    GRAND RAPIDS #1          .0004A .0315 .0005          .60  4603 195 .9242 .0317 .0091 .0015 .0010 .0001
    1983-11-30 00/13-15-066-24W4/0 1980-02-14          464.5  469.5  593.4 PB
    TCPL
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  GRAND RAPIDS Q            PD    +10.9                  594.3     200   2.00      400  .280  .50  4280 294  .908  6.383
                       WER1 ASSIGN                  B          26  .70     18  .05      17       3
    08620 0262017 000 GRD RAP Q                                                   37.06E       14        519
    MANNVILLE #1 SS          .0003E .0137 .0003          .57  4634 193 .9680 .0165 .0011 .0001
    1986-12-31 00/16-21-065-24W4/0 1984-03-31          592.7  596.0  705.8 GW
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  MCMURRAY A                VO    -71.9                  744.3     200   2.47      494  .250  .70  4370 307  .913  7.759
                       WER1 ASSIGN                  B          38  .60     23  .10      21       11
    08620 0328001 000 MCMURRAY A                                                  37.06E       10        371
    MCMURRAY                 .0003E          .0223      .61  4702 200                .0036 .0007
    1976-06-30 00/06-31-066-24W4/0 1976-02-28          743.1  745.5  673.6 GW
    TCPL
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  MCMURRAY B                VO                         752.6     200   2.78      556  .220  .60  4550 307  .923  6.028
                       WER1 ASSIGN                            34  .65     22  .05      21       1
    08620 0328002 000 MCMURRAY B                                                  37.06E       20        741
    MCMURRAY                 .0003E          .0213      .56  4695 193
    1976-12-31 00/10-23-065-24W4/0 1975-11-11          750.7  754.4  660.2 PB
    TCPL
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  WABAMUN C                 PD             HEAVY       751.6     252   3.42      862  .280  .75  4350 303  .912  9.401
                       WER1 ISOPAC                          308  .65    200  .05     190      156
    08620 0658003 000 WABAMUN C                                                   37.43E       34       1273
    WABAMUN                  .0001A .0070 .0241          .60  4702 198 .9303 .0310 .0061 .0009 .0003
    1983-09-30 00/10-33-065-24W4/0 1955-10-26          754.1  760.2  679.1 GO
    TCPL
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  WABAMUN D                 VO   -106.1                  770.2     703   5.25     3691  .190  .50  4480 308  .916  4.290
                       WER1 ISOPAC                  B         158  .65    103  .05      98       76
    08620 0658004 000 WABAMUN D                                                   37.43E       22        823
    WABAMUN          .0003 .0004A .0109 .0146          .60  4669 197 .9321 .0342 .0053 .0011 .0008 .0003
    1982-08-31 00/10-26-065-25W4/0 1975-11-20          772.4  785.8  679.1 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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STEELE                  (F)  066-25W4    08620
  WABAMUN E                  PD          HEAVY                797.1     200   3.10      620  .180  .70  4740 309  .911  6.033
                             WER1 ASSIGN                        13  .65      8  .05        8        2
    08620 0658005 000 WABAMUN E                                                      37.43E        6        225
    WABAMUN                        A .0094 .0163          .60  4682 198 .9286 .0393 .0043 .0009 .0005 .0004 .0003
    1986-12-31 00/07-22-065-25W4/0 1974-01-03       795.5  798.6  674.2 GO
    TCPL
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  WABAMUN F                  VO    -65.9                668.5    1174   7.25     8512  .168  .65  4120 305  .918  4.570
                             WER1 ISOPAC                F        389  .70      272  .05      258      161
    08620 0658006 000 WABAMUN F                                                      37.43E       97       3631
    WABAMUN                   .0001A .0085 .0183          .60  4684 198 .9322 .0309 .0072 .0012 .0011 .0005
    1983-11-30 00/07-20-066-24W4/0 1975-02-20       687.9  701.0  633.4 GW
    TCPL
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  WABAMUN H                  VO    -99.1                767.7     506   7.23     3658  .200  .45  4320 308  .910  3.945
                             WER2 ISOPAC                B        144  .65       94  .10       85       33
    08620 0658008 000 WABAMUN H                                                      37.43E       52       1946
    WABAMUN                   .0001E .0076 .0272 .0001 .60  4695 197 .9224 .0339 .0072 .0012 .0003
    1981-12-31 00/03-10-065-24W4/0 1979-04-04       754.0  770.5  672.3 GW
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  WABAMUN I                  VO    -85.0                783.0     150  14.00     2100  .140  .60  7490 304  .866  6.796
                             WER2 ASSIGN                B        143  .70      100  .05       95        5
    08620 0658009 000 WAB I                                                          37.43E       90       3369
    WABAMUN                   .0001E .0076 .0272 .0001 .60  4710 199 .9224 .0339 .0072 .0012 .0003
    1985-08-31 00/07-29-065-24W4/0 1984-10-27       776.0  790.0  705.0 GW
    TCPL
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  WABAMUN J                  VO    -8.0                 778.4     200  16.20     3240  .240  .65  4350 300  .907  7.092
                             WER1 ASSIGN                B        230  .55      126  .05      120       14
    08620 0658010 000 WABAMUN J                                                      37.43E      106       3968
    WABAMUN                   .0001E .0076 .0272 .0001 .60  4710 199 .9224 .0339 .0072 .0012           .0003
    1984-12-31 00/16-21-065-24W4/0 1984-03-31       770.8  786.0  705.8 GW
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                             VO                       770.8     200   7.00     1400  .180  .70  4750 298  .900  6.346
                             WER2 ASSIGN                89  .65       58  .05       55
    08620 0658098 005                                                                37.43E       55       2059
    WABAMUN                   .0006A .0109 .0147          .60  4602 197 .9319 .0360 .0040 .0009 .0006 .0004 .0002
    1984-05-31 00/06-35-065-25W4/0 1976-03-06       766.9  774.8  669.3 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
VO 760.6 200 3.66 732 .170 .75 4640 298 .903 6.252
WER2 ASSIGN 46 .65 30 .10 27
08620 0658098 010 37.43E 27 1011
WABAMUN .0001E .0076 .0272 .0001 .60 4695 197 .9224 .0339 .0072 .0012 .0003
1984-05-31 00/07-02-066-25W4/C 1977-03-16 757.7 763.5 658.1 PB
TCPL

STEELE POOLS= 33 GIP= 2501 PROD= 1685 IMG= 1594 MGP= 719 RMG= 875 ENERGY= 32634

STEEN (F) 108-01W6 08750
BLUESKY A VO +64.3 335.3 2603 1.91 4972 .210 .40 2480 292 .945 2.147
WER1 ISOPAC B 107 .50 54 .05 51
08750 0304101 001 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +64.3 232.3 200 1.50 300 .210 .40 2480 289 .945 2.169
WER1 ASSIGN B 7 .65 5 .05 5
08750 0304101 002 BLSKY A ASSIGNED WELL 6-8-107-21 W5M 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 229.5 200 6.10 1220 .170 .40 2480 289 .945 1.756
WER1 ASSIGN 21 .65 14 .05 13
08750 0304101 003 BLSKY A ASSIGNED WELL 10-20-107-21 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 241.1 200 4.57 914 .210 .40 2480 289 .945 2.169
WER1 ASSIGN 20 .65 13 .05 12
08750 0304101 004 BLSKY A ASSIGNED WELL 6-3-107-22 W5M 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +110.0 255.7 200 3.81 762 .200 .40 2480 289 .945 2.066
WER1 ASSIGN B 16 .55 9 .05 9
08750 0304101 005 BLSKY A ASSIGNED WELL 10-11-107-23 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3	
STEEN	(F)	108-01W6	C8750													
BLUESKY A		VO	+110.0		292.5		200	11.19		2238	.217	.40	2480	291	.945	2.226
	WER1	ASSIGN		B		50	.65		33	.05		31				
08750 0304101 006 BLSKY A				ASSIGNED WELL 7-21-107-24 W5M								37.43E				
BLUESKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							
BLUESKY A		VO			345.7		200	10.67		2134	.210	.40	2660	292	.945	2.303
	WER1	ASSIGN				49	.65		32	.05		30				
08750 0304101 007 BLSKY A				ASSIGNED WELL 11-8-107-1 W6M								37.43E				
BLUESKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							
BLUESKY A		VO			308.9		200	9.75		1950	.210	.40	2480	291	.945	2.154
	WER1	ASSIGN				42	.65		27	.05		26				
08750 0304101 008 BLSKY A				ASSIGNED WELL 7-13-107-1 W6M								37.43E				
BLUSKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							
BLUESKY A		VO			222.1		200	1.22		244	.210	.40	2480	288	.945	2.177
	WER1	ASSIGN				5	.65		3	.05		3				
08750 0304101 009 BLSKY A				ASSIGNED WELL 11-8-108-21 W5M								37.43E				
BLUESKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							
BLUESKY A		VO	+114.6		298.5		200	3.05		610	.210	.40	2480	291	.945	2.154
	WER1	ASSIGN		B		13	.55		7	.05		7				
08750 0304101 010 BLSKY A				ASSIGNED WELL 10-32-108-24 W5M								37.43E				
BLSKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							
BLUESKY A		VO	+116.7		285.9		200	3.66		732	.210	.40	2480	290	.945	2.162
	WER1	ASSIGN		B		16	.55		9	.05		9				
08750 0304101 011 BLSKY A				ASSIGNED WELL 10-36-108-24 W5M								37.43E				
BLUESKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							
BLUESKY A		VO	+116.7		292.9		200	8.23		1646	.210	.40	2480	290	.945	2.162
	WER1	ASSIGN		B		36	.65		23	.05		22				
08750 0304101 012 BLSKY A				ASSIGNED WELL 10-12-108-1 W6M								37.43E				
BLSKY	.0001	.0001E	.0300	.0122		.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/07-36-102-03W6/0			1972-01-30			403.6	404.8	469.1	GW							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STEEN (F) 108-01W6 C875C

BLUESKY A VO +123.1 273.7 200 2.70 540 .210 .40 2480 289 .945 2.169
WER1 ASSIGN B 12 .55 7 .05 7
08750 0304101 013 BLSKY A ASSIGNED WELL 10-16-109-23 W5M 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +123.7 282.4 200 1.80 360 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 8 .55 4 .05 4
08750 0304101 014 BLSKY A ASSIGNED WELL 11-20-109-23 W5M 37.43E
BLUESKY .0001 .0001E .0122 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +120.7 313.8 200 2.10 420 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 9 .55 5 .05 5
08750 0304101 015 BLSKY A ASSIGNED WELL 6-32-109-24 W5M 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +124.1 309.7 200 .90 180 .180 .50 2480 290 .945 2.316
WER1 ASSIGN B 4 .55 2 .05 2
08750 0304101 016 BLSKY A ASSIGNED WELL 10-34-109-24 W5M 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +124.1 316.5 200 4.30 860 .240 .50 2480 291 .945 3.077
WER1 ASSIGN B 26 .65 17 .05 16
08750 0304101 017 BLSKY A ASSIGNED WELL 10-23-109-1 W6M 47.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +131.7 301.6 200 1.52 304 .240 .50 2480 290 .945 3.088
WER1 ASSIGN B 9 .55 5 .05 5
08750 0304101 018 BLSKY A 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +128.0 297.8 200 1.20 240 .210 .40 2480 290 .945 2.162
BER7 ASSIGN B 5 .55 3 .05 3
08750 0304101 019 BLUESKY A ASSIGNED WELL 7-22-110-24 W5M 37.43E
BLUESKY .0001 .0001E .0122 .5900 4.00 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEN (F) 108-01W6 08750

BLUESKY A — VO +128.0 — 209.8 — 5054 — 1.87 — 9451 — .200 — .50 — 2480 — 284 — .945 — 2.628
WER1 ISOPAC — B — 248 — .50 — 124 — .05 — 118
08750 0304101 020 BLSKY A — 37.43E
BLUESKY — .0001 — .0001E — .0048 — .0009 — .0010 — .59 — 4654 — 196 — .9396 — .0103 — .0048 — .0009 — .0010 — .0006 — .0002 — .0001
1985-10-31 00/07-36-102-03W6/0 — 1972-01-30 — 403.6 — 404.8 — 469.1 — GW

BLUESKY A
WER1 ISOPAC — 703 — .56 — 396 — .05 — 378
08750 0304101 999 BLSKY A #1 — 37.43E — 378 — 14149
BLUESKY — .0001E — .59 — 4654 — 196
1982-12-31 00/07-36-102-03W6/0 — 1972-01-30
TCPL

VO — 345.3 — 200 — 1.85 — 370 — .200 — .50 — 2860 — 292 — .941 — 2.960
WER2 ASSIGN — 11 — .65 — 7 — .05 — 7
08750 0326098 005 — 37.43E — 7 — 262
GETHING — .0004E — .0014 — .60 — 4585 — 192 — .0072 — .0026 — .1000
1976-06-30 00/10-23-109-01W6/0 — 1975-02-11 — 344.1 — 346.3 — 429.8 — PB

VO — 283.9 — 200 — 2.47 — 494 — .110 — .80 — 3210 — 289 — .915 — 3.038
WER2 ASSIGN — 15 — .70 — 11 — .10 — 10
08750 0658098 005 — 40.05E — 10 — 401
WABAMUN — .0002E — .0308 — .66 — 4688 — 207 — .0355 — .0075 — .4800
1978-12-31 00/06-03-107-22W5/0 — 1975-02-23 — 282.5 — 285.3 — 359.7 — PB
TCPL

STEEN — POOLS= 3 — GIP= 729 — PROD= 414 — IMG= 395 — MGP= — RMG= 395 — ENERGY= 14812

STEEP BANK (SA) 094-C7W4 08665

VO HEAVY — 204.6 — 200 — 5.30 — 1060 — .310 — .80 — 1600 — 288 — .964 — 4.064
STRIKE — BER7 ASSIGN — 43 — .50 — 22 — .05 — 21
08665 0328098 005 — 37.43E — 21 — 786
MCMURRAY — .0006 — .0001E — .0113 — .56 — 4624 — 190 — .9875 — .0005
1984-05-31 00/09-22-094-07W4/0 — 1980-03-20 — 202.0 — 207.3 — 532.8 — GO

VO HEAVY — 215.9 — 200 — 2.80 — 560 — .350 — .75 — 1700 — 288 — .963 — 4.575
STRIKE — BER7 ASSIGN — 26 — .50 — 13 — .05 — 12
08665 0328098 010 — 37.43E — 12 — 449
MCMURRAY #2 — .0006 — .0001E — .0113 — .56 — 4624 — 190 — .9875 — .0005
1984-05-31 00/09-22-094-07W4/0 — 1980-03-20 — 214.5 — 217.3 — 532.8 — GO

STEEP BANK — POOLS= 2 — GIP= 69 — PROD= 35 — IMG= 33 — MGP= — RMG= 33 — ENERGY= 1235

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEP CREEK (F) 066-07W6 0851C
VO 2516.8 200 7.32 1464 .090 .65 20000 374 .929 9.576
WER2 ASSIGN 140 .75 105 .05 100
08510 0272098 005 38.18E 100 3818
FALHER .0001E .70 4619 194 .0009 .0010
1979-10-31 00/06-10-066-07W6/0 1978-07-16 2512.2 2521.3 993.6 PB
TCPL

FALHER E-1 PD 2408.8 440 6.40 2816 .095 .75 31300 345 .958 19.189
WER1 ASSIGN 540 .85 459 .05 436 247
08510 0272401 000 FALH E-1 38.18E 189 7216
FALHER E A .0017 .0162 .60 4673 198 .9531 .0149 .0038 .0036 .0020 .0021 .0006 .0020
1986-12-31 00/07-18-066-07W6/0 1981-12-01 2405.6 2412.0 881.1 PB
PANALTA PROGAS TCPL

FALHER E-2 PD 2347.4 200 3.50 700 .100 .70 22500 337 .853 15.581
WER1 ASSIGN 508 .85 432 .05 410 196
08510 0272402 000 FALH E-2 38.18E 214 8171
FALHER E CONG A .0020 .0123 .63 4673 205 .8917 .0688 .0158 .0032 .0032 .0018 .0007 .0005
1986-12-31 02/07-28-066-07W6/0 1981-06-27 2345.2 2349.5 886.2 PB
PANALTA PROGAS TCPL

VO 2590.3 200 3.20 640 .090 .70 20480 375 .892 10.969
WER2 ASSIGN 70 .75 53 .05 50
08510 0326098 002 38.18E 50 1909
LWR GETHING .0001 .0001A .0124 .0428 .70 4747 213 .8121 .1008 .0208 .0022 .0042 .0020 .0007 .0017
1980-10-31 00/06-07-066-06W6/0 1978-11-16 2588.0 2592.5 881.1 PB
PROGAS TCPL

VO 2723.7 200 7.31 1462 .080 .75 21600 381 .944 10.247
WER2 ASSIGN 150 .75 113 .05 107
08510 0326098 003 38.18E 107 4085
GETHING .0001E .70 4619 194 .0009 .0010
1979-10-31 00/06-10-066-07W6/0 1978-07-16 2720.0 2727.4 993.6 PB
TCPL

VO 2782.8 128 1.22 156 .070 .75 21650 384 .946 8.898
WER2 ASSIGN 14 .75 11 .05 10
08510 0326098 004 38.18E 10 382
GETHING .0001E .70 4619 194 .0009 .0010
1982-12-01 00/06-10-066-07W6/0 1978-07-16 2782.2 2783.4 993.6 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GGI     OWI     MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG          MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
  PURCHASERS:
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STEEP CREEK          (F)  066-07W6     0851C
                          VO                        2822.5     200   15.85      3170  .130  .70 22400 384  .947 15.941
                     WER1 ASSIGN                       505   .85     429  .05      408
    08510 0348098 006                                                          38.18E      408      15577
    CADOMIN              .0001E .0035 .0131     .70  4619 194 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
    1983-12-31 00/06-10-066-07W6/C 1978-07-16  2814.5 2830.4  993.6 PB
    TCPL
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                          VO                        2710.2     200   10.00      2000  .120  .70 21650 380  .869 15.662
                     WER2 ASSIGN                       313   .75     235  .05      223
    08510 0408098 003                                                          38.18E      223       8514
    LWR NIKANASSIN  .0001      A .0035 .0131     .73  4647 222 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
    1982-12-31 00/06-07-066-06W6/0 1978-11-16  2699.6 2720.7  881.1 PB
    PROGAS  TCPL
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                          VO                        2855.4     200    2.44       488  .130  .70 22600 387  .950 15.908
                     WER2 ASSIGN                        78   .75      59  .05       56
    08510 0408098 005                                                          38.18E       56       2138
    NIKANASSIN           .0001E                    .70  4619 194                .0009 .0010
    1979-10-31 00/06-10-066-07W6/C 1978-07-06  2854.2 2856.6  993.6 PB
    TCPL
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                          VO                        2897.1     440    4.63      2037  .080  .70 27580 386  .920 12.368
                     WER2 ASSIGN                       252   .75     189  .05      180
    08510 0500098 005                                                          38.56E      180       6941
    TRIASSIC             .0001E                    .73  4688 222
    1961-05-07 00/03-26-066-07W6/C 1956-12-13  2892.6 2901.7  912.6 PB
    TCPL    PROGAS
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                          VO                        3165.1     200    6.20      1240  .080  .65 26260 398  .972 10.038
                     WER2 ASSIGN                       124   .75      93  .10       84
    08510 0556098 005                                                          40.00E       84       3360
    BELLOY               .0002E .0203 .0203     .59  4672 193 .9518 .0067 .0007
    1980-07-31 00/06-07-066-06W6/0 1978-11-16  3159.5 3170.6  883.0 PB
    PROGAS  TCPL
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                          VO                        3191.2     440    6.70      2948  .120  .75 29800 398  .978 19.595
                     WER2 ASSIGN                       578   .75     434  .05      412
    08510 0556098 007                                                          37.43E      412      15421
    BELLOY                    A .0061 .0287 .1114  .66  5200 215 .8476 .0043 .0009 .0003       .0007
    1982-12-31 00/03-26-066-07W6/C 1956-12-13  3182.1 3200.4  912.6 PB
    PANALTA TCPL    PROGAS
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STEEP CREEK              POOLS=   12  GIP=     3272 PROD=     2612  IMG=     2476  MGP=      443  RMG=     2033  ENERGY=    77532
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STETTLER (F) 038-20W4 0866C
BELLY RIVER A VO 617.3 150 7.50 1125 .200 .60 3000 294 .944 3.689
WER1 ASSIGN 42 .55 23 .05 22 2
08660 0126001 000 BR A 37.43E 20 749
BELLY RIVER .0011 .0008A .0201 .57 4609 190 .9737 .0037 .0004 .0001
1985-10-31 00/04-05-038-20W4/0 1984-03-17 612.0 622.7 839.0 PB

VO +264.0 559.8 200 .50 100 .240 .50 2415 292 .953 2.962
WER1 ASSIGN B 3 .55 2 .05 2
08660 0126098 005 37.43E 2 75
BSL BR .0005E .0239 .0001 .57 4605 190 .9705 .0035 .0004 .0001
1979-12-29 02/10-18-038-20W4/0 1978-10-11 559.0 560.5 824.6 GW

VIKING A VO 1150.6 778 1.42 1105 .200 .65 6990 321 .894 9.005
WER1 ISOPAC 100 .70 70 .05 67 33
08660 0218001 000 VIKING A 38.18E 34 1298
VIKING .0009 .0009A .0589 .0008 .63 4546 196 .8847 .0278 .0116 .0022 .0030 .0016 .0066 .0010
1986-12-31 00/03-27-038-20W4/0 1950-06-18 1158.5 1159.5 830.0 PB

VO 1163.1 200 2.40 480 .110 .50 6790 309 .885 3.884
WER1 ASSIGN 19 .70 13 .05 12
08660 0218098 005 38.18E 12 458
VIKING A .0369 .0096 .61 4613 196 .9129 .0225 .0095 .0020 .0029 .0020 .0010 .0007
1982-10-29 00/16-24-038-20W4/0 1981-09-20 1161.7 1164.5 838.9 PB
KANNGAZ

VO 1279.0 200 2.00 400 .180 .50 8659 313 .868 8.157
WER1 ASSIGN 33 .70 23 .05 22
08660 0300098 005 37.43E 22 823
GLAUCONITIC .0006A .0291 .0030 .58 4625 196 .8953 .0382 .0190 .0062 .0047 .0045
1980-07-31 00/09-06-038-20W4/0 1979-11-11 1278.0 1280.0 834.6 PB

VO 1316.9 200 1.90 380 .150 .60 7380 314 .860 6.995
WER1 ASSIGN 27 .70 19 .10 17
08660 0350098 005 37.43E 17 636
DETRITAL .0004E .0362 .65 4581 204 .8602 .0593 .0269 .0061 .0064 .0037 .0008
1984-09-30 00/05-21-038-20W4/0 1982-07-21 1315.9 1317.8 825.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STETTLER (F) 038-20W4 0866C
D-2 A 1585.9
SOLN WER1 ISOPAC 594 .45 267 .60 107 75 9430.0 63
08660 0696001 000 D-2 A 42.30E 32 1354
D-2 .0004A .63 4240 189
1986-12-31 00/01-01-038-20W4/0 1949-00-00
CWNG CWNGNUL

D-2 B 1583.1
SOLN WER1 ASSIGN 6 .65 4 .35 3 95.0 62
08660 0696002 000 D-2B 37.43E 3 112
D-2 A .0921 .0412 .0305 .96 4700 252 .4950 .1319 .1325 .0201 .0401 .0121
1982-12-31 00/01-01-038-20W4/0 1978-00-00

D-3 A 1626.7
SOLN WER1 ISOPAC 412 .60 247 .55 111 109 6150.0 67
08660 0720001 000 D-3 A 37.43E 2 75
D-3 .0016A .63 4240 189
1974-12-31 00/01-01-038-20W4/0 1949-00-00
CWNG CWNGNUL

D-3 B 1648.1
SOLN WER1 ISOPAC 28 .65 18 .45 10 8
08660 0720002 000 D-3 B 37.43E 2 75
D-3 .0016E .63 4240 189
1986-12-31 00/01-01-038-20W4/0 1952-00-00
CWNG

D-3 D 1642.7
SOLN WER1 ISOPAC 7 .65 5 .35 3 106.0 62
08660 0720004 000 D-3 D 37.43E 3 112
D-3 E .1049 .0355 .4907 .1210 .1215 .0108 .0251 .0099
1985-12-31 00/01-01-038-20W4/0 1984-00-00
CWNGNUL

D-3E 1645.5
SOLN WER1 ISOPAC 11 .65 7 .35 5 172.0 62
08660 0720005 000 D-3E 37.43E 5 187
D-3 E .1049 .0355 .4907 .1210 .1215 .0108 .0251 .0099
1985-12-31 00/01-01-038-20W4/0 1984-00-00
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                              GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STETTLER                (F)  038-20W4     08660
  D-3 F                                                1631.0
    SOLN                WER1 ISOPAC                          6  .65      4  .35      3                    103.0   62
    08660 0720006 000 D-3 F          E          .0821 .0347                .4739 .1367 .1210 .0140 .0345 .0106 .0033 .0022
    1986-12-31 00/01-01-038-20W4/0 1985-00-00
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STETTLER                  POOLS=    13  GIP=      1288 PROD=       702  IMG=       384  MGP=       227  RMG=       157  ENERGY=      6066
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STETTLER NORTH          (F)  039-20W4     08670
                            VO                        1167.7     128   1.00      128  .160  .50  7410 310  .873  6.229
                        WER1 ASSIGN ABAND                    8  .75      6  .05      6                    237
    08670 0218098 005                                                                39.47E      6
    LWR VIKING              .0006A .0230 .001C          .60  4573 197 .9222 .0330 .0122 .0022 .0030 .0019 .0006 .0003
    1984-05-31 00/14-07-039-19W4/0 1983-10-17      1167.2 1168.2   824.3 PB
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  UPPER MANNVILLE A                                   1293.3
    SOLN                WER2 ISOPAC                        146  .65     95  .50     48       14
    08670 0250301 000 U MANN A                                                       40.80E     34      1387
    UPPER MANNVILLE         .0001E .0122 .0165          .64  4665 204 .8891 .0545 .0141 .0053 .0030 .0022 .0013 .0013
    1985-12-31 00/01-01-039-20W4/0 1976-00-00
-------------------------------------------------------------------------------------------------------------------------
                            VO                        1286.0     200   1.00      200  .150  .60  9660 313  .818  9.657
                        WER1 ASSIGN                         19  .75     14  .05     13
    08670 0300098 010                                                                40.80E     13       530
    GLAUCONITIC             .0030A .0340 .0059          .67  4595 209 .8198 .0962 .0215 .0058 .0060 .0040 .0012 .0002
    1982-05-31 00/15-13-039-20W4/0 1980-05-05      1285.5 1286.5   814.2 PB
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B         MB             -529.2       1341.0     622   3.57     2221  .209  .75  5600 327  .867 15.094
                        WER1 ISOPAC                        716  .75    537  .10      483      216
    08670 0310002 000 L MANN B      NONCOMMERCIAL OIL                                40.80E    267      10894
    LOWER ELLERSLIE         .0001A .0076 .0424          .66  4736 205 .8847 .0436 .0072 .0048 .0014 .0027 .0021 .0034
    1985-12-31 00/10-24-039-20W4/0 1962-11-12      1339.6 1346.0   816.2 PB
    LOC U   PWGE    TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO                        1318.7     128   2.20      282  .150  .65  9960 314  .812 10.831
                        WER1 ASSIGN ABAND                   31  .80     25  .05     24
    08670 0310098 003                                                                40.80E     24       979
    ELLERSLIE                   A .0216 .0047          .67  4611 209 .8493 .0725 .0326 .0054 .0078 .0030 .0008 .0023
    1984-05-31 00/14-07-039-19W4/0 1983-10-17      1317.2 1320.2   824.3 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
STETTLER NORTH          (F)  039-20W4     08670
                             VO                          1316.4      128   1.23       157   .190   .55 10770 315   .828 12.271
                        WER1 ASSIGN                            19   .75     14   .05      13
    08670 0310098 005                                                                40.20E      13       523
    UPPER ELLERSLIE              E .0123 .0165              .66  4626 203 .8897 .0540 .0128 .0026 .0051 .0065
    1982-12-01 00/06-19-039-19W4/0 1975-04-C8      1314.0 1318.9  818.4 PB
    LOC U   TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                          1332.4      128   2.47       316   .210   .70  9860 317   .810 16.053
                        WER1 ASSIGN                            51   .75     38   .10      34
    08670 0310098 010                                                                40.80E      34      1387
    LOWER ELLERSLIE      .0007E          .0230              .66  4668 212                .0291
    1982-12-01 00/10-23-039-20W4/0 1968-08-00      1330.1 1334.7  816.6 PB
    LOC U
-------------------------------------------------------------------------------------------------------------------------
                             VO                          1333.9       64    .70        45   .170   .65  6760 314   .882  7.670
          STRIKE        WER2 ASSIGN                             3   .65      2   .05       2
    08670 0310098 025                                                                40.80E       2        82
    ELLERSLIE      .0019 .0001A .0114 .0002              .60  4620 199 .9226 .0484 .0066 .0047 .0006 .0001 .0010 .0012
    1983-12-31 00/01-26-039-20W4/0 1980-06-12      1333.6 1334.3  821.4 PB
-------------------------------------------------------------------------------------------------------------------------
STETTLER NORTH            POOLS=     8  GIP=      993 PROD=       731  IMG=       623  MGP=       230  RMG=       393  ENERGY=     16019
-------------------------------------------------------------------------------------------------------------------------
STETTLER SOUTH          (F)  037-20W4     C868C
  BELLY RIVER A                VO                          618.6      150   5.50       825   .300   .45  3070 294   .936  4.283
                        WER1 ASSIGN                            35   .55     19   .05      18       12
    08680 0126001 000 BELLY RIV A                                                    37.43E       6       225
    BSL BELLY RIVER      .0003E .0382 .0013              .59  4601 193 .9288 .0276 .C038
    1985-06-30 02/06-33-037-20W4/0 1983-07-23      614.3  623.0  842.6 PB
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B                VO                          407.7      128   4.00       512   .300   .40  2980 288   .933  3.785
                        WER1 ASSIGN                            19   .70     13   .05      12
    08680 0126002 000 BELLY RIV B                                                    37.43E      12       449
    U BELLY RIVER        .0003E .0382 .0013              .59  4601 193 .9288 .0276 .0038
    1985-06-30 02/06-33-037-20W4/0 1983-07-23      404.5  411.0  842.6 PB
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C                PD                          618.5      200   3.00       600   .240   .45  2860 294   .941  3.175
                        WER1 ASSIGN                            67   .55     37   .05      35        9
    08680 0126003 000 BR C                                                           37.43E      26       973
    BELLY RIVER          .0003E .0382 .0013              .59  4601 193 .9288 .0276 .0038
    1986-12-31 02/04-34-037-20W4/0 1983-10-15      617.0  620.0  853.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STETTLER SOUTH (F) C37-20W4 08680
VO 1159.9 200 3.00 600 .120 .30 6700 310 .892 2.481
STRIKE WER1 ASSIGN 15 .70 11 .05 10
08680 0218098 005 37.43E 10 374
VIKING .0005E .0394 .60 4590 194 .9232 .0271 .0064 .0011 .0012 .0008 .0002 .0001
1982-05-31 00/11-31-037-19W4/0 1980-11-17 1155.3 1164.5 836.7 PB

UPPER MANNVILLE A VO -41.0 1267.3 150 4.20 630 .180 .60 8890 314 .828 1C.502
WER1 ASSIGN B 66 .70 46 .10 41 6
08680 0250001 000 U MANN A 37.43E 35 1310
UPPER MANNVILLE .0001 E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1985-06-30 03/09-22-037-20W4/0 1984-06-20 1264.9 1269.7 858.8 GW

VO 1268.0 200 2.00 400 .200 .55 8890 312 .861 1C.352
WER1 ASSIGN 41 .70 29 .05 28
08680 0250098 005 37.43E 28 1048
U MANNVILLE SD .0005E .0320 .0017 .60 4601 196 .9163 .0308 .0138 .0029 .0017 .0004
1984-12-31 02/10-22-037-20W4/0 1984-03-29 1267.0 1269.0 856.8 PB
LOC U

D-2 1605.4
SOLN WER1 ISOPAC 101 .65 66 .75 17 1C 1600.0 63
08680 0696000 000 D-2 42.30E 7 296
D-2 .0004E .62 4206 192
1982-12-01 00/01-01-037-20W4/0 1951-00-00
CWNG CWNGNUL

D-3 1653.8
SOLN WER1 ISOPAC 31 .65 20 .55 9 7 407.0 75
08680 0720000 000 D-3 37.43E 2 75
D-3 .0016E .63 4240 200
1984-12-31 00/01-01-037-20W4/0 1952-00-00
CWNG CWNGNUL

STETTLER SOUTH POOLS= 8 GIP= 375 PROD= 241 IMG= 170 MGP= 44 RMG= 126 ENERGY= 4750

STEVE (F) 059-07W4 0865C
VO 403.1 200 1.30 260 .260 .40 3640 287 .918 4.086
WER1 ASSIGN 11 .70 8 .05 8
08650 0218098 010 37.43E 8 299
VIKING .0001A .0136 .58 4630 195 .9464 .0341 .0058
1980-12-31 00/02-18-059-07W4/0 1979-07-07 401.3 405.0 638.8 PB
MIP

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STEVE                (F)  059-07W4     0865C
                          VO                          339.2      200    1.50       300   .210   .50  2878 290   .945  3.136
                          WER1 ASSIGN                     9   .65       6   .05         6
    08650 0218098 015
    VIKING 1                .0004E .0637 .0006          .60  4564 190 .9125 .0182 .0032 .0006 .0002 .0009 .0001
    1979-10-31 00/12-12-060-07W4/0 1978-12-15         338.5  340.0  602.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  COLONY A               VO  +217.2                  382.6      978    3.95      3863   .274   .70  2890 288   .937  5.841
                         WER1 ISOPAC            FS       226   .65      147   .05       140        45
    08650 0256001 000 COLONY A                                                    37.43E       95        3556
    COLONY          .0001 .0003A .0137 .0004          .57  4626 191 .9753 .0094 .0006 .0001 .0002 .0002
    1985-12-31 00/12-12-060-07W4/C 1978-12-15         372.0  378.5  602.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS A         PD  +219.0                  399.1      200    3.90       780   .290   .70  2950 287   .931  6.374
                         WER1 ASSIGN            B        57   .65       37   .05        35        33
    08650 0262001 000 GRD RAP A                                                   37.43E        2        75
    GR RPDS #1              .0001A .0109 .0037          .58  4640 194 .9571 .0223 .0055 .0001 .0001 .0002
    1986-12-31 00/12-25-059-07W4/0 1980-03-23         397.2  401.1  620.1 GW
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS B         VO                          375.2      528    2.02      1067   .300   .80  3000 290   .938  7.527
                         WER1 ISOPAC                    80   .70       56   .05        53        52
    08650 0262002 000 GR RAP B                                                    37.43E        1        37
    GRAND RAPIDS #1         .0004A .0233                .57  4611 191 .9653 .0095 .0009 .0002 .0002 .0002
    1982-06-30 00/03-13-059-07W4/0 1981-03-03         389.2  391.0  603.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                         VO          HEAVY           439.3      264    2.02       533   .286   .70  2940 289   .907  6.386
                         WER1 ISOPAC                    34   .70       24   .10        22
    08650 0262098 010                                                             37.43E       22       823
    GR RPDS                 .0004 .0002A .0071 .0192    .71  4660 217 .8139 .0963 .0339 .0050 .0102 .0071 .0036 .0031
    1981-12-31 00/02-18-059-07W4/C 1979-07-07         437.0  443.0  638.8 GO
    MIP      TCPL     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                          425.2      200     .60       120   .320   .60  2810 294   .940  5.552
                         WER1 ASSIGN                    7   .65       5   .05         5
    08650 0262098 015                                                             37.43E        5       187
    GRD RPDS                .0001A .0001 .0006          .56  4646 193 .9825 .0167 .0001
    1981-12-31 00/10-31-059-07W4/0 1980-10-27         422.0  428.5  634.5 PB
    MIP      PANALTA
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STEVE                  POOLS=     7  GIP=      424 PROD=       283  IMG=       269  MGP=       130  RMG=       139  ENERGY=      5197
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STEWART                (F)  032-28W4     08490
                            VO                    2093.5     200   4.00      800  .150  .80 16500 330   .693 24.622
                       BER7 ASSIGN                  197  .80   158  .20      126                 37.43E      126      4716
   08490 0300098 005                                                                                                  
   L GLAUC                        E .0116 .0080      .83  4570 240 .6816 .1253 .1067 .0287 .0293 .0103 .0022 .0017
   1982-12-31 02/08-29-032-28W4/0 1982-07-28     2091.5 2095.5  979.3 PB
-------------------------------------------------------------------------------------------------------------------------------
STEWART                POOLS=     1  GIP=       197 PROD=       158  IMG=       126  MGP=             RMG=       126  ENERGY=      4716
-------------------------------------------------------------------------------------------------------------------------------
STIMSON                (SA) 015-02W5     08686
                            VO                    644.3     200  13.57     2714  .100  .85  2480 296   .942  2.150
         STRIKE        BER7 ASSIGN                  58  .50    29  .05       28                 39.30E       28      1100
   08686 0630098 005                                                                                                  
   TURNER VALLEY                  .0001E             .66  4551 199
   1976-06-30 02/06-17-015-02W5/0 1973-12-18     635.2  653.2 1448.1 PB
-------------------------------------------------------------------------------------------------------------------------------
STIMSON                POOLS=     1  GIP=        58 PROD=        29  IMG=        28  MGP=             RMG=        28  ENERGY=      1100
-------------------------------------------------------------------------------------------------------------------------------
STIRLING               (F)  007-19W4     08690
  BOW ISLAND A              PD                    781.5    5584   2.62    1463C  .204  .65  3360 300   .940  4.493
                       WER1 ISOPAC                  536  .85   456  .05      433                 34.44A       82      2824
   08690 0213001 000 BOW ISL A                                                                                        
   BOW ISLAND                     A .0236            .57  4613 190 .9695 .0057 .0011 .0001
   1986-12-31 00/04-12-007-19W4/0 1957-06-18     799.5  805.6  944.6 PB
   CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    566.5     200   1.00      200  .135  .70  3210 296   .941  3.097
         STRIKE        WER1 ASSIGN                  6  .55     3  .05        3                 34.44A        3       103
   08690 0213098 005                                                                                                  
   BOW ISLAND #1                  E .0782            .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
   1981-12-31 00/06-04-007-19W4/0 1981-07-20     565.6  567.3  639.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    791.8     200   1.50      300  .206  .60  3360 298   .941  4.212
         STRIKE        WER1 ASSIGN                  13  .55     7  .05        7                 34.44A        7       241
   08690 0213098 010                                                                                                  
   BOW ISLAND#2 SD                E .0782            .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
   1981-12-31 00/06-04-007-19W4/0 1981-07-20     791.0  792.5  933.6 PB
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STIRLING               POOLS=     3  GIP=       555 PROD=       466  IMG=       443  MGP=       351  RMG=        92  ENERGY=      3168
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD    SL     IMG       MGP       STOIP  GER   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STOLBERG              (F)  042-15W5     08700
                           VO                                2557.5     200   6.10      1220  .120  .80 18500 342  .811 18.603
                      WER1 ASSIGN                               227  .75    170  .10      153                 5956
    08700 0176098 010                                                                   38.93E      153
    CARDIUM B SD          .0001E .0061 .0121        .70  4650 217 .8113 .1000 .0477 .0070 .0098 .0048 .0009 .0002
    1984-05-31 00/10-10-041-14W5/0 1977-06-11      2553.9 2561.2 1316.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE A                   VO                           3252.0    1025  24.06     24662  .050  .85 31830 380  .998 10.144
                          WER2 ISOPAC                          2502  .50    1251  .10     1126
                               VO                           3252.0     268  15.31      4103  .050  .85 31830 380  .998 10.144 PROBABLE
                                                               208  .50     104  .10       94                                .50
    08700 0610060 001 RUNDLE A                                                          38.93E
    RUNDLE 1                  A .0018 .0309 .0242  .65  4869 207 .8843 .0414 .0112 .0023 .0012 .0022
    1984-12-31 02/06-10-042-15W5/0 1957-10-20      3471.4 3535.7 1470.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE B                   VO                           3802.0    2661  15.90     42310  .047  .85 32470 385 1.008  9.506
                          WER2 ISOPAC                          4022  .50    2011  .10     1810
    08700 0610060 002 RUNDLE B                                                          38.93E
    RUNDLE          .0001 .0001A .0012 .0456 .0170  .64  4804 205 .8888 .0367 .0058 .0013 .0009 .0004 .0002 .0014
    1984-12-31 02/06-10-042-15W5/0 1957-10-20      3971.5 4030.1 1470.0 PB
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    RUNDLE C                   VO                           4115.6     440  13.10      5764  .047  .85 33290 390 1.010  9.602
                          WER2 ASSIGN ABAND                    553  .50     277  .10      249
    08700 0610060 003 RUNDLE C       TOP/BASE TVD                                       38.93E
    RUNDLE 3              .0001E .0053 .0354 .0315  .65  4867 208 .8713 .0371 .0121 .0024 .0018 .0030
    1984-12-31 02/06-10-042-15W5/0 1957-10-20      4092.2 4138.9 1470.1 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE D                   VO                           3961.5    1794   8.94     16038  .048  .85 33400 390 1.019  9.751
                          WER2 ISOPAC                          1564  .50     782  .10      704
    08700 0610060 004 RUNDLE D       TOP/BASE TVD                                       38.93E
    RUNDLE                    A .0024 .0508 .0283  .65  4869 207 .8781 .0305 .0059 .0014 .0011 .0008 .0003 .0004
    1984-12-31 00/10-31-041-14W5/0 1974-07-28      4136.1 4178.8 1543.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE A,B,C & D
                          WER2 ISOPAC                          8849  .50    4425  .10     3983      820
    08700 0610060 999 RUNDLE ABCD                                                       38.93E    3163     123136
    RUNDLE                    E                .0221
    1984-12-31 02/06-10-042-15W5/0 1957-10-20
    PANALTA TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
STOLBERG                 (F)  042-15W5     0870C
   RUNDLE E                VO                          3386.0     440  21.30      9372  .052  .85 31770 364  .995 11.026
                        WER2 ASSIGN                       1033  .45     465  .10      419
   08700 0610061 001                                                                38.93E
   RUNDLE                  .0001A .0013 .0437 .0224  .64  4859 205 .8893 .0339 .0058 .0012 .0009 .0006 .0002 .0006
   1984-12-31 00/06-14-041-14W5/C 1976-04-24      3298.2 3416.3 1374.3 PB
-------------------------------------------------------------------------------------------------------------------------
   RUNDLE F                VO                          3769.0     335  19.27      6455  .058  .85 32310 367  .990 12.468
                        WER2 ISOPAC                       805  .45     362  .10      326
   08700 0610061 002                                                                38.93E
   RUNDLE                  .0001E .0021 .0306 .0C34  .63  4740 203 .9045 .0481 .0067 .0014 .0009 .0006 .0005 .0011
   1984-12-31 00/06-14-041-14W5/C 1976-04-24      3589.9 3676.2 1374.3 PB
-------------------------------------------------------------------------------------------------------------------------
   RUNDLE G                VO                          3982.5     440  12.60      5544  .050  .85 33400 390 1.019 10.158
                        WER1 ASSIGN                       563  .50     282  .10      254
   08700 0610061 003 RUNDLE G                                                       38.93E
   RUNDLE #3                    A .0024 .0508 .0283  .65  4869 207 .8781 .0305 .0059 .0014 .0011 .0008 .0003 .0004
   1984-12-31 00/10-22-041-14W5/0 1974-04-07      3823.7 3856.9 1463.6 PB
-------------------------------------------------------------------------------------------------------------------------
  RUNDLE E, F & G
                        WER2 ASSIGN                      2401  .46    1109  .10      999      366
   08700 0610061 999 RUNDLE EFG                                                     38.93E    633      24643
   RUNDLE                  .0001E                .0174
   1984-12-31 00/06-14-041-14W5/0 1976-04-24
   TCPL     PANALTA
-------------------------------------------------------------------------------------------------------------------------
STOLBERG                 POOLS=     3  GIP=     11477 PROD=      5704  IMG=      5135  MGP=      1186  RMG=      3949  ENERGY=    153735
-------------------------------------------------------------------------------------------------------------------------
STONY PLAIN              (SA) 053-01W5     08703
                           VO                          1336.5     200   3.05       610  .190  .75 10150 315  .800 16.331
         STRIKE          BER7 ASSIGN                       100  .75      75  .10       67
   08703 0336098 005                                                                40.05E     67      2683
   ELLERSLIE               .0004A                .0239          .70  4640 213                .0302 .0132       .0900
   1983-12-31 02/07-11-053-01W5/0 1976-12-04      1333.8 1339.0  714.1 PB
-------------------------------------------------------------------------------------------------------------------------
STONY PLAIN              POOLS=     1  GIP=       100 PROD=        75  IMG=        67  MGP=                RMG=        67  ENERGY=      2683
-------------------------------------------------------------------------------------------------------------------------
STOWE                    (SA) 091-01W6     08705
                           VO    -52.5                  686.5     200   1.00       200  .210  .60  5340 305  .819  7.660
         STRIKE          BER7 ASSIGN                B       15  .65      10  .05        10
   08705 0326098 005                                                                37.43E     10       374
   GETHING SD              .0001A .0042 .0179          .58  4685 233 .9689 .0072 .C007 .0010
   1980-10-31 00/02-14-091-01W6/C 1980-03-26       686.0  687.0  634.5 GW
   PROGAS
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STOWE                    POOLS=     1  GIP=        15 PROD=        10  IMG=        10  MGP=                RMG=        10  ENERGY=       374
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRACHAN (F) 037-09W5 0871C

CARDIUM A — VO — 2663.2 — 400 — 1.35 — 540 — .100 — .85 — 29470 — 360 — .925 — 21.392
WER1 ASSIGN — 116 — .80 — 93 — .10 — 84 — 6
08710 0176001 000 CARDIUM A — 38.93E — 78 — 3037
CARDIUM — .0001A .0041 .0075 — .87 — 4592 218 .8206 .0885 .0465 .0063 .0140 .0077 .0021 .0026
1986-11-30 00/08-07-038-09W5/0 1978-07-09 — 2636.7 2638.4 1179.6 PB

VO — 2461.5 — 200 — 3.00 — 600 — .120 — .85 — 10950 — 340 — .822 — 11.365
WER1 ASSIGN — 68 — .65 — 44 — .15 — 37
08710 0176098 010 — 38.93E — 37 — 1440
CARDIUM — .0004E .0041 — .71 — 4602 221 .8075 .1042 .0494 .0620 .0144 .0082 .0025 .0023
1984-12-31 00/06-14-038-09W5/0 1984-05-18 — 2459.0 2464.0 1110.8 PB
TCPL

ELLERSLIE A — VO — 3243.4 — 200 — 2.50 — 500 — .120 — .55 — 37630 — 358 — 1.039 — 18.988
WER1 ASSIGN — 95 — .80 — 76 — .10 — 68
08710 0236001 000 ELLERS A — 37.43E — 68 — 2545
ELLERSLIE #1 — .0007E .0386 .0100 — .64 — 4602 201 .8792 .0364 .0212 .0048 .0047 .0028 .0010 .0006
1986-12-31 00/10-14-037-09W5/0 1985-03-29 — 3241.8 3245.0 1257.9 PB

GLAUCONITIC A — VO — 3316.7 — 300 — 6.65 — 1995 — .067 — .70 — 30120 — 362 — .911 — 12.182
WER1 ASSIGN — 243 — .85 — 207 — .10 — 186 — 91
08710 0300001 000 GLAUC A TOP/BASE TVD — 38.18E — 95 — 3627
GLAUCONITIC — E .0038 .0203 — .75 — 4673 228 .7863 .0967 .0477 .0074 .0132 .0077 .0169
1985-09-30 00/03-17-037-09W5/0 1983-04-30 — 3325.2 3332.5 1291.4 PB
TCPL

GLAUCONITIC B — VO — 3000.2 — 2041 — 4.18 — 8531 — .071 — .70 — 32110 — 372 — .979 — 12.462
WER1 ISOPAC — 1063 — .80 — 850 — .10 — 765 — 275
08710 0300002 000 GLAUC B — 38.18E — 490 — 18708
GLAUCONITIC — .0001A .0038 .0192 — .65 — 4656 209 .8617 .0836 .0204 .0031 .0037 .0023 .0009 .0012
1985-12-31 02/10-31-037-08W5/0 1981-11-05 — 2928.0 2937.1 1097.4 PB
CNG PROGAS TCPL

GLAUCONITIC C — VO — 3423.0 — 200 — 6.00 — 1200 — .034 — .65 — 30000 — 364 — .945 — 5.481
WER1 ASSIGN — 66 — .75 — 50 — .10 — 45 — 16
08710 0300003 000 GLAUC C TOP/BASE TVD — 38.18E — 29 — 1107
GLAUCONITIC — .0001A .0022 .0169 — .66 — 4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
1984-12-31 00/07-12-037-10W5/0 1983-05-18 — 3418.5 3427.5 1328.6 PB
CNG TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRACHAN (F) 037-C9W5 08710

GLAUCONITIC D — VO — 2949.5 — 1056 — 3.63 — 3833 — .091 — .70 — 31920 — 371 — .980 — 15.902
WER1 ISOPAC — 610 — .80 — 488 — .05 — 464 — 126
08710 0300004 000 GLAUC D — 38.18E — 338 — 12905
GLAUCONITIC — .0001A — .0011 — .0164 — .64 — 4682 — 206 — .8885 — .0681 — .0153 — .0025 — .0026 — .0017 — .0009 — .0028
1984-12-31 00/10-11-038-09W5/0 — 1972-12-10 — 2979.1 — 2989.2 — 1134.5 PB
CNG — TCPL

GLAUCONITIC E — VO — 3217.3 — 150 — 4.70 — 705 — .100 — .60 — 29470 — 358 — .924 — 15.201
WER1 ASSIGN — 107 — .75 — 80 — .10 — 72 — 22
08710 0300005 000 GLAUC E — 38.18E — 50 — 1909
GLAUC SD — .0002E — .0061 — .0222 — .69 — 4673 — 214 — .8423 — .0860 — .0197 — .0029 — .0036 — .0022 — .0023 — .0073
1985-06-30 00/11-05-038-09W5/0 — 1983-08-20 — 3215.0 — 3219.7 — 1253.5 PB
TCPL

GLAUCONITIC F — VO — 3173.4 — 150 — 1.56 — 234 — .092 — .70 — 31520 — 358 — .948 — 17.225
WER1 ASSIGN — 40 — .80 — 32 — .10 — 29
08710 0300006 000 GLAUC F — 38.18E — 29 — 1107
GLAUCONITIC — .0003 — .0007E — .0038 — .71 — 4603 — 219 — .8173 — .1071 — .0368 — .0057 — .0093 — .0065 — .0044 — .0081
1985-10-31 00/01-04-038-09W5/0 — 1983-03-17 — 3172.7 — 3174.0 — 1251.5 PB
CNG — TCPL

GLAUCONITIC G — VO — 3333.6 — 200 — 6.60 — 1320 — .068 — .80 — 30120 — 360 — .944 — 13.711
WER1 ASSIGN — 181 — .75 — 136 — .10 — 122 — 55
08710 0300007 000 GLAUC G TOP/BASE TVD — 38.18E — 67 — 2558
GLAUCONITIC — .0001A — .0025 — .0181 — .80 — 4651 — 209 — .8647 — .0803 — .0214 — .0033 — .0044 — .0027 — .0010 — .0015
1986-09-30 00/10-07-037-09W5/0 — 1985-08-18 — 3329.6 — 3337.5 — 1272.5 PB

VO — 3045.0 — 300 — 4.90 — 1470 — .079 — .70 — 17670 — 364 — .873 — 8.745
WER1 ASSIGN — 129 — .70 — 90 — .05 — 86
08710 0300098 001 — 38.18E — 86 — 3283
GLAUCONITIC — .0013A — .0043 — .0168 — .65 — 4646 — 208 — .8625 — .0856 — .0201 — .0021 — .0030 — .0025 — .0011 — .0007
1985-09-30 00/07-19-037-08W5/0 — 1980-12-30 — 3008.5 — 3012.2 — 1122.9 PB
TCPL

VO — 3075.8 — 200 — 7.83 — 1566 — .051 — .33 — 27790 — 356 — .886 — 4.217
WER1 ASSIGN — 66 — .75 — 50 — .10 — 45
08710 0300098 002 — 38.18E — 45 — 1718
GLAUCONITIC — .0001 — E — .0162 — .0356 — .79 — 4668 — 228 — .7425 — .1055 — .0514 — .0101 — .0154 — .0059 — .0050 — .0154
1984-12-31 00/06-26-037-09W5/0 — 1984-01-21 — 3071.3 — 3080.4 — 1165.7 PB
CNG — TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRACHAN (F) 037-C9W5 08710
VO 3442.0 150 6.00 900 .034 .65 30000 372 .957 5.296
WER1 ASSIGN 48 .75 36 .10 32
08710 0300098 003 38.18E 32 1222
GLAUCONITIC .0001A .0022 .0169 .66 4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
1985-06-30 00/07-12-037-10W5/0 1983-05-18 3437.5 3446.5 1328.6 PB
CNG TCPL

VO 3343.0 150 9.80 1470 .105 .60 21730 372 .897 11.667
WER1 ASSIGN 172 .70 120 .10 108
08710 0300098 005 TOP/BASE TVD 38.18E 108 4123
GLAUCONITIC SS .0001E .0022 .0169 .66 4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
1985-12-31 02/10-25-037-10W5/0 1985-02-02 3335.0 3351.0 1319.6 PB
TCPL

VO 3333.7 150 6.10 915 .055 .70 30120 370 .956 9.323
WER1 ASSIGN 85 .75 64 .10 58
08710 0300098 006 38.18E 58 2214
GLAUCONITIC .0001E .0022 .0169 .66 4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
1985-06-30 00/06-17-037-09W5/0 1977-07-26 3330.0 3337.3 1278.3 PB
TCPL

VO 3079.6 150 8.62 1293 .090 .70 17670 364 .872 9.974
WER1 ASSIGN ABAND 129 .70 90 .05 86
08710 0300098 007 38.18E 86 3283
GLAUCONITIC .0013E .0043 .0168 .65 4646 208 .0856 .0201 .0021 .0030 .0025 .0011 .0007
1985-12-31 00/06-20-037-08W5/0 1984-10-05 3071.0 3088.2 1201.0 PB
TCPL

VO 3304.5 150 7.20 1080 .078 .70 29470 362 .904 13.982
WER1 ASSIGN ABAND 151 .75 113 .15 96
08710 0300098 010 TOP/BASE TVD 38.18E 96 3665
GLAUCONITIC SS E .0162 .0356 .79 4668 228 .7425 .1055 .0514 .0101 .0154 .0059 .0050 .0014
1985-12-31 00/13-08-037-09W5/0 1984-08-23 3298.9 3310.0 1260.0 PB

VO 3381.7 200 7.00 1400 .110 .65 25010 362 .882 15.927
WER1 ASSIGN 223 .75 167 .05 159
08710 0310098 003 TOP/BASE TVD 37.43E 159 5951
ELLERSLIE E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0023 .0055
1984-05-31 00/03-17-037-09W5/0 1983-04-30 3377.6 3385.9 1291.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRACHAN (F) 037-C9W5 08710
VO 3499.1 150 9.00 1350 .090 .70 25010 372 .910 13.236
WER1 ASSIGN 179 .75 134 .10 121
08710 0310098 004 37.43E 121 4529
L MANNVILLE E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0023 .0055
1985-06-30 00/07-12-037-10W5/0 1983-05-18 3493.8 3504.4 1328.6 PB
CNG TCPL

VO -1893.4 3025.7 200 4.01 802 .130 .50 25010 364 .906 14.018
WER1 ASSIGN B 112 .75 84 .05 80
08710 0310098 005 37.43E 80 2994
LOWER MANNVILLE .0001E .0214 .69 4682 215 .0296 .0121 .9900
1976-06-30 00/10-11-038-09W5/0 1972-12-10 3023.6 3027.9 1134.5 GW
CNG

VO 3386.6 150 7.00 1050 .110 .65 25010 370 .894 15.374
WER1 ASSIGN 161 .75 121 .10 109
08710 0310098 006 37.43E 109 4080
ELLERSLIE E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0023 .0055
1985-06-30 00/06-17-037-09W5/0 1977-07-26 3382.4 3390.7 1278.3 PB
TCPL

VO 2831.0 200 3.50 700 .150 .85 20500 358 .868 24.387
WER2 ASSIGN 171 .75 128 .15 109
08710 0310098 008 37.43E 109 4080
ELLERSLIE E .0024 .0382 .0195 .07 4672 216 .8274 .0531 .0165 .0043 .0060 .0069 .0194
1986-09-30 00/16-15-038-08W5/0 1982-01-11 2829.0 2833.0 1035.4 PB

VO 3187.3 150 1.80 270 .060 .70 28760 368 .925 10.091
WER1 ASSIGN 27 .75 20 .10 18
08710 0310098 010 37.43E 18 674
ELLERSLIE E .0020 .0205 .65 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0025 .0055
1985-12-31 00/08-07-038-09W5/0 1985-01-17 3185.0 3189.6 1179.6 PB

VO 3007.5 200 4.50 900 .090 .60 24910 354 .870 12.421
WER2 ASSIGN 112 .75 84 .10 76
08710 0310098 030 37.43E 76 2845
ELLERSLIE E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0025 .0055
1983-12-31 00/07-13-038-09W5/0 1982-05-06 3002.3 3012.7 1100.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRACHAN (F) 037-09W5 08710
OSTRACOD A VO 3219.2 150 4.20 630 .105 .75 24910 367 .887 17.137
WER1 ASSIGN 108 .75 81 .10 73 69
08710 0312001 000 OST A 37.43E 4 150
OSTRACOD E .0020 .0205 .70 4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0025 .0055
1985-06-30 00/01-04-038-09W5/0 1983-03-17 3217.1 3221.3 1251.5 PB
CNG TCPL

VO 2983.5 150 3.50 525 .090 .75 21930 362 .880 13.215
WER2 ASSIGN 69 .75 52 .10 47
08710 0312098 002 37.43E 47 1759
ELLERSLIE E .0024 .0382 .0195 .67 4672 216 .8274 .0531 .0165 .0043 .0060 .0069 .0194
1985-12-31 00/08-09-038-08W5/0 1985-01-16 2980.3 2986.7 1145.9 PB
CNG

VO 3434.9 150 2.80 420 .110 .75 31160 375 .997 19.554
WER1 ASSIGN 82 .75 62 .05 59
08710 0432098 005 TOP/BASE TVD 37.43E 59 2208
ROCK CREEK E .0093 .58 4635 195 .9551 .0314 .0036 .0004 .0002
1985-12-31 00/13-08-037-09W5/0 1984-08-23 3433.5 3436.3 1260.0 PB

VO 3282.3 200 15.27 3054 .060 .80 29470 365 .963 11.445
WER2 ASSIGN 350 .85 298 .15 253
08710 0610098 005 37.81E 253 9566
RUNDLE .0002A .0197 .0519 .69 4840 211 .0154 .0028 .1900
1976-12-31 02/11-27-037-09W5/0 1976-10-20 3274.2 3290.3 1187.5 PB
TCPL

VO 3057.0 150 2.50 375 .050 .75 24910 364 .842 8.667
WER1 ASSIGN 33 .75 25 .20 20
08710 0638098 005 37.43E 20 749
ELKTON E .0031 .0062 .95 4252 248 .6970 .1106 .0661 .0128 .0280 .0225 .0138 .0399
1985-12-31 00/08-09-038-08W5/0 1985-01-16 3054.4 3059.5 1145.9 PB
CNG

VO 3570.2 150 6.70 1005 .080 .80 34550 373 1.000 17.054
WER2 ASSIGN 171 .75 128 .15 109
08710 0658098 005 37.81E 109 4121
WABAMUN E .0112 .0200 .0767 .67 5012 216 .8296 .0391 .0146 .0028 .0040 .0017 .0002 .0001
1985-12-31 00/11-27-037-09W5/0 1968-11-04 3560.7 3579.6 1188.4 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL      IMG       MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6     C7
    REVIEW DATE     LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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STRACHAN                 (F)  037-09W5     0871C
  D-3 A                       MB  -2947.1                      4110.2    1973 115.81    228493  .077  .90 49300 397 1.153 21.226
                         WER1 ISOPAC                  B          40741   .90  36667  .25  27500    22132
    08710 0720001 000 D-3 A          TOP/BASE TVD                                              40.80E    5368      219014
    D-3                    A .0035 .0213 .0944  .76  5021 229 .7876 .0398 .0153 .0049 .0067 .0055 .0042 .0168
    1986-12-31 00/06-33-037-09W5/0 1967-09-00      4199.2 4231.5 1285.3 GW
    CNG      TCPL
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  D-3 B                       PD  -2920.0                      4098.0     645  51.51     33224  .031  .80 49190 397 1.120  7.802
                         WER1 ISOPAC                  B           1099   .80   879  .20    703      306
    08710 0720002 000 D-3 B          TOP/BASE TVD                                              40.80E     397      16198
    D-3                    .0002A                      .74  5068 226
    1974-12-31 00/14-02-038-10W5/C 1969-03-09      4088.3 4122.7 1202.1 GW
    CNG
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  D-3 C                       VO  -263.1                       3712.2     687  29.08     19978  .050  .85 31410 389  .944 10.338
                         WER1 ISOPAC                  B           2065   .80  1652  .20   1322      845
    08710 0720003 000 D-3 C                                                                   37.81E     477      18035
    LEDUC                  .0002E                      .70  5054 221
    1975-12-31 00/11-28-037-08W5/0 1972-06-27      3685.9 3714.0 1082.9 GW
    TCPL
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STRACHAN                   POOLS=    33  GIP=    49072 PROD=     43201  IMG=     33141  MGP=     23943  RMG=      9198  ENERGY=   365404
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STRATHMORE               (F)  024-25W4     0872C
  BELLY RIVER A               PD                               895.7    2211   3.53     7805  .228  .60 3190 309  .945  4.248
                         WER1 ISOPAC                             1163   .80   930  .05    884      525
    08720 0126001 000 BELLY RIV A                                                             37.06A     359      13305
    BSL BELLY RIVER        .0012A                      .60  4606 193
    1984-12-31 00/11-24-024-25W4/0 1962-07-23      891.5  899.8  985.1 PB
    CWNG     CWNGNUL
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  BELLY RIVER B               MB                               841.8     200   5.18     1036  .200  .60 3280 300  .930  3.997
                         WER1 ASSIGN                             507   .43   218  .05    207      151
    08720 0126002 000 BELLY RIV B                                                             37.06A      56       2075
    BSL BELLY RIVER        .0012A                      .60  4626 199
    1986-12-31 00/06-14-025-25W4/C 1962-08-00      835.2  848.3  923.5 PB
    CWNG     CWNGNUL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 C872C
BELLY RIVER C PD +59.8 882.4 200 6.70 1340 .200 .60 3200 302 .948 3.814
WER1 ASSIGN B 84 .50 42 .10 38 26
08720 0126003 000 BELLY RIV C 37.06A 12 445
BSL BELLY RIVER .0003 .0009E .0287 .0341 .62 4682 196 .9236 .0036 .0011 .0005 .0004 .0005 .0007 .0056
1986-12-31 00/06-04-025-25W4/0 1962-03-28 879.0 885.7 945.5 GW
CWNG CWNGNUL

BELLY RIVER D MB 903.7 200 1.85 370 .180 .55 2950 303 .949 2.888
WER1 ASSIGN 134 .50 67 .10 60 42
08720 0126004 000 BELLY RIV D 37.06A 18 667
BSL BELLY RIVER A .0336 .0303 .60 4682 193 .9314 .0034 .0009 .0002 .0001 .0001
1986-12-31 00/10-03-024-25W4/0 1976-11-05 902.8 904.6 979.6 PB
CWNG CWNGNUL

BELLY RIVER E MB 894.6 440 8.63 3797 .230 .70 3150 303 .943 5.048
WER1 ASSIGN 865 .50 433 .05 411 203
08720 0126005 000 BELLY RIV E 37.06A 208 7708
BSL BELLY RIVER .0010A .0302 .0012 .57 4595 189 .9631 .0034 .0007 .0003 .0001
1985-12-31 00/06-28-023-25W4/0 1976-04-28 890.0 899.2 985.4 PB
CWNG CWNGNUL

BELLY RIVER F VO 911.9 1341 2.25 3017 .216 .55 3690 302 .940 4.391
WER1 ISOPAC 132 .55 73 .05 69 54
08720 0126006 000 BELLY RIV F 37.06A 15 556
BSL BELLY RIVER .0009 .0010A .0428 .0021 .58 4586 188 .9496 .0030 .0004 .0002
1986-08-31 00/06-16-023-25W4/0 1975-09-23 890.3 900.4 972.3 PB
CWNG CWNGNUL

BELLY RIVER G PD 729.1 200 2.78 556 .170 .70 2710 299 .951 3.225
WER1 ASSIGN 28 .50 14 .05 13 10
08720 0126007 000 BELLY RIV G 37.06A 3 111
BELLY RIVER A .0421 .0029 .58 4598 189 .9497 .0046 .0006 .0001
1985-12-31 00/11-25-023-25W4/0 1977-03-19 727.9 730.6 932.7 PB
CWNG CWNGNUL

BELLY RIVER H VO 878.4 2261 4.67 10555 .204 .60 3210 300 .944 3.945
WER1 ISOPAC 417 .60 250 .05 238 58
08720 0126008 000 BELLY RIV H 37.06A 180 6671
BSL BELLY RIVER .0012A .0303 .0010 .57 4599 189 .9639 .0029 .0004 .0002
1986-12-31 00/10-20-022-25W4/0 1963-11-21 894.9 898.2 952.2 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 08720
BELLY RIVER I PD +66.4 905.0 200 11.00 2200 .260 .60 2960 300 .944 4.637
WER1 ASSIGN B 240 .50 120 .05 114 82
08720 0126009 000 BELLY RIV I 37.06E 32 1186
BSL BELLY RIVER .0025A .0327 .0033 .58 4591 192 .9429 .0098 .0028 .0013 .0009 .0008 .0012 .0018
1986-12-31 00/16-08-024-25W4/0 1978-01-20 895.5 914.4 980.8 GW
CWNGNUL

BELLY RIVER J PD 829.1 200 16.00 3200 .210 .70 3070 298 .944 4.562
WER1 ASSIGN 750 .50 375 .05 356 138
08720 0126010 000 BELLY R J 37.06E 218 8079
2ND BSL BELLY R .0010E .0542 .0004 .58 4568 189 .9369 .0038 .0012 .0005 .0005 .0007 .0004 .0004
1981-12-31 00/11-13-025-25W4/0 1975-12-23 822.4 835.8 910.7 PB
CWNGNUL

BELLY RIVER K PD 924.3 200 4.88 976 .180 .60 3220 301 .944 3.480
WER1 ASSIGN 178 .50 89 .05 85 35
08720 0126011 000 BELLY RIV K 37.06E 50 1853
BELLY RIVER A .0376 .0011 .57 4597 189 .9567 .0039 .0006 .0001
1986-12-31 00/07-24-022-26W4/0 1976-06-25 921.1 927.5 988.2 PB
CWNGNUL

BELLY RIVER L VO 791.0 400 6.80 2720 .195 .40 3250 300 .935 2.570
WER1 ASSIGN 70 .50 35 .10 32 18
08720 0126012 000 BELLY RIV L 37.06A 14 519
BELLY RIVER .0012A .0524 .0463 .63 4702 194 .8916 .0063 .0034
1984-12-31 00/10-11-022-25W4/0 1976-01-20 794.6 800.4 900.4 PB
CWNGNUL

BELLY RIVER M MB 869.6 440 4.88 2147 .210 .64 3110 307 .946 4.093
WER1 ASSIGN 244 .50 122 .10 110 58
08720 0126013 000 BELLY RIV M 37.06E 52 1927
BELLY RIVER .0003 .0009A .0287 .0341 .62 4681 196 .9236 .0036 .0011 .0005 .0004 .0005 .0007 .0056
1985-12-31 00/06-02-025-25W4/0 1976-03-21 866.9 872.3 947.3 PB
CWNGNUL

BELLY RIVER N VO 858.6 1181 3.09 3649 .192 .65 3330 299 .938 4.214
WER1 ISOPAC 154 .50 77 .05 73 56
08720 0126014 000 B RIV N 37.06A 17 630
BSL BELLY RIVER .0032A .0382 .57 4579 189 .9535 .0039 .0005 .0001
1983-08-31 00/11-09-022-25W4/0 1976-10-22 848.0 858.3 941.8 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 08720
BELLY RIVER O MB 871.1 200 11.50 2300 .210 .50 3220 302 .941 3.383
WER1 ASSIGN 99 .50 50 .05 48 33
08720 0126015 000 BELLY RIV O 37.06E 15 556
BSL BELLY RIVER .0012E .0298 .0003 .57 4596 190 .9603 .0042 .0014 .0006 .0005 .0007 .0008 .0002
1986-12-31 02/09-09-025-25W4/0 1980-06-14 862.0 880.3 928.5 PB
CWNGNUL

BELLY RIVER P VO +6.3 863.6 150 14.70 2205 .190 .55 3110 300 .948 3.250
WER1 ASSIGN B 72 .50 36 .05 34 5
08720 0126016 000 BELLY R P 37.06E 29 1075
BSL BELLY RIVER .0012E .0422 .0005 .57 4551 188 .9513 .0036 .0006 .0002
1985-10-31 00/02-10-025-25W4/0 1984-07-15 852.2 875.0 938.1 GW
CWNGNUL

BELLY RIVER Q VO +6.2 901.2 150 15.00 2250 .200 .55 3030 300 .961 3.288
WER1 ASSIGN B 74 .50 37 .05 35 1
08720 0126017 000 BELLY R Q 37.06E 34 1260
BSL BELLY RIVER .0028E .0415 .0027 .58 4464 187 .9447 .0034 .0019 .0007 .0007 .0009 .0005 .0002
1985-11-31 00/10-20-024-25W4/0 1984-07-17 893.2 909.2 971.8 GW
CWNGNUL

VO 904.6 200 3.09 618 .210 .65 3170 303 .943 4.307
WER1 ASSIGN 27 .50 14 .05 13
08720 0126098 030 37.06A 13 482
BSL BELLY RIVER .0012A .57 4613 191
1977-06-30 00/06-28-023-25W4/0 1976-04-28 903.1 906.2 985.4 PB
CWNG CWNGNUL

VO 912.1 200 5.86 1172 .200 .70 3030 303 .950 4.191
WER1 ASSIGN 49 .50 25 .10 23
08720 0126098 040 37.06A 23 852
BELLY RIVER .0012A .0466 .57 4613 191 .0002 .0001
1977-12-31 00/07-05-024-25W4/0 1976-12-12 909.2 915.0 992.7 PB
CWNG CWNGNUL

VO 876.7 150 10.00 1500 .170 .50 3110 300 .948 2.643
WER1 ASSIGN 40 .50 20 .05 19
08720 0126098 042 37.06E 19 704
BSL BELLY RIVER .0012E .0422 .0005 .57 4551 188 .9513 .0036 .0006 .0002
1985-10-31 00/06-05-025-25W4/0 1984-07-30 868.2 885.3 936.8 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 0872C
VO 879.3 200 2.16 432 .250 .50 3110 303 .935 3.902
STRIKE WER1 ASSIGN 17 .50 9 .05 9
08720 0126098 044 37.06A 9 334
BELLY RIVER .0012A .60 4626 199
1978-12-31 00/10-33-025-25W4/0 1978-08-22 878.1 880.3 953.1 PB

VO +101.2 830.5 128 3.39 434 .250 .60 3030 301 .940 4.568
STRIKE WER1 ASSIGN B 20 .50 10 .10 9
08720 0126098 045 37.06A 9 334
BELLY RIVER .0012A .0466 .61 4737 195 .0002 .0001
1982-12-01 00/11-35-025-25W4/0 1976-03-13 828.8 832.1 933.3 GW
CWNG CWNGNUL

VIKING A PD 1508.8 1018 2.51 2555 .200 .70 7480 324 .900 10.233
WER1 ISOPAC 36 .70 25 .05 24 18
08720 0218001 000 VIKING A 37.43E 6 225
VIKING .0006E .61 4737 195
1981-11-30 00/10-15-024-25W4/0 1962-09-03 1518.8 1520.6 980.8 PB
CWNG CWNGNUL

VIKING B VO 1458.3 5188 1.06 5499 .142 .65 7700 317 .884 7.212
WER1 ISOPAC 397 .75 298 .05 283 219
08720 0218002 000 VIKING B 37.43E 64 2396
BOW ISLAND A .0524 .0021 .62 4572 196 .8946 .0265 .0145 .0024 .0042 .0022 .0007 .0004
1982-11-30 00/10-20-022-25W4/0 1963-11-21 1464.0 1464.9 952.2 PB
TCPL CWNGNUL

VIKING C MB 1564.2 256 4.45 1139 .200 .60 6910 321 .893 8.226
WER1 ASSIGN 94 .60 56 .05 53 49
08720 0218003 000 VIKING C 37.43E 4 150
BOW ISLAND 2 .0001 .0029A .0525 .0011 .63 4553 198 .8777 .0384 .0126 .0031 .0040 .0035 .0016 .0025
1985-12-31 00/07-05-024-25W4/0 1976-12-10 1564.8 1570.3 992.7 PB
CWNGNUL

UPPER MANNVILLE A 1703.2
SOLN WER1 ASSIGN 35 .65 23 .15 20 5
08720 0250001 000 U MANN A 37.43E 15 561
U MNV A .0111 .0083 .70 4633 216 .8164 .1023 .0373 .0063 .0089 .0047 .0016 .0031
1982-12-31 00/01-01-022-25W4/0 1963-00-00
CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STRATHMORE              (F)  024-25W4     08720
  LOWER MANNVILLE A                                          1782.6
    SOLN                WER2                                   98  .65      64  .10      58        9
    08720 0310001 000 L MANN A                                                          40.30E      49        1975
    LOWER MANNVILLE          .0006E .0218 .0079                .66  4850 203 .8517 .0734 .0242 .0046 .0079 .0044 .0021 .0019
    1985-12-31 00/01-01-024-25W4/0 1976-00-00
    CWNGNUL
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                        VO  -818.5                            1796.0      150   1.10      165  .125  .55 15440 322  .800 11.719
                    WER1 ASSIGN                    B             19  .75      14  .10      13
    08720 0310098 002                                                                   38.56E      13        501
    ELLERSLIE                E .0121 .0022                     .65  4619 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
    1985-10-31 00/06-18-022-25W4/0 1985-05-23              1793.2 1798.8  980.3 GW
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
                        VO          -829.7  -837.0 1807.9      150   4.20      630  .180  .80 15550 322  .800 24.720
    ASSOC               WER1 ASSIGN                           156  .75     117  .10     105
    08720 0310098 003                                                                   38.56E     105        4049
    BSL ELLERSLIE            E .0121 .0022                     .65  4619 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
    1985-10-31 00/06-18-022-25W4/0 1985-05-23              1805.8 1810.0  980.3 GO
    CWNGNUL
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                        VO                                    1736.0      128   5.86      750  .118  .60 14480 331  .830 10.612
                    WER1 ASSIGN                            80  .75      60  .05      57
    08720 0310098 005                                                                   37.43E      57        2134
    OSTRACOD                 .0006E                          .63  4613 204
    1982-12-01 00/06-21-022-25W4/0 1969-10-11              1730.3 1741.6  941.8 PB
    CWNGNUL
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                        VO                                    1785.2      200   2.40      480  .190  .75  3030 323  .942  4.036
                    WER1 ASSIGN ABAND                      19  .50      10  .10       9
    08720 0310098 007                                                                   37.43E       9         337
    BSL. QTZ.                E .0121 .0022                     .65  4619 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
    1981-12-31 00/16-08-024-25W4/0 1978-01-20              1783.7 1786.7  980.8 PB
    CWNGNUL
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                        VO                                    1744.1      200   2.16      432  .110  .65 13530 327  .824 10.210
                    WER1 ASSIGN                            44  .75      33  .10      30
    08720 0310098 010                                                                   37.43E      30        1123
    LOWER MANNVILLE          .0006E          .0004                .63  4613 204                .0273 .0134       .7100
    1977-12-31 00/10-02-023-25W4/0 1977-05-02              1743.2 1745.3  974.1 PB
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB    TYPE
 PURCHASERS:
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STRATHMORE           (F)  024-25W4     08720
                          VO                      1801.3      200    1.20      240  .150   .65 14060 323   .800 15.087
                          WER1 ASSIGN                  36   .75      27   .10      24
    08720 0310098 012                                                          40.30E      24       967
    LOWER MANN SD    .0001 .0008E .0221 .0098       .66  4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
    1981-09-30 00/10-06-023-25W4/C 1981-06-10     1800.7 1801.9  989.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                      1807.9      200     .80      160  .150   .65 14060 323   .800 15.087
                          WER1 ASSIGN                  24   .75      18   .10      16
    08720 0310098 013                                                          37.43E      16       599
    L MANN SD        .0001 .0008E .0221 .0098       .66  4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
    1981-09-30 00/10-06-023-25W4/C 1981-06-10     1807.5 1808.3  989.8 PB
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                          VO          +783.3      1778.4      200    1.54      308  .150   .60 11980 328   .836 11.182
    ASSOC                 WER1 ASSIGN                  34   .75      26   .05      25
    08720 0310098 015                                                          37.43E      25       936
    OSTRACOD                 .0006E                .63  4613 204
    1978-06-30 00/14-33-023-25W4/C 1977-09-05     1777.6 1779.1  995.8 PB
    CWNGNUL
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                          VO                      1798.9      440    2.16      950  .050   .80 12310 333   .825  5.097
                          WER1 ASSIGN                  48   .70      34   .05      32
    08720 0642098 005                                                          37.43E      32      1198
    PEKISKO                  .0002A                .69  4571 211
    1963-01-14 00/06-04-025-25W4/0 1962-03-28     1797.7 1800.2  945.5 PB
    CWNG    CWNGNUL
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STRATHMORE                POOLS=    36  GIP=     6484 PROD=     3851  IMG=     3629  MGP=     1795  RMG=     1834  ENERGY=    68480
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STROME               (F)  044-16W4     08730
                          VO                       284.2      200    3.60      720  .280   .50  2430 286   .949  3.565
                          WER1 ASSIGN                  26   .60      16   .05      15
    08730 0126098 005                                                          38.56E      15       578
    BELLY RIVER              .0008A .0193 .0118    .57  4646 192 .9662 .0013 .0002
    1983-12-31 00/13-10-043-16W4/0 1982-10-25     282.4  286.0  723.3 PB
    TCPL
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                          VO                       373.1      200    3.70      740  .280   .40  2690 288   .944  3.151
                          WER1 ASSIGN                  23   .65      15   .05      14
    08730 0126098 010                                                          38.56E      14       540
    BSL BELLY RIVER          .0011A .0282          .57  4601 189 .9701 .0005 .0001
    1983-12-31 00/06-29-044-16W4/0 1977-12-06     371.2  374.9  703.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STROME (F) 044-16W4 08730
VIKING A — VO — 847.8 — 200 — 1.00 — 200 .150 .60 — 6350 300 — .887 — 6.108
WER1 ASSIGN — 12 .70 — 8 .05 — 8
08730 0218001 000 VIK A — 37.43E — 8 — 299
VIKING .0001 .0019A .0850 .0020 — .61 4527 191 .8759 .0220 .0066 .0015 .0020 .0014 .0007 .0009
1983-09-30 00/10-15-044-16W4/0 1976-12-01 — 847.3 848.3 — 708.9 PB
TCPL

VO — 836.5 — 200 — 1.00 — 200 .200 .50 — 6040 300 — .890 — 6.433
STRIKE WER2 ASSIGN — 13 .70 — 9 .05 — 9
08730 0218098 005 — 38.56E — 9 — 347
V VIKING .0001A .0530 — .61 4573 196 .8887 .0380 .0158 .0029 .0013 .0002
1981-09-30 00/10-03-043-15W4/0 1981-06-05 — 836.0 837.0 — 709.6 PB
TCPL

VO — 853.0 — 200 — 7.10 — 1420 .230 .40 — 6550 302 — .877 — 6.470
STRIKE WER2 ASSIGN — 92 .70 — 64 .05 — 61
08730 0218098 007 — 38.56E — 61 — 2352
VIKING SD .0001A .0530 — .61 4573 196 .8887 .0380 .0158 .0029 .0013 .0002
1984-05-31 00/07-04-043-15W4/0 1978-09-03 — 845.0 861.0 — 711.4 PB
TCPL

VO — 873.1 — 200 — 1.70 — 340 .190 .50 — 6470 302 — .890 — 6.503
STRIKE WER1 ASSIGN — 22 .70 — 15 .05 — 14
08730 0218098 010 — 37.43E — 14 — 524
UPPER VIKING .0012A .0763 — .61 4543 190 .8920 .0216 .0048 .0010 .0012 .0004 .0002 .0002
1983-12-31 00/13-13-043-16W4/0 1983-06-11 — 871.0 875.2 — 729.1 PB
TCPL

VO — 866.4 — 200 — 3.50 — 700 .160 .50 — 6590 302 — .881 — 5.635
WER1 ASSIGN — 39 .70 — 27 .05 — 26
08730 0218098 013 — 37.43E — 26 — 973
LOWER VIKING .0006 .0012A .0658 — .61 4540 193 .8950 .0200 .0073 .0017 .0025 .0010 .0009 .0015
1983-12-31 00/12-35-043-16W4/0 1982-11-01 — 864.3 868.5 — 715.1 PB
A&S TCPL

VO — 852.3 — 128 — 1.50 — 192 .270 .50 — 6160 301 — .873 — 8.999
WER1 ASSIGN — 17 .70 — 12 .05 — 11
08730 0218098 015 — 38.56E — 11 — 424
VIKING .0012E .0530 — .61 4573 196 .8887 .0380 .0158 .0029 .0013 .0002
1982-12-01 00/10-36-043-16W4/0 1980-11-02 — 851.5 853.0 — 715.3 PB
TCPL TCPL — SLPETRO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME     PCR GSAT      PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG          MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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STROME                (F)  044-16W4     08730
                           VO                          854.5      150    2.20       330   .210   .50   6220  301   .922  6.692
                      WER2 ASSIGN                        22   .70    15   .05    14
   08730 0218098 017                                                 37.43E      14       524
   VIKING SS          .1309 .0044A .0589                .55  4072  172 .7715 .0175 .0058 .0013 .0020 .0019 .0016 .0042
   1985-12-31 00/02-06-044-15W4/C 1985-01-24          853.0  856.0  710.1 PB
   TCPL     TCPL                                                                                SLPETRC
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          861.0      200    2.30       460   .240   .60   6450  302   .889  9.838
                      WER1 ASSIGN                        45   .70    32   .05    30
   08730 0218098 020                                                 37.43E      30      1123
   VIKING             .0010E .0620 .0002                .61  4557  191 .9040 .0218 .0056 .0012 .0016 .0013 .0006 .0007
   1982-11-30 00/01-16-044-16W4/0 1980-10-17          859.5  862.5  708.2 PB
   TCPL
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                           VO                          872.2      200    3.50       700   .250   .60   6460  300   .886 10.367
                      WER1 ASSIGN                        73   .70    51   .05    48
   08730 0218098 025                                                 37.43E      48      1797
   LOWER VIKING SD    .0010E .0620 .0002                .61  4557  191 .9040 .0218 .0056 .0012 .0016 .0013 .0006 .0007
   1982-10-29 00/01-16-044-16W4/0 1980-10-17          870.5  874.0  708.2 PB
   TCPL
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MANNVILLE A                VO  -306.0                 1011.9      209    1.68       351   .250   .65   7290  307   .873 12.570
                      WER1 ISOPAC          B             44   .80    35   .05    33      6
   08730 0248001 000 MANNVILLE A                                     38.56E      27      1041
   ELLERSLIE 1          A .0349 .0179 .0013  .62  4654  197 .9038 .0323 .0047 .0023 .0014 .0007 .0002 .0005
   1982-12-01 00/13-10-044-16W4/C 1958-12-03     1008.0 1013.5  708.1 GW
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MANNVILLE D                VO  -318.8                 1025.7      724    3.45      2498   .236   .75   7410  306   .858 14.206
                      WER1 ISOPAC          FN            355   .80   284   .10   256    137
   08730 0248004 000 MANNVILLE D                                     38.56E     119      4589
   ELLERSLIE 1          .0009A .0435 .0377 .0086  .67  4721  205 .8362 .0501 .0144 .0038 .0029 .0010 .0002 .0007
   1981-12-31 00/07-04-044-16W4/0 1969-08-13     1019.2 1029.0  711.1 PB
   A&S      TCPL
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MANNVILLE E                VO                         1037.8      200    2.78       556   .180   .50   7310  306   .883  6.924
                      WER1 ASSIGN                        38   .70    27   .05    26      1
   08730 0248005 000 MANNVILLE E                                     38.56E      25       964
   ELLERSLIE            A .0379 .0034                 .54  4602  191 .9451 .0094 .0023 .0012 .0005 .0001 .0001
   1982-12-01 00/10-28-043-16W4/0 1978-01-06     1034.5 1041.2  716.0 PB
   A&S      TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG          MGP      STOIP  GCR  PCT
   FIELD/POOL CODE                                                                  GHV          RMG      ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STROME                (F)  044-16W4      0873C
  MANNVILLE F              VO              -318.1          1027.8     200   7.50      1500  .300  .80   7200 306   .863 18.608
    ASSOC                  WER1 ASSIGN                      279  .65    181  .05       172         22
    08730 0248006 000 MANNVILLE F                                                     38.56E       150        5784
    BSL QUARTZ       .0001 .0005A .0475                  .63  4593 199 .8582 .0815 .0090 .0018 .0014
    1981-06-30 00/09-32-043-16W4/0 1980-10-16      1024.0 1031.5  713.4 GO
    A&S      TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE G              VO  -327.3                      1043.0    1148   5.83      6693  .235  .70   7170 317   .887 11.929
                           WER1 ISOPAC              B          798  .75    599  .05       569         29
    08730 0248007 000 MANNVILLE G                                                     38.56E       540       20822
    ELLERSLIE        .0007A .0479 .0140                  .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1986-12-31 00/07-16-043-16W4/0 1980-11-02      1033.0 1049.0  722.4 GW
    A&S      TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE I              VO   -19.6                       918.5     200   3.00       600  .260  .60   7200 304   .878 11.967
                           WER1 ASSIGN              B           72  .70     50  .05        48
    08730 0248009 000 MANN.I                                                          38.56E        48        1851
    MANNVILLE #1     .0008E .0725 .0027                  .62  4546 193 .8836 .0253 .0076 .0013 .0010 .0001 .0005 .0014
    1986-11-30 00/13-10-043-16W4/0 1982-10-25       917.0  920.0  723.3 GW
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE J              VO                              1020.3     200   9.00      1800  .250  .65   7190 306   .866 12.538
                           WER2 ASSIGN                      226  .70    158  .10       142          5
    08730 0248010 000 MANN.J                                                          38.56E       137        5283
    ELLERSLIE        .0011A .0487 .0340 .0079            .66  4703 200 .8557 .0389 .0080 .0023 .0009 .0002 .0003 .0011
    1984-04-30 00/12-35-043-16W4/0 1982-11-01      1013.6 1027.0  715.1 PB
    A&S      TCPL
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                           VO  -319.7                      1043.0     200   1.24       248  .230  .60   7310 323   .887 10.013
                           WER2 ASSIGN              B           25  .70     18  .05        17
    08730 0248098 005                                                                 38.56E        17         656
    ELLERSLIE 1                A .0062 .0179                .62  4681 201 .9177 .0399 .0111 .0029 .0021 .0012 .0006 .0004
    1982-12-01 00/13-14-043-16W4/0 1969-12-23      1042.4 1043.6  723.9 GW
    LOC U    A&S
  ---------------------------------------------------------------------------------------------------------------------------
                           VO  -323.7                      1047.2     200    .93       186  .190  .40   7380 323   .886  5.574
                           WER1 ASSIGN              B           10  .70      7  .10         6
    08730 0248098 010                                                                 38.56E         6         231
    ELLERSLIE 2                A .0062 .0179                .62  4681 201 .9177 .0399 .0111 .0029 .0021 .0012 .0006 .0004
    1982-12-01 00/13-14-043-16W4/0 1969-12-23      1046.7 1047.6  723.9 GW
    LOC U    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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STROME                (F)  044-16W4     0873C
  GLAUCONITIC A            VO   -289.6                997.6     101    .98       99   .250   .70   7190  306   .883 13.243
                       WER1 ISOPAC                FS          13   .80       10   .05       10          10          386
    08730 0300001 000 GLAUC A
    GLAUCONITIC           .0012E .0493                    .60  4578  191 .9012 .0415 .0034 .0016 .0005 .0007 .0002 .0004
    1982-12-01 00/13-10-044-16W4/0 1958-12-00          996.4  998.2  708.1 GW
    LOC U
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  GLAUCONITIC B            VO   -296.3               1006.9     466   2.86     1333   .242   .70   7150  306   .885 12.719
                       WER1 ISOPAC                B         170   .75      128   .05      122          13
    08730 0300002 000 GLAUC B                                                                38.56E     109        4203
    GLAUCONITIC           .0011A .0714 .0120              .61  4579  191 .8919 .0160 .0049 .0013 .0011 .0003
    1981-12-31 00/07-04-044-16W4/0 1969-08-00       1002.5 1006.4  711.1 GW
    A&S     TCPL
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  GLAUCONITIC C            VO                       1035.0     200   5.24     1048   .290   .75   7310  297   .853 17.847
                       WER1 ASSIGN                      187   .70      131   .05      124          10
    08730 0300003 000 GLAUCONITIC C                                                          38.56E     114        4396
    GLAUCONITIC           .0007A .0479 .0140              .63  4620  197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/13-14-043-16W4/0 1969-12-23       1032.4 1037.5  723.9 PB
    A&S
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  GLAUCONITIC D            PD                       1019.1     200   5.80     1160   .300   .85   7350  306   .870 20.021
                       WER1 ASSIGN                      232   .70      162   .05      154          36
    08730 0300004 000 GLAUC D                                                                38.56E     118        4550
    GLAUC                 .0007A .0479 .0140              .63  4619  197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1986-12-31 00/07-16-043-16W4/0 1980-11-02       1016.2 1022.0  722.4 PB
    A&S     TCPL
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  GLAUCONITIC E            VO                       1024.7     200   2.50      500   .290   .70   7100  306   .873 15.343
                       WER2 ASSIGN                       77   .70       54   .05       51          15
    08730 0300005 000 GLAUC E                                                                38.56E      36        1388
    GLAUCONITIC           .0006E .0302 .0245 .0015        .62  4675  197 .9038 .0309 .0034 .0027 .0009 .0006 .0003 .0006
    1983-12-31 00/01-17-043-16W4/0 1982-08-31       1023.5 1026.0  724.2 PB
    TCPL
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  GLAUCONITIC F            VO   -313.5               1015.8     150  17.60     2640   .260   .85   6420  306   .793 16.628
                       WER1 ASSIGN                B         439   .75      329   .15      280          44
    08730 0300006 000 GLAUC F                                                                38.56E     236        9100
    L GLAUCONITIC  .0014     A .0005 .0003                .78  4591  230 .7569 .1424 .0492 .0175 .0083 .0026 .0036 .0173
    1985-09-30 00/04-02-044-16W4/0 1983-08-02       1009.4 1022.3  713.5 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STROME (F) 044-16W4 08730

GLAUCONITIC H — VO -287.8 — 1000.5 — 300 — 4.20 — 1260 — .250 — .75 — 6420 306 — .794 14.090
WER1 ASSIGN — B — 178 — .65 — 116 — .15 — 99 — 16
08730 0300008 000 GLAUC H — 38.56E — 83 — 3200
U GLAUC — .0014 — E .0005 .0003 — .78 — 4591 230 — .7569 .1424 .0492 .0175 .0083 .0026 .0036 .0173
1985-12-31 00/12-35-043-16W4/0 1983-08-02 — 1001.0 1005.0 — 715.1 GW
TCPL A&S

GLAUCONITIC K — VO -284.2 — 996.0 — 150 — 9.40 — 1410 — .220 — .35 — 5930 306 — .888 4.779
WER2 ASSIGN — B — 67 — .60 — 40 — .10 — 36 — 2
08730 0300011 000 GLAUC K — 38.56E — 34 — 1311
GLAUCONITIC — .0014E .0629 .0391 .0092 — .67 — 4654 202 — .8110 .0559 .0136 .0033 .0016 .0004 .0007 .0009
1985-12-31 02/12-36-043-16W4/0 1982-12-18 — 990.0 1002.0 — 717.8 GW
TCPL

GLAUCONITIC L — VO -28.7 — 996.9 — 616 — .84 — 517 — .226 — .55 — 7220 305 — .873 9.585
WER1 ISOPAC — B — 50 — .65 — 33 — .05 — 31 — 5
08730 0300012 000 GLAUC L — 38.56E — 26 — 1003
U GLAUCONITIC — .0005A .0262 .0164 — .60 — 4621 195 — .9227 .0302 .0014 .0019 .0004 .0003
1983-09-30 00/10-15-044-16W4/0 1976-12-01 — 995.4 996.7 — 708.9 GW
TCPL

GLAUCONITIC M — VO -30.1 — 1011.6 — 464 — 1.16 — 538 — .210 — .60 — 7130 306 — .877 9.520
WER1 ISOPAC — B — 51 — .65 — 33 — .05 — 31 — 1
08730 0300013 000 GLAUC M — 38.56E — 30 — 1157
LOWER GLAUC — .0005A .0262 .0164 — .60 — 4621 195 — .9227 .0302 .0014 .0019 .0004 .0003
1983-09-30 00/10-15-044-16W4/0 1976-12-01 — 1008.0 1010.1 — 709.0 GW
TCPL

GLAUCONITIC N — VO -28.8 — 996.3 — 150 — 4.40 — 660 — .220 — .85 — 6970 304 — .874 13.951
WER2 ASSIGN — B — 92 — .65 — 60 — .05 — 57 — 1
08730 0300014 000 GLAUC N — 37.43E — 56 — 2096
GLAUCONITIC — .0017E .0384 .0178 — .62 — 4632 196 — .9019 .0280 .0060 .0031 .0010 .0005 .0003 .0013
1985-12-31 00/02-06-044-15W4/0 1985-01-24 — 994.1 998.5 — 710.1 GW

GLAUCONITIC I — PD +27.2 — 981.8 — 200 — 2.00 — 400 — .200 — .60 — 7040 304 — .875 9.032
WER1 ASSIGN — B — 37 — .70 — 26 — .05 — 25
08730 0300060 001 GLAUC I — 38.56E
U GLAUCONITIC — A .0385 .0130 — .61 — 4599 194 — .9111 .0329 .0018 .0024 .0004 .0004
1985-12-31 00/06-24-044-16W4/0 1982-01-20 — 979.5 984.0 — 711.8 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STROME (F) 044-16W4 0873C
GLAUCONITIC J VO -28.2 993.9 150 1.20 180 .210 .50 6750 305 .878 7.527
WER1 ASSIGN B 14 .65 9 .05 9
08730 0300060 002 GLAUC J 38.56E
L GLAUCONITIC .0003 .0003A .0239 .0169 .61 4550 191 .9180 .0337 .0023 .0023 .0006 .0005 .0003 .0009
1985-12-31 00/06-24-044-16W4/0 1982-01-20 993.3 994.5 711.8 GW

GLAUCONITIC I & J
WER1 ASSIGN 51 .70 35 .05 34 23
08730 0300060 999 GLAUC I&J 38.56E 11 424
U & L GLAUC .0003A
1985-12-31 00/06-24-044-16W4/0 1982-01-20

VO 1046.7 200 1.50 300 .210 .70 7400 306 .856 11.811
WER1 ASSIGN ABAND 35 .70 25 .05 24
08730 0300098 007 38.56E 24 925
GLAUCONITIC .0001 .0009A .0469 .0284 .65 4654 202 .8467 .0531 .0162 .0033 .0031 .0011 .0001 .0001
1982-10-29 00/10-21-043-16W4/0 1969-11-05 1045.8 1047.6 718.7 PB
A&S

VO 1026.5 200 1.60 320 .120 .30 7370 306 .872 2.828
WER1 ASSIGN 9 .70 6 .05 6
08730 0300098 010 37.43E 6 225
GLAUCONITIC .0017E .0384 .0178 .62 4627 196 .9019 .0280 .0060 .0031 .0010 .0005 .0003 .0013
1982-08-31 00/10-30-043-16W4/0 1976-08-03 1025.7 1027.3 715.7 PB
TCPL

VO -289.9 +711.5 1000.7 200 1.40 280 .250 .55 7310 306 .854 10.938
WER1 ASSIGN B 31 .70 22 .05 21
08730 0300098 014 38.56E 21 810
GLAUCONITIC E .0349 .0179 .67 4721 205 .8362 .0501 .0144 .0038 .0029 .0010 .0002 .0007
1984-12-31 00/06-11-044-16W4/0 1983-11-27 1000.0 1001.4 711.5 GW
TCPL A&S SLPETRO

VO -270.6 985.0 200 2.00 400 .250 .40 6920 308 .875 7.302
WER1 ASSIGN B 29 .70 20 .05 19
08730 0300098 020 37.43E 19 711
GLAUCONITIC .0006E .0421 .0129 .63 4627 199 .8734 .0569 .0095 .0027 .0017 .0002
1982-08-31 00/10-35-044-16W4/0 1979-11-03 984.0 986.0 715.4 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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STROME                (F)  044-16W4     0873C
  ELLERSLIE B              VO  -317.0                  1032.8     200    5.60      1120  .240  .55   7160 306   .886  9.914
                      WER1 ASSIGN                B          111  .70     78  .05          74
    08730 0336002 000 ELLER B
    ELLERSLIE                  A .0379 .0034             .58  4616 191 .9451 .0094 .0023 .0012 .0005 .0001 .0001
    1986-09-30 00/13-26-043-16W4/0 1985-11-16      1029.0 1036.5  719.5 GW
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                          VO  -328.3                  1043.5     200    7.00      1400  .240  .65   7380 306   .864 12.384
                      WER1 ASSIGN                B          173  .65    112  .05          106
    08730 0336098 005                                                                 35.86E   106       3801
    ELLERSLIE              .0007A .0479 .0140             .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/16-19-043-16W4/0 1982-12-03      1040.0 1047.0  718.7 GW
    TCPL
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                          VO                          1056.4     150    1.50       225  .240  .60   7190 308   .870 10.988
                      WER1 ASSIGN                          25  .70     18  .10          16
    08730 0336098 007                                                                 38.56E    16        617
    ELLERSLIE #1 SD .0013 .0040E .1050                .66  4483 197 .7938 .0657 .0167 .0050 .0037 .0022 .0008 .0018
    1985-04-30 00/08-23-043-16W4/0 1984-07-13      1055.7 1057.2  728.4 PB
                                                                      A&S
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STROME                     POOLS=    39  GIP=      4251 PROD=      3035  IMG=      2814  MGP=       366  RMG=      2448  ENERGY=     93775
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STRY                  (F)  058-13W4     08610
                          VO                           481.7     200     .50       100  .210  .50   4200 290   .912  4.742
                      WER1 ASSIGN                          5  .75      4  .05           4
    08610 0218098 001                                                                 36.68E     4        147
    VIKING                 .0009A .0513               .58  4574 189 .9351 .0105 .0017 .0003 .0002
    1983-12-31 00/08-01-057-13W4/0 1981-10-01      481.5  482.0  642.9 PB
    CWNGNUL KANNGAZ TCPL     CWNGNUL                                                                SLPETRC
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                          VO                           440.4     400    2.10       840  .264  .50   4440 288   .907  6.381
                      WER1 ASSIGN                         54  .75     41  .05          39
    08610 0218098 002                                                                 36.68E    39        1431
    VIKING                 .0001 .0003E .0305           .57  4604 191 .9561 .0115 .0012 .0002 .0001
    1981-06-30 00/07-14-057-13W4/0 1980-05-09      417.3  419.5  598.0 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / AQUIFER	GOI	OWI / MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
STRY	(F) 058-13W4 08610													
	VO			478.0	200	1.00		200	.180	.55	4010	290	.934	4.168
	WER1 ASSIGN			8	.60	5	.05	5						
08610 0218098 003								36.68E		5		183		
VIKING #1	.0004A .0203 .0003			.57	4616 192	.9652	.0114	.0016	.0003	.0002	.0001			
1983-10-31 00/06-20-057-13W4/0 1982-12-11				477.5	478.5	645.7 PB								
TCPL														
	VO			478.8	440	1.23		541	.350	.70	4190	291	.912	11.000
	WER1 ASSIGN			60	.70	42	.05	40						
08610 0218098 005								36.68E		40		1467		
VIKING	.0004E			.58	4606 191									
1976-12-30 00/06-02-058-13W4/0 1974-09-21				478.2	479.5	656.2 PB								
TCPL														
VIKING A	VO			480.1	9112	.96		8748	.250	.50	4190	291	.927	5.521
	WER1 ISOPAC			483	.80	386	.05	367		5				
08610 0219601 000 VIKING A #6								36.68E		362		13278		
VIKING	.0004E .0008			.59	4592 191			.0022	.0008		.0100			
1980-10-31 00/13-03-060-11W4/0 1949-08-25				423.7	425.5	657.8 PB								
MIP PANALTA TCPL														
UPPER MANNVILLE A	VO +37.5			615.9	4466	2.94		13130	.327	.60	4050	297	.921	8.261
	WER1 ISOPAC	B		1085	.70	760	.05	722		210				
08610 0250001 000 U MANN A								37.43E		512		19164		
CLEARWATER SD 1	.0005A .0149 .0014			.57	4626 192	.9692	.0115	.0012	.0005	.0005	.0003			
1986-09-30 00/06-26-057-13W4/0 1970-12-05				602.0	608.4	644.6 PB								
MIP TCPL														
UPPER MANNVILLE B	VO			524.3	669	1.55		1037	.330	.45	3790	297	.938	5.745
	WER1 ISOPAC			60	.75	45	.05	43		2				
08610 0250002 000 U MANN B								37.43E		41		1535		
COLONY 1 SS	.0003E			.57	4626 191									
1977-12-30 00/06-11-058-13W4/0 1975-02-12				512.7	516.3	651.7 PB								
MIP														
UPPER MANNVILLE C	VO			526.1	589	5.58		3287	.350	.75	3790	297	.928	10.265
	WER1 ISOPAC			337	.80	270	.05	257		119				
08610 0250003 000 U MANN C								37.43E		138		5165		
COLONY 1 SS	.0003E			.57	4626 191									
1977-12-30 00/11-24-058-13W4/0 1975-02-12				502.0	512.1	634.9 PB								
MIP														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STRY                (F)  058-13W4     0861C
  UPPER MANNVILLE D          CP   +101.2                554.3      200    1.50      300  .320   .60   3940 293   .920  7.981
                      WER1 ASSIGN ABAND          B              3  .70       2   .05      2      2
    08610 0250004 000 U MANN D                                                          37.43E
    SPARKY                .0003E .0245 .0182          .58  4661 193 .9435 .0127 .0026 .0002 .0001
    1978-12-31 00/10-17-058-13W4/0 1976-11-26       553.5  555.0  656.2 GW
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  UPPER MANNVILLE E          CP                       521.8      200    1.24      248  .340   .70   3860 292   .915  9.799
                      WER1 ASSIGN ABAND                  7  .75       5   .05      5      5
    08610 0250005 000 U MANN E                                                          37.43E
    COLONY 1              .0003E                    .60  4613 195
    1986-12-31 00/10-05-058-13W4/0 1976-10-15       521.2  522.4  657.1 PB
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  UPPER MANNVILLE F          VD                       509.0     1602    2.56     4101  .270   .60   3790 298   .925  6.334
                      WER1 ISOPAC                        260  .75      195   .05      185     39
    08610 0250006 000 U MANN F                                                          37.43E    146      5465
    COLONY                .0003E .0198              .58  4618 192 .9595 .0175 .0023 .0005 .0002 .0002
    1981-09-30 00/07-33-058-13W4/0 1976-06-05       506.3  516.3  653.2 PB
    MIP      PANALTA
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  UPPER MANNVILLE G          PD                       505.1      200    1.20      240  .350   .80   3760 292   .915 11.206
                      WER1 ASSIGN                         43  .75       32   .05       30     26
    08610 0250007 000 U MANN G                                                          37.43E      4       150
    UPPER MANNVILLE       .0003E                    .57  4619 192
    1983-12-31 00/10-28-058-13W4/0 1977-02-22       504.4  505.7  652.6 PB
    MIP
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  UPPER MANNVILLE I          CP          HEAVY        511.8      200    7.92     1584  .340   .90   3790 290   .918 12.388
                      WER1 ASSIGN ABAND                  41  .75       31   .05       29     29
    08610 0250009 000 U MANN I                                                          37.43E
    COLONY                .0002A .0137 .0015        .57  4594 193 .9638 .0174 .0025 .0006 .0003
    1985-04-30 00/07-08-058-13W4/0 1977-02-14       507.2  516.3  654.4 GO
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  UPPER MANNVILLE K          CP   +122.6              518.7      906     .96      870  .278   .65   3930 299   .926  7.294
                      WER1 ISOPAC ABAND          FSE            .70       .05      37.43E
    08610 0250011 000 U MANN K
    COLONY 2        .0005 .0001A .0166            .58  4630 196 .9292 .0511 .0022 .0001 .0001 .0001
    1986-05-31 00/06-26-057-13W4/0 1970-12-05       516.6  518.8  644.7 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   PCR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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STRY                    (F)  058-13W4     0861C
  UPPER MANNVILLE M          PD                          610.0     200    .70      140   .290   .60   3980  293   .922  7.290
                        WER1 ASSIGN                          25   .65      16   .05      15          12
    08610 0250013 000 U MANN M                                                      37.43E              3          112
    MANN                .0004A .0255                  .58  4610  191  .9633 .0103 .0005
    1982-12-31 00/15-18-058-13W4/0 1978-11-20       609.3  610.6  654.1 PB
    MIP
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  UPPER MANNVILLE N          VO                          535.4     200   11.72     2344   .280   .75   3860  293   .939  6.379
                        WER1 ASSIGN                         196   .75     147   .05      140          71
    08610 0250014 000 U MANN N                                                      37.51E             69         2588
    COLONY I                 E .0132 .0005              .57  4592  191  .9732 .0123 .0005                .0001
    1978-12-31 00/07-09-058-13W4/0 1978-11-14       529.4  541.3  673.0 PB
    MIP
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  UPPER MANNVILLE P          CP    +9.9                  571.8     200   1.85      370   .300   .65   3930  294   .922  8.040
                        WER1 ASSIGN                B          2   .60       1   .05        1          1
    08610 0250016 000 U MANN P                                                      37.43E
    SPARKY MIDDLE            .0003E       .0005          .58  4613  192                .0015 .0002
    1986-12-31 00/06-14-058-13W4/0 1975-07-19       570.9  572.7  671.8 GW
    MIP
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  UPPER MANNVILLE Q          VO   +127.0                 518.4     200   1.80      360   .270   .50   3250  291   .905  4.738
                        WER1 ASSIGN                B         17   .55       9   .05        9
    08610 0250017 000 U MANN Q                                                      37.43E              9          337
    COLONY #1                .0003E .0245 .0182         .58  4661  193  .9435 .0127 .0026 .0002 .0001
    1983-10-31 00/02-31-057-13W4/0 1982-12-16       517.5  519.3  642.6 GW
    MIP     PANALTA TCPL     CWNGNUL                                                                SLPETRO
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  UPPER MANNVILLE L          VO                          516.8    1917   1.58     3029   .222   .40   3930  299   .926  3.584
                        WER1 ISOPAC                         109   .75      82   .05       78
    08610 0250060 001 U MANN L                                                      37.43E
    COLONY I      .0005 .0001A .0166                   .58  4630  196  .9292 .0511 .0022 .0001 .0001 .0001
    1986-05-31 00/06-26-057-13W4/0 1970-12-05       511.5  515.1  644.6 PB
    TCPL
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  UPPER MANNVILLE R          VO                          516.3     200    .70      140   .120   .40   3800  301   .925  1.863
                        WER1 ASSIGN                          3   .75       2   .05        2
    08610 0250060 002 U MANN R                                                      37.43E
    COLONY #1     .0005 .0001E .0166                   .58  4630  196  .9292 .0511 .0022 .0001 .0001 .0001
    1986-05-31 00/06-20-057-13W4/0 1982-12-11       515.9  516.6  645.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRY (F) 058-13W4 08610
UPPER MANNVILLE S — VO — 528.6 — 200 — 1.80 — 360 — .220 — .45 — 3800 — 301 — .925 — 3.842
WER1 ASSIGN — 14 — .75 — 11 — .05 — 10
08610 0250060 003 U MANN S — 37.43E
COLONY #2 — .0005 .0001E .0166 — .58 — 4630 196 — .9292 — .0511 — .0022 — .0001 — .0001 — .0001
1986-05-31 00/06-20-057-13W4/0 1982-12-11 — 527.7 — 529.5 — 645.7 PB

UPPER MANNVILLE L,R&S
WER1 ISOPAC — 126 — .75 — 95 — .05 — 90 — 12
08610 0250060 999 U MANN LRS — 37.43E — 78 — 2920
COLONY — .0001A
1986-05-31 00/06-26-057-13W4/0 1970-12-05

VO +134.5 — 461.0 — 200 — 4.00 — 800 — .300 — .55 — 3460 — 289 — .942 — 5.964
WER1 ASSIGN — B — 48 — .70 — 34 — .05 — 32
08610 0250098 003 — 37.43E — 32 — 1198
COLONY #1 SAND — .0003E .0131 .0005 — .57 — 4626 193 — .9652 — .0166 — .0029 — .0008 — .0004 — .0002
1981-06-30 00/07-14-057-13W4/0 1980-05-09 — 458.5 — 463.5 — 598.0 GW
TCPL

VO +92.4 — 572.4 — 128 — 1.22 — 156 — .390 — .70 — 3950 — 293 — .920 — 11.375
WER1 ASSIGN — B — 18 — .70 — 13 — .05 — 12
08610 0250098 015 — 37.43E — 12 — 449
SPARKY 2 SD — .0003E
1983-12-31 00/07-28-057-13W4/0 1970-12-17 — .57 — 4619 191 — 571.8 — 573.0 — 665.4 GW
TCPL

VO — 518.8 — 200 — 8.02 — 1604 — .340 — .90 — 3790 — 292 — .921 — 12.264
WER1 ASSIGN — 197 — .70 — 138 — .05 — 131
08610 0250098 021 — 37.43E — 131 — 4903
COLONY — .0003E .0245 .0182 — .58 — 4661 193 — .9435 — .0127 — .0026 — .0002 — .0001
1978-12-31 00/07-08-058-13W4/0 1977-02-14 — 516.3 — 521.2 — 654.4 PB
MIP

VO +70.1 — 581.1 — 200 — .93 — 186 — .350 — .60 — 3960 — 294 — .910 — 8.839
WER1 ASSIGN — B — 16 — .65 — 10 — .05 — 10
08610 0250098 030 — 37.43E — 10 — 374
LOWER SPARKY 3 — .0003E
1976-12-30 00/06-11-058-13W4/0 1974-12-19 — .60 — 4626 199 — 580.6 — 581.6 — 651.7 GW
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3		
STRY	(F) 058-13W4	0861C												
	VO		503.4	200	2.30		460	.240	.50	3830	292	.918	4.876	
	WER1 ASSIGN		22	.70	15	.05	14							
08610 0250098 045							37.43E		14		524			
COLONY 3 SD	.0001E	.0047	.0001	.59	4638	198	.9425	.0373	.0153					
1980-10-31 00/12-25-058-13W4/0	1979-07-12		502.2	504.5	639.1	PB								
MIP														
	VO		612.1	200	6.10		1220	.280	.55	4010	300	.928	6.308	
	WER1 ASSIGN		77	.70	54	.05	51							
08610 0250098 060							37.43E		51		1909			
GLAUCONITIC	.0003E	.0409	.0027	.58	4597	190	.9449	.0082	.0014	.0006	.0006	.0004	.0002	.0001
1984-12-31 00/08-11-058-14W4/0	1976-12-13		609.0	615.1	651.4	PB								
PANALTA														
	VO		527.9	200	.90		180	.270	.65	3710	295	.925	6.786	
	WER1 ASSIGN		12	.70	8	.05	8							
08610 0250098 068							37.43E		8		299			
LOWER COLONY	.0003E	.0227	.0003	.58	4614	192	.9570	.0166	.0020	.0005	.0002	.0002		
1983-12-31 00/04-24-058-14W4/0	1976-01-08		527.3	528.5	555.6	PB								
PANALTA														
	VO		525.2	200	4.30		860	.300	.70	3650	292	.920	8.114	
	WER1 ASSIGN		70	.70	49	.05	47							
08610 0250098 070							37.43E		47		1759			
COLONY	.0003E			.60	4613	195								
1983-12-31 00/16-25-058-14W4/0	1976-06-05		521.2	529.1	672.1	PB								
PANALTA														
	VO		594.7	200	1.00		200	.270	.50	3800	293	.918	5.424	
	WER1 ASSIGN		11	.70	8	.05	8							
08610 0280098 005							37.43E		8		299			
CLEARWATER	.0001A	.0069		.58	4636	197	.9427	.0388	.0101	.0010	.0002	.0002		
1980-07-31 00/12-25-058-13W4/0	1979-07-12		593.6	595.7	639.1	PB								
MIP														
MCMURRAY A	VO		634.1	200	1.40		280	.270	.75	4310	296	.908	9.235	
	WER1 ASSIGN		26	.70	18	.05	17							
08610 0328001 000 MCMURRAY A							37.43E		17		636			
MCMURRAY SD	.0001A	.0076		.56	4631	191	.9923							
1980-07-31 00/12-25-058-13W4/0	1979-07-12		632.7	635.5	639.1	PB								
MIP														
STRY	POOLS= 29	GIP= 3309		PROD= 2433		IMG= 2313		MGP= 533		RMG= 1780		ENERGY= 66292		